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In the Matter of the application of	:			
AEP OHIO TRANSMISSION COMPANY, INC.		:	Case No. 16	-EL-AIS
for authority to issue short-term notes and other	:			
evidences of indebtedness	:			

Before THE PUBLIC UTILITIES COMMISSION OF OHIO

APPLICATION

Applicant AEP Ohio Transmission Company, Inc. (OHTCo), respectfully requests authority to participate in the AEP System Utility Money Pool, and to make short-term borrowings of up to \$250,000,000 from the Money Pool from time to time, through December 31, 2017. Alternatively, OHTCo requests authority to make short-term borrowings ("Intercompany Borrowings") from American Electric Power Company, Inc. ("AEP"), AEP Transmission Holding Company, LLC ("AEP Holdco") or AEP Transmission Company, LLC ("AEP Transmission"), provided that the aggregate amount of Money Pool borrowings and Intercompany Borrowings will not exceed \$250,000,000.

In support of its Application, OHTCo states as follows:

FIRST: Applicant is an Ohio corporation engaged in the business of supplying electric transmission service to consumers within the state of Ohio, and is a public utility as defined by Sections 4905.03(A)(3) and 4905.02, Ohio Revised Code.

SECOND: Applicant is a subsidiary of AEP Transmission, which is in turn owned by AEP Holdco, a wholly-owned subsidiary of AEP.

THIRD: As of August 31, 2016, Applicant had outstanding \$738,100,000 of longterm debt and \$52,910,709 of short-term Money Pool borrowings, all of which notes were issued pursuant to former orders of your Honorable Commission. FOURTH: Attached hereto as Exhibit A are unaudited financial statements, including a balance sheet and statements of income and retained earnings of the Applicant as of June 30, 2016.

FIFTH: Applicant hereby requests authorization to continue to participate in the AEP System Utility Money Pool ("Money Pool")¹ as set forth in this Application and to make short-term borrowings up to \$250,000,000 from the Money Pool from time to time through December 31, 2017. OHTCo also may continue to make short-term Intercompany Borrowings from AEP, AEP Holdco or AEP Transmission, provided that the aggregate amount of Money Pool borrowings and short-term Intercompany Borrowings will not exceed \$250,000,000. Applicant asks that the authority granted by the Commission in this Case supersede the short-term borrowing authority granted by the Commission in Case No. 15-1635-EL-AIS.

A. Background and Request.

In Case No. 15-1635-EL-AIS, this Commission authorized Applicant to participate in the Money Pool and to make short-term borrowing up to \$200,000,000 from the Money Pool and make Intercompany Borrowings from time to time through December 31, 2016.

Each Participant, other than AEP, AEP Utilities and AEP Funding, makes unsecured short-term borrowings from the Money Pool and contributes surplus funds to the Money Pool. AEP, AEP Utilities and Utility Funding may only contribute funds to the Money Pool and are not authorized to borrow funds from the Money Pool. American Electric Power Service

¹ In addition to Applicant, the following companies are parties to the Money Pool: AEP Appalachian Transmission Company, Inc., AEP Generating Company, AEP Indiana Michigan Transmission Company, Inc., AEP Kentucky Transmission Company, Inc., AEP Oklahoma Transmission Company, Inc., AEP Texas Central Company, AEP Texas North Company, AEP West Virginia Transmission Company, Inc., Appalachian Power Company, Indiana Michigan Power Company, Kentucky Power Company, Kingsport Power Company, Public Service Company of Oklahoma, Southwestern Electric Power Company, Wheeling Power Company, Blackhawk Coal Company, Cedar Coal Company, Central Appalachian Coal Company, Central Coal Company, Dolet Hills Lignite Company LLC and Southern Appalachian Coal Company (the "Participants"), American Electric Power Company, Inc. ("AEP Utilities") and AEP Utility Funding, LLC ("Utility Funding").

Corporation ("AEPSC") acts as administrative agent of the Money Pool. A copy of the AEP System Utility Money Pool Agreement, as amended, is attached hereto as Exhibit B.

B. <u>Current Operations</u>.

All short-term borrowing needs of the Participants are met by funds in the Money Pool to the extent such funds are available. Applicant has the right to borrow from the Money Pool from time to time, subject to the availability of funds; provided, however, that the aggregate amount of all loans requested by Applicant shall not exceed the proposed short-term borrowing limit authorized by the Commission. Applicant is not obligated to borrow from the Money Pool if lower cost funds can be obtained from its own borrowing. While AEP, AEP Utilities and AEP Funding do not borrow funds from the Money Pool or any Participant, AEP, AEP Utilities and AEP Funding do contribute funds to the Money Pool.

Each Participant and AEPSC determine the amount of funds it has available for contribution to the Money Pool. The determination of whether a Participant at any time has surplus funds, or should lend such funds to the Money Pool, is made by such Participant's treasurer, any assistant treasurer, or by a designee thereof, on the basis of cash flow projections and other relevant factors, in such Participant's sole discretion. Each Participant may withdraw any of its funds at any time upon notice to AEPSC.

C. <u>Sources of Funds</u>.

The Money Pool includes from time to time funds from the following sources: (i) surplus funds of any of the Participants; (ii) surplus funds of AEP; (iii) short-term borrowings by AEP. All debt issued in connection with the Money Pool is unsecured.

AEPSC administers the Money Pool by matching up, to the extent possible, short-term cash surpluses and loan requirements of the various Participants. Participants' requests for short-term loans are met first from surplus funds of other Participants which are available to the Money Pool. To the extent that Participant contributions of surplus funds to the Money Pool are insufficient to meet Participant requests for short-term loans, AEP may contribute surplus corporate funds to the extent available or any borrowings it makes from external sources. Funds which are loaned from Participants into the Money Pool which are not required to satisfy borrowing needs of other Participants are invested on the behalf of the Money Pool in one or more short-term instruments.

Funds provided by Applicant to the Money Pool should only be loaned to those Money Pool Participants (i) who are regulated public utilities or such utilities' subsidiaries or (ii) who have, or whose direct parent company has, investment grade or higher credit ratings from at least one nationally recognized rating agency or, in the absence of such rating, an investment grade or higher corporate credit rating from at least one such agency. As of the date of this application, the Applicant's parent company, AEP Transmission, is rated "A2" by Moody's Investors Services, Inc.

D. <u>Use of Proceeds</u>.

The Money Pool makes funds available to Participants for the interim financing of their capital expenditure programs and their other working capital needs and to repay previous borrowings incurred for such purposes. External borrowings will not be made unless there are no surplus funds in the treasuries of the Participants sufficient to meet borrowing needs. Each Participant borrows pro rata from each funding source in the same proportion that the amount of funds provided by that funding source bears to the total amount of short-term funds available to the Money Pool.

E. <u>Interest Rate</u>.

The interest rate applicable on any day to then outstanding loans through the Money Pool is the composite weighted average daily effective cost incurred by AEP for short-term borrowings from external sources for the Money Pool. If there are no borrowings outstanding then the rate is the certificate of deposit yield equivalent of the 30-day Federal Reserve "A2/P2"

Non Financial Commercial Paper Composite Rate ("Composite"), or if no composite is established for that day then the applicable rate is the Composite for the next preceding day for which the Composite is established. The interest rates of any Intercompany Borrowings, whether from AEP, AEP Holdco, or AEP Transmission, as the case may be, will duplicate the cost of short-term borrowings of the Participants in the Money Pool.

Each Participant receiving a loan must repay the principal amount of such loan, together with all interest accrued thereon, on demand and in any event not later than the then-effective expiration date of the authorization for the operation of the Money Pool. All loans made through the Money Pool may be prepaid by the borrower without premium or penalty. If the Money Pool is in an invested position, interest income related to external investments is calculated daily and allocated back to Participants on the basis of their relative contribution to the investment pool funds on that date.

* * *

WHEREFORE: Applicant requests authority to continue to participate in the AEP System Utility Money Pool as set forth in this Application and to make short-term borrowings from the Money Pool from time to time and to make Intercompany Borrowings, provided that the aggregate amount of Money Pool borrowings and Intercompany Borrowings will not exceed \$250,000,000, all as proposed and described in this Application. Applicant further requests all other and further relief necessary and appropriate.

Respectfully submitted this 30th day of September, 2016.

AEP OHIO TRANSMISSION COMPANY, INC.

Renee V. Hawkins Assistant Treasurer

STATE OF OHIO)) SS: COUNTY OF FRANKLIN)

Before me, a Notary Public in and for Franklin County in the State of Ohio, personally appeared Renee V. Hawkins, Assistant Treasurer of AEP Ohio Transmission Company, the Applicant in the foregoing application, and she being duly sworn says that the facts and allegations herein contained are true to the best of her knowledge and belief.

