

Before
THE PUBLIC UTILITIES COMMISSION OF OHIO

.....
: In the Matter of the application of :
AEP OHIO TRANSMISSION COMPANY, INC. : Case No. 16-____-EL-AIS
for authority to issue and sell secured or unsecured :
promissory notes and to enter into interest rate :
management agreements :
.....

APPLICATION

Applicant AEP Ohio Transmission Company, Inc. (OHTCo), respectfully requests authority to make long-term borrowings of up to \$350,000,000 from time to time, through December 31, 2017.

In support of its Application, OHTCo states as follows:

FIRST: Applicant is an Ohio corporation engaged in the business of supplying electric transmission service to consumers within the state of Ohio, and is a public utility as defined by Sections 4905.03(A)(3) and 4905.02, Ohio Revised Code.

SECOND: Applicant is a subsidiary of AEP Transmission Company, LLC ("AEP Transmission"), which is in turn owned by the AEP Transmission Holding Company, LLC ("AEP Holdco"), a wholly-owned subsidiary of American Electric Power Company, Inc. ("AEP").

THIRD: As of August 31, 2016, Applicant had outstanding \$738,100,000 of long-term debt and \$52,910,709 of short-term Money Pool borrowings, all of which notes were issued pursuant to former orders of your Honorable Commission.

FOURTH: Attached hereto as Exhibit A are unaudited financial statements, including a balance sheet and statements of income and retained earnings of the Applicant as of June 30, 2016.

FIFTH: To provide Applicant with necessary capital for the purposes set forth herein, Applicant proposes, with the consent and approval of your Honorable Commission, to issue and sell, through December 31, 2017, secured or unsecured promissory notes ("Long-term Debt Securities") in the aggregate principal amount of up to \$350,000,000. Long-term Debt Securities may consist of first mortgage bonds, notes (secured and unsecured) and debentures and preferred securities. In addition, Applicant may issue one or more unsecured promissory notes to AEP or to its intermediate parent companies, AEP Holdco and AEP Transmission ("AEP Notes"), provided that the aggregate amount of Long-term Debt Securities and AEP Notes issued will not exceed \$350,000,000. Applicant intends to maintain a balanced capital structure, using the proceeds of any long term debt offering(s), together with funds from operations, retained earnings and parent equity contributions to pay for capital expenditures and repay short term debt.

A. Background and Request.

In Case No. 15-1634-EL-AIS, this Commission authorized Applicant to make long-term borrowings up to \$300,000,000 through December 31, 2016. On December 15, 2015 pursuant to that authority, Applicant issued \$18,000,000 of long-term debt. Applicant currently has \$282,000,000 of long-term debt authority available through December 31, 2016 but expects to issue an additional \$280,000,000 prior to December 31, 2016 before receiving an order in this proceeding.

B. Long-term Debt.

Each series of Long-term Debt Securities would have such designation, aggregate principal amount, maturity, interest rate(s) or methods of determining the same, terms of payment of interest, redemption provisions, sinking fund terms and other terms and conditions as the Applicant may determine at the time of issuance. The Long-term Debt Securities will mature in not less than 12

months and not more than 60 years. The interest rate of the Long-term Debt Securities may be fixed or variable and will be sold by (i) competitive bidding; (ii) through negotiation with underwriters or agents; or (iii) by direct placement with a commercial bank or other institutional investor. Any fixed rate Long-term Debt Security will be sold by the Applicant at a yield to maturity which shall not exceed by more than 4.0% the yield to maturity on United States Treasury obligations of comparable maturity at the time of pricing. Any initial fluctuating rate of interest on a Long-term Debt Security will not exceed 8.0% per annum. If it is deemed advisable, the Long-term Debt Securities may be provided some form of credit enhancement, including but not limited to a letter of credit, standby purchase agreement or surety bond. The commission payable to agents or underwriters will not exceed 3.0% of the principal amount of the Long-term Debt Securities sold. The interest rates and maturity dates of any AEP Notes would be designed to parallel the cost of the capital of AEP, AEP Holdco or AEP Transmission, as the case may be. In addition, the interest rate and maturity parameters governing the Long-term Debt Securities would apply to the AEP Notes.

