

September 21, 2016

The Public Utilities Commission of Ohio Attention: Docketing Division 180 East Broad Street 11th Floor Columbus, OH 43215-3793

RE:	In the Matter of the Application of)	
	Duke Energy Ohio, Inc. to Adjust and)	Case No. 16-1514-EL-RDR
	Set Its Base Transmission Rider)	Case No. 89-6002-EL-TRF

Docketing Division:

Enclosed for purposes of setting the Company's electric tariff in the above referenced cases is the proposed tariff to become effective for bills rendered beginning with the first billing cycle in October 2016. The updated index is also included.

Sheet No. 89.05 Rider BTR, Base Transmission Rider Sheet No. 10.97 Index to Applicable Electric Tariff Schedules and Communities Served

Thank you.

Very truly yours,

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Enclosures

P.U.C.O. Electric No. 19 Sheet No. 10.97 Cancels and Supersedes Sheet No. 10.96 Page 1 of 5

INDEX TO APPLICABLE ELECTRIC TARIFF SCHEDULES AND COMMUNITIES SERVED

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INDEX TO APPLICABLE ELECTRIC TARIFF SCHEDULES AND COMMUNITIES SERVED

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Rate TL, Traffic Lighting Service	05/06/13
Rate OL, Outdoor Lighting Service	06/01/15
Rate NSU, Street Lighting Service for Non-Standard Units	06/01/15
Rate NSP, Private Outdoor Lighting for Non-Standard Units	06/01/15
Rate SC, Street Lighting Service – Customer Owned	06/01/15
Rate SE, Street Lighting Service	06/01/15
Rate UOLS, Unmetered Outdoor Lighting Electric Service	06/01/15
Rate OL-E, Outdoor Lighting Equipment Installation	01/01/12
Reserved for Future Use	01/01/12
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Rider EEPF, Electricity Emergency Procedures for Long	00/01/10
Term Fuel Shortages	04/03/06
Rider EEPC, Emergency Electric Procedures	04/03/06
Rider LM, Load Management Rider	05/06/13
Reserved for Future Use	00/00/10
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Reserved for Future Use	
Reserved for Future Use	
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Rate AER, Renewable Energy Certificate Purchase Offer Agreement	102	10/20/10
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Rider DR-IM, Infrastructure Modernization Rider	104	04/01/16
Rider DR-ECF, Economic Competitiveness Fund Rider	105	05/24/16
Reserved for Future Use	106	
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Advanced Metering (PILOT)	121	06/01/16
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INDEX TO APPLICABLE ELECTRIC TARIFF SCHEDULES AND COMMUNITIES SERVED AND COMMUNITIES SERVED

Division and Town Names	Town		Town
Division No. 1 (Cincinnati)	No.	Division No. 2 (Middletown) (Contd.)	No.
Addyston	17	Preble County	93
Amberley Village	33	Springboro	45
Arlington Heights	03	Trenton	52
Blue Ash	30	Warren County	92
Cheviot	04	West Elkon	47
Cincinnati	01	Division No. 3 (Batavia)	47
	96		00
Clermont County		Amelia	89
Cleves	18	Batavia	78
Columbia Township	55	Brown County	98
Deer Park	05	Chilo	90
Delhi Township	70	Clermont County	96
Elmwood Place	06	Clinton County	95
Evendale	40	Columbia Township	55
Fairfax	41	Fayetteville	84
Forest Park	20	Felicity	75
Glendale	07	Hamilton County	91
Golf Manor	38	Higginsport	79
Green Township	71	Highland County	99
Greenhills	36	Midland	85
Hamilton County	91	Milford (Clermont County)	69
Indian Hill	34	Milford (Hamilton County)	68
Lincoln Heights	37	Moscow	72
Lockland	08	Mt. Orab	76
Madeira	21	Neville	83
Mariemont	09	New Richmond	74
	24		
Montgomery		Newtonsville	81
Mt. Healthy	10	Owensville	82
Newtown	42	Russellville	77
North Bend	26	St. Martin	88
North College Hill	11	Terrace Park	70
Norwood	02	Warren County	92
Reading	12	Williamsburg	73
St. Bernard	13	<u>Division No. 4 (Oxford)</u>	
Sharonville	14	Butler County	97
Silverton	15	College Corner (Butler Co.)	65
Springdale	19	College Corner (Preble Co.)	66
Springfield Township	73	Oxford	60
Sycamore Township	74	Preble County	93
Woodlawn	35	Division No. 5 (Fairfield)	
Wyoming	16	Butler County	97
Division No. 2 (Middletown)		Fairfield	09
Butler County	97	Hamilton	03
Carlisle	54	Hamilton County	91
Franklin	43	Millville	08
Jacksonburg	46	New Miami	00
	46 06		
Mason	00	Seven Mile	02

