

August 25, 2016

Ms. Barcy F. McNeal, Secretary
Public Utilities Commission of Ohio
180 East Broad Street, 11th Floor
Columbus, Ohio 43266-0573

RE: Case Nos. 16-0214-GA-GCR and 89-8020-GA-TRF

Dear Ms. McCaulty;

Pike Natural Gas Company ("Pike") herein submits the following:

1. For filing in Case No. 89-8020-GA-TRF, an original copy of its GCR tariff sheet for its Hillsboro and Waverly Divisions effective for billing purposes on September 1, 2016, in compliance with amendments to Rule 4901:1-14, O.A.C.. The enclosed tariff, One-Hundred and Twenty-Second Revised Sheet Number 32 supersedes the corrected One-Hundred and Twenty-First Revised Sheet No. 32, which is hereby withdrawn.
2. For filing in Case No. 16-0214-GA-GCR, an original copy of the GCR calculations for Pike's Hillsboro and Waverly Divisions for the GCR to be effective for billing purposes September 1, 2016.

Very truly yours
PIKE NATURAL GAS COMPANY

/s/ / *Ryker J. Locke*

Ryker J. Locke
4100 Holiday St. N.W., Suite 201
Canton, Ohio 44718
(330) 498-9130 ext. 336
rlocke@utilitypipelineltd.com

8. Gas Cost Recovery (GCR)

Applicability. To all sales customers subject to the Gas Cost Recovery (GCR) as determined in accordance with Chapter 4901:1-14, Ohio Administrative Code, (GCR Regulations).

a. Rates for natural gas consumption in accordance with PUCO Case No. 04-1338-GA-UNC

i. Hillsboro Division

1. Effective rate from September 1, 2016 through September 30, 2016
\$ 0.54397 per Ccf

ii. Waverly Division

1. Effective rate from September 1, 2016 through September 30, 2016
\$ 0.35855 per Ccf

Issued: August 25, 2016

Effective: September 1, 2016

Filed Under Authority of Case No. 16-0214-GA-GCR
Issued by the Public Utilities Commission of Ohio

Issued by Andrew G. Duckworth, President Utility Pipeline LTD

PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION
PURCHASED GAS ADJUSTMENT
GAS COST RECOVERY RATE CALCULATION

PARTICULARS	UNIT	AMOUNT
Expected Gas Cost (EGC)	\$/MCF	\$ 4.7710
Supplier Refund and Reconciliation Adjustment (RA)	\$/MCF	\$ 0.7865
Actual Adjustment (AA)	\$/MCF	\$ (0.1178)
Gas Cost Recovery Rate (GCR) = EGC + RA + AA	\$/MCF	\$ 5.4397

Gas Cost Recovery Rate Effective Dates: September 1, 2016 Thru September 30, 2016

EXPECTED GAS COST SUMMARY CALCULATION		
PARTICULARS	UNIT	AMOUNT
Primary Gas Suppliers Expected Gas Cost	\$	\$ 1,868,326
Utility Production Expected Gas Cost	\$	\$ -
Includable Propane Expected Gas costs	\$	\$ -
Total Annual Expected Gas Costs	\$	\$ 1,868,326
Total Annual Sales	MCF	391,600.4
Expected Gas Costs (EGC) Rate	\$/MCF	\$ 4.7710

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION		
PARTICULARS	UNIT	AMOUNT
Current Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ 0.7865
Previous Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Second Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Third Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Supplier Refund & Reconciliation Adjustment (RA)	\$/MCF	\$ 0.7865

ACTUAL ADJUSTMENT SUMMARY CALCULATION		
PARTICULARS	UNIT	AMOUNT
Current Quarterly Actual Adjustment	\$/MCF	\$ (0.2065)
Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ 0.2217
Second Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ 0.0821
Third Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ (0.2151)
Actual Adjustment (AA)	\$/MCF	\$ (0.1178)

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 76-515-GA-ORD OF
THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED OCTOBER 18, 1979.

DATE FILED: August 25, 2016

BY: Andrew G. Duckworth
TITLE: President
Utility Pipeline LTD.

PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION
PURCHASED GAS ADJUSTMENT
EXPECTED GAS COST RATE CALCULATION

Details for the EGC Rate In Effect As of September 1, 2016
Volumes for the Twelve Month Period Ended July 31, 2016

Supplier Name	Expected Gas Cost Amount (\$)			
	Demand	Commodity	Misc.	Total
<u>Primary Gas Suppliers:</u>				
(A) Interstate Pipeline Suppliers (Sch 1-A)	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -
Total Interstate Pipeline Suppliers	\$ -	\$ -	\$ -	\$ -
(B) Synthetic (Sch 1-A)	\$ -	\$ -	\$ -	\$ -
(C) Other Gas Companies (Sch 1-B)	\$ -	\$ 1,868,326	\$ -	\$ 1,868,326
(D) Ohio Producers (Sch 1-B)	\$ -	\$ -	\$ -	\$ -
(E) Self Help Arrangements (Sch 1-B)	\$ -	\$ -	\$ -	\$ -
(F) Special Purchases (Sch 1 -B)	\$ -	\$ -	\$ -	\$ -
Total Primary Gas Suppliers	\$ -	\$ 1,868,326	\$ -	\$ 1,868,326
<u>Utility Production</u>				
Total Utility Production (Attach Details)				\$ -
<u>Includable Propane</u>				
(A) Peak Shaving (Attach Details)				\$ -
(B) Volumetric (Attach Detail)				\$ -
Total Includable Propane				\$ -
Total Expected Gas Cost Amount				\$ 1,868,326

PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION
PURCHASED GAS ADJUSTMENT
OTHER PRIMARY SUPPLIERS

Details for the EGC Rate In Effect As of September 1, 2016
 Volumes for the Twelve Month Period Ended July 31, 2016

Supplier Name	Unit Rate (\$/MCF)	Twelve Month Volume (MCF)	Expected Gas Cost Amount (\$)
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Other Gas Companies:

Atmos Energy Marketing	\$ 4.7710	391,600.4	\$ 1,868,326
	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ 1,868,326</u>

Ohio Producers

East Ohio Gas	\$ -	-	\$ -
	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ -</u>

Self-Help Arrangement

	\$ -	-	\$ -
	\$ -	-	
	\$ -	-	
Total Self-Help Arrangement			<u>\$ -</u>

Special Purchases

Various Sources Price	\$ -	-	\$ -
Includes Transportation	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ -</u>

PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION
PURCHASED GAS ADJUSTMENT
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

Details for the Three Months Ended March 31, 2016

Particulars	Unit	Amount
Jurisdictional Sales for the Twelve Months Ended 3/31/16	MCF	390,838.5
Total Sales: Twelve Months Ended 3/31/2016	MCF	390,838.5
Ratio Jurisdictional Sales to Total Sales	Ratio	1:1
Supplier Refunds Received During Three Month Period		\$ -
Jurisdictional Share of Refunds Received		\$ -
Reconciliation Adjustments Ordered During Quarter BA over 12 Months		\$ 291,361
Total Jurisdictional Refund and Reconciliation Adjustment		<u>\$ 291,361</u>
Interest Factor		1.0550
Refunds and Reconciliation Adjustment Including Interest		\$ 307,386
Jurisdictional Sales for the Twelve Months Ended 3/31/16	MCF	390,838.5
Current Supplier Refund and Reconciliation Adjustment	\$/MCF	<u><u>\$ 0.7865</u></u>

Details of Refunds/Adjustments
Received/Ordered During the Three Months Ended 3/31/2016

Particulars (Specify)	Amount (\$)
<u>Supplier Refunds Received During Quarter</u>	See Sch. II-1
	\$ -
	\$ -
Total Supplier Refunds	<u><u>\$ -</u></u>
<u>Reconciliation Adjustments Ordered During Quarter</u>	
Per Stipulation Case Number 15-214-GA-GCR Actual Adj.	\$ 257,864
Per Stipulation Case Number 15-214-GA-GCR Balance Adj.	33,497
	-
Total Reconciliation Adjustments Ordered	<u><u>\$ 291,361</u></u>

**PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION
PURCHASED GAS ADJUSTMENT
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT
DETAILS OF SUPPLIER REFUNDS**

Details for the Three Months Ended March 31, 2016

MM-YY	Amount
Jan-16	\$ -
Feb-16	\$ -
Mar-16	\$ -
Total	<u>\$ -</u>

AMENDED
PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION
PURCHASED GAS ADJUSTMENT
ACTUAL ADJUSTMENT

Details for the Three Months Ended March 31, 2016

Particulars	Unit	Month Jan-16	Month Feb-16	Month Mar-16
Supply Volume Per Books				
Primary Supplies	Mcf	92,828.0	69,709.0	38,546.0
Local Production	Mcf	-	-	-
Special Production	Mcf	-	-	-
Other Volumes - Specify				
Storage (Net) = (In) Out	Mcf	-	-	-
Storage Adjustment	Mcf	-	-	-
Total Supply Volumes	Mcf	92,828.0	69,709.0	38,546.0

Supply Costs Per Books

Primary Supplies	\$	\$ 332,474.66	\$ 231,002.08	\$ 118,965.39
Local Production	\$	-	-	-
Take or Pay	\$	-	-	-
Allocated to S.C. @ 9.79%	\$	-	-	-
Storage Costs	\$	-	-	-
Storage Adjustment	\$	-	-	-
Total Supply Costs	\$	\$ 332,474.66	\$ 231,002.08	\$ 118,965.39

Sales Volumes

Jurisdictional	MCF	63,038.1	82,447.5	67,593.3
Non-Jurisdictional	MCF	-	-	-
Other Volumes (Specify)	MCF	-	-	-
Total Sales Volumes	MCF	63,038.1	82,447.5	67,593.3

Unit Book Cost of Gas

(Supply \$ / Sales MCF)	\$/MCF	\$ 5.2742	\$ 2.8018	\$ 1.7600
Less: EGC In Effect for Month	\$/MCF	\$ 3.8620	\$ 3.9290	\$ 3.9290
Difference	\$/MCF	\$ 1.4122	\$ (1.1272)	\$ (2.1690)
Times: Jurisdictional Sales	MCF	63,038.1	82,447.5	67,593.3
Monthly Cost Difference	\$	\$ 89,021.52	\$ (92,934.15)	\$ (146,608.69)
Other Credits	\$	\$ -	\$ -	\$ -

Particulars	Unit	Amount
Cost Difference for Three Month Period	\$	\$ (150,521.32)
Balance Adjustment (Sch. IV)		69,827.14
Total		\$ (80,694.18)
Jurisdictional Sales for the Twelve Months Ended 3/31/16	MCF	390,838.5
Current Quarter Actual Adjustment	\$/MCF	\$ (0.2065)

PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION
PURCHASED GAS ADJUSTMENT
BALANCE ADJUSTMENT

Details for the Three Months Ended March 31, 2016

Particulars	Amount
<u>Balance Adjustment for the AA</u>	
Cost: Difference between book and effective EGC as used to compute AA of the GCR in effect four quarters prior to the current effective GCR.	\$ 277,519
Less: Dollar amount resulting from the AA of <u>\$0.5314</u> \$/Mcf as used to compute the GCR in effect four quarters prior to the current effective GCR times the jurisdictional sales of <u>390838.5</u> Mcf for the period between the effective date of the GCR rate in effect approximately one year prior to the current rate.	\$ 207,692
Balance Adjustment for the AA	<u>\$ 69,827</u>
<u>Balance Adjustment for the RA</u>	
Costs: Dollar amount of supplier and Commission ordered reconciliation adjustments as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR.	\$ -
Less: Dollar amount resulting from the unit rate for supplier refunds and reconciliation adjustments of <u>\$0.0000</u> \$/Mcf as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR times the jurisdictional sales of <u>390838.5</u> Mcf for the period between the effective date of the current GCR rate and the effective date of the GCR rate in effect approximately one year prior to the current rate.	\$ -
Balance Adjustment for the RA	<u>\$ -</u>
<u>Balance Adjustment for the BA</u>	
Costs: Dollar amount of balance adjustment as used to compute BA of the GCR in effect one quarter prior to the currently effective GCR.	\$ -
Less: Dollar amount resulting from the BA of _____ \$/Mcf as used to compute the GCR in effect one quarter prior to the currently effective GCR times the jurisdictional sales of _____ Mcf for the period between the effective date of the current rate.	\$ -
Balance Adjustment for the BA	<u>\$ -</u>
Total Balance Adjustment	<u><u>\$ 69,827</u></u>

