

LARGE FILING SEPARATOR SHEET

CASE NUMBER: 14-1297-EL-SSO

FILE DATE: JULY 26, 2016

SECTION: 1 OF 4

NUMBER OF PAGES: 219

DESCRIPTION OF DOCUMENT:

EXHIBITS (HEARING 7/12/16)

FILE

BEFORE THE PUBLIC UTILITIES COMMISSION OF OHIO

- - -

In the Matter of the :
Application of Ohio Edison:
Company, The Cleveland :
Electric Illuminating :
Company, and The Toledo :
Edison Company for : Case No. 14-1297-EL-SSO
Authority to Provide for :
a Standard Service Offer :
Pursuant to R.C. 4928.143 :
in the Form of an Electric:
Security Plan. :

- - -

PROCEEDINGS

before Mr. Gregory Price and Ms. Megan Addison,
Attorney Examiners, at the Public Utilities
Commission of Ohio, 180 East Broad Street, Room 11-A,
Columbus, Ohio, called at 9:00 a.m. on Tuesday, July
12, 2016.

- - -

REHEARING VOLUME II

- - -

ARMSTRONG & OKEY, INC.
222 East Town Street, Second Floor
Columbus, Ohio 43215-5201
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- - -

2016 JUL 26 PM 4:12

PUCO

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PUCO EXHIBIT FILING

Date of Hearing: July 12, 2016

Case No. 14-1297-EL-SSO

PUCO Case Caption: In the Matter of the Application of Ohio Edison
Company, The Cleveland Electric Illuminating Company, and
The Toledo Edison Company for Authority to Provide for a
Standard Service Offer Pursuant to R.C. 4928.123
in the Form of an Electric Security Plan.
Volume II

List of exhibits being filed:

Siema Club	97, 98, 99
Direct	1, 2, 3, 4
OCC	36, 37, 38, 39, 40, 41
OMAE6	30, 31, 34, 35, 36
OE6	6

Reporter's Signature: Karen Sue Gibson
Date Submitted: _____

Case No. 14-1297-EL-SSO
Ohio Edison Company, The Cleveland Electric Illuminating Company and
The Toledo Edison Company for Authority to Provide for a Standard Service Offer
Pursuant to R.C. § 4928.143 in the Form of an Electric Security Plan

RESPONSES TO REQUEST

SC Set 13 –
RPD-159 Produce any financial projections that the Companies have developed or reviewed regarding the distribution, expenditure, or other use of any of the cash associated with Modified Rider RRS charges.

Response: Objection. This request is vague and ambiguous in its use of "financial projections." Subject to and without waiving the foregoing objections, see the Rehearing Testimony of Company Witness Mikkelsen at page 12, lines 1-7.

CONFIDENTIAL PURSUANT TO O.R.C. 4901.16 AND COMMON INTEREST
PRIVILEGE

PUCO

Witness: Eileen M. Mikkelsen

As to Objections: Carrie M. Dunn

Case No. 14-1297-EL-SSO

Ohio Edison Company, The Cleveland Electric Illuminating Company and
The Toledo Edison Company for Authority to Provide for a Standard Service Offer
Pursuant to R.C. § 4928.143 in the Form of an Electric Security Plan

RESPONSES TO REQUEST

PUCO -DR-35 Please provide detail on the consequences of FirstEnergy Corp. dropping below an investment grade rating. What effects will this have on The Illuminating Company, Ohio Edison, and Toledo Edison?

Response: Objection. This request is vague and ambiguous in its use of "detail," "consequences," and "effects." This request also seeks information which is irrelevant and is not reasonably calculated to lead to the discovery of admissible evidence. In addition, this request seeks information which is outside the scope of discovery permitted by the Attorney Examiner's June 3, 2016 Entry. Further, this request seeks information pertaining to confidential settlement discussions. This request also seeks to obtain information that is highly sensitive, proprietary and not otherwise publicly available. In addition, this request seeks an improper narrative response. See *Penn Cent. Transp. Co. v. Armco Steel Corp.*, 271 N.E.2d 877 (Montgomery Co., 1971) (improper use of discovery device or interrogatory to require detailed narrative response). Subject to and without waiving the foregoing objections, see the Companies' response to PUCO DR-34. Also, following is a non-exhaustive list of the adverse impacts of a downgrade to a non-investment grade rating:

- Constrained, limited, and speculative access to the capital markets;
- Increased borrowing costs, higher interest rates, and more onerous terms and conditions;
- Parent rating would trigger negative rating action for FE's Ohio Utilities:
 - The S&P "family" approach to ratings means the Ohio utilities would be assigned the non-investment grade rating of the parent (regardless of stand-alone rating / credit worthiness);
 - Moody's rates each legal entity individually, however a non-investment grade rating at the parent would be a credit negative to subsidiaries;
- Collateral provisions would require additional cash calls for utilities and FE Corp on a consolidated basis;
- Suppliers and counterparties may enact more stringent terms; and
- Overall higher cost of doing business; much more challenging to be competitive with peers.

