

December 1, 2016

Mrs. Barcy McNeal
Commission Secretary
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, OH 43215

SUBJECT: Case Nos. 16-2168-EL-RDR
89-6008-EL-TRF

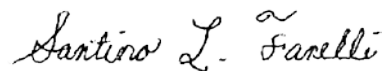
Dear Mrs. McNeal:

In response to and compliance with the Orders of January 21, 2009, May 27, 2009, August 24, 2011, July 18, 2012 and March 31, 2016 in Case Nos. 07-551-EL-AIR, 08-935-EL-SSO, 10-176-EL-ATA, 12-1230-EL-SSO and 14-1297-EL-SSO ("ESP IV"), respectively, please file the attached tariff pages and workpapers on behalf of The Toledo Edison Company. These tariff pages reflect changes to Riders DRR and RER and their associated pages.

By filing these tariffs, The Toledo Edison Company is not relinquishing or otherwise diminishing its right to withdraw the ESP IV as permitted under R.C. 4928.143.

Please file one copy of the tariffs in Case Nos. 16-2168-EL-RDR and 89-6008-EL-TRF, and two copies to the Staff. Thank you.

Sincerely,



Santino L. Fanelli
Director, Rates & Regulatory Affairs

Enclosures

TABLE OF CONTENTS

The following rates, rules and regulations for electric service are applicable throughout the Company's service territory except as noted.

	<u>Sheet</u>	<u>Effective Date</u>
TABLE OF CONTENTS	1	01-01-17
DEFINITION OF TERRITORY	3	01-23-09
ELECTRIC SERVICE REGULATIONS	4	06-01-16
ELECTRIC SERVICE SCHEDULES		
Residential Service (Rate "RS")	10	01-23-09
General Service - Secondary (Rate "GS")	20	01-23-09
General Service - Primary (Rate "GP")	21	01-23-09
General Service - Subtransmission (Rate "GSU")	22	01-23-09
General Service - Transmission (Rate "GT")	23	01-23-09
Street Lighting Provisions	30	01-23-09
Street Lighting (Rate "STL")	31	06-01-09
Traffic Lighting (Rate "TRF")	32	01-23-09
Private Outdoor Lighting (Rate "POL")	33	06-01-09
Experimental Company Owned LED Lighting Program	34	06-01-16
MISCELLANEOUS CHARGES	75	07-05-12
OTHER SERVICE		
Partial Service	52	01-01-06
Residential Renewable Energy Credit Purchase Program	60	10-01-09
Cogeneration and Small Power Producer	70	01-01-03
Interconnection Tariff	76	05-06-16

TABLE OF CONTENTS

<u>RIDERS</u>	<u>Sheet</u>	<u>Effective Date</u>
Summary	80	01-01-17
Residential Distribution Credit	81	05-21-10
Transmission and Ancillary Services	83	09-10-10
Alternative Energy Resource	84	01-01-17
School Distribution Credit	85	06-01-09
Business Distribution Credit	86	01-23-09
Hospital Net Energy Metering	87	10-27-09
Economic Development (4a)	88	01-23-09
Universal Service	90	01-01-16
State kWh Tax	92	01-23-09
Net Energy Metering	93	10-27-09
Delta Revenue Recovery	96	01-01-17
Demand Side Management	97	01-01-16
Reasonable Arrangement	98	06-01-09
Distribution Uncollectible	99	01-01-17
Economic Load Response Program	101	06-01-16
Generation Cost Reconciliation	103	01-01-17
Fuel	105	12-14-09
Advanced Metering Infrastructure / Modern Grid	106	01-01-17
Line Extension Cost Recovery	107	01-01-15
Delivery Service Improvement	108	01-01-12
PIPP Uncollectible	109	01-01-17
Non-Distribution Uncollectible	110	10-01-16
Experimental Real Time Pricing	111	06-01-16
Experimental Critical Peak Pricing	113	06-01-16
Generation Service	114	06-01-16
Demand Side Management and Energy Efficiency	115	01-01-17
Economic Development	116	01-01-17
Deferred Generation Cost Recovery	117	06-01-09
Deferred Fuel Cost Recovery	118	06-21-13
Non-Market-Based Services	119	06-01-16
Residential Deferred Distribution Cost Recovery	120	01-01-12
Non-Residential Deferred Distribution Cost Recovery	121	01-01-12
Residential Electric Heating Recovery	122	01-01-17
Residential Generation Credit	123	10-31-16
Delivery Capital Recovery	124	12-01-16
Phase-In Recovery	125	01-01-17
Government Directives Recovery	126	06-01-16
Automated Meter Opt Out	128	01-01-15
Ohio Renewable Resources	129	06-01-16
Commercial High Load Factor Experimental TOU	130	06-01-16
Distribution Modernization	132	01-01-17