PIKE NATURAL GAS COMPANY - WAVERLY DIVISION
PURCHASED GAS ADJUSTMENT
GAS COST RECOVERY RATE CALCULATION

PARTICULARS	UNIT	AMOUNT
Expected Gas Cost (EGC)	\$/MCF	\$ 3.8710
Supplier Refund and Reconciliation Adjustment (RA)	\$/MCF	\$ (0.1599)
Actual Adjustment (AA)	\$/MCF	\$ (0.1256)
Gas Cost Recovery Rate (GCR) = EGC + RA + AA	\$/MCF	\$ 3.5855

Gas Cost Recovery Rate Effective Dates: September 1, 2016 Thru September 30, 2016

EXPECTED GAS COST SUMMARY CALCULATION		
PARTICULARS	UNIT	AMOUNT
Primary Gas Suppliers Expected Gas Cost	\$	\$ 1,293,343
Utility Production Expected Gas Cost	\$	\$ -
Includable Propane Expected Gas costs	\$	\$ -
Total Annual Expected Gas Costs	\$	\$ 1,293,343
Total Annual Sales	MCF	334,110.9
Expected Gas Costs (EGC) Rate	\$/MCF	\$ 3.8710

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION		
PARTICULARS	UNIT	AMOUNT
Current Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ (0.1599)
Previous Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Second Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Third Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Supplier Refund & Reconciliation Adjustment (RA)	\$/MCF	\$ (0.1599)

ACTUAL ADJUSTMENT SUMMARY CALCULATION		
PARTICULARS	UNIT	AMOUNT
Current Quarterly Actual Adjustment	\$/MCF	\$ (0.0669)
Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ 0.2399
Second Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ (0.0382)
Third Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ (0.2604)
Actual Adjustment (AA)	\$/MCF	\$ (0.1256)

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 76-515-GA-ORD OF
THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED OCTOBER 18, 1979.

DATE FILED: August 25, 2016

BY: Andrew G. Duckworth
TITLE: President
Utility Pipeline LTD.

PIKE NATURAL GAS COMPANY - WAVERLY DIVISION
PURCHASED GAS ADJUSTMENT
EXPECTED GAS COST RATE CALCULATION

Details for the EGC Rate In Effect As of September 1, 2016
 Volumes for the Twelve Month Period Ended July 31, 2016

Supplier Name	Expected Gas Cost Amount (\$)			
	Demand	Commodity	Misc.	Total
<u>Primary Gas Suppliers:</u>				
(A) Interstate Pipeline Suppliers (Sch 1-A)	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -
Total Interstate Pipeline Suppliers	\$ -	\$ -	\$ -	\$ -
(B) Synthetic (Sch 1-A)	\$ -		\$ -	\$ -
(C) Other Gas Companies (Sch 1-B)	\$ -	\$ 1,293,343	\$ -	\$ 1,293,343
(D) Ohio Producers (Sch 1-B)	\$ -	\$ -	\$ -	\$ -
(E) Self Help Arrangements (Sch 1-B)	\$ -	\$ -	\$ -	\$ -
(F) Special Purchases (Sch 1 -B)	\$ -	\$ -	\$ -	\$ -
Total Primary Gas Suppliers	\$ -	\$ 1,293,343	\$ -	\$ 1,293,343
<u>Utility Production</u>				
Total Utility Production (Attach Details)				\$ -
<u>Includable Propane</u>				
(A) Peak Shaving (Attach Details)				\$ -
(B) Volumetric (Attach Detail)				\$ -
Total Includable Propane				\$ -
Total Expected Gas Cost Amount				\$ 1,293,343

