FILE

9

OHIO CUMBERLAND GAS COMPANY

20718 DANVILLE-AMITY ROAD
MOUNT VERNON, OHIO 43050
TELEPHONE (740) 392-2941

September 7, 2016

Public Utilities Commission of Ohio
ATTN: Docketing Division
180 East Broad Street
Columbus, Ohio 43266

RE: Case No. 16-211-GA-GCR

Dear Sirs:

Enclosed is the GCR filing for Ohio Cumberland Gas Company for the period of October 21, 2016, through January 20, 2017, along with the supporting schedules and detail.

Sincerely,

Mark R Ramser

Mark R. Ramser
President

MRR/cc

Enclosures

P U R C H A S E D G A S A D J U S T M E N T

FILING #144

COMPANY NAME OHIO CUMBERLAND GAS COMPANY

G A S C O S T R E C O V E R Y R A T E C A L C U L A T I O N

PARTICULARS	UNIT	AMOUNT
EXPECTED GAS COST (EGC)	$/MCF	3.3134
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	$/MCF	0.0248
ACTUAL ADJUSTMENT (AA)	$/MCF	(0.2629)
GAS COST RECOVERY RATE (GCR) = EGC + RA + AA	$/MCF	3.0753

GAS COST RECOVERY RATE EFFECTIVE DA October 21, 2016 TO January 20, 2017

E X P E C T E D G A S C O S T S U M M A R Y C A L C U L A T I O N

PARTICULARS	UNIT	AMOUNT
PRIMARY GAS SUPPLIERS EXPECTED GAS COST	$	740,558
UTILITY PRODUCTION EXPECTED GAS COST	$	0
INCLUDABLE PROPANE EXPECTED GAS COST	$	0
TOTAL ANNUAL EXPECTED GAS COST	$	740,558
TOTAL ANNUAL SALES	MCF	223,505.8
EXPECTED GAS COST (EGC) RATE	$/MCF	3.3134

S U P P L I E R R E F U N D A N D R E C O N C I L I A T I O N A D J U S T M E N T S U M M A R Y C A L C U L A T I O N

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTERLY SUPPLIER REFUND & RECONCILIATION ADJ.	$/MCF	0.0000
PREVIOUSLY QUARTERLY REPORTED SUPPLIER REFUND & RECON. ADJ.	$/MCF	0.0248
SECOND PREVIOUS QUARTERLY REPORTED SUPPLIER R & R ADJ.	$/MCF	0.0000
THIRD PREVIOUS QUARTERLY REPORTED SUPPLIER R & R ADJ.	$/MCF	0.0000
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	$/MCF	0.0248

A C T U A L A D J U S T M E N T S U M M A R Y C A L C U L A T I O N

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTERLY ACTUAL ADJUSTMENT	$/MCF	(0.0908)
PREVIOUS QUARTERLY REPORTED ACTUAL ADJUSTMENT	$/MCF	(0.0165)
SECOND PREVIOUS REPORTED ACTUAL ADJUSTMENT	$/MCF	(0.0662)
THIRD PREVIOUS QUARTERLY REPORTED ACTUAL ADJUSTMENT	$/MCF	(0.0894)
ACTUAL ADJUSTMENT (AA)	$/MCF	(0.2629)

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO. 76-515-GA-ORD OF THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED OCTOBER 18, 1979.

DATED FILED: 9/7/2016 BY: MARK R. RAMSER
TITLE: PRESIDENT

PURCHASE GAS ADJUSTMENT FILING #144

SCHEDULE 1

COMPANY NAME OHIO CUMBERLAND GAS COMPANY

EXPECTED GAS COST RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF October 21, 2016 AND THE
VOLUME FOR THE TWELVE MONTH PERIOD ENDED July 21, 2016

PARTICULARS	UNIT RATE ($ PER)	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT ($)
OTHER GAS COMPANIES			
		0	0
OHIO PRODUCERS			
BASE LOAD	2.30	105,012.0	241,527.60
OTHER GAS	4.21	118,493.8	499,030.59
TOTAL OHIO PRODUCERS		223,505.8	740,558.19
SELF-HELP ARRANGEMENTS			
TOTAL SELF-HELP ARRANGEMENTS		0	0
SPECIAL PURCHASES			
TOTAL SPECIAL PURCHASES		0	0