Notary Public My Commission does not expire



David C. House NOTARY PUB! My commissio Se

Dated: September 30, 2016

EXHIBIT A

Financial Statements of Applicant as of June 30, 2016

EXHIBIT B

AEP System Utility Money Pool Agreement

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ASSISTS Cash and Cash Equivalents Other Cash Deposits Accounts Receivable Advances to Affiliates Fuel, Materials and Supplies Risk Management Contracts - Current Margin Deposits	2016	December 2015	Previous Year End	June 2015	Previous Year	2016	Prior Month
Other Cash Deposits Accounts Receivable Advances to Affiliates Fuel Materials and Supplies Risk Management Contracts - Current Margin Deposits	0	0	0	0	o	0	「「「「「「」」」
Advances to Affiliates Fuel, Materials and Supplies Risk Management Contracts - Current Margin Deposits	0 62.844.276	0 34.803.392	0 28.040.884	0 41.163.172	0 21.681.104	0 23,541,442	0 39,302,834
Fuel, Materials and Supplies Risk Management Contracts - Current Margin Deposits	0	30,899,637	(30,899,637)	0	0	0	
Margin Deposits	(<mark>0</mark>) 0	0 0	000	0 0	<mark>0</mark> 0	00	
	0	0 0	0 0	0 0	0 0	0 0	
Unrecovered Fuel - Current Other Current Regulatory Assets	0 0	0 0	0 0	00	00	00	
Prepayments and Other Current Assets	1,861,477	1,514,278	347,200	1,537,169	324,308	1,804,596	30 350 715
Floctric Production	04,/05,/53 1 627 812 145	1 573 061 557	(400110) 54.750.589	1.212.019.015	415.793.130	1.619.139.997	8.672.149
Electric Transmission	0	0	0	0	0	0	
Electric Distribution	0	0	0	0	0	0	
General Property, Plant and Equipment Construction Work-in-Progress	371,493,854	51,930 242.501.675	502,846 128.992.179	398.966.395	502,846	352.388.498	19.105
TOTAL PROPERTY, PLANT and EQUIPMENT	1,999,860,775	1,815,615,162	184,245,613	1,611,037,339	388,823,435	1,972,083,270	27,777,505
less: Accumulated Depreciation and Amortization	(44,546,074)	(31,268,039)	(13,278,035)	(20,457,284)	(24,088,790)	(42,364,008)	(2,182,066)
NET PROPERTY, PLANT and EQUIPMENT Net Regulatory Assets	1,955,314,701 51 044 156	1,784,347,123 42,650,658	170,967,578 8.393.497	1,590,580,055 434	364,734,645 10.511.722	1,929,719,262	7.462.466
Securitized Transition Assets and Other	0	0	0	0	0	0	
Spent Nuclear Fuel and Decommissioning Trusts	0 0	0 0	0 0	0 0	00	0 0	
Goodwill Cower and Distribution Projects	0 0	00	00	00	00	00	
Long-Term Risk Management Assets	0	0	0	0	0	0	
Employee Benefits and Pension Assets	0	0	0	0	0	0	į
Other Non Current Assets	40,551,980	82,973,941	(42,421,961)	29,829,085	10,722,895	48,126,641	(7,574,661)
TOTAL DIREN NON-CURRENT ASSETS	91,390,130 9 111 616 500	1 077 180 000	134,020,403)	1 703 641 915	21,234,017 407 974 675	9 046 773 631	64.842.959
	00010101111						And an and a second
Accounts Pavable	54.917.805	69.247.147	(14.329.342)	69.547,908	(14,630.102)	63.058.850	(8,141
Advances from Affiliates	25,801,235	0	25,801,235	11,814,022	13,987,213	10,109,793	15,691,442
Short-Term Debt	0 0	0	0 0	0 0	0 0	0 0	
Uther Current Regulatory Liabilitites I ond-Term Deht Dije Within One Vear Non-Affiliated	ə c						
Long-Term Debt Due Within One Year - Affiliated	0	0	0	0	0	0	
Risk Management Liabilities	0	0	0	0	0	0	
Accrued Taxes	106,663,599	141 466 000	29,073,168	60,423,276 68 521 150	40,240,322 33 107 ARE	110 268 261	(8 630 647)
Accrued Interest	4,378,040	4,326,259	51,781	4,234,471	143,569	2,898,014	1,480,026
Deposits - Customer and Collateral	0	0	0	0	0	0	
Over-Recovered Fuel Costs - Current	0	0	0	0	0	0	
Other Current Liabilities	114,088	132,044	40 578 887	152,072	30 003 018	111,111	90,9/2
I OTAL CORRENT LIADICITICS	00/ 10/ 10/	000,002,101		641/1 10/201		738 100 000	000111
Long-Term Debt - Alliliated Long-Term Debt - Non Affiliated	(2.633.488)	(2.796.153)	0 162.665	630, 100,000 (2.772.869)	139,381	(2,660,599)	27,111
Long-Term Debt - Premiums and Discounts Unamor	0	0	0	0	0	0	
Long-Term Risk Management Liabilities	0	0	0	0	0	0	100 1
Deferred Income Taxes	366,172,861	336,524,209 0	29,648,651 0	251,827,877	114,344,984 0	360,968,520	5,204,340 0
Regulatory Liabilities and Deferred Credits	21,242,556	16,933,118	4,309,438	13,381,161	7,861,395	20,478,467	764,089
Asset Retirement Obligation	0	0	0	0	0	0	
Nuclear Decommissioning	0	0	0	0	0	0	
Employee Benefits and Pension Obligations	0 0	0 0	0 0	0 0			
Cumulative Preferred Stocks of Subs - Mandatory Red	0 0	0	0 0		00	00	
Other Non-Current Liabilities	0	0	0	0	0	0	
TOTAL NON-CURRENT LIABILITIES	1,122,881,929	1,088,761,175	34,120,754	892,536,169	230,345,760	1,116,886,389	5,995,540
TOTAL LIABILITIES	1,314,756,696	1,240,057,055	74,699,641	1,045,407,918	269,348,778	1,286,370,268	28,386,428
Cumulative Pref Stocks of Subs - Not subject Mand Rec	0 0		0 0				
Common Stratenocucians Earline	0	0	0	0	0	•	
Paid In Capital	567,500,000	560,750,000	6,750,000	512,750,000	54,750,000	567,500,000	
Premium on Capital Stock	0	0	0	0	0	0	
Detained Farninge	220 250 804	176 381 074	E2 077 020	145 483 997	R3 R75 R07	192 903 363	36 456
Retained Earnings Accumulated Other Comprehensive Income (Loss)	229,359,894 0	176,381,974 0	52,977,920 0	145,483,997 0	83,875,897 0	192,903,363 0	36,456,531 0