Applicant will agree to specific redemption provisions, if any, including redemption premiums, at the time of the pricing. The Long-term Debt Securities may be entitled to mandatory or optional sinking fund provisions, may be subject to tender or the obligation of the issuer to repurchase at the election of the holder or upon the occurrence of a specified event, may be called from existing investors by a third party and may be entitled to the benefit of affirmative or negative financial or other covenants. In connection with the sale of the Long-term Debt Securities, Applicant may agree to restrictive covenants which would prohibit it from, among other things: (i) creating or permitting to exist any liens on its property, with certain stated exceptions; (ii) creating indebtedness except as specified therein; (iii) failing to maintain a specified financial condition; (iv) entering into certain mergers, consolidations and dispositions of assets; and (v) permitting certain events to occur in connection with pension plans.

Applicant currently is not rated by Standard and Poor's Ratings Services ("S&P"), Fitch Ratings, Inc. ("Fitch") or Moody's Investor Services, Inc. ("Moody's"). The Applicant's parent, AEP Transmission, is rated "A2" by Moody's as of the date of this application. It is not expected that the securities will be listed on any stock exchange.

SIXTH: Applicant proposes, with the consent and approval of your Honorable Commission, to utilize interest rate management techniques and enter into Interest Rate Management Agreements. Such authority will allow Applicant sufficient alternatives and flexibility when striving to reduce its effective interest cost and manage interest cost on financings.

A. Interest Rate Management Agreements

The Interest Rate Management Agreements will be products commonly used in today's capital markets, consisting of "interest rate swaps", "caps", "collars", "floors", "options", or hedging products such as "forwards" or "futures", or similar products, the purpose of which is to manage and minimize interest costs. Applicant expects to enter into these agreements with counterparties that are highly rated financial institutions. The transactions will be for a fixed period and a stated principal amount, and may be for underlying fixed or variable obligations of Applicant.

B. Pricing Parameters

Applicant proposes that the pricing parameters for Interest Rate Management Agreements be governed by the parameters contained herein. Fees and commissions in connection with any Interest Rate Management Agreement will be in addition to the above parameters and will not exceed 1.00% of the amount of the underlying obligation involved.

C. Accounting

Applicant proposes to account for these transactions in accordance with generally accepted accounting principles.

D. Commission Authorization

Since market opportunities for these interest rate management alternatives are transitory, Applicant must be able to execute interest rate management transactions when the opportunity arises to obtain the most competitive pricing. Thus, Applicant seeks approval to enter into any or all of the described transactions within the parameters discussed above prior to the time Applicant reaches agreement with respect to the terms of such transactions.

If Applicant utilizes Interest Rate Management Agreements, Applicant's annual long-term interest charges could change. The authorization of the Interest Rate Management Agreements consistent with the parameters herein in no way relieves Applicant of its responsibility to obtain the best terms available for the product selected and, therefore, it is appropriate and reasonable for this Commission to authorize Applicant to agree to such terms and prices consistent with said parameters.

The authorization which Applicant requests herein to enter into Interest Rate Management Agreements is consistent with the authority granted to Applicant in Case No. 15-1634-EL-AIS.

SEVENTH: The issuance of the Long-term Debt Securities and the AEP Notes will be effected in compliance with all applicable indenture, charter and other standards relating to debt and equity securities and capitalization ratios of the Applicant.

EIGHTH: The funds obtained by the Applicant through the issuance of the Long-term Debt Securities for which authorization is sought in this Application will be used, together with other available funds, to finance the construction, acquisition, maintenance, and/or modification

or improvement to, new and existing electric transmission facilities, to refinance existing debt, to meet working capital needs (including construction expenditures), and for other general corporate purposes of the Applicant.

Applicant proposes to treat any premiums on reacquisition of these or any other series of long-term indebtedness as an issuance expense of the Long-term Debt Securities and all unamortized costs associated with the series of long-term indebtedness reacquired (e.g., premium, discount, expense or loss on reacquisition of a prior issue or series), if any, as an issuance expense of the Long-term Debt Securities to be amortized over the life of the Long-term Debt Securities. Applicant intends to utilize deferred tax accounting for the premium expense, in order to properly match the amortization of the expense and the related tax effect. The authorization which Applicant requests herein regarding its treatment of premium expenses is consistent with the authority granted in Case No. 15-1634-EL-AIS.

NINTH: The actual cost of the Long-term Debt Securities and the AEP Notes will be determined at the time of the sale or sales thereof. The net effect on revenue requirements resulting from their issuance will be reflected in the determination of required revenue in rate proceedings in which all factors affecting rates are taken into account according to law.