Filed pursuant to Orders dated January 21, 2009, May 27, 2009, August 24, 2011, July 18, 2012 and March 31, 2016, in Case Nos.

07-551-EL-AIR, 08-935-EL-SSO et al. 10-176-EL-ATA, 12-1230-EL-SSO and 14-1297-EL-SSO, respectively and

Case No. 16-2168-EL-RDR, before

The Public Utilities Commission of Ohio

RIDER DRR
Delta Revenue Recovery Rider

APPLICABILITY:

Applicable to any customer receiving electric service under the Company's rate schedules or reasonable arrangement (special contract) approved by the Public Utilities Commission of Ohio. The Delta Revenue Recovery Rider (DRR) charge will apply, for all rate schedules, effective for service rendered beginning January 1, 2017, for all kWhs per kWh. This Rider is not avoidable for customers who take electric generation service from a certified supplier.

PURPOSE:

The DRR charge recovers the difference in revenue ("delta revenue") between the application of rates in the otherwise applicable rate schedule and the result of any economic development schedule, energy efficiency schedule, reasonable arrangement, or governmental special contract approved by the Public Utilities Commission of Ohio on or after January 1, 2009.

RATE:

RS	0.0000¢
GS	0.0000¢
GP	0.0000¢
GSU	0.0000¢
GT	0.0000¢
STL	0.0000¢
TRF	0.0000¢
POL	0.0000¢

RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on a quarterly basis. No later than December 1st, March 1st, June 1st and September 1st of each year, the Company will file with the PUCO a request for approval of the rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st, April 1st, July 1st and October 1st of each year.

Filed pursuant to Orders dated May 27, 2009, July 18, 2012 and March 31, 2016, in
Case Nos. 08-935-EL-SSO et al., 12-1230-EL-SSO and 14-1297-EL-SSO, respectively and

Case No. 16-2168-EL-RDR, before
The Public Utilities Commission of Ohio

RIDER RER
Residential Electric Heating Recovery Rider

APPLICABILITY:

Applicable to any residential customer that takes electric service under the Company's rate schedules. The Residential Electric Heating Recovery Rider (RER) charges will apply, by rate schedule, effective for service rendered as described below. This Rider is not avoidable for customers who take electric generation service from a certified supplier.

PURPOSE:

The charges provided for in this Rider recover deferred purchased power costs which represent the differential between the amounts paid by customers that received or are receiving Rider RGC credits and the amounts that otherwise would have been paid by those customers but for the Commission's orders and entries in the 10-176-EL-ATA proceeding, including applicable interest.

1. The RER1 charge set forth in this Rider recovers deferred purchased power costs associated with the 10-176-EL-ATA proceeding incurred by the Company from the implementation of Rider RGC through June 30, 2011, including applicable interest.
2. The RER2 charge set forth in this Rider recovers on-going deferred purchased power costs not otherwise recovered through the RER1 charge per the Order in Case No. 10-176-EL-ATA dated May 25, 2011, including applicable interest.

RATE:

The following charges will apply, by rate schedule for all kWhs per kWh:

	<u>RER1</u>	<u>RER2</u>
RS	0.0000¢	0.1194¢

RIDER UPDATES:

The RER charges set forth in this Rider shall be updated and reconciled on a semi-annual basis. No later than December 1st and June 1st of each year, the Company shall file with the PUCO a request for approval of these rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st and July 1st of each year.

