

Dominion East Ohio
1201 E. 55th Street, Cleveland, OH 44103
Web Address: www.dom.com



November 22, 2016

Ms. Barcy McNeal
Director, Office of Administration
Public Utilities Commission of Ohio
180 East Broad Street
Columbus, Ohio 43215

Re: *Demand Side Management Tariff Filing of The East Ohio Gas Co. d/b/a Dominion East Ohio, Case No. 89-8006-GA-TRF*

Dear Ms. McNeal:

As approved by the Commission in Case No. 07-829-GA-AIR, DEO is permitted to recover expenses associated with demand-side management (DSM) programs in the amount of \$4 million per year through a DSM rider. In accordance with that approval, DEO hereby files its updated Demand Side Management Rider tariff, which accompanies this letter along with supporting schedules. Please docket them in the above-referenced case.

Please contact me if there are any questions.

Very truly yours,

Vicki H. Friscie
Director Regulatory & Pricing

Demand Side Management Rider

An additional charge of \$0.0332 per Mcf to recover the cost of demand side management programs shall be applied to all volumes delivered under the following rate schedules:

- a) General Sales Service – Residential
- b) General Sales Service – Nonresidential
- c) Energy Choice Transportation Service – Residential
- d) Energy Choice Transportation Service – Nonresidential

**Dominion East Ohio
Demand Side Management Rider Calculation
October 2016**

DSM Expense:

Prior Year Costs:

Annual Amount to be Recovered by DSM Rider	\$ 4,000,000.00
Prior Year's Over-recovered DSM Amount (October 2014 - Sep 2015)	<u>(429,703.26)</u>
Total to be Recovered	3,570,296.74
Recoveries - October 1, 2015 through September 30, 2016	<u>(3,090,877.74)</u>
Unrecovered DSM Costs	479,419.00

Amount to be Recovered - Nov-2016 through Oct-2017 4,000,000.00

Total to be Recovered in the Coming Year \$ 4,479,419.00 (a)

Applicable Rate Schedule Planned Volumes:

General Sales Service (GSS)	15,310,141
Energy Choice Transportation Service (ECTS)	<u>119,735,279</u>
Total	135,045,420 (b)

Resulting DSM Rider Calculation \$ 0.0332 (a) / (b)

Current DSM Rider	\$ 0.0264
Rider Change Increase (Decrease)	\$ 0.0068

Reconciliation to Books:

Balance of GL# 1171195 as of October 31, 2016	\$ 382,788.89
Add back: October estimated recoveries	<u>96,630.12</u>
Total unrecovered DSM as of September 30, 2016	\$ 479,419.01

