

November 3, 2016

Mrs. Barcy McNeal
Commission Secretary
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, OH 43215

SUBJECT: Case No. 16-2003-EL-RDR
89-6006-EL-TRF

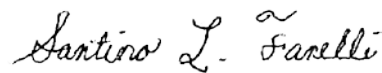
Dear Mrs. McNeal:

In response to and compliance with the Commission Entry in Case No. 14-1297-EL-SSO dated October 12, 2016 (ESP IV) please file the attached tariff pages on behalf of Ohio Edison Company. These tariff pages reflect the initial filing of Rider DMR and its associated pages.

By filing these compliance tariffs, Ohio Edison Company is not relinquishing or otherwise diminishing its right to withdraw the ESP IV as permitted under R.C. 4928.143.

Please file one copy of the tariffs in Case No. 16-2003-EL-RDR and one copy in Case No. 89-6006-EL-TRF, and provide two copies to the Staff. Thank you.

Sincerely,

A handwritten signature in cursive script that reads "Santino L. Fanelli".

Santino L. Fanelli
Director, Rates & Regulatory Affairs

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The following rates, rules and regulations for electric service are applicable throughout the Company's service territory except as noted.

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SUMMARY RIDER

Rates and charges included in the rate schedules listed in the following matrix shall be modified consistent with the terms and conditions of the indicated Riders:

		Rate Schedule							
<i>Rider - (Sheet)</i>		RS	GS	GP	GSU	GT	STL	TRF	POL
Q	Advanced Metering Infrastructure / Modern Grid - (106)	●	●	●	●		●	●	●
Q	Alternative Energy Resource - (84)	●	●	●	●	●	●	●	●
	Business Distribution Credit - (86)		●	●					
	Commercial High Load Factor Experimental TOU - (130)		●	●					
	Deferred Fuel Cost Recovery - (118)	●	●	●	●	●	●	●	●
A	Deferred Generation Cost Recovery - (117)	●	●	●	●	●	●	●	●
Q	Delivery Capital Recovery - (124)	●	●	●	●				
	Delivery Service Improvement - (108)	●	●	●	●				
Q	Delta Revenue Recovery - (96)	●	●	●	●	●	●	●	●
T	Demand Side Management - (97)	●							
T	Demand Side Management and Energy Efficiency - (115)	●	●	●	●	●	●	●	●
A	Distribution Modernization - (132)	●	●	●	●	●	●	●	●
Q	Distribution Uncollectible - (99)	●	●	●	●	●	●	●	●
Q	Economic Development - (116)	●	●	●	●	●	●	●	●
	Economic Load Response Program - (101)			●	●	●			
	Experimental Critical Peak Pricing - (113)		●	●	●	●			
	Experimental Real Time Pricing - (111)		●	●	●	●			
	Fuel - (105)	●	●	●	●	●	●	●	●
Q	Generation Cost Reconciliation - (103)	●	●	●	●	●	●	●	●
	Generation Service - (114)	●	●	●	●	●	●	●	●
T	Government Directives Recovery - (126)	●	●	●	●	●	●	●	●
	Hospital Net Energy Metering - (87)		●	●	●	●			
Q	Line Extension Cost Recovery - (107)	●	●	●	●	●	●	●	●
	Net Energy Metering - (94)	●	●	●	●	●			
Q	Non-Distribution Uncollectible - (110)	●	●	●	●	●	●	●	●
A	Non-Market-Based Services - (119)	●	●	●	●	●	●	●	●
P	Non-Residential Deferred Distribution Cost Recovery - (121)		●	●	●	●	●	●	●
A	Ohio Renewable Resources - (129)	●	●	●	●	●	●	●	●
	Partial Service - (24)		●	●	●	●			
T	Phase-In Recovery (125)	●	●	●	●	●	●	●	●
Q	PIPP Uncollectible - (109)	●	●	●	●	●	●	●	●
	Reasonable Arrangement - (98)		●	●	●	●			
P	Residential Deferred Distribution Cost Recovery - (120)	●							
	Residential Distribution Credit - (81)	●							
T	Residential Electric Heating Recovery - (122)	●							
	Residential Generation Credit - (123)	●							

Filed pursuant to Entry dated October 12, 2016 in Case No. 14-1297-EL-SSO before

The Public Utilities Commission of Ohio

Issued by: Steven E. Strah, President

Effective: January 1, 2017

SUMMARY RIDER

	School Distribution Credit - (85)		●	●	●				
	State kWh Tax - (92)	●	●	●	●	●	●	●	●
A	Transmission and Ancillary Services - (83)	●	●	●	●	●	●	●	●
P	Universal Service - (90)	●	●	●	●	●	●	●	●

● - Rider is applicable or available to the rate schedules indicated

A - Rider is updated/reconciled annually

Q - Rider is updated/reconciled quarterly

T - Rider is updated/reconciled twice per year

P - Rider is updated/reconciled periodically

RIDER DMR
Distribution Modernization Rider

APPLICABILITY:

Applicable to any customer who receives electric service under the Company's rate schedules. This Distribution Modernization Rider (DMR) will be effective for service rendered beginning January 1, 2017. This Rider is not avoidable for customers during the period the customer takes electric generation service from a certified supplier.

The DMR charges will apply, by rate schedule, as follows:

RATE:

RS (all kWhs, per kWh)		0.3910¢
GS (per kW of Billing Demand)	\$0.6555	
GS (all kWhs, per kWh)		0.1958¢
GP (per kW of Billing Demand)	\$0.8322	
GP (all kWhs, per kWh)		0.1958¢
GSU (per kVA of Billing Demand)	\$0.6375	
GSU (all kWhs, per kWh)		0.1958¢
GT (per kVA of Billing Demand)	\$0.5633	
GT (all kWhs, per kWh)		0.1958¢
STL (all kWhs, per kWh)		0.1958¢
TRF (all kWhs, per kWh)		0.3658¢
POL (all kWhs, per kWh)		0.1958¢

RIDER UPDATES:

The charges contained in this Rider shall be updated on an annual basis. No later than December 1st of each year, the Company will file with the PUCO a request for approval of the Rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st of each year.

This foregoing document was electronically filed with the Public Utilities

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11/3/2016 4:03:25 PM

in

Case No(s). 16-2003-EL-RDR, 89-6006-EL-TRF

Summary: Tariff filing in Compliance with Entry electronically filed by Ms. Tamera J Singleton on behalf of Ohio Edison Company and Fanelli, Santino L. Mr.