monton (L1) (L2)	STANDAR	380 - AEP Ohio Trans Co Comparative Income Statement				
Domotion Data Releasing and static from Control and the conttrol and the control and t	07/08/2016 15:31					
Favalles	Jun 2016 09B V2016-06-30	Layout: GL28094 Account: GL_ACCT_SEC Business Unit: 380	Current Month Jun 2016	3 Mo Rolling 2016	Year-to-Date 2016	12mo Rolling Jun 2016
Real State Includes						
State State <th< td=""><td></td><td></td><td></td><td></td><td></td><td>•</td></th<>						•
Sale for the state 10 11 4001 of have (prenting 0 97,373,30 40,01 0 of have (prenting 0 97,373,30 440,06,57 223 EXATING FEVENUES 0 97,373,30 440,06,57 223 EXATING FEVENUES 0 97,373,30 146,06,57 223 EXATING FEVENUES 0 97,314 177,000,57 243 EXATING FEVENUES 0 0,015,40 177,000,57 243 EXATING FEVENUES 0 0,016,47 166,448 175 EXATING FEVENUES 0 0,005,91 116,554 116,554 EXATING FEVENUES 0 0,005,91 116,5514 117,700,927 116,551		Revenue - Transmission	65,795,477	97,978,940	146,032,614	242,201,365
Other Operating 110 413 4,061 4,061 Diver States Extrinc Extrans 6,736,516 97,373,339 4,061 -	-	Revenue - Sales for Resale				,
or fact factor ·		Revenue - Other Operating	140	419	4,061	196,087
Example 65,796,616 97,976,359 146,036,57 242,3 Example Evented 7 7 7 7 7 242,3 Used Evented 65,756,516 97,979,359 146,036,575 242,3 Used Defective 65,756,516 97,979,359 146,036,575 242,3 Used Defective 65,756,513 95,903,133 7,700,973 104,449 24,0 Noted Expenses 155,513 908,357 1,054,449 24,0 24,0 Noted Expenses 1,054,413 7,700,973 104,43 24,0 24,0 Noted Expenses 1,053,073 19,53,794 35,53,77 104,449 24,0 Noted Expenses 1,053,073 19,53,794 35,53,073 114,57 246,53,73 24,53 246,53,73 24,53 246,53,73 24,449 24,449 24,449 24,449 24,449 24,448 24,448 24,448 24,448 24,448 24,448 24,448	4	Provision for Rate Refund Bevenue - Dower Sales				
FULL FULL <th< td=""><td></td><td>TOTAL OPERATING REVENUES</td><td>65,795,616</td><td>97,979,359</td><td>146,036,675</td><td>242,397,451</td></th<>		TOTAL OPERATING REVENUES	65,795,616	97,979,359	146,036,675	242,397,451
<td></td> <td>FUEL EXPENSES</td> <td></td> <td></td> <td></td> <td></td>		FUEL EXPENSES				
Bisele Dover 5,795,61 9,797,350 16,036,67 242,3 GIOIN 05795,615 97,973,36 16,036,67 242,3 GIOIN Expenses 0,0551 3,00,87 10,64,48 2,1 BOTING Expenses 1,055,19 3,00,113 7,700,672 3,00,113 7,300,677 14,6 BOTING Expenses 1,055,038 3,00,113 7,300,677 14,6<	•	Total Fuel for Electric Generation				
NGIN 65,795,616 97,973,356 146,006,573 2423 Internet 155,710 27,99,276 6,226,168 12,84,448 Internet Expenses 155,510 2,993,713 1,344,48 2,128 Internet Expenses 155,710,392 5,936,71 1,344,48 2,128 Internet Expenses 1,000,581 3,308,113 7,700,672 3,201,148 1,155 Internet Expenses 1,000,581 9,512,5364 6,235,374 1,155 3,201,148 1,155 ExtTine Income Expenses 1,000,581 9,517,0362 9,176,306 6,000 1,156 4,155 1,155 ExtTine Income Exact 5,936,710 1,156 6,236,714 1,157 3,200,719 1,127 Olived Income 5,936 1,457 5,236 1,156 4,147 1,157 Interest & Dividend Income 5,337 1,491,613 1,437 5,236,143 1,157 1,156 Interest & Dividend Income 5,336 1,161,72 5,333,303 11,4527 1,1457 1,1457 <td>,</td> <td>Total Purchased Power</td> <td></td> <td></td> <td></td> <td></td>	,	Total Purchased Power				
OcERATING EXPENSES OCERATING EXPENSES Sec (6 2) Sec (1 2) Sec (2		GROSS MARGIN	65,795,616	97,979,359	146,036,675	242,397,451
Itema Expenses 925,082 2,799,276 6,326,148 1,23 Renare Expenses 1,066,519 5,068,377 1,044,449 2,0 Renare Expenses 1,066,519 5,068,173 7,306,877 1,054,449 2,0 Renare Expenses 1,060,519 5,961,295 9,30,413 7,700,972 3,06,113 7,306,113 1,45,113 4,000,400 7,325,143 16,6 7,325,143 16,6 7,325,143 16,6 7,325,143 16,6 7,325,143 16,6 2,16 2,12 16,00,400 17,325,143 16,6 16,0,114 12,13 16,0 12,13 16,0 16,0,114 12,13 16,0 12,13 16,0 12,13 16,0 <td< td=""><td></td><td>OPERATING EXPENSES</td><td></td><td></td><td></td><td>「「「「「「「」」」」」</td></td<>		OPERATING EXPENSES				「「「「「「「」」」」」
meme Expenses 165,13 500,331 1,054,443 2,00,351 1,054,443 1,7,00,872 1,054,443 1,054,443 1,054,443 1,054,443 1,054,443 1,054,443 1,00,551 1,00,551 1,00,551 1,00,551 1,00,551 1,00,51 1,00,523,743 3,05,133 1,00,573 2,360,739 1,45,77 2,360,743 1,45,77 2,360,749 1,155 2,360,749 1,155 2,360,749 1,155 2,360,749 1,155 2,360,749 1,155 2,360,749 1,155 2,360,749 1,155 2,360,749 1,155 2,360,749 1,155 2,360,749 1,155 2,360,749 1,155 2,360,749 1,155 2,360,749 1,155 2,320,749 2,154 1,155		Exne	925.062	2.799.276	6.326.188	12.864.293
enance and Operational Expenses 1,090,581 3,306,113 7,306,577 14,5 If and Amortization 5,966,158 19,222,734 83,74,368 80,0087 32,0 If and Amortization 5,976,365 19,222,734 83,573,56 16,5 16,5 ERATING EXPENSES 10,025,024 31,763,364 65,315,955 115,6 ERATING EXPENSES 10,0016 7,330,573 14,5 320,793 115,6 ERATING EXPENSES 55,770,592 66,215,955 92,20,793 112,5 127,6 GINCOME 5,770,592 66,215,955 92,0,793 127,6 127,6 NoNAPSERATING INCOME/(EXPENSES) 1,491,61 1,491,61 7,300,637 14,5 NoNAPSE AD Mukend Income 5,770,932 94,900,494 7,335,143 10,5 Vision of Equity Investments 1,491,613 4,000,440 7,345,51 16,64,54 14,557 Montor TAXES and EQUITY EARINGS 55,374,325 64,486,14 7,3055,322 11,15 REORE INCOME TAXES and EQUITY EARINGS 16,436,73 7,345,477 <td></td> <td></td> <td>165,519</td> <td>508,837</td> <td>1,054,449</td> <td>2,052,437</td>			165,519	508,837	1,054,449	2,052,437
nand Amortization 2,98,158 8,831,458 17,70,872 32,0 FATING EXPENSES 10,055,024 31,523,734 85,373,345 63,65,675 116, FATING EXPENSES 10,055,024 35,770,592 66,215,956 8,331,458 11,527 GINCOME 5,966,295 15,506,295 15,506,295 11,553,374 85,370,395 115,503 GINCOME 5,700,872 5,700,872 5,506,295 14,527 115,61 GINCOME 5,700,872 5,770,592 66,215,995 82,300,793 127,5 Mont Carrying Charges - - 5,208 14,527 16,61 Mont Carrying Charges - - 5,203,90 11,664,547 22,6 Mont Carrying Charges - 1,491,613 6,436,113 7,323,143 16,523 Mont Carrying Charges - - 5,233,153 116,64,547 22,05 Mont Carrying Charges - - - - 22,05 22,05 Store Chares and EQUITY EARINGS -		Total Maintenance and Operational Expenses	1,090,581	3,308,113	7,380,637	14,916,730
Than Income Taxes 5,986,285 19,523,794 38,574,365 66,0 EATING EXPENSES 10,055,024 91,703,304 68,165,965 1145 G INCOME 55,770,392 66,215,995 82,380,799 127,5 G INCOME 55,770,392 66,215,995 82,380,799 127,5 Not-oFERANING INCOME (EXPENSES) 5,298 14,527 145 Not-oFERANING INCOME (EXPENSES) 5,770,392 66,215,995 82,380,799 127,5 Not-oFERANING Income w/ Canying 1,491,613 4,000,840 7,325,143 16, Ordend Canying Charge 1,491,613 1,491,613 4,000,840 7,325,143 16, Monto: Total Interest & Dividend Income w/ Canying 1,491,613 4,400,841 7,325,143 16, Monto: Total Interest & Dividend Income w/ Canying 1,491,613 6,4,481 7,325,143 16, Monto: Total Interest & Dividend Income w/ Canying 1,482,73 6,4,481,43 7,325,143 22,114 Monto: Total Interest & Dividend Income w/ Canying 1,891,613 5,733,903 7,3055,922 21,16 </td <td></td> <td>Depreciation and Amortization</td> <td>2,998,159</td> <td>8,931,458</td> <td>17,700,872</td> <td>32,070,994</td>		Depreciation and Amortization	2,998,159	8,931,458	17,700,872	32,070,994
ERATING EXPENSES 10,025,024 31,763,364 63,56,375 115,0 GINCOME 55,770,592 66,215,965 82,360,799 127,3 GINCOME 55,770,592 66,215,915 82,360,799 127,3 Noto-DEFATING INCOME (FXPERISES) 1,491,13 5,238 1,4527 16,4 Noto-DEFATING Income w/ Carrying 1,491,13 4,000,400 7,325,143 16,4 Oridiend Carrying Charge 1,491,13 4,000,400 7,325,143 16,4 Womo. Total Interest & Dividend Income w/ Carrying 1,491,13 4,000,340 7,325,143 16,6 Visition of Equity Investments 1,894,783 1,894,783 5,733,900 11,166,5,47 22,1 Extension of Equity Investments 1,894,783 5,387,425 7,333,365 2,37,432 16,6 Extension of Equity Investments 1,894,783 5,387,425 7,333,365 2,37,432 16,6 Extension of Equity Investments 1,894,783 5,387,425 7,333,365 2,076,000 37,7 Extension of Equity Investments 1,894,733 21,333,3		Taxes Other Than Income Taxes	5,936,285	19,523,794	38,574,366	68,088,869
GINCOME 55,770,552 66,215,995 82,380,795 127,3 NOV-OPERATING INCOME (EXPENSES) $5,770,552$ $66,215,995$ $82,380,795$ $14,527$ NOV-OPERATING INCOME (EXPENSES) $5,298$ $14,527$ $5,298$ $14,527$ Nove-OPERATING Income $5,298$ $14,527$ $5,298$ $14,527$ $5,236$ Memo: Total Interset & Divbend Income w/ Carrying $1,491,613$ $4,000,840$ $7,355,143$ $16,64,547$ $22,67,64,547$ Memo: Total Interset & Divbend Income w/ Carrying $1,491,613$ $4,000,840$ $7,355,143$ $16,64,547$ $22,67,740$ Memo: Total Interset $1,984,782$ $5,733,960$ $11,664,547$ $22,67,7400$ $23,71,660$ Memo: Total Interset $1,984,782$ $5,733,960$ $11,664,547$ $22,677,920$ $93,166$ FEORE INCOME TAXES and EQUITY EARNINGS $5,367,420$ $6,436,531$ $21,333,356$ $23,078,002$ $37,166$ MCOME TAXES and EQUITY EARNINGS $5,367,420$ $24,366,531$ $21,333,356$ $23,078,002$ $37,166$ Intoses $5,367$		TOTAL OPERATING EXPENSES	10,025,024	31,763,364	63,655,875	115,076,593
G INCOME 55,770,592 66,215,995 82,380,799 127,5 NON-OFERATING INCOME / (EXPENSES) 5,570,553 65,215,995 82,380,799 12,55 Noive OFERATING INCOME / (EXPENSES) 5,598 14,527 - - - - 5,298 14,527 -						
NON-OFEATING INCOME / (EXPENSES) S,298 14,527 5,298 14,527 5,298 14,527 5,298 14,527 5,298 14,527 5,298 14,527 5,298 14,527 5,298 14,527 16, Wmor: Total Interest & Dividend Income w/ Carrying 1,491,613 4,000,840 7,335,143 16, 22,033,00 11,1664,547 22,121,121		OPERATING INCOME	55,770,592	66,215,995	82,380,799	127,320,858
st & Dividend Income - 5,29B 14,527 - <th<< td=""><td></td><td>NON-OPERATING INCOME / (EXPENSES)</td><td></td><td>ないの時間にあるないのでも</td><td>「「「「「「「「」」」」」</td><td></td></th<<>		NON-OPERATING INCOME / (EXPENSES)		ないの時間にあるないのでも	「「「「「「「「」」」」」	
Dividend Carrying Charge Memo: Total Interest & Dividend Income w/ Carrying therest & Dividend Income w/ Carrying the sposition of Equity Investments est Charges $1,491,613$ $4,000,840$ $5,238$ $6,733,990$ $1,4527$ $7,325,143$ $16,6$ $7,325,143$ Memo: Total Interest & Dividend Income w/ Carrying est Charges EFORE INCOME TAXES and EQUITY EARNINGS $1,491,613$ $6,5367,422$ $6,5387,422$ $6,4,488,143$ $7,325,143$ $7,325,143$ $16,6$ $7,325,143$ EFORE INCOME TAXES and EQUITY EARNINGS EFORE INCOME TAXES and EQUITY EARNINGS $1,891,891$ $85,367,422$ $21,333,365$ $21,333,365$ $25,078,002$ $7,305,922$ $21,16$ $7,305,922$ IFER INCOME TAXES and EQUITY EARNINGS $36,456,531$ $21,333,365$ $21,333,365$ $25,078,002$ $7,305,922$ $37,8$ $7,8,055,922$ IFER INCOME TAXES and EQUITY EARNINGS $36,456,531$ $4,3,154,778$ $52,977,920$ $83,6$ $7,164,778$ InterestIncome (Expenses) $21,333,365$ $25,977,920$ $83,6$ $7,164,778$ Interest $1,16,778$ $36,456,531$ $4,3,154,778$ $52,977,920$ Interest $1,100000^{-1}$ $21,53,77,920$ $83,6$ $7,164,778$ Interest $36,456,531$ $43,154,778$ $52,977,920$ $83,6$ $7,164,778$ Interest $1,100000^{-1}$ $1,100000^{-1}$ $1,100000^{-1}$ Interest $1,1000000^{-1}$ $1,1000000^{-1}$ $1,1000000^{-1}$ Interest $1,100000000000000000000000000000000000$		Total Interest & Dividend Income		5,298	14,527	16,836
Memo: 5,288 14,57 16,73 Memo: 1,491,613 1,491,613 1,491,613 1,457 16,73 sposition of Equity Investments 1,491,613 1,491,613 7,325,143 16, stor Charges 1,894,783 5,5367,423 5,733,903 11,664,547 22,0 stor Charges 5,5367,422 5,5367,423 5,733,365 78,055,922 121,1 IncoMile TAXES and EQUITY EARNINGS 1,891,689 1,891,689 7,333,365 25,078,002 37,6 Incomile TAXES and EQUITY EARNINGS 18,910,891 21,333,365 25,078,002 37,6 Incomile TAXES and EQUITY EARNINGS 36,456,531 21,333,365 25,078,002 37,6 In Taxes -		interest & Dividend Carrying Charge				
nonstitue 1,491,513 4,000,840 7,325,143 strentes 1,894,783 5,367,422 -		Memo:		5,298	14,527	16,836
spostnon of cdurty Investments 1,894,783 5,733,90 11,664,547 5 st Charges 55,367,423 5,733,90 11,664,547 7 7 St Charges 55,367,423 55,367,433 5,733,365 78,055,922 1 FCORE TAXES and EQUITY EARNINGS 18,910,891 21,333,365 25,078,002 1 1 INCOME TAXES and EQUITY EARNINGS 18,910,891 21,333,365 25,078,002 1 1 ings of Subs 18,910,891 18,910,891 21,333,365 25,078,002 1 1 ings of Subs 18,910,891 18,910,891 21,333,365 25,078,002 1 1 ings of Subs 1 43,154,778 5,977,920 1<	- •		1,491,613	4,000,840	7,325,143	16,431,320
Energy and EQUITY EARNINGS 55,367,422 64,488,143 78,055,922 1 INCOME TAXES and EQUITY EARNINGS 55,367,422 64,488,143 78,055,922 1 INCOME TAXES and EQUITY EARNINGS 55,367,422 64,488,143 78,055,922 1 INCOME TAXES and EQUITY EARNINGS 18,910,891 21,333,365 25,078,002 1 Ings of Subs 36,456,531 43,154,778 52,977,920 1 Ings of Subs 36,456,531 43,154,778 52,977,920 1 ad Operations (Net of Taxes) 1 1 1 1 1 ad Operations (Net of Taxes) 1 1 43,154,778 52,977,920 1 if income / (Expenses) 36,456,531 43,154,778 52,977,920 1 1 interest 1 1 1 1 1 1 1 1 1 ad Operations (Net of Taxes) 56,456,531 43,154,778 52,977,920 1 1 1 1 1 1 1 1 1 1		aain on ∪isposition of Equity investments Total Interest Charnes	- 1 894 783	- 5 733 990	11 664 547	- 070 070
INCOME TAXES and EQUITY EARNINGS 18,910,891 21,333,365 25,078,002 ings of Subs 2 2 2 2 ings of Subs 3 43,154,778 2 2 infg of Subs 36,456,531 43,154,778 5 2 infg of Subs 36,456,531 43,154,778 52,977,920 ad Operations (Net of Taxes) 1 1 1 1 ad Operations (Net of Taxes) 36,456,531 43,154,778 52,977,920 ad Operations (Net of Taxes) 1 36,456,531 43,154,778 52,977,920 in Income / (Expenses) 36,456,531 43,154,778 52,977,920 1 Attest 1 1 1 1 1 Attest 1 43,154,778 52,977,920 1 Attest 1 43,154,778 52,977,920 1		NCOME BEFORE INCOME TAXES and EQUITY EARNINGS	55,367,422	64,488,143	78,055,922	121,690,944
INCOME TAXES and EQUITY EARNINGS 18,910,891 21,333,365 25,076,002 -						
ings of Subs 18,910,891 21,333,355 25,078,002 ings of Subs - - - - FER INCOME TAXES and EQUITY EARNINGS 36,456,531 43,154,778 52,977,920 ad Operations (Net of Taxes) - - - - ad Operations (Net of Taxes) - - - - ad Operations (Net of Taxes) - - - - ad Operations (Net of Taxes) - - - - ad Operations (Net of Taxes) - - - - ad Operations (Net of Taxes) - - - - affect of Accounting Changes - - - - any Income / (Expenses) - - - - Affect of Accounting Changes - - - - Affect of Accounting Changes - - - - Interest - - - - - Action / (Expenses) - - - - - Interest - - - - - - Interest - - - - - - Interest -<		INCOME TAXES and EQUITY EARNINGS				
Instructions S6,456,531 43,154,778 52,977,920 FER INCOME TAXES and EQUITY EARNINGS 36,456,531 43,154,778 52,977,920 ed Operations (Net of Taxes) - - - - ed Operations (Net of Taxes) - - - - ed Operations (Net of Taxes) - - - - - ed Operations (Net of Taxes) - - - - - any Income / (Expenses) - - - - - any Income / (Expenses) - - - - - Add Income / (Expenses) - - - - - Add Income / (Expenses) - - - - - Add Stock Dividend Subs - - - - - Add Stock Dividend Subs - - - - - Common Shareholders - - - - - - Check on Net Income Node after PS - - - - - -		Total Income Taxes Furity Familing of Surbs	18,910,891	21,333,365	25,078,002	37,815,047
ad Operations (Net of Taxes) - <td< td=""><td></td><td>NCOME AFTER INCOME TAXES and EQUITY EARNINGS</td><td>36,456,531</td><td>43,154,778</td><td>52,977,920</td><td>83,875,897</td></td<>		NCOME AFTER INCOME TAXES and EQUITY EARNINGS	36,456,531	43,154,778	52,977,920	83,875,897
Effect Accounting Changes - <td></td> <td>Discontinued Onerations (Net of Taxes)</td> <td></td> <td></td> <td></td> <td></td>		Discontinued Onerations (Net of Taxes)				
ary Income / (Expenses) -		Cumulative Effect of Accounting Changes				
IE 36,456,531 43,154,778 52,977,920 / Interest 52,977,920 52,977,920 / Interest 52,977,920 52,977,920 od Stock Dividend Subs 56,456,531 43,154,778 52,977,920 Ocommon Shareholders 36,456,531 43,154,778 52,977,920		Extraordinary Income / (Expenses)			,	
/ Interest - <th< td=""><td></td><td>VET INCOME</td><td>36,456,531</td><td>43,154,778</td><td>52,977,920</td><td>83,875,897</td></th<>		VET INCOME	36,456,531	43,154,778	52,977,920	83,875,897
ad Stock Dividend Subs		Minority Interest			,	
0 Common Shareholders 36,456,531 43,134,778 52,977,920 Check on Net Income Node after PS		Preferred Stock Dividend Subs	•			•
Check on		Earnings to Common Shareholders	36,456,531	43,154,778	52,977,920	83,875,897
			ı	1		ı