PIKE NATURAL GAS COMPANY - WAVERLY DIVISION
PURCHASED GAS ADJUSTMENT
OTHER PRIMARY SUPPLIERS

Details for the EGC Rate In Effect As of September 1, 2016
 Volumes for the Twelve Month Period Ended July 31, 2016

Supplier Name	Unit Rate (\$/MCF)	Twelve Month Volume (MCF)	Expected Gas Cost Amount (\$)
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Other Gas Companies:

Atmos Energy Marketing	\$ 3.8710	334,110.9	\$ 1,293,343
	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ 1,293,343</u>

Ohio Producers

	\$ -	-	\$ -
	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ -</u>

Self-Help Arrangement

	\$ -	-	\$ -
	\$ -	-	
	\$ -	-	
Total Self-Help Arrangement			<u>\$ -</u>

Special Purchases

Various Sources Price	\$ -	-	\$ -
Includes Transportation	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ -</u>

PIKE NATURAL GAS COMPANY - WAVERLY DIVISION
PURCHASED GAS ADJUSTMENT
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

Details for the Three Months Ended March 31, 2016

Particulars	Unit	Amount
Jurisdictional Sales for the Twelve Months Ended 3/31/16	MCF	352,092.2
Total Sales: Twelve Months Ended 3/31/2016	MCF	352,092.2
Ratio Jurisdictional Sales to Total Sales	Ratio	1:1
Supplier Refunds Received During Three Month Period		\$ -
Jurisdictional Share of Refunds Received		\$ -
Reconciliation Adjustments Ordered During Quarter BA over 12 Months		\$ (53,374)
Total Jurisdictional Refund and Reconciliation Adjustment		<u>\$ (53,374)</u>
Interest Factor		1.0550
Refunds and Reconciliation Adjustment Including Interest		\$ (56,310)
Jurisdictional Sales for the Twelve Months Ended 3/31/16	MCF	352,092.2
Current Supplier Refund and Reconciliation Adjustment	\$/MCF	<u><u>\$ (0.1599)</u></u>

Details of Refunds/Adjustments
Received/Ordered During the Three Months Ended 3/31/2016

Particulars (Specify)	Amount (\$)
<u>Supplier Refunds Received During Quarter</u>	See Sch. II-1
	\$ -
	-
Total Supplier Refunds	<u><u>\$ -</u></u>
<u>Reconciliation Adjustments Ordered During Quarter</u>	
Per Stipulation Case Number 15-214-GA-GCR Actual Adj.	\$ (54,091)
Per Stipulation Case Number 15-214-GA-GCR Balance Adj.	717
Total Reconciliation Adjustments Ordered	<u><u>\$ (53,374)</u></u>

**PIKE NATURAL GAS COMPANY - WAVERLY DIVISION
PURCHASED GAS ADJUSTMENT
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT
DETAILS OF SUPPLIER REFUNDS**

Details for the Three Months Ended March 31, 2016

MM-YY	Amount
Jan-16	\$ -
Feb-16	\$ -
Mar-16	\$ -
Total	<u>\$ -</u>

PIKE NATURAL GAS COMPANY - WAVERLY DIVISION
PURCHASED GAS ADJUSTMENT
ACTUAL ADJUSTMENT

Details for the Three Months Ended March 31, 2016

Particulars	Unit	Month Jan-16	Month Feb-16	Month Mar-16
Supply Volume Per Books				
Primary Supplies	Mcf	81,670.8	58,600.1	37,646.2
Local Production	Mcf	-	-	-
Special Production	Mcf	-	-	-
Other Volumes - Specify				
Storage (Net) = (In) Out	Mcf	-	-	-
Storage Adjustment	Mcf	-	-	-
Total Supply Volumes	Mcf	81,670.8	58,600.1	37,646.2

