

FirstEnergy

December 20, 2016

Mrs. Barcy McNeal Commission Secretary The Public Utilities Commission of Ohio 180 East Broad Street Columbus, OH 43215

SUBJECT: Case Nos. 16-2143-EL-RDR 89-6001-EL-TRF

Dear Mrs. McNeal:

Please file the attached tariff page on behalf of The Cleveland Electric Illuminating Company to correct for a transposition error in the effective date of section (d.) of the previously filed sheet.

By filing these tariffs, The Cleveland Electric Illuminating Company is not relinquishing or otherwise diminishing its right to withdraw the ESP IV as permitted under R.C. 4928.143.

Please file one copy of the tariff in Case Nos. 16-2143-EL-RDR and 89-6001-EL-TRF, and two copies to the Staff. Thank you.

Sincerely,

Santino L. Farelli

Santino L. Fanelli Director, Rates & Regulatory Affairs

Enclosures

P.U.C.O. No. 13

RIDER EDR Economic Development Rider

c. Non-Residential Credit Provision

APPLICABILITY:

Applicable to any customer taking General Service - Transmission (GT), Street Lighting (STL), Traffic Lighting (TRF), and Private Outdoor Lighting (POL) service under the Company's rate schedules. This Non-Residential Credit Provision is not applied during the period a customer takes electric generation service from a certified supplier.

RATE:

The following credits will apply, by rate schedule, effective for service rendered beginning January 1, 2017, for all kWhs, per kWh:

GT	(0.0000)¢
STL	(0.0000)¢
TRF	(2.1731)¢
POL	(0.0000)¢

d. General Service - Transmission (Rate GT) Provision

APPLICABILITY:

Applicable to any customer taking service under the Company's General Service – Transmission (Rate GT). This provision is not avoidable for customers who take electric generation service from a certified supplier.

RATE:

The following charge will apply, effective for service rendered beginning June 1, 2009:

GT (per kVA of billing demand) \$8.000

The following credit will apply, effective for service rendered beginning January 1, 2017:

GT (all kWhs, per kWh)

ADDITIONAL PROVISION:

The charges provided for by Section (d) of this Rider shall be applied to the greater of (i) the measured monthly on-peak demand, or (ii) 25% of the measured monthly off-peak demand. Monthly on-peak demand is defined as the highest thirty (30) minute integrated kVA between the hours of 6:00 a.m. to 10:00 p.m. EST (equivalent to 7:00 a.m. to 11:00 p.m. EDT), Monday through Friday, excluding holidays. Holidays are defined as New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. Monthly off-peak demand is defined as the highest thirty (30) minute integrated kVA for all other hours. This provision of Rider EDR is reconciled within this subpart (d) quarterly and is revenue neutral to the Companies.

Filed pursuant to Orders dated August 25, 2010, July 18, 2012 and March 31, 2016 in in Case Nos. 10-388-EL-SSO, 12-1230-EL-SSO, and 14-1297-EL-SSO, respectively and Case No. 16-2143-EL-RDR, before

The Public Utilities Commission of Ohio

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in

Case No(s). 16-2143-EL-RDR, 89-6001-EL-TRF

Summary: Text change to correct transposition error of effective date of EDR d. electronically filed by Ms. Tamera J Singleton on behalf of The Cleveland Electric Illuminating Company and Fanelli, Santino L. Mr.