Sierra Club
Ex. 98

CONFIDENTIAL PURSUANT TO O.R.C. 4901.16 AND COMMON INTEREST
PRIVILEGE

PUCO

Witness: Eileen M. Mikkelsen
As to Objections: Carrie M. Dunn

Case No. 14-1297-EL-SSO

Ohio Edison Company, The Cleveland Electric Illuminating Company and
The Toledo Edison Company for Authority to Provide for a Standard Service Offer
Pursuant to R.C. § 4928.143 in the Form of an Electric Security Plan

RESPONSES TO REQUEST

PUCO –DR-34

1. Please provide detail on how The Illuminating Company, Ohio Edison, and Toledo Edison benefit from FirstEnergy Corp. remaining investment grade from the major bond rating agencies, i.e. Standard & Poor, Moody's, and Fitch.
2. Please provide detailed projected financial statements for years 2016 – 2018. This should include balance sheets, income statements and statements of cash flow for FirstEnergy Corp. and the Ohio operating companies, separately. Also, list the assets included in Electric Utility Plant for the Ohio operating companies.
3. Please provide the forecasted funds from operations (FFO) and the forecasted adjusted debt values, for the years 2016 – 2018, used to calculate the FFO to adjusted debt ratio by Standard & Poor's.
4. Please provide the forecasted cash from operations (CFO) and the forecasted adjusted debt values, for the years 2016 – 2018, used to calculate the CFO to adjusted debt ratio by Moody's.

Response:

1. Objection. This request is vague and ambiguous in its use of "detail" and "benefit." This request also seeks information which is irrelevant and is not reasonably calculated to lead to the discovery of admissible evidence. In addition, this request seeks information which is outside the scope of discovery permitted by the Attorney Examiner's June 3, 2016 Entry. Further, this request seeks information pertaining to confidential settlement discussions. This request also seeks to obtain information that is highly sensitive, proprietary and not otherwise publicly available. In addition, this request seeks an improper narrative response. *See Penn Cent. Transp. Co. v. Armco Steel Corp.*, 271 N.E.2d 877 (Montgomery Co., 1971) (improper use of discovery device or interrogatory to require detailed narrative response). Subject to and without waiving the foregoing objections, following is a non-exhaustive list of the benefits that FirstEnergy Corp., and the Ohio utilities, receive from maintaining an investment grade rating:
 - Easier and less-constrained access to the capital markets;
 - Lower borrowing costs, lower interest rates, and favorable terms and conditions;
 - Parent rating has influence on the rating of the Ohio Utilities:
 - The S&P "family" approach to ratings means the Ohio utilities would be assigned the investment grade rating of parent (regardless of stand-alone rating / credit worthiness);
 - Moody's rates each legal entity individually, however an investment grade parent is credit positive to subsidiaries;

Sierra Club
Ex. 99

CONFIDENTIAL PURSUANT TO O.R.C. 4901.16 AND COMMON INTEREST
PRIVILEGE

PUCO

Witness: Eileen M. Mikkelsen

As to Objections: Carrie M. Dunn

Case No. 14-1297-EL-SSO

Ohio Edison Company, The Cleveland Electric Illuminating Company and
The Toledo Edison Company for Authority to Provide for a Standard Service Offer
Pursuant to R.C. § 4928.143 in the Form of an Electric Security Plan

RESPONSES TO REQUEST

- Preserves cash collateral at utilities and FE Corp on a consolidated basis;
and
 - Strengthens ability to transact with suppliers and counterparties on most
favorable terms (payment terms, etc.).
2. Objection. This request is vague and ambiguous in its use of “projected.” This request also seeks information which is irrelevant and is not reasonably calculated to lead to the discovery of admissible evidence. In addition, this request seeks information which is outside the scope of discovery permitted by the Attorney Examiner’s June 3, 2016 Entry. Further, this request seeks information pertaining to confidential settlement discussions. This request also seeks to obtain financial information that is highly sensitive, proprietary and not otherwise publicly available.
 3. Objection. This request is vague and ambiguous as to the entities for which information is requested. This request also seeks information which is irrelevant and is not reasonably calculated to lead to the discovery of admissible evidence. In addition, this request seeks information which is outside the scope of discovery permitted by the Attorney Examiner’s June 3, 2016 Entry. Further, this request seeks information pertaining to confidential settlement discussions. This request also seeks to obtain financial information that is highly sensitive, proprietary and not otherwise publicly available.
 4. Objection. This request is vague and ambiguous as to the entities for which information is requested. This request also seeks information which is irrelevant and is not reasonably calculated to lead to the discovery of admissible evidence. In addition, this request seeks information which is outside the scope of discovery permitted by the Attorney Examiner’s June 3, 2016 Entry. Further, this request seeks information pertaining to confidential settlement discussions. This request also seeks to obtain financial information that is highly sensitive, proprietary and not otherwise publicly available.

