



Legal Department

December 7, 2015

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Public Utilities Commission of Ohio  
180 East Broad Street  
Columbus Ohio 43215-3793

**Steven T. Nourse**  
Senior Counsel –  
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Re: *In the Matter of the Application Seeking Approval of Ohio Power Company's Proposal to Enter into an Affiliate Power Purchase Agreement for Inclusion in the Power Purchase Agreement Rider, Case No. 14-1693-EL-RDR; In the Matter of the Application of Ohio Power Company for Approval of Certain Accounting Authority, Case No. 14-1694-EL-AAM*

Dear Attorney Examiners:

On December 7, 2016, Ohio Power Company filed an update to its tariff pursuant to the Commission's Opinion and Order in Case No. 14-1693-EL-RDR and 14-1694-EL-AAM. Upon further review and through collaboration with the Commission Staff, inadvertent errors were discovered. I regret any inconvenience this may have caused and the corrected schedules and proposed tariff are enclosed.

If you have any questions, please feel free to contact me.

Regards,

/s/ Steven T. Nourse  
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**OHIO POWER COMPANY**  
**Calculation of Quarterly PPA For Billing During**  
**January through March 2017**

Schedule 1

<b>PPA June - December 2016</b>							
	<u>Residential</u>	<u>GS Non-Demand</u>	<u>Secondary</u>	<u>Primary</u>	<u>Sub/Tran</u>	<u>Lighting</u>	<u>Total</u>
2015 5CP	3,221	118	2,030	889	1,249	-	7,507
Allocation	43%	2%	27%	12%	17%	0%	
Revenue Requirement	\$ 9,663,061	\$ 355,315	\$ 6,089,698	\$ 2,667,153	\$ 3,748,411	\$ -	\$ 22,523,637
Forecasted kWh	14,314,750,547	821,684,396	12,350,617,458	6,434,547,569	11,042,933,958	223,501,619	
Rate (\$/kWh)	0.0006750	0.0004324	0.0004931	0.0004145	0.0003394	0.0000000	
Gross Up Factor	1.00938	1.00938	1.00938	1.00938	1.00938	1.00938	
Final Rate (\$/kWh)	0.0006813	0.0004365	0.0004977	0.0004184	0.0003426	0	

<b>PPA January - March 2017</b>							
	<u>Residential</u>	<u>GS Non-Demand</u>	<u>Secondary</u>	<u>Primary</u>	<u>Sub/Tran</u>	<u>Lighting</u>	<u>Total</u>
2015 5CP	3,221	118	2,030	889	1,249	-	7,507
Allocation	43%	2%	27%	12%	17%	0%	
Revenue Requirement	\$ 4,076,389.39	\$ 149,891	\$ 2,568,956	\$ 1,125,146	\$ 1,581,278	\$ -	\$ 9,501,660
Forecasted kWh	4,193,607,837	221,927,485	2,919,906,227	1,495,084,827	2,709,220,770	56,612,014	
Rate (\$/kWh)	0.0009720	0.0006754	0.0008798	0.0007526	0.0005837	0.0000000	
Gross Up Factor	1.00938	1.00938	1.00938	1.00938	1.00938	1.00938	
Final Rate (\$/kWh)	0.0009811	0.0006817	0.0008881	0.0007597	0.0005892	0	

<b>Total PPA January - March 2017</b>						
	<u>Residential</u>	<u>GS Non-Demand</u>	<u>Secondary</u>	<u>Primary</u>	<u>Sub/Tran</u>	<u>Lighting</u>
Final Rate (\$/kWh)	0.0016624	0.0011182	0.0013858	0.0011781	0.0009318	0.0000000

**OHIO POWER COMPANY**  
**Calculation of Quarterly PPA For Billing During**  
**January through March 2017**  
**FC Component**

Line	Description	October	November	December	January 2017	February	March	Total
<b><u>TOTAL COMPANY</u></b>								
1	PPA Charge/(Credit) Forecast	\$ 4,073,097	\$ 4,715,693	\$ 4,442,006	\$ 2,726,502	\$ 3,444,927	\$ 3,330,231	\$ 22,732,456

<b>Forecast Load</b>		<b>2017</b>	<b>2017</b>
<b>All kWh (non-bypassable)</b>		<b>Jan -March</b>	<b>Annual Total</b>
2	Residential	4,193,607,837	14,314,750,547
3	GS Non-Demand	221,927,485	821,684,396
4	Secondary	2,919,906,227	12,350,617,458
5	Primary	1,495,084,827	6,434,547,569
6	Sub/Tran	2,709,220,770	11,042,933,958
7	Lighting	56,612,014	223,501,619
8	Total	11,596,359,160	45,188,035,546