PURCHASE GAS ADJUSTMENT FILING #144

SCHEDULE II

COMPANY NAME OHIO CUMBERLAND GAS COMPANY

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

DETAILS FOR THE THREE MONTH PERIOD EN July 21, 2016

PARTICULARS		UNIT	AMOUNT
JURISDICTIONAL SALES: TWELVE MONTH ENDED	July 21, 2016	MCF	223,505.8
TOTAL THROUGHPUT: TWELVE MONTH ENDED	July 21, 2016	MCF	223,505.8
RATIO OF JURISDICTIONAL SALES TO TOTAL SALES		RATIO 1:	1.00
SUPPLIER REFUNDS RECEIVED DURING THREE MONTH PERIOD		$	0.00
JURISDICTIONAL SHARE OF SUPPLIER REFUNDS RECEIVED		$	0.00
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER		$	0
TOTAL JURISDICTIONAL REFUND & RECONCILIATION ADJUSTMENT		$	0
INTEREST FACTOR			1.055
REFUNDS & RECONCILIATION ADJUSTMENT INCLUDING INTEREST		$	0
JURISDICTIONAL SALES: TWELVE MONTH EN	July 21, 2016	MCF	223,505.80
CURRENT SUPPLIER REFUND & RECONCILIATION ADJUSTMENT		$/MCF	0.0000

DETAILS OF REFUNDS/ADJUSTMENTS

RECEIVED / ORDERED DURING THE THREE MONTH PERIOD E July 21, 2016

PARTICULARS	AMOUNT
SUPPLIER REFUNDS RECEIVED DURING QUARTER	
TOTAL SUPPLIER REFUNDS	0
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER	
TOTAL RECONCILIATION ADJUSTMENTS	0

PURCHASED GAS ADJUSTMENT

FILING #144
SCHEDULE III

COMPANY NAME OHIO CUMBERLAND GAS COMPANY

ACTUAL ADJUSTMENT

DETAILS FOR THE THREE MONTH PERIOD ENDED July 21, 2016

PARTICULARS	UNIT	MONTH MAY	MONTH JUNE	MONTH JULY
SUPPLIER VOLUME PER BOOKS				
LOCAL GAS	MCF	10,525.8	5,036.8	4,824.5
OTHER VOLUMES @ 1037 BTU/MCF	MCF	834.6	0.0	0.0
OTHER VOLUMES (SPECIFY) STORAGE <IN> OUT	MCF	0.0	0.0	0.0
	MCF			
	MCF			
TOTAL SUPPLY VOLUMES	MCF	11,360.4	5,036.8	4,824.5
SUPPLY COST PER BOOKS	$	23,252.02	11,067.86	11,833.00
LOCAL GAS	$	1,925.25	0.00	0.00
OTHER VOLUMES	$			
	$			
	$			
TOTAL SUPPLY COST	$	25,177.27	11,067.86	11,833.00
SALES VOLUMES				
JURISDICTIONAL	MCF	11,360.4	5,036.8	4,824.5
UNIT BOOK COST OF GAS (SUPPLY $ / SALES MCF)	$/MCF	2.2162	2.1974	2.4527
LESS: EGC IN EFFECT FOR MONTH	$/MCF	2.7147	2.7147	3.0880
DIFFERENCE	$/MCF	(0.4985)	(0.5173)	(0.6353)
TIMES: MONTHLY SALES	MCF	11,360.4	5,036.8	4,824.5
MONTHLY COST DIFFERENCE	$	(5,663.16)	(2,605.54)	(3,065.00)

PARTICULARS	UNIT	THREE MONTH PERIOD
COST DIFFERENCE FOR THE THREE MONTH PERIOD	$	(11,333.70)
BALANCE ADJUSTMENT FROM SCHEDULE IV		(8,956.59)
DIVIDED BY: TWELVE MONTH SALES ENDED July 21, 2016	MCF	223,505.8
CURRENT QUARTERLY ACTUAL ADJUSTMENT	$/MCF	(0.0908)

FILING #144
SCHEDULE IV

PURCHASED GAS ADJUSTMENT

COMPANY NAME OHIO CUMBERLAND GAS COMPANY

BALANCE ADJUSTMENT

DETAILS FOR THE THREE MONTH PERIOD ENDED July 21, 2016

	UNIT	AMOUNT
COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR	$	(58,431.59)
LESS: DOLLAR AMOUNT RESULTING FROM THE AA OF (0.2207) $/MCF AS USED TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 224,173.1 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE	$	(49,475.00)
BALANCE ADJUSTMENT FOR THE AA	$	(8,956.59)
DOLLAR AMOUNT OF SUPPLIER REFUNDS AND COMMISSION ORDERED RECONCILIATION ADJUSTMENTS AS USED TO COMPUTE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR	$	
LESS: DOLLAR AMOUNT RESULTING FROM THE UNIT RATE FOR SUPPLIER REFUNDS AND RECONCILIATION ADJUSTMENTS (- $/MCF AS USED TO COMPUTE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 224,173.1 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT DATE	$	0.00
BALANCE ADJUSTMENT FOR THE RA	$	0.00

Schedule IV Calculation:

7/16	223,505.80
-7/16	4,824.50
+7/15	5,491.80
	224,173.10

EGC FORM

Ohio Cumberland Gas Company			
GCR Report Effective Dates	October 21, 2016	to	January 20, 2017
12 month ending date	July 21, 2016		
Filing date	September 7, 2016		
Page 1			