MOODY'S

INVESTORS SERVICE

Rating Action: Moody's revises outlook on FirstEnergy Corp and merchant subsidiaries to negative following FERC order

Global Credit Research - 28 Apr 2016

New York, April 28, 2016 -- Moody's Investors Service today revised the outlook on Baa3 senior unsecured ratings at FirstEnergy Corp. (FirstEnergy), FirstEnergy Solutions Corp (FES), Allegheny Energy Supply Company LLC (AES) and Allegheny Generating Company (AGC) to negative from stable. The outlook revision follows an order by the FERC late on April 27, 2016, revoking the affiliate waiver between FirstEnergy's Ohio utilities and FES. This would imply that the PPA between FES and FirstEnergy's Ohio utilities can no longer go into effect on June 1, 2016. If desired, FirstEnergy must submit the PPA to FERC for consideration, and the FERC Commission will commence a review process which could take 6-12 months but potentially longer. The negative outlook on AGC reflects the fact that AES is the majority owner and main source of cash flow.

Outlook Actions:

..Issuer: Allegheny Generating Company
....Outlook, Changed To Negative From Stable
..Issuer: FirstEnergy Corp.
....Outlook, Changed To Negative From Stable
..Issuer: FirstEnergy Solutions Corp.
....Outlook, Changed To Negative From Stable
..Issuer: Allegheny Energy Supply Company, LLC
....Outlook, Changed To Negative From Stable
..Issuer: Bruce Mansfield Unit 1
....Outlook, Changed To Negative From Stable

Affirmations:

..Issuer: Allegheny Generating Company
....Senior Unsecured Regular Bond/Debenture, Affirmed Baa3
..Issuer: FirstEnergy Corp.
....Issuer Rating, Affirmed Baa3
....Senior Unsecured Bank Credit Facility, Affirmed Baa3
....Senior Unsecured Regular Bond/Debenture, Affirmed Baa3
....Senior Unsecured Shelf Affirmed (P)Baa3
..Issuer: FirstEnergy Solutions Corp.
....Issuer Rating, Affirmed Baa3
....Senior Unsecured Bank Credit Facility, Affirmed Baa3
....Backed Senior Unsecured Regular Bond/Debenture, Affirmed Baa3

Direct Ex. 1

..Issuer: Allegheny Energy Supply Company, LLC

....Senior Unsecured Regular Bond/Debenture, Affirmed Baa3

..Issuer: Beaver (County of) PA, Industrial Devel Auth (Supported by FirstEnergy Solutions Corp.)

....Senior Unsecured Revenue Bonds, Affirmed Baa3

..Issuer: Bruce Mansfield Unit 1(Supported by FirstEnergy Solutions Corp.)

....Senior Secured Pass-Through, Affirmed Baa3

..Issuer: Ohio Air Quality Development Authority (Supported by FirstEnergy Solutions Corp.)

....Senior Secured Revenue Bonds, Affirmed Baa2

....Senior Unsecured Revenue Bonds, Affirmed Baa3

..Issuer: Ohio Water Development Authority (Supported by FirstEnergy Solutions Corp.)

....Senior Secured Revenue Bonds, Affirmed Baa2

....Senior Unsecured Revenue Bonds, Affirmed Baa3

..Issuer: Pennsylvania Economic Dev. Fin. Auth.(Supported by FirstEnergy Solutions Corp.)

....Senior Unsecured Revenue Bonds, Affirmed Baa3

..Issuer: Pleasants (County of) WV, County Commission (Supported by Allegheny Energy Supply Company, LLC)

....Senior Unsecured Revenue Bonds, Affirmed Baa3

RATINGS RATIONALE

"It is possible that the FERC may yet approve a PPA at the conclusion of its hearings but the strength of the language in the FERC order and the lengthy, unpredictable timetable makes a negative outlook more appropriate at this time", said Swami Venkataraman, Vice President -- Senior Credit Officer at Moody's. "Should the FERC eventually reject the PPA, any alternative business or financial measures to improve FirstEnergy's credit profile would need to be announced promptly and take effect in the near term"

FERC ordered FirstEnergy to revise their market-based rate tariffs within 30 days to clarify that affiliate sales restrictions will apply to the PPA, and to file a "notice of change in status" caused by the Ohio Commission's approval of the PPA.

