

August 29, 2016

The Public Utilities Commission of Ohio Energy and Water Division 180 East Broad Street Columbus, Ohio 43215

Re: Case No. 12-2637-GA-EXM

Docketing Division:

In accordance with the Public Utilities Commission of Ohio's (Commission) Opinion and Order of January 9, 2013 and Columbia's Second Revised Program Outline filed on November 27, 2012 in Case No. 12-2637-GA-EXM, Columbia Gas of Ohio, Inc. (Columbia) hereby submits for filing its quarterly CHOICE/SCO Reconciliation Rider (CSRR) rate filing. This CSRR filing provides for establishment of a revised CSRR of \$0.2292 per Mcf (twenty-two and ninety-two hundredths cents per 1,000 cubic feet) to be applied to bills of customers served under rate schedules SGS, GS, LGS, FRSGTS, FRGTS and FRLGTS.

This CSRR, provides for the pass back or recovery of activity on Columbia's books through June 30, 2016 of gas costs, refunds and shared Off-System Sales and Capacity Release (OSS/CR) revenues. In addition, this filing includes \$0.0091 per Mcf for the recovery of educational expenses, information technology, and other implementation costs that Columbia projects it will incur through its implementation of its SCO program.

This CSRR adjustment will become effective September 29, 2016 and will remain in effect through the conclusion of the December 2016 billing month.

Very truly yours,

/s/ Larry W. Martin

Larry W. Martin Director Regulatory Matters

Enclosures

# COLUMBIA GAS OF OHIO, INC.

### CHOICE/SCO RECONCILATION RIDER Effective September 28, 2016

# Computation of CSRR Adjustment

PARTICULARS		Unit	Amount
SUMMARY OF CHOICE/SSO RIDER			
Actual Adjustment (AA)		\$/Mcf	0.2439
Supplier Refund & Reconciliation Adjustment (RA)		\$/Mcf	(0.0046)
Off-System Sales/Capacity Release Shared Revenue		\$/Mcf	(0.0192)
Customer Education Cost Recovery Allowance		\$/Mcf	0.0091
Total		\$/Mcf	0.2292
CHOICE/SCO Rider Effective Date:	28-Sep-16	to	29-Dec-16
ACTUAL ADJUSTMENT SUMMARY CALCULATION			
PARTICULARS		Unit	Amount
Current Quarter Actual Adjustment		\$/Mcf	(0.0875)
Previous Quarter Actual Adjustment		\$/Mcf	0.1098
Second Previous Quarter Actual Adjustment		\$/Mcf	0.2452
Third Previous Quarter Actual Adjustment		\$/Mcf	(0.0236)
Actual Adjustment (AA)		\$/Mcf	0.2439
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT SUMMARY CALCULA PARTICULARS Current Quarter Supplier Refund & Reconciliation Adjustment Previous Quarter Supplier Refund & Reconciliation Adjustment Second Previous Quarter Supplier Refund & Reconciliation Adjustment Third Previous Quarter Supplier Refund & Reconciliation Adjustment Supplier Refund & Reconciliation Adjustment	TION	Unit \$/Mcf \$/Mcf \$/Mcf \$/Mcf	Amount (0.0026) - (0.0020) - (0.0046)
OFF-SYSTEM SALES CAPACITY RELEASE REVENUE SHARING CALCULATION	N	Linit	Amount
PARTICULARS		Unit	Amount
Current Quarter Actual Adjustment		\$/Mcf	(0.0039)
Previous Quarter Actual Adjustment		\$/Mcf	(0.0064)
Second Previous Quarter Actual Adjustment		\$/Mcf	(0.0071)
Third Previous Quarter Actual Adjustment		\$/Mcf	(0.0018)
Total Off-System Sales/Capacity Release Adjustment		\$/Mcf	(0.0192)
THIS QUARTERLY REPORT FILED PURSUANT TO COMMISSION ORDER ISSU	IED JANUA	ARY 9, 20	13

IN CASE NO. 12-2637-GA-EXM

Date Filed: August 29, 2016

By: Larry W. Martin Title: Director Regulatory Affairs

### COLUMBIA GAS OF OHIO, INC.

### CHOICE/SCO RECONCILATION RIDER for Three Months Ended June 30, 2016

### Computation of Actual Cost Adjustment

Account <u>No.</u>	Description	<u>Activity</u> \$
19100100 19100100 24220300-N013 25402700 25407150-N032 25402600 25407150-N015 25407150-N022	Unrecovered Gas Costs Remaining Balance - Actual Cost Adjustment Balance Adjustment SCO Supplier Deposits Gas Due to Line Breaks Logo Fees Standby Sales Service Charges End User Balancing	(9,331,924) 4,956,831 (421,914) (5,623,949) (34,410) (13,132) (331,310) (479,997)
Total Total CHOICE/Sales Thr	oughput TME June 30, 2016 (Mcf)	(11,279,805) 128,843,351
Current Quarter Actual Cost Adjustment (\$/Mcf)		(0.0875)

#### Schedule B

#### COLUMBIA GAS OF OHIO, INC.

#### CHOICE/SCO RECONCILATION RIDER for Three Months Ended June 30, 2016

# Computation of Supplier Refund & Reconciliation Adjustment

Account <u>No.</u>	Description	<u>Activity</u> \$
24220300	Rate Refunds Suspended - Principal	\$ (311,506)
	Interest Factor	 1.0550
Total, including Intere	st	\$ (328,639)
Total CHOICE/Sales Th	roughput TME June 30, 2016 (Mcf)	128,843,351
Current Quarter RA Cos	st Adjustment (\$/Mcf)	\$ (0.0026)

### Schedule C

### COLUMBIA GAS OF OHIO, INC.

# CHOICE/SCO RECONCILATION RIDER

### for Three Months Ended June 30, 2016

Account <u>No.</u>	Description	Activity \$
25401450	OSS/CR CSRR	<u>(500,000)</u> (a)
Total		(500,000)
Total CHOICE/Sales Throughput TME June 30, 2016 (Mcf)		128,843,351
Current Quarter OSS/CR Cost Adjustment (\$/Mcf)		(0.0039)

#### OSS/CR Detail:

Month	Customer Share	Columbia Share
Apr-16	158,166.00	158,166.00
May-16	242,426.00	242,426.00
Jun-16	<u>99,408.00</u>	<u>537,126.00</u>
Total	500,000.00	937,718.00
Current YTD Apr-16 through Mar-17	500,000.00	937,718.00
Stipulation Period to Date Apr-13 through Mar-17	8,819,538.29	12,257,256.47

(a) OSS Shared revenues shown as a credit in order to reflect as a reduction to CSRR.

This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

8/29/2016 9:03:10 AM

in

Case No(s). 12-2637-GA-EXM

Summary: Report Choice/SCO Reconciliation Rider (CSRR) adjustment for October 2016, effective September 28, 2016. electronically filed by Ms. Melissa J Bell on behalf of Columbia Gas of Ohio