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2016-06-30	Indirect Cash Flow		
7/11/0010 10:20		Sennon	
YTD Jun 2016	Layout: GLS8998		Total
V2099-01-01	Account: GL_ACCT_CASHFLOW Business Unit: Error		YTD Jun 2016
	OPERATING ACTIVITIES		
	Net Income	Tot	52,977,9
	Net Income from Continuing Operations	Tot	52,977,9
	Adjustments to Reconcile Operating Activities:		
	Significant Items	Tot	78,931,9
	Change in Other Regulatory Assets Change in Other Regulatory Liabilities	Tot Tot	(4,811,0
	Change in Other Assets	Tot	149,6
	Change in Other Liabilities	Tot	162,6
	Changes in Certain Working Capital Accounts Receivable, Net	Tot	(28,040,8
	Fuel, Materials & Supplies	Tot	
	Prepayments	T -4	(362,4
	Accounts Payable, Net Customer Deposits	Tot Tot	(975,2
	Margin Deposits	Tot	-
	Accrued Taxes Accrued Interest		29,073,1
	Accrued Interest Rent Accrued - Rockport Plant Unit 2		51,7
	Other Current Assets	Tot	15,2
	Other Current Liabilities	Tot Tot	107 170 0
	Net Cash Flow From Operating Activities	101	127,172,6
	INVESTING ACTIVITIES		
	Proceeds on Sale of Property & Other Assets Capital Expenditures - Property & Construction	Tot	(192,258,4
	Capital Expenditures - Property & Construction	100	
	Equity Investments	Tot	-
	Change in Advances to Affiliates Change in Other/Special Cash Deposits		30,899,6
	Change in Bond Defeasances Funds		
	Acquisitions of Assets		(200,6
	Acquisitions of Nuclear Fuel Purchases of Investment Securities		
	Sales of Investment Securities		
	Other Investing Activities		1,835,5
	Net Cash Flow (Used) by Investing Activities	Tot	(159,723,9
	FINANCING ACTIVITIES		
	Issuance - Common Stock (AEP) Issuance - Preferred Stock (AEP)	Tot	
	Issuance - Preferred Stock of Subsidiary Company		-
	Capital Contribution from Parent		6,750,0
	Capital Contribution from Parent Issuance - Long-term Debt	Tot	6,750,0
	Capital Contribution from Parent	Tot	
	Capital Contribution from Parent Issuance - Long-term Debt Issuance - Long-term Debt of Affiliates Change in Adv from Affiliates Change in Short-term Debt	Tot	
	Capital Contribution from Parent Issuance - Long-term Debt Issuance - Long-term Debt of Affiliates Change in Adv from Affiliates Change in Short-term Debt Short-term Debt - Affiliated Companies (net)	Tot	
	Capital Contribution from Parent Issuance - Long-term Debt Issuance - Long-term Debt of Affiliates Change in Adv from Affiliates Change in Short-term Debt	Tot	
	Capital Contribution from Parent Issuance - Long-term Debt Issuance - Long-term Debt of Affiliates Change in Adv from Affiliates Change in Short-term Debt Short-term Debt - Affiliated Companies (net) Retirement - Preferred Stock Retirement - Long-term Debt Retirements - Long-term Debt		
	Capital Contribution from Parent Issuance - Long-term Debt Issuance - Long-term Debt of Affiliates Change in Adv from Affiliates Change in Short-term Debt Short-term Debt - Affiliated Companies (net) Retirement - Preferred Stock Retirement - Long-term Debt Retirements - Long-term Debt of Affiliates Dividend Paid Common Stock	Tot	-
	Capital Contribution from Parent Issuance - Long-term Debt Issuance - Long-term Debt of Affiliates Change in Adv from Affiliates Change in Short-term Debt Short-term Debt - Affiliated Companies (net) Retirement - Preferred Stock Retirement - Long-term Debt Retirements - Long-term Debt		-
	Capital Contribution from Parent Issuance - Long-term Debt Issuance - Long-term Debt of Affiliates Change in Adv from Affiliates Change in Short-term Debt Short-term Debt - Affiliated Companies (net) Retirement - Preferred Stock Retirement - Long-term Debt Retirements - Long-term Debt Dividend Paid Common Stock Dividend Paid Common Stock Dividend Paid - Preferred Stock (AEP) Capital Lease Obligations - Principle Payment Amortization of Funds from Amended Coal Contr	Tot	
	Capital Contribution from Parent Issuance - Long-term Debt Issuance - Long-term Debt of Affiliates Change in Adv from Affiliates Change in Short-term Debt Short-term Debt - Affiliated Companies (net) Retirement - Preferred Stock Retirement - Long-term Debt of Affiliates Dividend Paid Common Stock Dividend Paid Common Stock Dividend Paid - Preferred Stock (AEP) Capital Lease Obligations - Principle Payment Amortization of Funds from Amended Coal Contr Proceeds on Nuclear Fuel Leaseback	Tot	
	Capital Contribution from Parent Issuance - Long-term Debt Issuance - Long-term Debt of Affiliates Change in Adv from Affiliates Change in Short-term Debt Short-term Debt - Affiliated Companies (net) Retirement - Preferred Stock Retirement - Long-term Debt of Affiliates Dividend Paid Common Stock Dividend Paid - Preferred Stock (AEP) Capital Lease Obligations - Principle Payment Amortization of Funds from Amended Coal Contr Proceeds on Nuclear Fuel Leaseback Other Financing Activities	Tot	
	Capital Contribution from Parent Issuance - Long-term Debt Issuance - Long-term Debt of Affiliates Change in Adv from Affiliates Change in Short-term Debt Short-term Debt - Affiliated Companies (net) Retirement - Preferred Stock Retirement - Long-term Debt of Affiliates Dividend Paid Common Stock Dividend Paid Common Stock Dividend Paid - Preferred Stock (AEP) Capital Lease Obligations - Principle Payment Amortization of Funds from Amended Coal Contr Proceeds on Nuclear Fuel Leaseback	Tot	25,801,2
	Capital Contribution from Parent Issuance - Long-term Debt Issuance - Long-term Debt of Affiliates Change in Adv from Affiliates Change in Short-term Debt Short-term Debt - Affiliated Companies (net) Retirement - Preferred Stock Retirement - Long-term Debt of Affiliates Dividend Paid Common Stock Dividend Paid Common Stock Dividend Paid - Preferred Stock (AEP) Capital Lease Obligations - Principle Payment Amortization of Funds from Amended Coal Contr Proceeds on Nuclear Fuel Leaseback Other Financing Activities Net (acquisition)/disposition of Treasury Stock Net Cash Flow From Financing Activities	Tot I/S	25,801,2
	Capital Contribution from Parent Issuance - Long-term Debt Issuance - Long-term Debt of Affiliates Change in Adv from Affiliates Change in Short-term Debt Short-term Debt - Affiliated Companies (net) Retirement - Affiliated Companies (net) Retirement - Long-term Debt Retirements - Long-term Debt of Affiliates Dividend Paid Common Stock Dividend Paid Common Stock (AEP) Capital Lease Obligations - Principle Payment Amortization of Funds from Amended Coal Contr Proceeds on Nuclear Fuel Leaseback Other Financing Activities Net (acquisition)/disposition of Treasury Stock	Tot I/S	
	Capital Contribution from Parent Issuance - Long-term Debt Issuance - Long-term Debt of Affiliates Change in Adv from Affiliates Change in Short-term Debt Short-term Debt - Affiliated Companies (net) Retirement - Preferred Stock Retirement - Long-term Debt of Affiliates Dividend Paid Common Stock Dividend Paid - Preferred Stock (AEP) Capital Lease Obligations - Principle Payment Amortization of Funds from Amended Coal Contr Proceeds on Nuclear Fuel Leaseback Other Financing Activities Net (acquisition)/disposition of Treasury Stock Net Cash Flow From Financing Activities	Tot I/S	25,801,2 - - - - - - - - - - - - - - - - - - -
	Capital Contribution from Parent Issuance - Long-term Debt Issuance - Long-term Debt of Affiliates Change in Adv from Affiliates Change in Short-term Debt of Affiliates Short-term Debt - Affiliated Companies (net) Retirement - Preferred Stock Retirement - Long-term Debt Retirements - Long-term Debt of Affiliates Dividend Paid Common Stock Dividend Paid - Preferred Stock (AEP) Capital Lease Obligations - Principle Payment Amortization of Funds from Amended Coal Contr Proceeds on Nuclear Fuel Leaseback Other Financing Activities Net (acquisition)/disposition of Treasury Stock Net Cash Flow From Financing Activities	Tot I/S	25,801,2 - - - - - - - - - - - - - - - - - - -
	Capital Contribution from Parent Issuance - Long-term Debt Issuance - Long-term Debt of Affiliates Change in Adv from Affiliates Change in Short-term Debt of Affiliates Change in Short-term Debt Short-term Debt - Affiliated Companies (net) Retirement - Preferred Stock Retirement - Long-term Debt Retirements - Long-term Debt of Affiliates Dividend Paid Common Stock Dividend Paid - Preferred Stock (AEP) Capital Lease Obligations - Principle Payment Amortization of Funds from Amended Coal Contr Proceeds on Nuclear Fuel Leaseback Other Financing Activities Net (acquisition)/disposition of Treasury Stock Net Cash Flow From Financing Activities	Tot I/S	25,801,2 - - - - - - - - - - - - - - - - - - -
	Capital Contribution from Parent Issuance - Long-term Debt Issuance - Long-term Debt of Affiliates Change in Adv from Affiliates Change in Short-term Debt of Affiliates Short-term Debt - Affiliated Companies (net) Retirement - Preferred Stock Retirement - Long-term Debt of Affiliates Dividend Paid Common Stock Dividend Paid Common Stock Capital Lease Obligations - Principle Payment Amortization of Funds from Amended Coal Contr Proceeds on Nuclear Fuel Leaseback Other Financing Activities Net (acquisition)/disposition of Treasury Stock Net Cash Flow From Financing Activities Cash and Cash Equivalents at Beginning of Period Cash and Cash Equivalents at Ending of Period	Tot I/S Tot	- 25,801,2 - - - - - - - - - - - - - - - - - - -
	Capital Contribution from Parent Issuance - Long-term Debt Issuance - Long-term Debt of Affiliates Change in Adv from Affiliates Change in Short-term Debt Short-term Debt - Affiliated Companies (net) Retirement - Preferred Stock Retirement - Long-term Debt of Affiliates Dividend Paid Common Stock Dividend Paid - Preferred Stock (AEP) Capital Lease Obligations - Principle Payment Amortization of Funds from Amended Coal Contr Proceeds on Nuclear Fuel Leaseback Other Financing Activities Net (acquisition)/disposition of Treasury Stock Net Cash Flow From Financing Activities INC/(DEC) in CASH & CASH EQUIVALENTS Cash and Cash Equivalents at Beginning of Period Cash and Cash Equivalents at Ending of Period Cash Paid for Interest, Net of Capitalized Amounts	Tot VS Tot	25,801,2
	Capital Contribution from Parent Issuance - Long-term Debt Issuance - Long-term Debt of Affiliates Change in Adv from Affiliates Change in Short-term Debt of Affiliates Change in Short-term Debt Short-term Debt - Affiliated Companies (net) Retirement - Long-term Debt of Affiliates Dividend Paid Common Stock Dividend Paid Common Stock (AEP) Capital Lease Obligations - Principle Payment Amortization of Funds from Amended Coal Contr Proceeds on Nuclear Fuel Leaseback Other Financing Activities Net (acquisition)/disposition of Treasury Stock Net Cash Flow From Financing Activities INC/(DEC) in CASH & CASH EQUIVALENTS Cash and Cash Equivalents at Beginning of Period Cash and Cash Equivalents at Ending of Period Cash Paid for Interest, Net of Capitalized Amounts Net Cash Paid for Interest, Net of Capitalized Amounts Net Cash Paid for Interest, Net of Capitalized Amounts Net Cash Paid for Interest, Net of Capitalized Amounts	Tot I/S Tot	25,801,2 - - - - - - - - - - - - - - - - - - -
	Capital Contribution from Parent Issuance - Long-term Debt Issuance - Long-term Debt of Affiliates Change in Adv from Affiliates Change in Short-term Debt Short-term Debt - Affiliated Companies (net) Retirement - Preferred Stock Retirement - Long-term Debt of Affiliates Dividend Paid Common Stock Dividend Paid - Preferred Stock (AEP) Capital Lease Obligations - Principle Payment Amortization of Funds from Amended Coal Contr Proceeds on Nuclear Fuel Leaseback Other Financing Activities Net (acquisition)/disposition of Treasury Stock Net Cash Flow From Financing Activities INC/(DEC) in CASH & CASH EQUIVALENTS Cash and Cash Equivalents at Beginning of Period Cash and Cash Equivalents at Ending of Period Cash Paid for Interest, Net of Capitalized Amounts Net Cash Paid for Interest, Net of Capital Leases Construction Expenditures included in Accounts Payable @ YTD Jun 2016	Tot VS Tot Tot Tot Tot Tot Tot	25,801,2 - - - - - - - - - - - - - - - - - - -
	Capital Contribution from Parent Issuance - Long-term Debt Issuance - Long-term Debt of Affiliates Change in Adv from Affiliates Change in Short-term Debt of Affiliates Change in Short-term Debt Short-term Debt - Affiliated Companies (net) Retirement - Preferred Stock Retirement - Long-term Debt of Affiliates Dividend Paid Common Stock Dividend Paid - Preferred Stock (AEP) Capital Lease Obligations - Principle Payment Amortization of Funds from Amended Coal Contr Proceeds on Nuclear Fuel Leaseback Other Financing Activities Net (acquisition)/disposition of Treasury Stock Net Cash Flow From Financing Activities INC/(DEC) in CASH & CASH EQUIVALENTS Cash and Cash Equivalents at Beginning of Period Cash and Cash Equivalents at Ending of Period Cash Paid for Interest, Net of Capitalized Amounts Net Cash Paid for Interest, Net of Capitalized Amounts Net Cash Paid for Income Taxes Noncash Acquisitions Under Capital Leases Construction Expenditures Included in Accounts Payable @ YTD Jun 2016 Construction Expenditures Included in Other Current Liabilities @ YTD Jun 2016	Tot I/S Tot Tot Tot Tot Tot Tot Tot	25,801,2 - - - - - - - - - - - - - - - - - - -
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Exhibit B