Under FERC's affiliate power sales restrictions, any wholesale energy or capacity contract between a utility with captive customers (as defined by FERC) and a merchant affiliate requires approval under section 205 of the Federal Power Act, unless granted a waiver which FES and the Ohio Utilities have had until now. FERC's standards provide the following ways for FirstEnergy to demonstrate lack of affiliate abuse: (1) evidence of head-to-head competition; (2) evidence of prices which non-affiliated buyers were willing to pay FirstEnergy for similar services in the same market; and (3) prices, terms, and conditions of sales made by non-affiliated sellers to FirstEnergy utilities or other buyers in the same market.

Given that 20-30% of FirstEnergy's consolidated cash flows come from the merchant business, we expect the company to maintain consolidated CFO pre-WC coverage of debt and retained cash flow coverage of debt in the range of 14-16% and 12-14%, respectively, in order to maintain a Baa3 rating. In the absence of a PPA, our expectations for these ratios over the next 2-3 years are about 12-13% and 10-11%, respectively. These ratios include the benefits from ongoing cost reduction efforts at FirstEnergy and higher PJM capacity pricing owing to the "capacity performance" product introduced in the 2015 auctions.

It is still possible that FERC may approve this PPA at the end of its process, or FES may obtain some sort of accommodation from the state of Ohio, whether via a revised PPA or some other regulatory mechanism. However, the timeline for such action, and consequently for an improvement in FirstEnergy's financial ratios, becomes uncertain. We expect that FirstEnergy may undertake other actions to support its credit profile in the

absence of a PPA, including issuance of equity. However, there is greater uncertainty as to the timeliness and sufficiency of such measures.

Liquidity Analysis

FE's liquidity is adequate for its operations. FE has a revolver sized at \$3.5 billion while FES and AES have a combined \$1.5 billion revolver. All the regulated utility operating subsidiaries, with the exception of FE's transmission utilities, are named co-borrowers in the FE facility with contractually defined sub-limits. In addition, FirstEnergy Transmission (FET) has its own \$1 billion revolver. The maturity on all three revolvers is March 2019. As of Jan 31, 2016, there was \$1.595 billion, \$1.442 billion and \$1 billion, respectively, available under the FE, FES/AES and FET revolvers. Normally, the facility at FES/AES is mostly undrawn as its primary purpose is to provide contingent liquidity in the event of a credit or market shock.

As of Dec 31, 2015, FE's combined exposure under the collateral provisions under a "material adverse event" was \$420 million. Specifically, up to \$204 million may be triggered from one credit rating agency's downgrade of FES/AE Supply to Ba1. Given the size of FES/AES credit facility and its full availability, this potential collateral requirement appears manageable. We expect usage of the FE facility to continue to remain high, as such credit facility drawings often support FE's investments into its utilities. Each revolving credit facility contains only one financial covenant, applicable to each listed borrower separately, which is a requirement to maintain a consolidated debt to total capitalization ratio of no more than 65% (FET's requirement is 75%). All borrowers were in compliance with this requirement as of Dec 31, 2015.

Had the PPA been in effect, we expected FE's CFO pre-WC to exceed capex spending in 2016 -- anticipated at about \$3 billion based on historical levels. This is more uncertain now. While CFO pre-WC maybe lower, it is also likely that FirstEnergy may undertake other measures to cut costs or reduce capex. 2016 debt maturities total about \$550 million at the utilities and about \$400 million at the merchant business.

Rating Outlook

FE's negative rating outlook incorporates our expectation that without the benefit of the Ohio PPAs, FirstEnergy's financial profile will no longer meet our expectations for the Baa3 rating. Such ratios include CFO-pre WC to debt of 14-16%, CFO-pre WC interest coverage of about 3.5-4x, and retained cash flow to debt of about 12-14%.

Factors that Could Lead to an Upgrade

FirstEnergy's outlook could be stabilized if the PPAs are upheld at the end of the FERC process or if the company were able to implement alternative measures that result in a financial profile in line with our expectations. However, any alternative business or financial measures to improve FirstEnergy's credit profile would need to be announced promptly and take effect in the near term.