* * *

WHEREFORE: Applicant requests authority from your Honorable Commission (i) to issue secured unsecured promissory notes (including AEP Notes) in the manner set forth herein in one or more new series, with a maturity of not less than 12 months and not more than 60 years in principal amounts of up to \$350,000,000, in one or more series, and to apply the proceeds of the sale thereof, all as proposed and described in this Application and (ii) to enter into Interest Rate Management Agreements within the parameters proposed and described in this Application.

Respectfully submitted this 30th day of September, 2016.

AEP OHIO TRANSMISSION COMPANY, INC.

By 
Renee V. Hawkins
Assistant Treasurer

STATE OF OHIO)
) SS:
COUNTY OF FRANKLIN)

Before me, a Notary Public in and for Franklin County in the State of Ohio, personally appeared Renee V. Hawkins, Assistant Treasurer of AEP Ohio Transmission Company, the Applicant in the foregoing application, and she being duly sworn says that the facts and allegations herein contained are true to the best of her knowledge and belief.



Notary Public
My Commission does not expire

Dated: September 30, 2016



David C. House, Attorney At Law
NOTARY PUBLIC - STATE OF OHIO
My commission has no expiration date
Sec. 147.03 R.C.

EXHIBIT A

Financial Statements of Applicant as of June 30, 2016

380 - AEP Ohio Trans Co
BALANCE SHEET

Exhibit A

380
07/26/2016 10:12
2016
08/12/2016 06:30

Layout: GL58291
Account: GL_ACCT_SEC Business Unit: 380

ASSETS										
Cash and Cash Equivalents	0	0	0	0	0	0	0	0	0	0
Other Cash Deposits	0	0	0	0	0	0	0	0	0	0
Accounts Receivable	62,844,276	34,803,392	28,040,884	28,040,884	41,163,172	23,541,442	21,681,104	23,541,442	39,302,834	0
Advances to Affiliates	0	30,899,637	(30,899,637)	(30,899,637)	0	0	0	0	0	0
Fuel, Materials and Supplies	(0)	0	0	0	0	0	(0)	0	(0)	0
Risk Management Contracts - Current	0	0	0	0	0	0	0	0	0	0
Margin Deposits	0	0	0	0	0	0	0	0	0	0
Unrecovered Fuel - Current	0	0	0	0	0	0	0	0	0	0
Other Current Regulatory Assets	0	0	0	0	0	0	0	0	0	0
Prepayments and Other Current Assets	1,861,477	1,514,278	347,200	347,200	1,537,169	1,804,596	324,308	1,804,596	56,881	0
TOTAL CURRENT ASSETS	64,705,753	67,217,307	(2,511,554)	(2,511,554)	42,700,341	22,005,412	25,346,038	39,359,715	39,359,715	0
Electric Production	1,627,812,145	1,573,061,557	54,750,589	54,750,589	1,212,019,015	1,619,139,997	415,793,130	1,619,139,997	8,672,149	0
Electric Transmission	0	0	0	0	0	0	0	0	0	0
Electric Distribution	0	0	0	0	0	0	0	0	0	0
General Property, Plant and Equipment	554,775	51,930	502,846	502,846	51,930	554,775	502,846	554,775	19,105,356	0
Construction Work-in-Progress	371,493,854	242,501,675	128,992,179	128,992,179	398,966,395	352,388,498	(27,472,541)	352,388,498	27,777,505	0
TOTAL PROPERTY, PLANT AND EQUIPMENT	1,999,860,775	1,815,615,162	184,245,613	184,245,613	1,611,037,339	1,972,083,270	(24,088,790)	1,972,083,270	(2,182,066)	0
less: Accumulated Depreciation and Amortization	(44,546,074)	(31,268,039)	(13,278,035)	(13,278,035)	(20,457,284)	(42,364,008)	(24,088,790)	(42,364,008)	(2,182,066)	0
NET PROPERTY, PLANT AND EQUIPMENT	1,955,314,701	1,784,347,123	170,967,578	170,967,578	1,590,580,055	1,929,719,262	364,734,645	1,929,719,262	25,595,439	0
Net Regulatory Assets	51,044,156	42,650,658	8,393,497	8,393,497	40,532,434	43,581,690	10,511,722	43,581,690	7,462,466	0
Securitized Transition Assets and Other	0	0	0	0	0	0	0	0	0	0
Spent Nuclear Fuel and Decommissioning Trusts	0	0	0	0	0	0	0	0	0	0
Investments in Power and Distribution Projects	0	0	0	0	0	0	0	0	0	0
Goodwill	0	0	0	0	0	0	0	0	0	0
Long-Term Risk Management Assets	0	0	0	0	0	0	0	0	0	0
Employee Benefits and Pension Assets	0	0	0	0	0	0	0	0	0	0