Supply Costs Per Books

Primary Supplies	\$	\$ 289,935.99	\$ 188,835.32	\$ 113,079.06
Local Production	\$	-	-	-
Take or Pay	\$	-	-	-
Allocated to S.C. @ 9.79%	\$	-	-	-
Storage Costs	\$	-	-	-
Storage Adjustment	\$	-	-	-
Total Supply Costs	\$	\$ 289,935.99	\$ 188,835.32	\$ 113,079.06

Sales Volumes

Jurisdictional	MCF	58,176.6	71,453.3	54,102.2
Non-Jurisdictional	MCF	-	-	-
Other Volumes (Specify)	MCF	-	-	-
Total Sales Volumes	MCF	58,176.6	71,453.3	54,102.2

Unit Book Cost of Gas

(Supply \$ / Sales MCF)	\$/MCF	\$ 4.9837	\$ 2.6428	\$ 2.0901
Less: EGC In Effect for Month	\$/MCF	\$ 3.8120	\$ 3.6790	\$ 3.6790
Difference	\$/MCF	\$ 1.1717	\$ (1.0362)	\$ (1.5889)
Times: Jurisdictional Sales	MCF	58,176.6	71,453.3	54,102.2
Monthly Cost Difference	\$	\$ 68,166.79	\$ (74,041.37)	\$ (85,962.93)
Other Credits	\$	\$ -	\$ -	\$ -

Particulars	Unit	Amount
Cost Difference for Three Month Period	\$	\$ (91,837.51)
Balance Adjustment (Sch. IV)		68,298.51
Total		\$ (23,539.00)
Jurisdictional Sales for the Twelve Months Ended 3/31/16	MCF	352,092.2
Current Quarter Actual Adjustment	\$/MCF	\$ (0.0669)

**PIKE NATURAL GAS COMPANY - WAVERLY DIVISION
PURCHASED GAS ADJUSTMENT
BALANCE ADJUSTMENT**

Details for the Three Months Ended March 31, 2016

Particulars	Amount
<u>Balance Adjustment for the AA</u>	
Cost: Difference between book and effective EGC as used to compute AA of the GCR in effect four quarters prior to the current effective GCR.	\$ 216,072
Less: Dollar amount resulting from the AA of <u>\$0.4197</u> \$/Mcf as used to compute the GCR in effect four quarters prior to the current effective GCR times the jurisdictional sales of <u>352092.2</u> Mcf for the period between the effective date of the GCR rate in effect approximately one year prior to the current rate.	\$ 147,773
Balance Adjustment for the AA	<u>\$ 68,299</u>
<u>Balance Adjustment for the RA</u>	
Costs: Dollar amount of supplier and Commission ordered reconciliation adjustments as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR.	\$ -
Less: Dollar amount resulting from the unit rate for supplier refunds and reconciliation adjustments of <u>(\$0.0000)</u> \$/Mcf as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR times the jurisdictional sales of <u>352092.2</u> Mcf for the period between the effective date of the current GCR rate and the effective date of the GCR rate in effect approximately one year prior to the current rate.	\$ -
Balance Adjustment for the RA	<u>\$ -</u>
<u>Balance Adjustment for the BA</u>	
Costs: Dollar amount of balance adjustment as used to compute BA of the GCR in effect one quarter prior to the currently effective GCR.	\$ -
Less: Dollar amount resulting from the BA of _____ \$/Mcf as used to compute the GCR in effect one quarter prior to the currently effective GCR times the jurisdictional sales of _____ Mcf for the period between the effective date of the current rate.	\$ -
Balance Adjustment for the BA	<u>\$ -</u>
Total Balance Adjustment	<u><u>\$ 68,299</u></u>

This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

8/26/2016 1:11:50 PM

in

Case No(s). 16-0214-GA-GCR, 89-8020-GA-TRF

Summary: Tariff September 2016 GCR electronically filed by Mr. Ryker J. Locke on behalf of Pike Natural Gas Company