Upward rating movement at FE is currently unlikely. A significantly stronger financial profile will likely require a substantial improvement in merchant market conditions. Financial ratios that would be consistent with an upgrade include a sustainable ratio of CFO pre-W/C to debt in excess of 19% and CFO pre-W/C interest coverage of greater than 4.0x.

Factors that Could Lead to a Downgrade

A negative rating action may result if the PUCO rejects or materially modifies the PPA and alternative measures do not enable FE to achieve an appropriate credit profile in a timely manner as indicated above. Lower ratings may also result if a continued weakening of the merchant markets causes financial ratios to fall below our benchmarks despite the PPA being ultimately approved.

The principal methodology used in rating FirstEnergy Corp. and Allegheny Generating Company was Regulated Electric and Gas Utilities published in December 2013. The principal methodology used in rating FirstEnergy Solutions Corp. and Allegheny Energy Supply Company, LLC was Unregulated Utilities and Unregulated Power Companies published in October 2014. Please see the Ratings Methodologies page on www.moodys.com for a copy of this methodology.

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MJKK or MSFJ (as applicable) hereby disclose that most issuers of debt securities (including corporate and municipal bonds, debentures, notes and commercial paper) and preferred stock rated by MJKK or MSFJ (as applicable) have, prior to assignment of any rating, agreed to pay to MJKK or MSFJ (as applicable) for appraisal and rating services rendered by it fees ranging from JPY200,000 to approximately JPY350,000,000. MJKK and MSFJ also maintain policies and procedures to address Japanese regulatory requirements.

THIS FILING IS

Item 1: ☒ An Initial (Original)
Submission

OR ☐ Resubmission No. ____

Form 1 Approved
OMB No.1902-0021
(Expires 11/30/2016)
Form 1-F Approved
OMB No.1902-0029
(Expires 11/30/2016)
Form 3-Q Approved
OMB No.1902-0205
(Expires 11/30/2016)



FERC FINANCIAL REPORT
FERC FORM No. 1: Annual Report of
Major Electric Utilities, Licensees
and Others and Supplemental
Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Direct #2

Exact Legal Name of Respondent (Company)

Ohio Edison Company

Year/Period of Report

End of 2015/Q4

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

(a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: <http://www.ferc.gov/docs-filing/eforms/form-1/elec-subm-soft.asp>. The software is used to submit the electronic filing to the Commission via the Internet.

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

(c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- a) Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

<u>Reference Schedules</u>	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

- e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under date of _____, we have also reviewed schedules

_____ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at <http://www.ferc.gov/help/how-to.asp>.

- (g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <http://www.ferc.gov/docs-filing/eforms/form-1/form-1.pdf> and <http://www.ferc.gov/docs-filing/eforms.asp#3Q-gas>.

IV. When to Submit:

FERC Forms 1 and 3-Q must be filed by the following schedule:

- a) FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and
- b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,144 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 150 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions** (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the

termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

- I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

(3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) 'Person' means an individual or a corporation;

(5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;

(11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

**FERC FORM NO. 1/3-Q:
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

IDENTIFICATION

01 Exact Legal Name of Respondent Ohio Edison Company		02 Year/Period of Report End of <u>2015/Q4</u>
03 Previous Name and Date of Change (if name changed during year) / /		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 76 South Main Street, Akron, OH 44308		
05 Name of Contact Person Jason Petrik		06 Title of Contact Person Assistant Controller
07 Address of Contact Person (Street, City, State, Zip Code) 76 South Main Street, Akron, OH 44308		
08 Telephone of Contact Person, Including Area Code (330) 761-4049	09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) / /

ANNUAL CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name K. Jon Taylor	03 Signature K. Jon Taylor	04 Date Signed (Mo, Da, Yr) 03/29/2016
02 Title Vice President and Controller		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent Ohio Edison Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
LIST OF SCHEDULES (Electric Utility)					
Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".					
Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)		
1	General Information	101			
2	Control Over Respondent	102			
3	Corporations Controlled by Respondent	103			
4	Officers	104			
5	Directors	105			
6	Information on Formula Rates	106(a)(b)	None		
7	Important Changes During the Year	108-109			
8	Comparative Balance Sheet	110-113			
9	Statement of Income for the Year	114-117			
10	Statement of Retained Earnings for the Year	118-119			
11	Statement of Cash Flows	120-121			
12	Notes to Financial Statements	122-123			
13	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122(a)(b)			
14	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201			
15	Nuclear Fuel Materials	202-203	None		
16	Electric Plant in Service	204-207			
17	Electric Plant Leased to Others	213	None		
18	Electric Plant Held for Future Use	214			
19	Construction Work in Progress-Electric	216			
20	Accumulated Provision for Depreciation of Electric Utility Plant	219			
21	Investment of Subsidiary Companies	224-225			
22	Materials and Supplies	227	None		
23	Allowances	228(ab)-229(ab)	None		
24	Extraordinary Property Losses	230	None		
25	Unrecovered Plant and Regulatory Study Costs	230	None		
26	Transmission Service and Generation Interconnection Study Costs	231			
27	Other Regulatory Assets	232			
28	Miscellaneous Deferred Debits	233			
29	Accumulated Deferred Income Taxes	234			
30	Capital Stock	250-251			
31	Other Paid-in Capital	253	None		
32	Capital Stock Expense	254	None		
33	Long-Term Debt	256-257			
34	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261			
35	Taxes Accrued, Prepaid and Charged During the Year	262-263			
36	Accumulated Deferred Investment Tax Credits	266-267			