AEP SYSTEM AMENDED AND RESTATED UTILITY MONEY POOL AGREEMENT

This AMENDED AND RESTATED UTILITY MONEY POOL AGREEMENT ("Agreement") is made and entered into this 9th day of December, 2004 by and among American Electric Power Company, Inc., a New York corporation ("AEP"), AEP Utilities Inc., a Delaware corporation ("AEP Utilities"), both registered holding companies under the Public Utility Holding Company Act of 1935, as amended (the "Act"), American Electric Power Service Corporation ("AEPSC"), a New York corporation and a nonutility subsidiary of AEP (in its role as administrative agent and as a participant in the Utility Money Pool), AEP Utility Funding LLC, a Delaware limited liability company ("AEPUF"), and certain of the direct or indirect subsidiaries of AEP, each of which are signatories hereto and participants in the AEP Utility Money Pool ("Participants"), or which subsequently become signatories hereto and agree to abide by the terms herein. (All of the above are referred to as a Party or Parties to this Agreement).

WHEREAS, the following entities are each a direct or indirect subsidiary of AEP, and a Participant in the AEP Utility Money Pool (collectively referred to herein as "Operating Companies"):

AEP Generating Company AEP Texas Central Company AEP Texas North Company Appalachian Power Company Columbus Southern Power Company Indiana Michigan Power Company Kentucky Power Company Kingsport Power Company Ohio Power Company Public Service Company Of Oklahoma Southwestern Electric Power Company Wheeling Power Company

And

WHEREAS, in addition to the Operating Companies, the following are Participants in the AEP Utility Money Pool:

American Electric Power Service Corporation Blackhawk Coal Company Cedar Coal Company Central Appalachian Coal Company Central Coal Company Colomet, Inc. Conesville Coal Preparation Company Dolet Hills Lignite Company, LLC

Doc #228237.v11 Date: 12/9/2004 12:43 PM

Franklin Real Estate Company Indiana Franklin Reality, Inc. Simco, Inc. Southern Appalachian Coal Company

WHEREAS, the Participants from time to time have need to borrow funds on a short-term basis; and

WHEREAS, some of the Parties from time to time are expected to have funds available to loan on a short-term basis; and

WHEREAS, AEP and the Parties have established a pool (the "Utility Money Pool") to coordinate and provide for certain of the Participants' short-term cash requirements;

WHEREAS, AEPUF has been formed to fund the Utility Money Pool; and

NOW THEREFORE, in consideration of the premises, and the mutual promises set forth herein, the Parties hereto agree as follows:

ARTICLE I CONTRIBUTIONS AND BORROWINGS

Section 1.1. Contributions to the Utility Money Pool.

American Electric Power Service Corporation ("AEPSC") shall act as administrative agent of the Utility Money Pool. Each Participant, AEP, AEP Utilities, and AEPUF will determine on a daily basis, the amount of funds it has available for contribution to the Utility Money Pool. The determination of whether a Party at any time has surplus funds, or shall lend such funds to the Utility Money Pool, will be made by such Party's treasurer, any assistant treasurer, or by a designee thereof, on the basis of cash flow projections and other relevant factors, in such Party's sole discretion. Each Party may withdraw any of its funds at any time upon notice to AEPSC.

Section 1.2 Rights to Borrow.

(a) Subject to the provisions of Section 1.4(b) of this Agreement, all short-term borrowing needs of the Participants may be met by funds in the Utility Money Pool to the extent such funds are available. Each Participant shall have the right to borrow from the Utility Money Pool from time to time, subject to the availability of funds and the limitations and conditions set forth herein and in the applicable orders of the Securities and Exchange Commission ("SEC") and other regulatory authorities. Each Participant may request loans from the Utility Money Pool from time to time during the period from the date hereof until this Agreement is terminated by written agreement of the Parties; provided, however, that the aggregate amount of all loans requested by any Participant hereunder shall not exceed the applicable borrowing limits set forth in applicable orders of the SEC and other regulatory authorities, resolutions of such Board of Directors, such Party's governing corporate documents, and agreements binding upon such Party. No Participant shall be obligated to borrow from the Utility Money Pool if lower cost funds can be obtained from its own external borrowing.

(b) Neither AEP, AEP Utilities nor AEPUF will borrow funds from the Utility Money Pool or any Participant. Participants in the Utility Money Pool will not engage in lending and borrowing transactions with participants in the Nonutility Money Pool. The Utility Money Pool will not borrow from the Nonutility Money Pool.

Section 1.3 Source of Funds.

- (a) AEPSC administers the Utility Money Pool by matching up, to the extent possible, short-term cash surpluses and loan requirements of the various Participants. Participants' requests for short-term loans are met first from surplus funds of other Participants which are available to the Utility Money Pool. To the extent the Participant contributions of surplus funds to the Utility Money Pool are insufficient to meet Participant requests for short-term loans, AEP or AEP Utilities may contribute corporate funds to the extent available or borrowings may be made from external sources. Funds will be made available from such sources in such other order as AEPSC, as administrator of the Utility Money Pool, may determine will result in a lower cost of borrowing to companies borrowing from the Utility Money Pool, consistent with the individual borrowing needs and financial standing of the Parties providing funds to the Utility Money Pool.
- (b) External borrowings may be made by AEP, AEP Utilities, Inc., or AEPUF, each individually, a Lending Party, collectively Lending Parties, from the sale of commercial paper notes and/or other instruments authorized by the SEC, and/or bank borrowings ("External Funds"), the proceeds of which would be added to the Utility Money Pool, in each case to the extent permitted by applicable laws and regulatory orders. All debt issued in connection with the Utility Money Pool will be unsecured. External borrowings by AEP, AEP Utilities, or AEPUF will not be made unless there are no surplus funds in the treasuries of the Participants sufficient to meet borrowing needs. If it is determined that AEP can borrow money at a cheaper rate than AEPUF can, then AEP will fund the Utility Money Pool directly.
- (c) Each borrowing Participant will borrow pro rata from each fund source in the same proportion that the amount of funds provided from that fund source bears to the total amount of short-term funds available to the Utility Money Pool. On any day, when more than one fund source (e.g., surplus treasury funds of AEP, AEP Utilities or other Utility Money Pool participants ("Internal Funds") and External Funds), with different rates of interest, is used to fund loans through the Utility Money Pool, each borrowing party will borrow pro rata from each fund source in the same proportion that the amount of funds provided by that fund source bears to the total amount of short-term funds available to the Utility Money Pool.

Section 1.4 Authorization.

(a) The determination of whether a Participant or a Lending Party has at any time surplus funds to lend to the Utility Money Pool will be made by its treasurer, any assistant treasurer, or by a designee thereof.

(b) Any loan from the Utility Money Pool to a Participant shall be authorized by the borrowing Participant's treasurer, any assistant treasurer, or by a designee thereof. No Party shall be required to effect a borrowing through the Utility Money Pool if such Participant determines that it can (and is authorized to) effect such borrowing at lower cost through the sale of its own commercial paper or other instruments, or borrowing directly from banks.

Section 1.5 Investment of Investment Pool Funds.