Case No. 16-2168-EL-RDR
Ohio Edison Company
The Cleveland Electric Illuminating Company
The Toledo Edison Company

Calculation of Rider DRR Charge - Q1 2017 (January - March 2017)

<u>Rider DRR Charge Calculation - Summary</u>		<u>Total Ohio</u>	
	Net Reconciliation Balance		
(1)	OE	\$	91,286
(2)	CEI	\$	-
(3)	TE	\$	-
(4)	Total Ohio Net Reconciliation Balance	\$	91,286
(5)	CAT Tax Rate		0.26%
(6)	Total Revenue Requirement	\$	91,524
(7)	Q1 2017 DRR Charge (cents per kWh)		
	RS	0.0000	
	GS	0.0000	
	GP	0.0000	
	GSU	0.0000	
	GT	0.0000	
	STL	0.0000	
	TRF	0.0000	
	POL	0.0000	
(8)	Q4 2016 DRR Charge (cents per kWh)		
	RS	0.0000	
	GS	0.0000	
	GP	0.0000	
	GSU	0.0000	
	GT	0.0000	
	STL	0.0000	
	TRF	0.0000	
	POL	0.0000	
(9)	Q1 2017 vs. Q4 2016 DRR Charge (cents per kWh)		
	RS	0.0000	
	GS	0.0000	
	GP	0.0000	
	GSU	0.0000	
	GT	0.0000	
	STL	0.0000	
	TRF	0.0000	
	POL	0.0000	

NOTES

- (1) - (3) Actual balance from DRR deferral as of October 2016.
(4) Calculation: Sum (Lines 1-3)
(5) Commercial Activity Tax rate currently in effect
(6) Calculation: Line 4 / (1 - Line 5)
(7) Rider DRR Charge by Rate Schedule. Due to immaterial deferral balance at October 31, 2016 and no forecasted delta revenue for November 2016 - March 2017, the Q1 2017 Rider DRR rate is set at zero.
(8) Q4 2016 DRR Charge for reference purposes only
(9) Q1 2017 vs. Q4 2016 DRR Charge by rate schedule.

Line	Company (A)	Year (B)	Month (C)	Beginning Deferral Balance (D)	RGC Credits (E)	Revenue (F)	CAT (G)	Net Revenue Excl CAT (H)	Carrying Charges (I)	Ending Deferral Balance (J)
1						\$0.001387			0.5450%	
2	CEI	2016	October							\$ (4,769,247.33)
3	CEI	2016	November	\$ (4,769,247.33)	\$1,066,687.02	\$ (690,971.41)	\$ 976.86	\$374,738.75	\$ (24,971.23)	\$ (4,419,479.81)
4	CEI	2016	December	\$ (4,419,479.81)	\$1,731,790.71	\$ (883,518.16)	\$ 2,205.51	\$846,067.04	\$ (21,780.63)	\$ (3,595,193.40)
5	CEI	2017	January	\$ (3,595,193.40)	\$2,170,616.95	\$ (746,745.22)	\$ 3,702.07	\$1,420,169.67	\$ (15,723.84)	\$ (2,190,747.58)
6	CEI	2017	February	\$ (2,190,747.58)	\$2,156,712.75	\$ (631,974.25)	\$ 3,964.32	\$1,520,774.18	\$ (7,795.46)	\$ (677,768.86)
7	CEI	2017	March	\$ (677,768.86)	\$1,819,199.69	\$ (609,398.25)	\$ 3,145.48	\$1,206,655.96	\$ (405.70)	\$ 528,481.40
8	CEI	2017	April	\$ 528,481.40	\$741,619.29	\$ (509,960.97)	\$ 602.31	\$231,056.00	\$ 3,509.85	\$ 763,047.25
9	CEI	2017	May	\$ 763,047.25	\$363,495.57	\$ (526,191.57)	\$ (423.01)	\$ (162,272.99)	\$ 3,716.41	\$ 604,490.67
10	CEI	2017	June	\$ 604,490.67	\$0.00	\$ (607,713.49)	\$ (1,580.06)	\$ (606,133.43)	\$ 1,642.76	\$ (0.00)