Name of Respondent Ohio Edison Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
LIST OF SCHEDULES (Electric Utility) (continued)				
Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".				
Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)	
37	Other Deferred Credits	269		
38	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272-273	None	
39	Accumulated Deferred Income Taxes-Other Property	274-275		
40	Accumulated Deferred Income Taxes-Other	276-277		
41	Other Regulatory Liabilities	278		
42	Electric Operating Revenues	300-301		
43	Regional Transmission Service Revenues (Account 457.1)	302	None	
44	Sales of Electricity by Rate Schedules	304		
45	Sales for Resale	310-311		
46	Electric Operation and Maintenance Expenses	320-323		
47	Purchased Power	326-327		
48	Transmission of Electricity for Others	328-330	None	
49	Transmission of Electricity by ISO/RTOs	331	None	
50	Transmission of Electricity by Others	332		
51	Miscellaneous General Expenses-Electric	335		
52	Depreciation and Amortization of Electric Plant	336-337		
53	Regulatory Commission Expenses	350-351		
54	Research, Development and Demonstration Activities	352-353	None	
55	Distribution of Salaries and Wages	354-355		
56	Common Utility Plant and Expenses	356	None	
57	Amounts included in ISO/RTO Settlement Statements	397	None	
58	Purchase and Sale of Ancillary Services	398		
59	Monthly Transmission System Peak Load	400	None	
60	Monthly ISO/RTO Transmission System Peak Load	400a	None	
61	Electric Energy Account	401		
62	Monthly Peaks and Output	401		
63	Steam Electric Generating Plant Statistics	402-403	None	
64	Hydroelectric Generating Plant Statistics	406-407	None	
65	Pumped Storage Generating Plant Statistics	408-409	None	
66	Generating Plant Statistics Pages	410-411	None	

Name of Respondent Ohio Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
67	Transmission Line Statistics Pages	422-423	
68	Transmission Lines Added During the Year	424-425	
69	Substations	426-427	
70	Transactions with Associated (Affiliated) Companies	429	
71	Footnote Data	450	
	<p>Stockholders' Reports Check appropriate box:</p> <p><input type="checkbox"/> Two copies will be submitted</p> <p><input type="checkbox"/> No annual report to stockholders is prepared</p>		

Name of Respondent Ohio Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2015/Q4</u>
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GENERAL INFORMATION
<p>1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.</p> <p>K. Jon Taylor, Vice President & Controller 76 South Main Street Akron, Ohio 44308</p>
<p>2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.</p> <p>Ohio July 5, 1930</p>
<p>3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.</p> <p>Not Applicable</p>
<p>4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.</p> <p>Electric Service - Ohio</p>
<p>5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?</p> <p>(1) <input type="checkbox"/> Yes...Enter the date when such independent accountant was initially engaged: (2) <input checked="" type="checkbox"/> No</p>

Name of Respondent Ohio Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2015/Q4</u>
CONTROL OVER RESPONDENT			
1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.			
Ohio Edison Company is a wholly owned subsidiary of FirstEnergy Corp., a diversified energy company.			

Name of Respondent Ohio Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	Apollo Tax Credit Fund IX Limited Partnership	Low Income Housing	99.99%	
2	Pennsylvania Power Company	Electric Utility	100%	
3	OES Ventures, Incorporated	Nonutility Ventures	100%	
4	PNBV Capital Trust	Financing Trust	0%	
5	OE Funding, LLC	Financing Trust	100%	
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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
Ohio Edison Company			
FOOTNOTE DATA			

Schedule Page: 103 Line No.: 1 Column: d

Respondent is a limited partner (99.99%) in the Apollo Tax Credit Fund IX Limited Partnership.

