FirstEnergy

76 South Main St.
Akron, Ohio 44308

November 3, 2016

Mrs. Barcy McNeal
Commission Secretary
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, OH 43215

SUBJECT: Case No. 14-1297-EL-SSO
Case No. 89-6006-EL-TRF (Ohio Edison Company)

Dear Mrs. McNeal:

In response to and compliance with the Commission Entry in Case No. 14-1297-EL-SSO dated October 12, 2016 (ESP IV), please remove the following listed tariff pages from the tariff of Ohio Edison Company in the above referenced TRF docket:

Retail Rate Stability Rider (Original Sheet 127)
Retail Competition Enhancement Rider (Original Sheet 131)

In addition, please file the attached tariff pages in the above referenced SSO docket on behalf of Ohio Edison Company: new Distribution Modernization Rider, modified Economic Development Rider (e), and updated pages for the Table of Contents and Summary Rider. Also included are redlined versions of the Table of Contents, Summary Rider, and Economic Development Rider (e).

By filing these compliance tariffs, Ohio Edison Company is not relinquishing or otherwise diminishing its right to withdraw the ESP IV as permitted under R.C. 4928.143.

Sincerely,

Santino L. Fanelli

Santino L. Fanelli
Director, Rates & Regulatory Affairs

TABLE OF CONTENTS

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State kWh Tax	92	01-23-09
Net Energy Metering	94	10-27-09
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Fuel	105	12-08-09
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Demand Side Management and Energy Efficiency	115	07-01-16
Economic Development	116	01-01-17
Deferred Generation Cost Recovery	117	06-01-09
Deferred Fuel Cost Recovery	118	06-21-13
Non-Market-Based Services	119	06-01-16
Residential Deferred Distribution Cost Recovery	120	12-26-11
Non-Residential Deferred Distribution Cost Recovery	121	12-14-11
Residential Electric Heating Recovery	122	07-01-16
Residential Generation Credit	123	10-31-16
Delivery Capital Recovery	124	09-01-16
Phase-In Recovery	125	07-01-16
Government Directives Recovery	126	06-01-16
Automated Meter Opt Out	128	01-01-15
Ohio Renewable Resources	129	06-01-16
Commercial High Load Factor Experimental TOU	130	06-01-16
Distribution Modernization	132	01-01-17

SUMMARY RIDER

Rates and charges included in the rate schedules listed in the following matrix shall be modified consistent with the terms and conditions of the indicated Riders:

		Rate Schedule							
	Rider - (Sheet)	RS	GS	GP	GSU	GT	STL	TRF	POL
Q	Advanced Metering Infrastructure / Modern Grid - (106)	●	●	●	●		●	●	●
Q	Alternative Energy Resource - (84)	●	●	●	●	●	●	●	●
	Business Distribution Credit - (86)		●	●					
	Commercial High Load Factor Experimental TOU – (130)		●	●					
	Deferred Fuel Cost Recovery - (118)	●	●	●	●	●	●	●	●
A	Deferred Generation Cost Recovery - (117)	●	●	●	●	●	●	●	●
Q	Delivery Capital Recovery - (124)	●	●	●	●				
	Delivery Service Improvement - (108)	●	●	●	●				
Q	Delta Revenue Recovery - (96)	●	●	●	●	●	●	●	●
T	Demand Side Management - (97)	●							
T	Demand Side Management and Energy Efficiency - (115)	●	●	●	●	●	●	●	●
A	Distribution Modernization - (132)	●	●	●	●	●	●	●	●
Q	Distribution Uncollectible - (99)	●	●	●	●	●	●	●	●
Q	Economic Development - (116)	●	●	●	●	●	●	●	●
	Economic Load Response Program - (101)			●	●	●			
	Experimental Critical Peak Pricing - (113)		●	●	●	●			
	Experimental Real Time Pricing - (111)		●	●	●	●			
	Fuel - (105)	●	●	●	●	●	●	●	●
Q	Generation Cost Reconciliation - (103)	●	●	●	●	●	●	●	●
	Generation Service - (114)	●	●	●	●	●	●	●	●
T	Government Directives Recovery – (126)	●	●	●	●	●	●	●	●
	Hospital Net Energy Metering - (87)		●	●	●	●			
Q	Line Extension Cost Recovery - (107)	●	●	●	●	●	●	●	●
	Net Energy Metering - (94)	●	●	●	●	●			
Q	Non-Distribution Uncollectible - (110)	●	●	●	●	●	●	●	●
A	Non-Market-Based Services - (119)	●	●	●	●	●	●	●	●
P	Non-Residential Deferred Distribution Cost Recovery - (121)		●	●	●	●	●	●	●
A	Ohio Renewable Resources - (129)	●	●	●	●	●	●	●	●
	Partial Service - (24)		●	●	●	●			
T	Phase-In Recovery (125)	●	●	●	●	●	●	●	●
Q	PIPP Uncollectible - (109)	●	●	●	●	●	●	●	●
	Reasonable Arrangement - (98)		●	●	●	●			
P	Residential Deferred Distribution Cost Recovery - (120)	●							
	Residential Distribution Credit - (81)	●							
T	Residential Electric Heating Recovery - (122)	●							
	Residential Generation Credit - (123)	●							