**OHIO POWER COMPANY**  
**Calculation of Quarterly PPA For Billing During**  
**January through March 2017**  
**Reconciliation Component (Actuals)**

<b>Line</b>	<b>Month</b>	<b>PPA Revenue</b>		<b>PPA Cost</b>		<b>PPA (Over)/Under Recovery</b>
1	<b>Beginning Balance</b>					\$ -
2	Jun-16	\$	-	\$	2,700,465	\$ 2,700,465
3	Jul-16	\$	-	\$	1,893,857	\$ 1,893,857
4	Aug-16	\$	-	\$	2,294,807	\$ 2,294,807
5	Sep-16	\$	-	\$	2,403,712	\$ 2,403,712
6	<b>Ending Balance</b>	\$	-	\$	9,292,842	\$ 9,292,842

P.U.C.O. NO. 20

## POWER PURCHASE AGREEMENT RIDER

Effective ~~June 1, 2015~~ Cycle 1 January 2017 all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the monthly Power Purchase Agreement charge ~~credit of \$0.00~~ as follows:

<u>Schedule</u>	<u>c/kWh</u>
<b><u>Residential</u></b> <u>RS, RR, RR-1, RS-ES, RS-TOD, RLM, RS-TOD2, CPP, RTP, and RDMS</u>	<u>0.16624</u>
<b><u>Non Demand Metered</u></b> <u>GS-1, GS-1 TOD</u> <u>GS-2 Recreational Lighting, GS-TOD, GS-2-TOD, and GS-2-ES</u> <u>GS-3-ES</u> <u>EHS</u> <u>SS</u>	<u>0.11182</u>
<b><u>Demand Metered Secondary</u></b> <u>GS-2</u> <u>GS-3</u> <u>EHG</u>	<u>0.13858</u>
<b><u>Demand Metered Primary</u></b> <u>GS-2</u> <u>GS-3</u> <u>GS-4</u>	<u>0.11781</u>
<b><u>Demand Metered Subtransmission/Transmission</u></b> <u>GS-2</u> <u>GS-3</u> <u>GS-4</u>	<u>0.09318</u>
<b><u>Lighting</u></b> <u>AL</u> <u>SL</u>	<u>0.00000</u>

Filed pursuant to Order dated February 25, 2015 in Case No. ~~13-2385-EL-SSO~~ 14-1693-EL-RDR

Issued: ~~April 24, 2015~~ December 7, 2016

Effective: ~~June 1, 2015~~ Cycle 1 January 2017

Issued by  
~~Pablo Vegas~~ Julia Sloat, President  
AEP Ohio

P.U.C.O. NO. 20

OAD - POWER PURCHASE AGREEMENT RIDER  
(Open Access Distribution – Power Purchase Agreement Rider)

Effective ~~June 1, 2015~~, Cycle 1 January 2017 all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the monthly Power Purchase Agreement charge ~~/credit of \$0.00~~, as follows:

<u>Schedule</u>	<u>¢/kWh</u>
<b><u>Residential</u></b> <u>RS, RR, RR-1, RS-ES, RS-TOD, RLM, RS-TOD2, CPP, RTP, and RDMS</u>	<u>0.16624</u>
<b><u>Non Demand Metered</u></b> <u>GS-1, GS-1 TOD</u> <u>GS-2 Recreational Lighting, GS-TOD, GS-2-TOD, and GS-2-ES</u> <u>GS-3-ES</u> <u>EHS</u> <u>SS</u>	<u>0.11182</u>
<b><u>Demand Metered Secondary</u></b> <u>GS-2</u> <u>GS-3</u> <u>EHG</u>	<u>0.13858</u>
<b><u>Demand Metered Primary</u></b> <u>GS-2</u> <u>GS-3</u> <u>GS-4</u>	<u>0.11781</u>
<b><u>Demand Metered Subtransmission/Transmission</u></b> <u>GS-2</u> <u>GS-3</u> <u>GS-4</u>	<u>0.09318</u>
<b><u>Lighting</u></b> <u>AL</u> <u>SL</u>	<u>0.00000</u>

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**Case No(s). 14-1693-EL-RDR, 14-1694-EL-AAM**

Summary: Correspondence - Corrected Updated Tariff Submitted by Ohio Power Comapny electronically filed by Mr. Steven T Nourse on behalf of Ohio Power Company