Schedule Page: 103 Line No.: 4 Column: d

OES Ventures, Incorporated, a subsidiary of respondent has a 50% equity interest in PNBV Capital Trust.

Schedule Page: 103 Line No.: 5 Column: d

OE Funding, LLC, a subsidiary of respondent, is an issuer of phase-in-recovery bonds to securitize the recovery of certain deferred costs of Ohio Edison Company previously approved by the PUCO.

Name of Respondent Ohio Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.

2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1	President	S.E. Strah	492,981
2	President	C.E. Jones, Jr.	1,118,557
3	Executive Vice President, Markets and Chief Legal Officer	L.L. Vespoli	752,789
4	Executive Vice President and Chief Financial Officer	J.F. Pearson	636,154
5	Vice President and Corporate Secretary	R.S. Ferguson	314,615
6	Vice President and Treasurer	S. R. Staub	309,423
7	Vice President, Tax	J.G. Garanich	292,192
8	Vice President & Controller	K.J. Taylor	339,106
9	Vice President & General Counsel	R. P. Reffner	425,721
10	Regional President	R.A. Frame	235,711
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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Ohio Edison Company			2015/Q4
FOOTNOTE DATA			

Schedule Page: 104 Line No.: 1 Column: b

S.E. Strah was elected OE President on February 1, 2015.

Schedule Page: 104 Line No.: 2 Column: b

C.E. Jones resigned as OE President on January 31, 2015.

Name of Respondent Ohio Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.
2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)
1	Anthony J. Alexander	76 South Main Street, Akron, Ohio 44308
2	Director	
3		
4	Charles E. Jones, Jr.	76 South Main Street, Akron, Ohio 44308
5	Director	
6		
7	James F. Pearson	76 South Main Street, Akron, Ohio 44308
8	Director, Executive Vice President and Chief Financial	
9	Officer	
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11	Steven E. Strah	76 South Main Street, Akron, Ohio 44308
12	Director and President	
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Name of Respondent Ohio Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
FOOTNOTE DATA			

Schedule Page: 105 Line No.: 1 Column: a
 Anthony J. Alexander retired as OE Director on January 31, 2015.

Schedule Page: 105 Line No.: 11 Column: a
 Steven E. Strah was elected Director for OE on February 1, 2015.

Name of Respondent Ohio Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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INFORMATION ON FORMULA RATES
FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent have formula rates?

☐ Yes

☒ No

1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.

Line No.	FERC Rate Schedule or Tariff Number	FERC Proceeding
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Name of Respondent Ohio Edison Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
INFORMATION ON FORMULA RATES FERC Rate Schedule/Tariff Number FERC Proceeding					
Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?				<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
2. If yes, provide a listing of such filings as contained on the Commission's eLibrary website					
Line No.	Accession No.	Document Date \\ Filed Date	Docket No.	Description	Formula Rate FERC Rate Schedule Number or Tariff Number
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Name of Respondent Ohio Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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INFORMATION ON FORMULA RATES
Formula Rate Variances

1. If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1.
2. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1.
3. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts.
4. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.

Line No.	Page No(s).	Schedule	Column	Line No
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Name of Respondent Ohio Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of 2015/Q4
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IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Ohio Edison Company			2015/Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

1. None

2. None

3. None

4. None

5. None

6. The Respondent has authorization from the Public Utilities Commission of Ohio (PUCO) to incur short-term debt of up to \$500 million through bank facilities and the utility money pool. The Respondent has the ability to borrow from its regulated affiliates and FirstEnergy to meet its short-term working capital requirements. FirstEnergy Service Company administers this money pool and tracks surplus funds of FirstEnergy and the respective regulated subsidiary, as well as proceeds available from bank borrowings. Companies receiving a loan under the money pool agreements must repay the principal amount of the loan, together with accrued interest, within 364 days of borrowing the funds. The rate of interest is the same for each company receiving a loan from their respective pool and is based on the average cost of funds available through the pool. The average interest rate for borrowings during the year ended December 31, 2015 was 0.84% per annum.

7. None

8. None

9. See Notes 4 and 5 of Notes to Financial Statements relating to Regulatory Matters and Commitments and Contingencies.

10. For the most recent related disclosure, please refer to the "Certain Relationships and Related Person Transactions" section starting on page 102 of the Company's proxy statement for the May 19, 2015 annual meeting of shareholders.