Line	Company (A)	Year (B)	Month (C)	Beginning Deferral Balance (D)	RGC Credits (E)	Revenue (F)	CAT (G)	Net Revenue Excl CAT (H)	Carrying Charges (I)	Ending Deferral Balance (J)
11						\$0.002946			0.5450%	
12	OE	2016	October							\$ (14,023,738.94)
13	OE	2016	November	\$ (14,023,738.94)	\$3,307,911.08	\$ (2,472,501.64)	\$ 2,172.06	\$833,237.38	\$ (74,158.81)	\$ (13,264,660.37)
14	OE	2016	December	\$ (13,264,660.37)	\$5,470,197.96	\$ (3,298,942.24)	\$ 5,645.26	\$2,165,610.45	\$ (66,391.11)	\$ (11,165,441.02)
15	OE	2017	January	\$ (11,165,441.02)	\$6,879,131.76	\$ (2,766,865.77)	\$ 10,691.89	\$4,101,574.10	\$ (49,674.86)	\$ (7,113,541.79)
16	OE	2017	February	\$ (7,113,541.79)	\$6,643,349.87	\$ (2,361,254.36)	\$ 11,133.45	\$4,270,962.06	\$ (27,130.43)	\$ (2,869,710.16)
17	OE	2017	March	\$ (2,869,710.16)	\$5,505,725.39	\$ (2,300,862.67)	\$ 8,332.64	\$3,196,530.08	\$ (6,929.38)	\$ 319,890.54
18	OE	2017	April	\$ 319,890.54	\$3,321,116.70	\$ (1,902,467.24)	\$ 3,688.49	\$1,414,960.97	\$ 5,599.17	\$ 1,740,450.68
19	OE	2017	May	\$ 1,740,450.68	\$2,187,647.38	\$ (1,862,377.71)	\$ 845.70	\$324,423.96	\$ 10,369.51	\$ 2,075,244.16
20	OE	2017	June	\$ 2,075,244.16	\$0.00	\$ (2,086,308.23)	\$ (5,424.40)	\$ (2,080,883.83)	\$ 5,639.67	\$ (0.00)

Line	Company (A)	Year (B)	Month (C)	Beginning Deferral Balance (D)	RGC Credits (E)	Revenue (F)	CAT (G)	Net Revenue Excl CAT (H)	Carrying Charges (I)	Ending Deferral Balance (J)
21						\$0.001194			0.5450%	
22	TE	2016	October							\$ (1,793,088.68)
23	TE	2016	November	\$ (1,793,088.68)	\$347,695.16	\$ (265,767.56)	\$ 213.01	\$81,714.58	\$ (9,549.66)	\$ (1,720,923.76)
24	TE	2016	December	\$ (1,720,923.76)	\$633,776.57	\$ (360,322.74)	\$ 710.98	\$272,742.84	\$ (8,635.81)	\$ (1,456,816.72)
25	TE	2017	January	\$ (1,456,816.72)	\$810,949.32	\$ (284,107.44)	\$ 1,369.79	\$525,472.09	\$ (6,507.74)	\$ (937,852.38)
26	TE	2017	February	\$ (937,852.38)	\$822,240.19	\$ (246,987.40)	\$ 1,495.66	\$573,757.13	\$ (3,547.81)	\$ (367,643.06)
27	TE	2017	March	\$ (367,643.06)	\$644,157.23	\$ (228,562.72)	\$ 1,080.55	\$414,513.96	\$ (874.10)	\$ 45,996.80
28	TE	2017	April	\$ 45,996.80	\$418,283.78	\$ (199,186.80)	\$ 569.65	\$218,527.33	\$ 846.17	\$ 265,370.30
29	TE	2017	May	\$ 265,370.30	\$194,542.31	\$ (214,448.53)	\$ (51.76)	\$ (19,854.46)	\$ 1,392.16	\$ 246,908.00
30	TE	2017	June	\$ 246,908.00	\$0.00	\$ (248,224.38)	\$ (645.38)	\$ (247,579.00)	\$ 671.00	\$ (0.00)

NOTES:

Column (E): Column (D) on page 4

Column (F) Line 1,11,21: Proposed Rider RER2 rate (\$/kWh) to become effective January 1, 2017, calculated by solving for the rate that would need to be charged from January 2017 through June 2017 such that the cumulative RER2 deferral balance is 0 as of June 30, 2017.