Other Non Current Assets	40,551,980	82,973,941	(42,421,961)	(42,421,961)	29,829,085	48,126,641	10,722,895	48,126,641	(7,574,661)	0
TOTAL OTHER NON-CURRENT ASSETS	91,596,136	125,624,599	(34,028,463)	(34,028,463)	70,361,519	91,708,331	21,234,617	91,708,331	(112,195)	0
TOTAL ASSETS	2,111,616,590	1,977,189,029	134,427,561	134,427,561	1,703,641,915	2,046,773,631	407,974,675	2,046,773,631	64,842,959	0
LIABILITIES										
Accounts Payable	54,917,805	69,247,147	(14,329,342)	(14,329,342)	69,547,908	63,058,850	(14,630,102)	63,058,850	(8,141,044)	0
Advances from Affiliates	25,801,235	0	25,801,235	25,801,235	11,814,022	10,109,793	13,987,213	10,109,793	15,691,442	0
Short-Term Debt	0	0	0	0	0	0	0	0	0	0
Other Current Regulatory Liabilities	0	0	0	0	0	0	0	0	0	0
Long-Term Debt Due Within One Year - Non-Affiliated	0	0	0	0	0	0	0	0	0	0
Long-Term Debt Due Within One Year - Affiliated	0	0	0	0	0	0	0	0	0	0
Risk Management Liabilities	0	0	0	0	0	0	0	0	0	0
Accrued Taxes	106,663,599	77,590,430	29,073,168	29,073,168	66,423,276	93,400,106	40,240,322	93,400,106	13,263,493	0
Memo: Property Taxes	101,628,615	141,456,000	(39,827,385)	(39,827,385)	68,521,159	110,268,261	33,107,455	110,268,261	(8,639,647)	0
Accrued Interest	4,378,040	4,326,259	51,781	51,781	4,234,471	2,898,014	143,569	2,898,014	1,480,026	0
Deposits - Customer and Collateral	0	0	0	0	0	0	0	0	0	0
Over-Recovered Fuel Costs - Current	0	0	0	0	0	0	0	0	0	0
Other Current Liabilities	114,088	132,044	(17,955)	(17,955)	852,072	17,117	(737,984)	17,117	96,972	0
TOTAL CURRENT LIABILITIES	191,874,768	151,293,880	40,578,887	40,578,887	152,871,749	169,483,880	39,003,018	169,483,880	22,390,888	0
Long-Term Debt - Affiliated	738,100,000	738,100,000	0	0	630,100,000	738,100,000	108,000,000	738,100,000	27,111	0
Long-Term Debt - Non-Affiliated	(2,633,488)	(2,796,153)	162,665	162,665	(2,772,869)	(2,660,599)	139,381	(2,660,599)	0	0
Long-Term Debt - Premiums and Discounts Unamor	0	0	0	0	0	0	0	0	0	0
Long-Term Risk Management Liabilities	0	0	0	0	0	0	0	0	0	0
Deferred Income Taxes	366,172,861	336,524,209	29,648,651	29,648,651	251,827,877	360,968,520	114,344,984	360,968,520	5,204,340	0
Deferred Investment Tax Credits	0	0	0	0	0	0	0	0	0	0
Regulatory Liabilities and Deferred Credits	21,242,556	16,933,118	4,309,438	4,309,438	13,381,161	20,478,467	7,861,395	20,478,467	764,089	0
Asset Retirement Obligation	0	0	0	0	0	0	0	0	0	0
Nuclear Decommissioning	0	0	0	0	0	0	0	0	0	0
Employee Benefits and Pension Obligations	0	0	0	0	0	0	0	0	0	0
Trust Preferred Securities	0	0	0	0	0	0	0	0	0	0
Cumulative Preferred Stocks of Subs - Mandatory Red	0	0	0	0	0	0	0	0	0	0
Other Non-Current Liabilities	0	0	0	0	0	0	0	0	0	0
TOTAL NON-CURRENT LIABILITIES	1,122,881,929	1,088,761,175	34,120,754	34,120,754	892,536,169	1,116,886,389	230,345,768	1,116,886,389	5,995,540	0
TOTAL LIABILITIES	1,314,756,696	1,240,057,055	74,699,641	74,699,641	1,045,407,918	1,286,370,268	269,348,778	1,286,370,268	28,386,428	0
Cumulative Pref Stocks of Subs - Not subject Mand Ret	0	0	0	0	0	0	0	0	0	0
Minority Interest - Deferred Credits	0	0	0	0	0	0	0	0	0	0
COMMON SHAREHOLDERS' EQUITY										
Common Stock	0	0	0	0	0	0	0	0	0	0
Paid in Capital	567,500,000	560,750,000	6,750,000	6,750,000	512,750,000	567,500,000	54,750,000	567,500,000	0	0
Premium on Capital Stock	0	0	0	0	0	0	0	0	0	0
Retained Earnings	229,359,894	176,381,974	52,977,920	52,977,920	145,483,997	192,903,363	83,875,897	192,903,363	36,456,531	0
Accumulated Other Comprehensive Income (Loss)	0	0	0	0	0	0	0	0	0	0
TOTAL SHAREHOLDERS' EQUITY	796,859,894	737,131,974	59,727,920	59,727,920	658,233,997	760,403,363	138,625,897	760,403,363	36,456,531	0
TOTAL LIABILITIES AND SHAREHOLDERS' EQUITY	2,111,616,590	1,977,189,029	134,427,561	134,427,561	1,703,641,915	2,046,773,631	407,974,675	2,046,773,631	64,842,959	0