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INDEX TO APPLICABLE ELECTRIC TARIFF SCHEDULES AND COMMUNITIES SERVED

Division and Town Names	Town	
Division No. 6 (Harrison)	<u>No.</u>	
8.4° F. H	40	
Middletown	42	
Monroe	40	
Montgomery County	94	
Hamilton County	91	
Harrison	01	
Division No. 7 (Loveland)		
Butlerville	04	
Clermont County	96	
Clinton County	95	
Hamilton County	91	
Loveland (Clermont County)	11	
Loveland (Hamilton County)	09	
Loveland (Warren County)	10	
Maineville	08	
Mason	06	
Morrow	07	
Pleasant Plain	03	
South Lebanon	05	
Warren County	92	

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RIDER BTR

BASE TRANSMISSION RIDER

APPLICABILITY

Applicable to all retail jurisdictional customers in the Company's electric service area.

CHARGE

The Base Transmission Rider charges detailed below are to recover transmission costs related to the provision of retail transmission service in Duke Energy Ohio's service territory. Costs recoverable in this rider include transmission-related costs charged to Duke Energy Ohio by the Federal Energy Regulatory Commission (FERC), a FERC-approved regional transmission organization, or the Public Utilities Commission of Ohio (PUCO) including:

Schedule 1A Transmission Owner Scheduling, System Control, and Dispatch

Schedule 2 Reactive Supply and Voltage Control from Generation or Other Sources

Service

Schedule 12 Transmission Enhancement Charges

Network Integration Transmission Service - Pursuant to Attachment H-22A

Transmission Expansion Planning Costs billed directly or indirectly from the Midcontinent ISO, Inc.

Consultant fees incurred by the PUCO and billed to Duke Energy Ohio

Other transmission-related costs incurred by Duke Energy Ohio as approved by the FERC and the PUCO.

Costs recoverable under Rider BTR are limited to those charges approved by the FERC and the PUCO subject to R.C. 4928.05 and O.A.C. 4901:1-36.

Rider BTR contains two components: a BTR charge and an RTEP credit to reflect a Stipulation approved by the Commission in Case No. 11-2641-EL-RDR. Both components apply to all customers. The RTEP credit is a reduction to bills for all rate classes and reflects an agreement to credit the first \$121 million in RTEP costs billed to the Company's retail load.

RATE

The BTR charges and RTEP credits for each rate schedule are shown in the following tables. Both the BTR charge and the offsetting RTEP credit apply to all customers:

BTR Charge Tariff Sheet	BTR Charge
	(per kWh\kW)
Rate RS, RSLI, RS3P, Residential Service	
All kWh	\$0.007841
Rate ORH, Optional Residential Service With Electric Space Heating	
All kWh	\$0.007841
Rate TD-AM, Time-of-Day Rate For Residential Service	
With Advance Metering	
All kWh	\$0.007841