Column (F): Page 2, Column (F) Nov through Dec 2016; for Jan 2017 onward Column (F) = - Column (F) Line 1,11,21 respectively*kWh sales

Column (G): Calculation: (Column (E) + Column (F))*0.0026

Column (H): Calculation: (Column (E) + Column (F)) - Column (G)

Column (I): Calculation: (Column (D) + Column (H))*0.5450%

Column (J): Calculation: Column (D) + Column (H) + Column (I)

Column (J) Lines 2,12,and 22: RER2 deferral balance October 2016

16-2168-EL-RDR
RIDER RER REVENUES

Page 2 of 4

Line	Company (A)	Year (B)	Month (C)	kWh ¹ (D)	RER2 Rate (E)	RER2 Revenue (F)
1	CEI	2016	Nov		0.001688	\$ 690,971.41
2	CEI	2016	Dec		0.001688	\$ 883,518.16

Line	Company (A)	Year (B)	Month (C)	kWh ¹ (D)	RER2 Rate (E)	RER2 Revenue (F)
3	OE	2016	Nov		0.003552	\$ 2,472,501.64
4	OE	2016	Dec		0.003552	\$ 3,298,942.24

Line	Company (A)	Year (B)	Month (C)	kWh ¹ (D)	RER2 Rate (E)	RER2 Revenue (F)
5	TE	2016	Nov		0.00145	\$ 265,767.56
6	TE	2016	Dec		0.00145	\$ 360,322.74

NOTES:

1-The kWh values for November and December 2016 represent the forecast as of November 2016.

Column (E): RER2 rate effective July 1, 2016 - December 31, 2016 (\$/kWh)

Column (F): Calculation: Column (D)×Column (E)

TOTAL RGC CREDIT SUMMARY-BY MONTH

Line	Company	Month	Year	Blocking	(A)	(B)
					RGC Eligible kWh Sales	RGC Amount (\$)¹
1	CEI					-0.0104
2		11	2016	All kWh	40,796,558	\$ (424,284)
3		12	2016	All kWh	69,045,290	\$ (718,071)
4		1	2017	All kWh	85,829,758	\$ (892,629)
5		2	2017	All kWh	86,152,539	\$ (895,986)
6		3	2017	All kWh	81,988,442	\$ (852,680)
7		Total			363,812,587	\$ (3,783,651)
8	OE					-0.0129
9		11	2016	Over 1250	45,838,429	\$ (591,316)
10		12	2016	Over 1250	112,968,367	\$ (1,457,292)
11		1	2017	Over 1250	159,008,321	\$ (2,051,207)
12		2	2017	Over 1250	155,157,543	\$ (2,001,532)
13		3	2017	Over 1250	138,097,640	\$ (1,781,460)
14		Total			611,070,300	\$ (7,882,807)
15	TE - Non-Apt					-0.0069
16		11	2016	Over 2000	1,958,204	\$ (13,512)
17		12	2016	Over 2000	6,800,515	\$ (46,924)
18		1	2017	Over 2000	10,673,904	\$ (73,650)
19		2	2017	Over 2000	10,767,381	\$ (74,295)
20		3	2017	Over 2000	7,568,464	\$ (52,222)
21		Total			37,768,468	\$ (260,602)
22	TE - Apt					-0.0111
23		11	2016	First 2000	765,293	\$ (8,495)
24		12	2016	First 2000	1,571,947	\$ (17,449)
25		1	2017	First 2000	1,926,922	\$ (21,389)
26		2	2017	First 2000	1,998,067	\$ (22,179)
27		3	2017	First 2000	2,146,228	\$ (23,823)
28		Total			8,408,457	\$ (93,334)

NOTES:

Column (A): Applicable kWh sales based on the forecast as of November 2016.

¹The RGC amounts are based on rates effective October 31, 2016.