Funds which are loaned from Participants into the Utility Money Pool which are not required to satisfy borrowing needs of other Participants ("Investment Pool") will be invested on the behalf of the Lending Parties in one or more short-term instruments ("External Investments"), including (i) interest-bearing accounts with banks; (ii) obligations issued or guaranteed by the U.S. government and/or its agencies and instrumentalities, including obligations under repurchase agreements; (iii) obligations issued or guaranteed by any state or political subdivision thereof, provided that such obligations are rated not less than "A" by a nationally recognized rating agency; (iv) commercial paper rated not less than "A-1" or "P-1" or their equivalent by a nationally recognized rating agency; (v) money market funds; (vi) bank certificates of deposit, (vii) Eurodollar funds; (viii) short-term debt securities rated AA or above by Standard & Poor's, Aa or above by Moody's Investors Service, or AA or above by Fitch Ratings; (ix) short-term debt securities issued or guaranteed by an entity rated AA or above by Standard & Poor's, Aa or above by Moody's Investors Service, or AA or above by Fitch Ratings; and (x) such other investments as are permitted by Section 9(c) of the Act and Rule 40 thereunder.

No funds from the Utility Money Pool will be invested in EWG's or FUCO's.

Section 1.6 Utility Money Pool Interest.

The interest rate applicable on any day to then outstanding loans through the Utility Money Pool, whether or not evidenced by a promissory demand note, will be the composite weighted average daily effective cost incurred by the Lending Parties for External Funds outstanding on that date. If there are no External Funds outstanding on that date, then the rate would be the certificate of deposit yield equivalent of the 30-day Federal Reserve "A2/P2" Non-Financial Commercial Paper Composite Rate (the "Composite"), or if no Composite is established for that day, then the applicable rate will be the Composite for the next preceding day for which a composite is established.

If the Composite shall cease to exist, then the rate would be the composite which then most closely resembles the Composite and/or most closely mirrors the pricing the Lending Parties would expect if it had External Funds.

Section 1.7 Investment Pool Interest.

Interest income related to External Investments will be calculated daily and allocated back to Participants on the basis of their relative contribution to the Investment Pool funds on that date.

Section 1.8 Repayment.

Each Participant receiving a loan hereunder shall repay the principal amount of such loan, together with all interest accrued thereon, on demand and in any event not later than the expiration date of SEC authorization for the operation of the Utility Money Pool. All loans made through the Utility Money Pool may be prepaid by the borrower without premium or penalty.

Section 1.9 Form of Loans to Participants.

Loans to the Participants through the Utility Money Pool will be made pursuant to openaccount advances, although any AEPUF or Participant would at all times be entitled to receive upon request a promissory note evidencing the transaction. Any such note shall: (a) be substantially in the form attached herewith as Exhibit A; (b) be dated as of the date of the initial borrowing; (c) mature on demand or on a date mutually agreed to by the Parties to the transaction, but in any event not later than the expiration date of the SEC authorization for the operation of the Utility Money Pool; and (d) be repayable in whole at any time or in part from time to time, without premium or penalty.

ARTICLE II OPERATION OF THE UTILITY MONEY POOL

Section 2.1 Operation.

Operation of the Utility Money Pool, including record keeping and coordination of loans, will be handled by AEPSC under the authority of the treasurer or any assistant treasurer of AEP and/or AEPSC. AEPSC shall be responsible for the determination of all applicable interest rates and charges to be applied to any loans from the Utility Money Pool and earnings to be applied to any loans to the Utility Money Pool and/or Investment Pool outstanding at any time hereunder, shall maintain records of all advances, interest charges and accruals and interest and principal payments for purposes hereof, and shall prepare periodic reports thereof for the Parties. Services rendered by AEPSC will be "at cost" in accordance with rules of the SEC.

Section 2.2 Certain Costs.

The cost of fees and/or compensating balances paid to banks to maintain credit lines will be allocated to the Participants on the basis of relative maximum non-coincidental borrowings of the Participants.

Section 2.3 Event of Default.

If any Participant shall generally not pay its debts as such debts become due, or shall admit in writing its inability to pay its debts generally, or shall make a general assignment for the benefit of creditors, or any proceeding shall be instituted by or against any Participant seeking to adjudicate it a bankrupt or insolvent, then AEPSC, on behalf of the Utility Money Pool, may, by notice to the Participant, terminate the Utility Money Pool's commitment to the Participant and/or declare the unpaid principal amount of any loans to such Participant, and all interest thereon, to be forthwith due and payable and all such amounts shall forthwith become due and payable without presentment, demand, protest or other formalities of any kind, all of which are hereby expressly waived by the Participant.

ARTICLE III AEP UTILITIES FUNDING LLC

Section 3.1 AEPUF.

AEPUF is a special purpose financing conduit, formed to fund the Utility Money Pool. AEPUF may obtain funds from external sources or from AEP or AEP Utilities. AEP, AEP Utilities and the Operating Companies are also authorized to fund the Utility Money Pool through the issuance of short-term debt. AEPUF will have a separate bank account for all Utility Money Pool funds. AEPUF may issue commercial paper or other short-term debt for the benefit of the Utility Money Pool participants and will lend cash proceeds of the issuance of commercial paper to each Participant as said Participant's needs are identified. When AEPUF directly issues commercial paper to dealers to fund the Utility Money Pool, each Operating Company that borrows from AEPUF must maintain comparable debt ratings equal to or greater than AEPUF and maintain requisite backup facilities with one or more financial institutions.

Section 3.2 Loans.

AEPUF shall provide the cash proceeds of each issuance of commercial paper or other short-term debt to the Utility Money Pool. The proceeds of borrowings by AEPUF will not be loaned to AEP or AEP Utilities. The proceeds of the borrowings of AEPUF will be used to repay AEPUF's borrowings or be invested to continue funding the Utility Money Pool.

Section 3.3 Several Liability.

It is expressly agreed that the obligations of each Participant to AEPUF are several and not joint and, subject to paragraph 3.4 below, that each Participant shall not be responsible to AEPUF or any assignee or creditor of AEPUF for any payment in excess of payments due under any Participant's outstanding note and its pro rata share of other expenses and administrative costs of AEPUF in connection with its funding of the Utility Money Pool. No Participant will be liable for the borrowings of any other affiliate under the Utility Money Pool.

Section 3.4 Placement Agents.

(a) As a condition precedent to each commercial paper dealer and placement agent (each, a "Placement Agent") entering into a dealer or placement agreement with AEPUF (each such agreement, a "Placement Agreement"), each Participant agrees: (i) to pay all costs, expenses, liabilities, losses and damages, including liabilities in respect of the AEPUF's indemnification obligations under the Placement Agreements (collectively, the "Liabilities") which it may incur relating to the offer and sale of AEPUF's commercial paper, the proceeds of which were used to make any loan to such Participant under this agreement, and (ii) to pay its Pro Rata Share of all other Liabilities which AEPUF may incur other than any such Liability which relates to the offer and sale of AEPUF's commercial paper the proceeds of which were used to make any loan to any other participant in the Utility Money Pool in respect of which such other affiliate is obligated to pay the full amount of such Liability. As used herein the term "Pro Rata Share" of any Liability shall mean an amount equal to the product of such Liability and a fraction expressed as a percentage (x) the numerator of which is the average outstanding loans made to the Participant during the period from the date which is three years prior to the date such Liability is due and payable to the date such Liability is due and payable (the "Determination Period"), and (y) the denominator of which is the average aggregate outstanding loans made during the Determination Period to the Participant and all other Participants which received loans from AEPUF and which are obligated to pay such Liability in accordance with this provision.

(b) Each Participant and AEPUF hereby acknowledge and agree that each Placement Agent is a third-party beneficiary of this Article III and is entitled to the benefits of the obligations of each separate Participant contained in this Article III and is entitled to bring any action to enforce such obligations directly against the separate Participant. In the case of any specific Liability arising out of or in connection with the Placement Agreement, each Participant shall pay the amount of such Participant's Liability directly to such Placement Agent or as the Placement Agent directs.

(c) This Article III shall not be amended or modified without the prior written consent of each Placement Agent. The agreements and obligations of each of the Participants set forth in this Article III shall survive the termination of this Agreement.

ARTICLE IV MISCELLANEOUS

Section 4.1 Amendments.

No amendment to this Agreement shall be effective unless the same be in writing and signed by all Parties thereto.

Section 4.2 Legal Responsibility.

Nothing herein contained shall render AEP or any Party liable for the obligations of any other Party(ies) hereunder and the rights, obligations and liabilities of AEP and the Parties are several in accordance with their respective obligations, and not joint.

Section 4.3 Governing Law.

This Agreement shall be governed by, and construed in accordance with, the laws of the State of New York.

IN WITNESS WHEREOF, the undersigned Parties have duly caused this document to be signed on their behalf on the date first written above by the undersigned thereunto duly authorized.

AMERICAN ELECTRIC POWER COMPANY, INC. and AEP UTILITIES, INC. AEP UTILITY FUNDING LLC AMERICAN ELECTRIC POWER SERVICE CORPORATION, as Agent and Participant

Participants:

AEP GENERATING COMPANY AEP TEXAS CENTRAL COMPANY AEP TEXAS NORTH COMPANY APPALACHIAN POWER COMPANY COLUMBUS SOUTHERN POWER COMPANY INDIANA MICHIGAN POWER COMPANY KENTUCKY POWER COMPANY KINGSPORT POWER COMPANY OHIO POWER COMPANY OHIO POWER COMPANY OF OKLAHOMA SOUTHWESTERN ELECTRIC POWER COMPANY WHEELING POWER COMPANY

BLACKHAWK COAL COMPANY CEDAR COAL COMPANY CENTRAL APPALACHIAN COAL COMPANY CENTRAL COAL COMPANY COLOMET, INC. CONESVILLE COAL PREPARATION COMPANY DOLET HILLS LIGNITE COMPANY, LLC FRANKLIN REAL ESTATE COMPANY INDIANA FRANKLIN REALTY, INC. SIMCO, INC. SOUTHERN APPALACHIAN COAL COMPANY

By:

Assistant Treasurer of each of the above-listed companies.

EXHIBIT A

FORM OF UTILITY MONEY POOL NOTE TO BE EXECUTED BY BORROWING PARTIES TO AEP OR OTHER PARTIES

_____, 20___

This Note shall be governed by, and construed and interpreted in accordance with, the Laws of the State of New York.

IN WITNESS WHEREOF, the undersigned, pursuant to due authorization, has caused this Note to be executed in its name and on its behalf by its duly authorized officer.

(Name of Borrower)

Ву:	
Name:	
Title:	

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	Date	Loan (Repayment)	Principal Amount <u>Outstanding</u>	Rate	Interest
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AMENDMENT NO. 1 TO AEP SYSTEM AMENDED AND RESTATED UTILITY MONEY POOL AGREEMENT

This Amendment No. 1 to the AMENDED AND RESTATED UTILITY MONEY POOL AGREEMENT ("Agreement") is made and entered into this $\mathcal{L}^{\mathcal{T}^h}$ day of May, 2011 by and among American Electric Power Company, Inc., a New York corporation ("AEP"), AEP Utilities Inc., a Delaware corporation ("AEP Utilities"), both registered holding companies, American Electric Power Service Corporation ("AEPSC"), a New York corporation and a nonutility subsidiary of AEP (in its role as administrative agent and as a participant in the Utility Money Pool), AEP Utility Funding LLC, a Delaware limited liability company ("AEPUF"), and certain of the direct or indirect subsidiaries of AEP, each of which are signatories hereto and participants in the AEP Utility Money Pool ("Participants"), or which subsequently become signatories hereto and agree to abide by the terms herein. (All of the above are referred to as a Party or Parties to this Agreement).