SUMMARY RIDER

	School Distribution Credit - (85)		●	●	●				
	State kWh Tax - (92)	●	●	●	●	●	●	●	●
A	Transmission and Ancillary Services - (83)	●	●	●	●	●	●	●	●
P	Universal Service - (90)	●	●	●	●	●	●	●	●

● - Rider is applicable or available to the rate schedules indicated

A - Rider is updated/reconciled annually
Q - Rider is updated/reconciled quarterly
T - Rider is updated/reconciled twice per year
P - Rider is updated/reconciled periodically

RIDER EDR
Economic Development Rider

e. Standard Charge Provision

APPLICABILITY:
Applicable to any customer that takes electric service under the Company's rate schedules. This Standard Charge Provision is not avoidable for customers who take electric generation service from a certified supplier.

PURPOSE:
The charges provided for by Section (e) of this Rider recover the difference in revenues resulting from the application of rates in the otherwise applicable rate schedule, and the application of credits in sections (a), (b), and (c) of this Rider.

RATE:
The following total charges will apply, by rate schedule for all kWhs per kWh:

	Provision 1	Provision 2	Total
RS	0.0000¢	0.0277¢	0.0277¢
GS	0.2124¢	0.0188¢	0.2312¢
GP	0.2080¢	0.0072¢	0.2152¢
GSU	0.0000¢	0.0028¢	0.0028¢
GT	0.0000¢	0.0008¢	0.0008¢
STL	0.0000¢	0.0709¢	0.0709¢
TRF	0.0000¢	0.0134¢	0.0134¢
POL	0.0000¢	0.0895¢	0.0895¢

f. Provision expired

RIDER DMR
Distribution Modernization Rider

APPLICABILITY:

Applicable to any customer who receives electric service under the Company's rate schedules. This Distribution Modernization Rider (DMR) will be effective for service rendered beginning January 1, 2017. This Rider is not avoidable for customers during the period the customer takes electric generation service from a certified supplier.

The DMR charges will apply, by rate schedule, as follows:

RATE:

RS (all kWhs, per kWh)		0.3910¢
GS (per kW of Billing Demand)	$0.6555	
GS (all kWhs, per kWh)		0.1958¢
GP (per kW of Billing Demand)	$0.8322	
GP (all kWhs, per kWh)		0.1958¢
GSU (per kVA of Billing Demand)	$0.6375	
GSU (all kWhs, per kWh)		0.1958¢
GT (per kVA of Billing Demand)	$0.5633	
GT (all kWhs, per kWh)		0.1958¢
STL (all kWhs, per kWh)		0.1958¢
TRF (all kWhs, per kWh)		0.3658¢
POL (all kWhs, per kWh)		0.1958¢

RIDER UPDATES:

The charges contained in this Rider shall be updated on an annual basis. No later than December 1st of each year, the Company will file with the PUCO a request for approval of the Rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st of each year.

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~~*Does not apply to customers who participate in the Percentage of Income Payment Plan (PIPP) program~~

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f. Provision expired

This foregoing document was electronically filed with the Public Utilities

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in

Case No(s). 14-1297-EL-SSO

Summary: Tariff filing in Compliance with Entry electronically filed by Ms. Tamera J Singleton on behalf of Ohio Edison Company and Fanelli, Santino L. Mr.