Dominion East Ohio
2016 Demand Side Management (DSM) Rider
Volumes & Dollars

	Oct-15 FINAL	Nov-15 FINAL	Dec-15 FINAL	Q4-2015	Jan-16 FINAL	Feb-16 FINAL	Mar-16 FINAL	Apr-16 FINAL	May-16 FINAL	Jun-16 FINAL	Jul-16 FINAL	Aug-16 FINAL	Sep-16 FINAL	2016 Total	Q4-2015 - Sep-16 Total
Volumes (Mcf)															
Sales CCS	545,434.1	1,047,770.0	1,801,509.9	3,394,714.0	2,668,601.4	2,481,353.0	1,723,274.9	1,214,046.6	683,706.9	306,308.7	192,950.0	168,523.6	195,840.6	9,634,605.7	13,029,319.7
SBS	72.6	32.7	187.6	292.9	991.0	759.6	0.0	3.7	8.6	433.0	0.0	0.1	0.2	2,195.2	2,489.1
	545,506.7	1,047,802.7	1,801,697.5	3,395,006.9	2,669,592.4	2,482,112.6	1,723,274.9	1,214,050.3	683,715.5	306,741.7	192,950.0	168,523.7	195,840.8	9,636,801.9	13,031,808.8
Energy Choice CCS	3,746,662.7	7,316,500.3	12,932,943.8	23,996,106.8	20,723,179.0	20,245,863.6	13,955,133.0	11,076,996.5	5,557,937.0	2,694,740.2	2,156,170.9	1,770,066.5	1,997,218.6	80,178,305.3	104,174,412.1
SBS	2,996.5	9,547.9	16,555.3	29,099.7	29,302.3	28,737.8	21,666.2	8,899.7	3,824.4	1,736.1	914.7	749.8	983.1	96,814.1	125,913.8
	3,749,659.2	7,326,048.2	12,949,499.1	24,025,206.5	20,752,481.3	20,274,601.4	13,977,799.2	11,085,896.2	5,561,761.4	2,696,476.3	2,157,085.6	1,770,816.3	1,998,201.7	80,275,119.4	104,300,325.9
Total DSM Volumes	4,295,165.9	8,373,850.9	14,751,196.6	27,420,213.4	23,422,073.7	22,756,714.0	15,701,074.1	12,299,946.5	6,245,476.9	3,003,218.0	2,350,035.6	1,939,340.0	2,194,042.5	89,911,921.3	117,332,134.7
Dollars															
Sales CCS	\$ 13,803.21	\$ 27,438.92	\$ 47,554.55	\$ 88,796.68	\$ 70,463.51	\$ 65,502.65	\$ 45,504.91	\$ 32,046.76	\$ 18,054.93	\$ 8,089.67	\$ 5,088.65	\$ 4,446.27	\$ 5,165.81	\$ 254,363.16	\$ 343,159.84
SBS	\$ 1.82	\$ 0.88	\$ 4.95	\$ 7.63	\$ 26.16	\$ 20.06	\$ -	\$ 0.10	\$ 0.23	\$ 11.43	\$ -	\$ -	\$ 0.01	\$ 57.99	\$ 65.62
	\$ 13,805.03	\$ 27,439.78	\$ 47,559.50	\$ 88,804.31	\$ 70,489.67	\$ 65,522.71	\$ 45,504.91	\$ 32,046.86	\$ 18,055.16	\$ 8,101.10	\$ 5,088.65	\$ 4,446.27	\$ 5,165.82	\$ 254,421.15	\$ 343,225.46
Energy Choice CCS	\$ 94,960.42	\$ 191,673.27	\$ 341,415.93	\$ 628,049.62	\$ 547,085.34	\$ 534,494.02	\$ 368,436.41	\$ 292,422.61	\$ 146,779.31	\$ 71,056.36	\$ 56,787.94	\$ 46,614.83	\$ 52,605.49	\$ 2,116,282.31	\$ 2,744,331.93
SBS	\$ 75.30	\$ 252.07	\$ 437.09	\$ 764.46	\$ 773.61	\$ 758.68	\$ 571.99	\$ 234.95	\$ 100.98	\$ 45.79	\$ 24.13	\$ 19.79	\$ 25.97	\$ 2,555.89	\$ 3,320.35
	\$ 95,035.72	\$ 191,925.34	\$ 341,853.02	\$ 628,814.08	\$ 547,858.95	\$ 535,252.70	\$ 369,008.40	\$ 292,657.56	\$ 146,880.29	\$ 71,102.15	\$ 56,812.07	\$ 46,634.62	\$ 52,631.46	\$ 2,118,838.20	\$ 2,747,652.28
Total DSM Recoveries	\$ 108,840.75	\$ 219,365.12	\$ 389,412.52	\$ 717,618.39	\$ 618,348.62	\$ 600,775.41	\$ 414,513.31	\$ 324,704.42	\$ 164,935.45	\$ 79,203.25	\$ 61,900.72	\$ 51,080.89	\$ 57,797.28	\$ 2,373,259.35	\$ 3,090,877.74