TOTAL RGC CREDIT SUMMARY-BY MONTH

Line	Company	Year	Month	RGC Additional			
				RGC ¹	Provision ²	Successor RDC ³	Total RGC ⁴
				(A)	(B)	(C)	(D)=(A)+(B)+(C)
1	CEI	2016	11	\$ (424,284)	\$ (483,574)	\$ (158,829)	\$ (1,066,687)
2		2016	12	\$ (718,071)	\$ (772,448)	\$ (241,272)	\$ (1,731,791)
3		2017	1	\$ (892,629)	\$ (989,221)	\$ (288,766)	\$ (2,170,617)
4		2017	2	\$ (895,986)	\$ (965,052)	\$ (295,674)	\$ (2,156,713)
5		2017	3	\$ (852,680)	\$ (740,836)	\$ (225,684)	\$ (1,819,200)
6		2017	4	\$ -	\$ (575,333)	\$ (166,287)	\$ (741,619)
7		2017	5	\$ -	\$ (288,594)	\$ (74,901)	\$ (363,496)
8		Total		\$ (3,783,651)	\$ (4,815,058)	\$ (1,451,413)	\$ (10,050,122)
9	OE	2016	11	\$ (591,316)	\$ (2,035,873)	\$ (680,722)	\$ (3,307,911)
10		2016	12	\$ (1,457,292)	\$ (3,028,203)	\$ (984,703)	\$ (5,470,198)
11		2017	1	\$ (2,051,207)	\$ (3,701,120)	\$ (1,126,804)	\$ (6,879,132)
12		2017	2	\$ (2,001,532)	\$ (3,480,843)	\$ (1,160,974)	\$ (6,643,350)
13		2017	3	\$ (1,781,460)	\$ (2,795,637)	\$ (928,629)	\$ (5,505,725)
14		2017	4	\$ -	\$ (2,535,080)	\$ (786,037)	\$ (3,321,117)
15		2017	5	\$ -	\$ (1,713,643)	\$ (474,005)	\$ (2,187,647)
16		Total		\$ (7,882,807)	\$ (19,290,399)	\$ (6,141,875)	\$ (33,315,080)
17	TE	2016	11	\$ (22,006)	\$ (208,787)	\$ (116,901)	\$ (347,695)
18		2016	12	\$ (64,372)	\$ (361,264)	\$ (208,140)	\$ (633,777)
19		2017	1	\$ (95,039)	\$ (458,226)	\$ (257,684)	\$ (810,949)
20		2017	2	\$ (96,473)	\$ (454,219)	\$ (271,547)	\$ (822,240)
21		2017	3	\$ (76,046)	\$ (355,756)	\$ (212,356)	\$ (644,157)
22		2017	4	\$ -	\$ (269,122)	\$ (149,161)	\$ (418,284)
23		2017	5	\$ -	\$ (131,154)	\$ (63,388)	\$ (194,542)
24		Total		\$ (353,936)	\$ (2,238,530)	\$ (1,279,178)	\$ (3,871,645)
25	OHIO	2016	11	\$ (1,037,606)	\$ (2,728,235)	\$ (956,452)	\$ (4,722,293)
26		2016	12	\$ (2,239,735)	\$ (4,161,915)	\$ (1,434,115)	\$ (7,835,765)
27		2017	1	\$ (3,038,876)	\$ (5,148,567)	\$ (1,673,255)	\$ (9,860,698)
28		2017	2	\$ (2,993,992)	\$ (4,900,115)	\$ (1,728,196)	\$ (9,622,303)
29		2017	3	\$ (2,710,185)	\$ (3,892,228)	\$ (1,366,669)	\$ (7,969,082)
30		2017	4	\$ -	\$ (3,379,535)	\$ (1,101,485)	\$ (4,481,020)
31		2017	5	\$ -	\$ (2,133,392)	\$ (612,294)	\$ (2,745,685)
32		Total		\$ (12,020,394)	\$ (26,343,987)	\$ (8,872,466)	\$ (47,236,847)
33	TOTAL (\$Millions)			\$ (12.0)	\$ (26.3)	\$ (8.9)	\$ (47.2)

NOTES:

*Please note that no credits are provided in the summer months of June, July, and August. Please also note that, in addition to the summer months, there is no RGC credit provided in the months of September, October, April, and May.

¹RGC amounts from column (B) on page 3, based on rates effective October 31, 2016 through March 31, 2017.

²Currently effective Rider RGC Additional Provision retail rate applied to the applicable kWh sales based on the forecast as of November 2016.

³Currently effective Rider RDC retail rate applied to the applicable kWh sales based on the forecast as of November 2016.

⁴Total RGC amount includes the actual RGC credit, the Rider RGC Additional Provision credit, and the successor RDC equivalent credit since the Companies are authorized to defer purchased power equivalent to the credits provided in case 10-176-EL-ATA.

This foregoing document was electronically filed with the Public Utilities

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12/1/2016 5:19:01 PM

in

Case No(s). 16-2168-EL-RDR, 89-6008-EL-TRF

Summary: Tariff update of PUCO No. 8 for Riders DRR and RER electronically filed by Ms. Tamera J Singleton on behalf of The Toledo Edison Company and Fanelli, Santino L. Mr.