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Rate TD, Optional Time-of-Day Rate All kWh Rate CUR, Common Use Residential Rate All kWh Rate TD-CPP_LITE, Optional Critical Peak Pricing Rate For Residential Service With Advance Metering All kWh Rate TD-LITE, Optional Time-of-Day Rate For Residential Service With Advance Metering All kWh Rate TD-LITE, Optional Time-of-Day Rate For Residential Service With Advance Metering All kWh Rate DS, Service at Secondary Distribution Voltage All kW Rate GS-FL, Optional Unmetered For Small Fixed Loads All kWh Rate EH, Optional Rate For Electric Space Heating All kWh Rate DM, Secondary Distribution Service, Small All kWh Rate DP, Service at Primary Distribution Voltage All kWh Rate SFL-ADPL, Optional Unmetered Rate For Small Fixed Loads Attached Directly to Company's Power Lines All kWh Rate TS, Service at Transmission Voltage All kWh Rate TS, Service at Transmission Voltage All kWh Rate TS, Service at Transmission Voltage All kVA S2.257900
Rate CUR, Common Use Residential Rate All kWh Rate TD-CPP_LITE, Optional Critical Peak Pricing Rate For Residential Service With Advance Metering All kWh Rate TD-LITE, Optional Time-of-Day Rate For Residential Service With Advance Metering All kWh Rate DS, Service at Secondary Distribution Voltage All kWh Rate GS-FL, Optional Unmetered For Small Fixed Loads All kWh Rate EH, Optional Rate For Electric Space Heating All kWh Rate DM, Secondary Distribution Service, Small All kWh Rate DM, Secondary Distribution Service, Small All kWh Rate SFL-ADPL, Optional Unmetered Rate For Small Fixed Loads Attached Directly to Company's Power Lines All kWh Rate TS, Service at Transmission Voltage All kWh Rate TS, Service at Transmission Voltage All kWh Rate TS, Service at Transmission Voltage All kVA Rate TS, Service at Transmission Voltage All kVA S2.257900
Residential Service With Advance Metering All kWh Rate TD-LITE, Optional Time-of-Day Rate For Residential Service With Advance Metering All kWh Rate DS, Service at Secondary Distribution Voltage All kW Rate GS-FL, Optional Unmetered For Small Fixed Loads All kWh Rate EH, Optional Rate For Electric Space Heating All kWh Rate DM, Secondary Distribution Service, Small All kWh Rate DP, Service at Primary Distribution Voltage All kW Rate SFL-ADPL, Optional Unmetered Rate For Small Fixed Loads Attached Directly to Company's Power Lines All kWh Rate TS, Service at Transmission Voltage All kWA Rate TS, Service at Transmission Voltage All kWA S2.257900
All kWh Rate DS, Service at Secondary Distribution Voltage All kW Rate GS-FL, Optional Unmetered For Small Fixed Loads All kWh Rate EH, Optional Rate For Electric Space Heating All kWh Rate DM, Secondary Distribution Service, Small All kWh Rate DP, Service at Primary Distribution Voltage All kW Rate SFL-ADPL, Optional Unmetered Rate For Small Fixed Loads Attached Directly to Company's Power Lines All kWh Rate TS, Service at Transmission Voltage All kWA S2.257900
All kW Rate GS-FL, Optional Unmetered For Small Fixed Loads All kWh S0.007535 Rate EH, Optional Rate For Electric Space Heating All kWh S0.008764 Rate DM, Secondary Distribution Service, Small All kWh S0.007830 Rate DP, Service at Primary Distribution Voltage All kW Rate SFL-ADPL, Optional Unmetered Rate For Small Fixed Loads Attached Directly to Company's Power Lines All kWh S0.007535 Rate TS, Service at Transmission Voltage All kVA S2.257900
All kWh Rate EH, Optional Rate For Electric Space Heating All kWh S0.008764 Rate DM, Secondary Distribution Service, Small All kWh S0.007830 Rate DP, Service at Primary Distribution Voltage All kW S2.124300 Rate SFL-ADPL, Optional Unmetered Rate For Small Fixed Loads Attached Directly to Company's Power Lines All kWh S0.007535 Rate TS, Service at Transmission Voltage All kVA S2.257900
All kWh Rate DM, Secondary Distribution Service, Small All kWh S0.007830 Rate DP, Service at Primary Distribution Voltage All kW S2.124300 Rate SFL-ADPL, Optional Unmetered Rate For Small Fixed Loads Attached Directly to Company's Power Lines All kWh S0.007535 Rate TS, Service at Transmission Voltage All kVA S2.257900
All kWh Rate DP, Service at Primary Distribution Voltage All kW \$2.124300 Rate SFL-ADPL, Optional Unmetered Rate For Small Fixed Loads Attached Directly to Company's Power Lines All kWh \$0.007535 Rate TS, Service at Transmission Voltage All kVA \$2.257900
All kW Rate SFL-ADPL, Optional Unmetered Rate For Small Fixed Loads Attached Directly to Company's Power Lines All kWh \$0.007535 Rate TS, Service at Transmission Voltage All kVA \$2.257900
Directly to Company's Power Lines All kWh \$0.007535 Rate TS, Service at Transmission Voltage All kVA \$2.257900
Rate TS, Service at Transmission Voltage All kVA \$2.257900
Rate SL, Street Lighting Service All kWh \$0.001309
Rate TL, Traffic Lighting Service All kWh \$0.001309
Rate OL, Outdoor Lighting Service All kWh \$0.001309
Rate NSU, Street Lighting Service for Non-Standard Units All kWh \$0.001309
Rate NSP, Private Outdoor Lighting for Non-Standard Units All kWh \$0.001309
Rate SC, Street Lighting Service - Customer Owned All kWh \$0.001309
Rate SE, Street Lighting Service - Overhead Equivalent All kWh \$0.001309
Rate UOLS, Unmetered Outdoor Lighting Electric Service All kWh \$0.001309