380 - AEP Ohio Trans Co
Comparative Income Statement

380

07/08/2016 15:31

Jun 2016

Layout: GLS8094

Account: GL_ACCT_SEC Business Unit: 380

09B V2016-06-30

	Current Month Jun 2016	3 Mo Rolling 2016	Year-to-Date 2016	12mo Rolling Jun 2016
REVENUES				
Revenue - Retail Sales	-	-	-	-
Revenue - Transmission	65,795,477	97,978,940	146,032,614	242,201,365
Revenue - Sales for Resale	-	-	-	-
Revenue - Other Operating	140	419	4,061	196,087
Provision for Rate Refund	-	-	-	-
A Revenue - Power Sales	-	-	-	-
TOTAL OPERATING REVENUES	65,795,616	97,979,359	146,036,675	242,397,451
FUEL EXPENSES				
Total Fuel for Electric Generation	-	-	-	-
Total Purchased Power	-	-	-	-
GROSS MARGIN	65,795,616	97,979,359	146,036,675	242,397,451
OPERATING EXPENSES				
Operational Expenses	925,062	2,799,276	6,326,188	12,864,293
Maintenance Expenses	165,519	508,837	1,054,449	2,052,437
Total Maintenance and Operational Expenses	1,090,581	3,308,113	7,380,637	14,916,730
Depreciation and Amortization	2,998,159	8,931,458	17,700,872	32,070,994
Taxes Other Than Income Taxes	5,936,285	19,523,794	38,574,366	68,088,869
TOTAL OPERATING EXPENSES	10,025,024	31,763,364	63,655,875	115,076,593
OPERATING INCOME	55,770,592	66,215,995	82,380,799	127,320,858
NON-OPERATING INCOME / (EXPENSES)				
Total Interest & Dividend Income	-	5,298	14,527	16,836
Interest & Dividend Carrying Charge	-	-	-	-
Memo: Total Interest & Dividend Income w/ Carrying	-	5,298	14,527	16,836
AFUDC	1,491,613	4,000,840	7,325,143	16,431,320
Gain on Disposition of Equity Investments	-	-	-	-
Total Interest Charges	1,894,783	5,733,990	11,664,547	22,078,070
INCOME BEFORE INCOME TAXES and EQUITY EARNINGS	55,367,422	64,488,143	79,055,922	121,690,944
INCOME TAXES and EQUITY EARNINGS				
Total Income Taxes	18,910,891	21,333,365	25,078,002	37,815,047
Equity Earnings of Subs	-	-	-	-
INCOME AFTER INCOME TAXES and EQUITY EARNINGS	36,456,531	43,154,778	52,977,920	83,875,897
Discontinued Operations (Net of Taxes)	-	-	-	-
Cumulative Effect of Accounting Changes	-	-	-	-
Extraordinary Income / (Expenses)	-	-	-	-
NET INCOME	36,456,531	43,154,778	52,977,920	83,875,897
Minority Interest	-	-	-	-
Preferred Stock Dividend Subs	-	-	-	-
Earnings to Common Shareholders	36,456,531	43,154,778	52,977,920	83,875,897
Double Check on Net Income Node after PS	-	-	-	-