Dominion East Ohio
Demand Side Management Rider Calculation

Normalized Plan Volumes Through September 2017

	SBS		CCS		Total		Grand Total
	GSS	ECTS	GSS	ECTS	GSS	ECTS	
October 2016	190	7,407	955,215	6,530,436	955,405	6,537,843	7,493,248
November	-	13,267	1,539,523	11,539,691	1,539,523	11,552,958	13,092,481
December	358	20,385	2,489,713	18,609,047	2,490,071	18,629,432	21,119,503
January 2017	658	23,565	2,844,096	22,179,186	2,844,754	22,202,751	25,047,505
February	185	19,493	2,537,010	20,201,195	2,537,195	20,220,688	22,757,883
March	644	17,586	2,118,346	17,355,865	2,118,990	17,373,451	19,492,441
April	460	9,723	1,082,411	9,198,684	1,082,871	9,208,407	10,291,278
May	96	3,608	476,034	4,016,217	476,130	4,019,825	4,495,955
June	12	1,372	362,281	2,838,696	362,293	2,840,068	3,202,361
July	-	1,109	266,735	2,197,585	266,735	2,198,694	2,465,429
August	-	1,099	251,934	2,072,870	251,934	2,073,969	2,325,903
September	107	1,860	384,133	2,875,333	384,240	2,877,193	3,261,433
Plan 12-Months	2,710	120,474	15,307,431	119,614,805	15,310,141	119,735,279	135,045,420

**Dominion East Ohio
Demand Side Management Rider Calculation**

Actual Historical Volumes October 2015 - September 2016

	SBS		CCS		Total		Grand Total	Actual vs. Planned
	GSS	ECTS	GSS	ECTS	GSS	ECTS		
October 2015	73	2,997	545,434	3,746,663	545,507	3,749,659	4,295,166	(3,220,114)
November	33	9,548	1,047,770	7,316,500	1,047,803	7,326,048	8,373,851	(4,755,215)
December	188	16,555	1,801,510	12,932,944	1,801,698	12,949,499	14,751,197	(6,638,216)
January 2016	991	29,302	2,668,601	20,723,179	2,669,592	20,752,481	23,422,074	(1,244,596)
February	760	28,738	2,481,353	20,245,864	2,482,113	20,274,601	22,756,714	(477,717)
March	-	21,666	1,723,275	13,956,133	1,723,275	13,977,799	15,701,074	(3,642,523)
April	4	8,900	1,214,047	11,076,997	1,214,050	11,085,896	12,299,947	2,105,907
May	9	3,824	683,707	5,557,937	683,716	5,561,761	6,245,477	1,787,831
June	433	1,736	306,309	2,694,740	306,742	2,696,476	3,003,218	(185,202)
July	-	915	192,950	2,156,171	192,950	2,157,086	2,350,036	(102,018)
August	0	750	168,524	1,770,067	168,524	1,770,816	1,939,340	(374,391)
September	0	983	195,841	1,997,219	195,841	1,998,202	2,194,043	(970,577)
Historical 12-Months	2,489	125,914	13,029,320	104,174,412	13,031,809	104,300,326	117,332,135	(17,716,832)

Normalized Plan Volumes October 2015 - September 2016

	SBS		CCS		Total		Grand Total
	GSS	ECTS	GSS	ECTS	GSS	ECTS	
October 2015	137	7,012	979,034	6,529,097	979,171	6,536,109	7,515,280
November	221	11,912	1,583,607	11,533,326	1,583,828	11,545,238	13,129,066
December	355	19,475	2,532,326	18,837,257	2,532,681	18,856,732	21,389,413
January 2016	216	23,401	2,912,054	21,730,999	2,912,270	21,754,400	24,666,670
February	205	22,013	2,667,008	20,545,205	2,667,213	20,567,218	23,234,431
March	638	16,828	2,312,332	17,013,799	2,312,970	17,030,627	19,343,597
April	-	8,658	1,198,565	8,986,817	1,198,565	8,995,475	10,194,040
May	31	3,330	525,524	3,928,761	525,555	3,932,091	4,457,646
June	62	1,357	386,509	2,800,492	386,571	2,801,849	3,188,420
July	49	1,043	279,626	2,171,336	279,675	2,172,379	2,452,054
August	49	1,043	265,179	2,047,460	265,228	2,048,503	2,313,731
September	28	1,480	405,647	2,757,464	405,675	2,758,944	3,164,619
Plan 12-Months	1,991	117,552	16,047,411	118,882,013	16,049,402	118,999,565	135,048,967

Due to a warmer than normal heating season, actual recovery volumes in 2015-2016 were lower than forecasted.

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Case No(s). 89-8006-GA-TRF

Summary: Tariff Demand Side Management Rider, Eighth Revised Sheet No. DSM 1 Effective December 13, 2016 electronically filed by Ms. Vicki H Friscic on behalf of The East Ohio Gas Company dba Dominion East Ohio