FILING #144

EGC CALCULATION

HISTORICAL SALES	JURISDICTIONAL VOLUME	BASE LOAD *			OTHER GAS		
	MCF	MCF	RATE	AMOUNT	MCF	RATE	$
Aug-16	4,976.4	4,976.4	2.30	11,445.72	-	3.07	-
Sep-16	6,603.0	6,603.0	2.30	15,186.90	-	3.29	-
Oct-16	18,422.5	9,890.7	2.30	22,748.61	8,531.80	3.29	28,069.62
Nov-16	21,759.7	10,525.8	2.30	24,209.34	11,233.90	4.06	45,609.63
Dec-16	23,219.0	10,525.8	2.30	24,209.34	12,693.20	4.28	54,326.90
Jan-17	45,609.3	10,525.8	2.30	24,209.34	35,083.50	4.42	155,069.07
Feb-17	36,849.3	10,525.8	2.30	24,209.34	26,323.50	4.42	116,349.87
Mar-17	25,715.6	10,525.8	2.30	24,209.34	15,189.80	4.39	66,683.22
Apr-17	19,129.3	10,525.8	2.30	24,209.34	8,603.50	3.49	30,026.22
May-17	11,360.4	10,525.8	2.30	24,209.34	834.60	3.47	2,896.06
Jun-17	5,036.8	5,036.8	2.30	11,584.64	-	3.50	-
Jul-17	4,824.5	4,824.5	2.30	11,096.35	-	3.53	-
Total	223,505.8	105,012.0	2.30	241,527.60	118,493.80	4.21	499,030.59

TOTAL AMT	$	740,558.19
EGC	$	3.3134

* Base Load MCF will change once a year with the December filing. Use the base load unless the actual monthly usage is lower.
The total annual Base Load volume determined in December, 2015, was 105,012 MCF.

OTHER GAS COST - EGC

Ohio Cumberland Gas Company
GCR Report Effective October 21, 2016 to January 20, 2017

Page 1A

FILING #144

	Estimated Cost into TCO			Shrinkage	TCO Trans Rate	DTH ==> MCF Conversion	Other Gas Rate
Aug-16	2.590	-	2.590	0.980	0.20	1.0800	3.07
Sep-16	2.790	-	2.790	0.980	0.20	1.0800	3.29
Oct-16	2.790	-	2.790	0.980	0.20	1.0800	3.29
Nov-16	2.900	-	2.900	0.980	0.80	1.0800	4.06
Dec-16	3.100	-	3.100	0.980	0.80	1.0800	4.28
Jan-17	3.230	-	3.230	0.980	0.80	1.0800	4.42
Feb-17	3.230	-	3.230	0.980	0.80	1.0800	4.42
Mar-17	3.200	-	3.200	0.980	0.80	1.0800	4.39
Apr-17	2.970	-	2.970	0.980	0.20	1.0800	3.49
May-17	2.950	-	2.950	0.980	0.20	1.0800	3.47
Jun-17	2.980	-	2.980	0.980	0.20	1.0800	3.50
Jul-17	3.010	-	3.010	0.980	0.20	1.0800	3.53

** NYMEX Futures Prices 09/02/2016

OTHER GAS COST - ACTUAL

Ohio Cumberland Gas Company
GCR Report Effective Dates October 21, 2016 to January 20, 2017

Other Gas Rate Calculation **FILING #144**

	Appalachian Index	Shrinkage	Tco Trans Rate	DTH => MCF Conversion **	Other Gas Rate	Actual Volume	Other Gas Cost
August-15	2.79	0.98115	0.2000	1.0802	3.28770	0.0	0.00
September-15	2.56	0.98115	0.2000	1.0774	3.02661	0.0	0.00
October-15	2.39	0.98115	0.2000	1.0882	2.86840	6600.5	18,932.87
November-15	1.88	0.98115	0.7835	1.0853	2.92990	11233.9	32,914.20
December-15	2.05	0.98115	0.7835	1.0822	3.10904	12693.2	39,463.67
January-16	2.21	0.98115	0.7835	1.0815	3.28339	35083.5	115,192.81
February-16	2.05	0.98115	0.8059	1.0779	3.12083	26323.5	82,151.17
March-16	1.58	0.98115	0.8059	1.0758	2.59941	15189.8	39,484.52
April-16	1.79	0.97958	0.2000	1.0838	2.19720	8603.5	18,903.61
May-16	1.87	0.97958	0.2000	1.0938	2.30680	834.6	1,925.25
June-16	1.85	0.97958	0.2000	1.0689	2.23247	0.0	0.00
July-16	2.81	0.97958	0.2000	1.0718	3.28890	0.0	0.00

** Gas Measurement Detail Statements summary sheet for Scheduling Point 134-8