WHEREAS, the following entities are each a direct or indirect subsidiary of AEP, and a Participant in the AEP Utility Money Pool (collectively referred to herein as "Operating Companies"):

AEP Generating Company AEP Texas Central Company AEP Texas North Company Appalachian Power Company Columbus Southern Power Company Indiana Michigan Power Company Kentucky Power Company Kingsport Power Company Ohio Power Company Public Service Company of Oklahoma Southwestern Electric Power Company Wheeling Power Company

And

WHEREAS, in addition to the Operating Companies, the following are Participants in the AEP Utility Money Pool:

American Electric Power Service Corporation Blackhawk Coal Company Cedar Coal Company Central Appalachian Coal Company Central Coal Company Conesville Coal Preparation Company Dolet Hills Lignite Company, LLC Franklin Real Estate Company Indiana Franklin Reality, Inc. Southern Appalachian Coal Company

WHEREAS, AEP and the Parties have established a pool (the "Utility Money Pool") to coordinate and provide for certain of the Participants' short-term cash requirements;

WHEREAS, AEPUF has been formed to fund the Utility Money Pool;

WHEREAS, the following entities are indirect subsidiaries of AEP and will own, operate, manage and control facilities in their respective states for the transmission of electricity at wholesale to its customers (collectively, the "Transcos"):

AEP Ohio Transmission Company, Inc., an Ohio corporation, and AEP Oklahoma Transmission Company, Inc., an Oklahoma corporation;

WHEREAS, each of the Transcos, has been deemed a "public utility" for FERC purposes and will be regulated by the state utility commissions in the states where they operate and therefore are deemed "public utilities" for purposes of inclusion in the Agreement;

WHEREAS, each of the Transcos desires to become a party to the Agreement; and

NOW THEREFORE, in consideration of the premises, and the mutual promises set forth herein, the Parties hereto agree as follows:

1. The Agreement is hereby amended to provide that each of the Transcos listed below is hereby accepted as a Participant in the Agreement.

2. Each of the following Transcos hereby elects to become a Participant in the AEP System Utility Money Pool and hereby agrees to be bound by the terms and conditions of the Agreement:

AEP Ohio Transmission Company, Inc.

AEP Oklahoma Transmission Company, Inc.

IN WITNESS WHEREOF, the undersigned Parties have duly caused this document to be signed on their behalf on the date first written above by the undersigned thereunto duly authorized.

AMERICAN ELECTRIC POWER COMPANY, INC. and AEP UTILITIES, INC. AEP UTILITY FUNDING LLC AMERICAN ELECTRIC POWER SERVICE CORPORATION, as Agent and Participant

Current Participants:

AEP GENERATING COMPANY AEP TEXAS CENTRAL COMPANY AEP TEXAS NORTH COMPANY APPALACHIAN POWER COMPANY COLUMBUS SOUTHERN POWER COMPANY INDIANA MICHIGAN POWER COMPANY KENTUCKY POWER COMPANY KINGSPORT POWER COMPANY OHIO POWER COMPANY PUBLIC SERVICE COMPANY OF OKLAHOMA SOUTHWESTERN ELECTRIC POWER COMPANY WHEELING POWER COMPANY

BLACKHAWK COAL COMPANY CEDAR COAL COMPANY CENTRAL APPALACHIAN COAL COMPANY CENTRAL COAL COMPANY CONESVILLE COAL PREPARATION COMPANY DOLET HILLS LIGNITE COMPANY, LLC FRANKLIN REAL ESTATE COMPANY INDIANA FRANKLIN REALTY, INC. SOUTHERN APPALACHIAN COAL COMPANY

By: Charles EZibula

Treasurer of each of the above-listed companies.

Newly Added Participants:

AEP OHIO TRANSMISSION COMPANY, INC. AEP OKLAHOMA TRANSMISSION COMPANY, INC.

By: <u>Charles Eyebulg</u> Treasurer of each

Treasurer of each of the above-listed companies.

AMENDMENT NO. 2 TO AEP SYSTEM AMENDED AND RESTATED UTILITY MONEY POOL AGREEMENT

This Amendment No. 2 to the AMENDED AND RESTATED UTILITY MONEY POOL AGREEMENT ("Agreement") is made and entered into this <u>14</u>th day of November, 2011 by and among American Electric Power Company, Inc., a New York corporation ("AEP"), AEP Utilities Inc., a Delaware corporation ("AEP Utilities"), American Electric Power Service Corporation ("AEPSC"), a New York corporation and a nonutility subsidiary of AEP (in its role as administrative agent and as a participant in the Utility Money Pool), AEP Utility Funding LLC, a Delaware limited liability company ("AEPUF"), and certain of the direct or indirect subsidiaries of AEP, each of which are signatories hereto and participants in the AEP Utility Money Pool ("Participants"), or which subsequently become signatories hereto and agree to abide by the terms herein. (All of the above are referred to as a Party or Parties to this Agreement).

WHEREAS, the following entities are each a direct or indirect subsidiary of AEP, and a Participant in the AEP Utility Money Pool (collectively referred to herein as "Operating Companies"):

AEP Generating Company AEP Texas Central Company AEP Texas North Company Appalachian Power Company Columbus Southern Power Company Indiana Michigan Power Company Kentucky Power Company Kingsport Power Company Ohio Power Company Public Service Company of Oklahoma Southwestern Electric Power Company Wheeling Power Company

And

WHEREAS, in addition to the Operating Companies, the following are Participants in the AEP Utility Money Pool:

AEP Ohio Transmission Company, Inc. AEP Oklahoma Transmission Company, Inc. American Electric Power Service Corporation Blackhawk Coal Company Cedar Coal Company Central Appalachian Coal Company Central Coal Company Conesville Coal Preparation Company Dolet Hills Lignite Company, LLC Franklin Real Estate Company Indiana Franklin Reality, Inc. Southern Appalachian Coal Company

WHEREAS, AEP and the Parties have established a pool (the "Utility Money Pool") to coordinate and provide for certain of the Participants' short-term cash requirements;

WHEREAS, AEPUF has been formed to fund the Utility Money Pool;

WHEREAS, the following entity is an indirect subsidiary of AEP and will own, operate, manage and control facilities in its respective state for the transmission of electricity at wholesale to its customers (the "Transco"):

AEP Indiana Michigan Transmission Company, Inc., an Indiana corporation;

WHEREAS, the Transco has been deemed a "public utility" for FERC purposes and will be regulated by the state utility commission in the state where it operates and therefore is deemed a "public utility" for purposes of inclusion in the Agreement;

WHEREAS, the Transco desires to become a party to the Agreement; and

NOW THEREFORE, in consideration of the premises, and the mutual promises set forth herein, the Parties hereto agree as follows:

1. The Agreement is hereby amended to provide that the Transco listed below is hereby accepted as a Participant in the Agreement.

2. The following Transco hereby elects to become a Participant in the AEP System Utility Money Pool and hereby agrees to be bound by the terms and conditions of the Agreement:

AEP Indiana Michigan Transmission Company, Inc.

IN WITNESS WHEREOF, the undersigned Parties have duly caused this document to be signed on their behalf on the date first written above by the undersigned thereunto duly authorized.

> AMERICAN ELECTRIC POWER COMPANY, INC. and AEP UTILITIES, INC. AEP UTILITY FUNDING LLC AMERICAN ELECTRIC POWER SERVICE CORPORATION, as Agent and Participant

Current Participants:

AEP GENERATING COMPANY AEP TEXAS CENTRAL COMPANY **AEP TEXAS NORTH COMPANY APPALACHIAN POWER COMPANY COLUMBUS SOUTHERN POWER COMPANY INDIANA MICHIGAN POWER COMPANY KENTUCKY POWER COMPANY** KINGSPORT POWER COMPANY **OHIO POWER COMPANY** PUBLIC SERVICE COMPANY OF OKLAHOMA SOUTHWESTERN ELECTRIC POWER COMPANY WHEELING POWER COMPANY

AEP OHIO TRANSMISSION COMPANY, INC. AEP OKLAHOMA TRANSMISSION COMPANY, INC. BLACKHAWK COAL COMPANY **CEDAR COAL COMPANY CENTRAL APPALACHIAN COAL COMPANY CENTRAL COAL COMPANY CONESVILLE COAL PREPARATION COMPANY DOLET HILLS LIGNITE COMPANY, LLC** FRANKLIN REAL ESTATE COMPANY INDIANA FRANKLIN REALTY, INC. SOUTHERN APPALACHIAN COAL COMPANY

By: Charles Ezebuls Treasurer of each

of the above-listed companies.

Newly Added Participant:

AEP Indiana Michigan Transmission Company, Inc.

By: Charles Zebals Treasurer of the above-listed company

AMENDMENT NO. 3 TO AEP SYSTEM AMENDED AND RESTATED UTILITY MONEY POOL AGREEMENT

This Amendment No. 3 to the AMENDED AND RESTATED UTILITY MONEY POOL AGREEMENT ("Agreement") is made and entered into this 20th day of March, 2013 by and among American Electric Power Company, Inc., a New York corporation ("AEP"), AEP Utilities Inc., a Delaware corporation ("AEP Utilities"), American Electric Power Service Corporation ("AEPSC"), a New York corporation and a nonutility subsidiary of AEP (in its role as administrative agent and as a participant in the Utility Money Pool), AEP Utility Funding LLC, a Delaware limited liability company ("AEPUF"), and certain of the direct or indirect subsidiaries of AEP, each of which are signatories hereto and participants in the AEP Utility Money Pool ("Participants"), or which subsequently become signatories hereto and agree to abide by the terms herein. (All of the above are referred to as a Party or Parties to this Agreement).

WHEREAS, the following entities are each a direct or indirect subsidiary of AEP, and a Participant in the AEP Utility Money Pool (collectively referred to herein as "Operating Companies"):

AEP Generating Company AEP Texas Central Company AEP Texas North Company Appalachian Power Company Indiana Michigan Power Company Kentucky Power Company Kingsport Power Company Ohio Power Company Public Service Company of Oklahoma Southwestern Electric Power Company Wheeling Power Company

And

WHEREAS, in addition to the Operating Companies, the following are Participants in the AEP Utility Money Pool:

AEP Indiana Michigan Transmission Company, Inc. AEP Ohio Transmission Company, Inc. AEP Oklahoma Transmission Company, Inc. American Electric Power Service Corporation Blackhawk Coal Company Cedar Coal Company Central Appalachian Coal Company Central Coal Company Conesville Coal Preparation Company

AEP Legal 422555.3 03/19/2013 14:51:25 Dolet Hills Lignite Company, LLC Franklin Real Estate Company Indiana Franklin Reality, Inc. Southern Appalachian Coal Company

WHEREAS, AEP and the Parties have established a pool (the "Utility Money Pool") to coordinate and provide for certain of the Participants' short-term cash requirements;

WHEREAS, AEPUF has been formed to fund the Utility Money Pool;

WHEREAS, the following entities are indirect subsidiaries of AEP and will own, operate, manage and control facilities in their respective states for the transmission of electricity at wholesale to their customers (collectively, the "Transcos"):

AEP Appalachian Transmission Company, Inc., a Virginia corporation; AEP West Virginia Transmission Company, Inc., a West Virginia corporation;

WHEREAS, each of the Transcos has been deemed a "public utility" for FERC purposes and will be regulated by the state utility commission in the state where each operates and therefore is deemed a "public utility" for purposes of inclusion in the Agreement; and

WHEREAS, the Transcos desire to become a party to the Agreement;

NOW THEREFORE, in consideration of the premises, and the mutual promises set forth herein, the Parties hereto agree as follows:

1. The Agreement is hereby amended to provide that each of the Transcos listed below is hereby accepted as a Participant in the Agreement.

2. Each of the following Transcos hereby elects to become a Participant in the AEP System Utility Money Pool and hereby agrees to be bound by the terms and conditions of the Agreement:

AEP Appalachian Transmission Company, Inc.¹ AEP West Virginia Transmission Company, Inc.

¹ The participation of AEP Appalachian Transmission Company, Inc. in the Utility Money Pool is subject to the terms of the orders of the Virginia State Corporation Commission entered February 27, 2012, and May 3, 2012, in Case No. PUE-2011-00125.

IN WITNESS WHEREOF, the undersigned Parties have duly caused this document to be signed on their behalf on the date first written above by the undersigned thereunto duly authorized.