Reserved Sector 2016-06-30

AEP Ohio Trans Co

Indirect Cash Flow

2016-06-30

380

07/11/2016 10:39

YTD Jun 2016

Layout: GLS8998

DBA V2099-01-01

Account: GL ACCT_CASHFLOW Business Unit: Error

Total
YTD Jun 2016

OPERATING ACTIVITIES			
5	Net Income	Tot	52,977,920
5	Net Income from Continuing Operations	Tot	52,977,920
	Adjustments to Reconcile Operating Activities:		
5	Significant Items	Tot	78,931,920
5	Change in Other Regulatory Assets	Tot	(4,811,036)
5	Change in Other Regulatory Liabilities	Tot	-
5	Change in Other Assets	Tot	149,640
5	Change in Other Liabilities	Tot	162,665
	Changes in Certain Working Capital		
5	Accounts Receivable, Net	Tot	(28,040,884)
5	Fuel, Materials & Supplies	Tot	0
5	Prepayments	Tot	(362,425)
5	Accounts Payable, Net	Tot	(975,281)
5	Customer Deposits	Tot	-
5	Margin Deposits	Tot	-
5	Accrued Taxes	Tot	29,073,168
5	Accrued Interest	Tot	51,781
5	Rent Accrued - Rockport Plant Unit 2	Tot	-
5	Other Current Assets	Tot	15,225
5	Other Current Liabilities	Tot	-
4	Net Cash Flow From Operating Activities	Tot	127,172,694
INVESTING ACTIVITIES			
5	Proceeds on Sale of Property & Other Assets		-
5	Capital Expenditures - Property & Construction	Tot	(192,258,404)
5	Capital Expenditures - NonUtility		-
5	Equity Investments	Tot	-
5	Change in Advances to Affiliates		30,899,637
5	Change in Other/Special Cash Deposits		-
5	Change in Bond Defeasances Funds		-
5	Acquisitions of Assets		(200,694)
5	Acquisitions of Nuclear Fuel		-
5	Purchases of Investment Securities		-
5	Sales of Investment Securities		-
5	Other Investing Activities		1,835,531
4	Net Cash Flow (Used) by Investing Activities	Tot	(159,723,929)
FINANCING ACTIVITIES			
5	Issuance - Common Stock (AEP)	Tot	-
5	Issuance - Preferred Stock (AEP)		-
5	Issuance - Preferred Stock of Subsidiary Company		-
5	Capital Contribution from Parent		6,750,000
5	Issuance - Long-term Debt	Tot	-
5	Issuance - Long-term Debt of Affiliates		-
5	Change in Adv from Affiliates		25,801,235
5	Change in Short-term Debt		-
5	Short-term Debt - Affiliated Companies (net)		-
5	Retirement - Preferred Stock		-
5	Retirement - Long-term Debt		-
5	Retirements - Long-term Debt of Affiliates		-
5	Dividend Paid Common Stock	Tot	-
5	Dividend Paid - Preferred Stock (AEP)	I/S	-
5	Capital Lease Obligations - Principle Payment		-
5	Amortization of Funds from Amended Coal Contr		-
5	Proceeds on Nuclear Fuel Leaseback		-
5	Other Financing Activities		-
5	Net (acquisition)/disposition of Treasury Stock		-
4	Net Cash Flow From Financing Activities	Tot	32,551,235
	INC/(DEC) in CASH & CASH EQUIVALENTS		-
	Cash and Cash Equivalents at Beginning of Period		-
	Cash and Cash Equivalents at Ending of Period		-
SUPPLEMENTARY INFORMATION			
	Cash Paid for Interest, Net of Capitalized Amounts	Tot	11,361,614
	Net Cash Paid for Income Taxes	Tot	(69,895,000)
	Noncash Acquisitions Under Capital Leases	Tot	-
	Construction Expenditures Included in Accounts Payable @ YTD Jun 2016	Tot	47,513,384
	Construction Expenditures Included in Other Current Liabilities @ YTD Jun 2016	Tot	1,837,050
	Nuclear Fuel Expenditures Included in Accounts Payable @ YTD Jun 2016	Tot	-
	Noncash Assumption of Liabilities	Tot	-
	Cash Paid for CTC Refunds	Tot	-

This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

9/30/2016 9:39:00 AM

in

Case No(s). 16-1969-EL-AIS

Summary: Application Application for Authority to Issue Long-Term Debt electronically filed by Molly Miller Behre on behalf of AEP Ohio Transmission Company, Inc.