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RTEP Credit

Tariff Sheet	RTEP Credit (per kWh)
Rate RS, RSLI, RS3P, Residential Service	\$0.001073
Rate ORH, Optional Residential Service With Electric Space Heating	\$0.001073
Rate TD-AM, Time-of-Day Rate For Residential Service With Advance Metering	\$0.001073
Rate TD, Optional Time-of-Day Rate	\$0.001073
Rate CUR, Common Use Residential Rate	\$0.001073
Rate TD-CPP_LITE, Optional Critical Peak Pricing Rate For	
Residential Service With Advance Metering	\$0.001073
Rate TD-LITE, Optional Time-of-Day Rate For Residential Service	
With Advance Metering	\$0.001073
Rate DS, Service at Secondary Distribution Voltage	\$0.000750
Rate EH, Optional Rate For Electric Space Heating	\$0.000750
Rate DM, Secondary Distribution Service, Small	\$0.000750
Rate DP, Service at Primary Distribution Voltage	\$0.000750
Rate GS-FL, Optional Unmetered For Small Fixed Loads	\$0.000750
Rate SFL–ADPL, Optional Unmetered Rate For Small Fixed Loads Attached Directly to Company's Power Lines	\$0.000750
Rate TS, Service at Transmission Voltage	\$0.000750
Rate SL, Street Lighting Service	\$0.000750
Rate TL, Traffic Lighting Service	\$0.000750
Rate OL, Outdoor Lighting Service	\$0.000750
Rate NSU, Street Lighting Service for Non-Standard Units	\$0.000750
Rate NSP, Private Outdoor Lighting for Non-Standard Units	\$0.000750
Rate SC, Street Lighting Service - Customer Owned	\$0.000750
Rate SE, Street Lighting Service - Overhead Equivalent	\$0.000750
Rate UOLS, Unmetered Outdoor Lighting Electric Service	\$0.000750
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Case No(s). 89-6002-EL-TRF, 16-1514-EL-RDR

Summary: Tariff Duke Energy Ohio BTR Oct. 2016 electronically filed by Mrs. Julie A. Lee on behalf of Czupik, Ted and Lee, Julie Ann Mrs. and Duke Energy Ohio