AMERICAN ELECTRIC POWER COMPANY, INC. and AEP UTILITIES, INC. AEP UTILITY FUNDING LLC AMERICAN ELECTRIC POWER SERVICE CORPORATION, as Agent and Participant

Current Participants:

AEP GENERATING COMPANY AEP TEXAS CENTRAL COMPANY AEP TEXAS NORTH COMPANY APPALACHIAN POWER COMPANY INDIANA MICHIGAN POWER COMPANY KENTUCKY POWER COMPANY KINGSPORT POWER COMPANY OHIO POWER COMPANY PUBLIC SERVICE COMPANY OF OKLAHOMA SOUTHWESTERN ELECTRIC POWER COMPANY WHEELING POWER COMPANY

AEP INDIANA MICHIGAN TRANSMISSION COMPANY, INC. AEP OHIO TRANSMISSION COMPANY, INC. AEP OKLAHOMA TRANSMISSION COMPANY, INC. BLACKHAWK COAL COMPANY CEDAR COAL COMPANY CENTRAL APPALACHIAN COAL COMPANY CENTRAL COAL COMPANY CONESVILLE COAL PREPARATION COMPANY DOLET HILLS LIGNITE COMPANY, LLC FRANKLIN REAL ESTATE COMPANY INDIANA FRANKLIN REALTY, INC. SOUTHERN APPALACHIAN COAL COMPANY

By: Treasurer of each

of the above-listed companies.

Newly Added Participants:

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AEP Appalachian Transmission Company, Inc. AEP West Virginia Transmission Company, Inc.

By: Treasurer of each of the above-listed companies

AMENDMENT NO. 4 TO AEP SYSTEM AMENDED AND RESTATED UTILITY MONEY POOL AGREEMENT

This Amendment No. 4 to the AMENDED AND RESTATED UTILITY MONEY POOL AGREEMENT ("Agreement") is made and entered into this 14th day of November, 2013 by and among American Electric Power Company, Inc., a New York corporation ("AEP"), AEP Utilities Inc., a Delaware corporation ("AEP Utilities"), American Electric Power Service Corporation ("AEPSC"), a New York corporation and a nonutility subsidiary of AEP (in its role as administrative agent and as a participant in the Utility Money Pool), AEP Utility Funding LLC, a Delaware limited liability company ("AEPUF"), and certain of the direct or indirect subsidiaries of AEP, each of which are signatories hereto and participants in the AEP Utility Money Pool ("Participants"), or which subsequently become signatories hereto and agree to abide by the terms herein. (All of the above are referred to as a Party or Parties to this Agreement).

WHEREAS, the following entities are each a direct or indirect subsidiary of AEP, and a Participant in the AEP Utility Money Pool (collectively referred to herein as "Operating Companies"):

AEP Generating Company AEP Texas Central Company AEP Texas North Company Appalachian Power Company Indiana Michigan Power Company Kentucky Power Company Kingsport Power Company Ohio Power Company Public Service Company of Oklahoma Southwestern Electric Power Company Wheeling Power Company

And

WHEREAS, in addition to the Operating Companies, the following are Participants in the AEP Utility Money Pool:

AEP Appalachian Transmission Company, Inc. AEP Indiana Michigan Transmission Company, Inc. AEP Ohio Transmission Company, Inc. AEP Oklahoma Transmission Company, Inc. AEP West Virginia Transmission Company, Inc. American Electric Power Service Corporation Blackhawk Coal Company Cedar Coal Company Central Appalachian Coal Company

AEP Legal 422555.4 11/14/2013 10:43:22 Central Coal Company Conesville Coal Preparation Company Dolet Hills Lignite Company, LLC Franklin Real Estate Company Indiana Franklin Reality, Inc. Southern Appalachian Coal Company

WHEREAS, AEP and the Parties have established a pool (the "Utility Money Pool") to coordinate and provide for certain of the Participants' short-term cash requirements;

WHEREAS, AEPUF has been formed to fund the Utility Money Pool;

WHEREAS, the following entity is an indirect subsidiary of AEP and will own, operate, manage and control facilities in its respective state for the transmission of electricity at wholesale to its customers (the "Transco"):

AEP Kentucky Transmission Company, Inc., a Kentucky corporation;

WHEREAS, the Transco has been deemed a "public utility" for FERC purposes and will be regulated by the state utility commission in the state where it operates and therefore is deemed a "public utility" for purposes of inclusion in the Agreement; and

WHEREAS, the Transco desires to become a party to the Agreement;

NOW THEREFORE, in consideration of the premises, and the mutual promises set forth herein, the Parties hereto agree as follows:

1. The Agreement is hereby amended to provide that the Transco listed below is hereby accepted as a Participant in the Agreement.

2. The following Transco hereby elects to become a Participant in the AEP System Utility Money Pool and hereby agrees to be bound by the terms and conditions of the Agreement:

AEP Kentucky Transmission Company, Inc.

IN WITNESS WHEREOF, the undersigned Parties have duly caused this document to be signed on their behalf on the date first written above by the undersigned thereunto duly authorized.

AMERICAN ELECTRIC POWER COMPANY, INC. and **AEP UTILITIES, INC. AEP UTILITY FUNDING LLC** AMERICAN ELECTRIC POWER SERVICE CORPORATION, as **Agent and Participant**

Current Participants:

AEP GENERATING COMPANY AEP TEXAS CENTRAL COMPANY **AEP TEXAS NORTH COMPANY** APPALACHIAN POWER COMPANY **INDIANA MICHIGAN POWER COMPANY KENTUCKY POWER COMPANY** KINGSPORT POWER COMPANY **OHIO POWER COMPANY** PUBLIC SERVICE COMPANY OF OKLAHOMA SOUTHWESTERN ELECTRIC POWER COMPANY WHEELING POWER COMPANY

AEP APPALACHIAN TRANSMISSION COMPANY, INC AEP INDIANA MICHIGAN TRANSMISSION COMPANY, INC. AEP OHIO TRANSMISSION COMPANY, INC. AEP OKLAHOMA TRANSMISSION COMPANY, INC. AEP WEST VIRGINIA TRANSMISSION COMPANY, INC **BLACKHAWK COAL COMPANY CEDAR COAL COMPANY CENTRAL APPALACHIAN COAL COMPANY CENTRAL COAL COMPANY CONESVILLE COAL PREPARATION COMPANY DOLET HILLS LIGNITE COMPANY, LLC** FRANKLIN REAL ESTATE COMPANY INDIANA FRANKLIN REALTY, INC. SOUTHERN APPALACHIAN-COAL COMPANY

By: easurer of each

of the above-listed companies.

Newly Added Participants:

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AEP Kentucky Transmission Company, Inc.

By: (Treasurer

AMENDMENT NO. 5 TO AEP SYSTEM AMENDED AND RESTATED UTILITY MONEY POOL AGREEMENT

This Amendment No. 5 to the AMENDED AND RESTATED UTILITY MONEY POOL AGREEMENT ("Agreement") is made and entered into this 24th day of February, 2016 by and among American Electric Power Company, Inc., a New York corporation ("AEP"), AEP Utilities Inc., a Delaware corporation ("AEP Utilities"), American Electric Power Service Corporation ("AEPSC"), a New York corporation and a nonutility subsidiary of AEP (in its role as administrative agent of the Utility Money Pool), AEP Utility Funding LLC, a Delaware limited liability company ("AEPUF"), and certain of the direct or indirect subsidiaries of AEP, each of which are signatories hereto and participants in the AEP Utility Money Pool ("Participants"), or which subsequently become signatories hereto and agree to abide by the terms herein. (All of the above are referred to as a Party or Parties to this Agreement).

WHEREAS, the following entities are each a direct or indirect subsidiary of AEP, and a Participant in the AEP Utility Money Pool (collectively referred to herein as "Operating Companies"):

AEP Generating Company AEP Texas Central Company AEP Texas North Company Appalachian Power Company Indiana Michigan Power Company Kentucky Power Company Kingsport Power Company Ohio Power Company Public Service Company of Oklahoma Southwestern Electric Power Company Wheeling Power Company

And

WHEREAS, in addition to the Operating Companies, the following are Participants in the AEP Utility Money Pool:

AEP Appalachian Transmission Company, Inc. AEP Indiana Michigan Transmission Company, Inc. AEP Kentucky Transmission Company, Inc. AEP Ohio Transmission Company, Inc. AEP Oklahoma Transmission Company, Inc. AEP West Virginia Transmission Company, Inc. American Electric Power Service Corporation Blackhawk Coal Company Cedar Coal Company Central Appalachian Coal Company Central Coal Company Conesville Coal Preparation Company Dolet Hills Lignite Company, LLC Franklin Real Estate Company Indiana Franklin Reality, Inc. Southern Appalachian Coal Company

WHEREAS, AEP and the Parties have established a pool (the "Utility Money Pool") to coordinate and provide for certain of the Participants' short-term cash requirements;

WHEREAS, AEPUF has been formed to fund the Utility Money Pool;

WHEREAS, Section 4.1 of the AEP System Amended and Restated Utility Money Pool Agreement dated as of December 9, 2004 (the "Utility Money Pool Agreement"), provides that amendments may be made to the Utility Money Pool Agreement in writing and signed by all Parties thereto;

NOW, THEREFORE, the companies listed below hereby elect to withdraw as participants in the Utility Money Pool Agreement pursuant to the terms and conditions of the Utility Money Pool Agreement as of this 24th day of February, 2016:

American Electric Power Service Corporation¹ Conesville Coal Preparation Company Franklin Real Estate Company Indiana Franklin Realty

Collectively, the "Withdrawing Participants"

NOW THEREFORE, in consideration of the premises, and the mutual promises set forth herein, the Parties hereto agree as follows:

1. The Agreement is hereby amended to terminate the participation of the Withdrawing Participants as parties to the Agreement.

IN WITNESS WHEREOF, the undersigned Parties have duly caused this document to be signed on their behalf on the date first written above by the undersigned thereunto duly authorized.

AMERICAN ELECTRIC POWER COMPANY, INC. and AEP UTILITIES, INC. AEP UTILITY FUNDING LLC

Current Participants:

¹ American Electric Power Service Corporation retains its role as Administrative Agent

AEP GENERATING COMPANY AEP TEXAS CENTRAL COMPANY AEP TEXAS NORTH COMPANY APPALACHIAN POWER COMPANY INDIANA MICHIGAN POWER COMPANY KENTUCKY POWER COMPANY KINGSPORT POWER COMPANY OHIO POWER COMPANY PUBLIC SERVICE COMPANY OF OKLAHOMA SOUTHWESTERN ELECTRIC POWER COMPANY WHEELING POWER COMPANY

AEP APPALACHIAN TRANSMISSION COMPANY, INC. AEP INDIANA MICHIGAN TRANSMISSION COMPANY, INC. AEP KENTUCKY TRANSMISSION COMPANY, INC. AEP OHIO TRANSMISSION COMPANY, INC. AEP OKLAHOMA TRANSMISSION COMPANY, INC. AEP WEST VIRGINIA TRANSMISSION COMPANY, INC. BLACKHAWK COAL COMPANY CEDAR COAL COMPANY CENTRAL APPALACHIAN COAL COMPANY CENTRAL COAL COMPANY DOLET HILLS LIGNITE COMPANY, LLC SOUTHERN APPALACHIAN COAL COMPANY

By Treasurer of each of the above-listed companies.

Withdrawing Participants:

AMERICAN ELECTRIC POWER SERVICE CORPORATION CONESVILLE COAL PREPARATION COMPANY FRANKLIN REAL ESTATE COMPANY INDIANA FRANKLIN REALTY, INC.

By: _ Treasurer of each of the above-listed companies.

This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

9/30/2016 9:42:26 AM

in

Case No(s). 16-1970-EL-AIS

Summary: Application for Authority to Issue Short-Term Debt electronically filed by Molly Miller Behre on behalf of AEP Ohio Transmission Company, Inc.