11. Reserved

12. None

13. None

14. None

Name of Respondent Ohio Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11	Year/Period of Report End of 2015/Q4
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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	3,242,966,230	3,299,893,279
3	Construction Work in Progress (107)	200-201	83,334,518	137,896,762
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		3,326,300,748	3,437,790,041
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	1,215,519,683	1,280,731,883
6	Net Utility Plant (Enter Total of line 4 less 5)		2,110,781,065	2,157,058,158
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	0	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)		2,110,781,065	2,157,058,158
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		12,900,209	12,900,305
19	(Less) Accum. Prov. for Depr. and Amort. (122)		4,856,653	4,670,390
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	165,037,191	174,024,078
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		5,053,853	5,580,332
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		236,465,423	221,193,801
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		0	0
31	Long-Term Portion of Derivative Assets - Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		414,600,023	409,028,126
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		0	0
36	Special Deposits (132-134)		0	0
37	Working Fund (135)		0	0
38	Temporary Cash Investments (136)		0	0
39	Notes Receivable (141)		0	0
40	Customer Accounts Receivable (142)		73,084,488	74,233,639
41	Other Accounts Receivable (143)		4,028,717	4,439,847
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		5,296,099	4,924,868
43	Notes Receivable from Associated Companies (145)		437,885,474	307,072,040
44	Accounts Receivable from Assoc. Companies (146)		90,478,681	68,177,282
45	Fuel Stock (151)	227	0	0
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	0	0
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	0	0

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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	0	0
55	Gas Stored Underground - Current (164.1)		0	0
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
57	Prepayments (165)		2,118,131	2,556,490
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		0	0
60	Rents Receivable (172)		7,681,431	8,029,932
61	Accrued Utility Revenues (173)		67,922,765	64,771,211
62	Miscellaneous Current and Accrued Assets (174)		0	0
63	Derivative Instrument Assets (175)		0	0
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		0	0
65	Derivative Instrument Assets - Hedges (176)		0	0
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		0	0
67	Total Current and Accrued Assets (Lines 34 through 66)		677,903,588	524,355,573
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		2,597,001	2,795,261
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	0	0
72	Other Regulatory Assets (182.3)	232	90,844,745	112,768,969
73	Prelim. Survey and Investigation Charges (Electric) (183)		4,203	4,191
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		0	0
77	Temporary Facilities (185)		1,333,357	3,498,242
78	Miscellaneous Deferred Debits (186)	233	103,798,767	113,763,920
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	32,277	26,039
81	Unamortized Loss on Reacquired Debt (189)		16,935,230	32,131,378
82	Accumulated Deferred Income Taxes (190)	234	424,034,099	343,674,195
83	Unrecovered Purchased Gas Costs (191)		0	0
84	Total Deferred Debits (lines 69 through 83)		639,579,679	608,662,195
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		3,842,864,355	3,699,104,052

Name of Respondent Ohio Edison Company		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (mo, da, yr) / /	Year/Period of Report end of 2015/Q4
COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)					
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)	
1	PROPRIETARY CAPITAL				
2	Common Stock Issued (201)	250-251	919,227,547	914,029,389	
3	Preferred Stock Issued (204)	250-251	0	0	
4	Capital Stock Subscribed (202, 205)		0	0	
5	Stock Liability for Conversion (203, 206)		0	0	
6	Premium on Capital Stock (207)		0	0	
7	Other Paid-In Capital (208-211)	253	0	0	
8	Installments Received on Capital Stock (212)	252	0	0	
9	(Less) Discount on Capital Stock (213)	254	0	0	
10	(Less) Capital Stock Expense (214)	254b	0	0	
11	Retained Earnings (215, 215.1, 216)	118-119	171,717,348	157,114,819	
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	14,612,480	-2,498,631	
13	(Less) Reaquired Capital Stock (217)	250-251	0	0	
14	Noncorporate Proprietorship (Non-major only) (218)		0	0	
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	14,046,932	24,890,184	
16	Total Proprietary Capital (lines 2 through 15)		1,119,604,307	1,093,535,761	
17	LONG-TERM DEBT				
18	Bonds (221)	256-257	300,000,000	300,000,000	
19	(Less) Reaquired Bonds (222)	256-257	0	0	
20	Advances from Associated Companies (223)	256-257	0	0	
21	Other Long-Term Debt (224)	256-257	350,000,000	350,000,000	
22	Unamortized Premium on Long-Term Debt (225)		0	0	
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		8,735,299	9,169,355	
24	Total Long-Term Debt (lines 18 through 23)		641,264,701	640,830,645	
25	OTHER NONCURRENT LIABILITIES				
26	Obligations Under Capital Leases - Noncurrent (227)		17,817,201	21,701,577	
27	Accumulated Provision for Property Insurance (228.1)		0	0	
28	Accumulated Provision for Injuries and Damages (228.2)		3,241,436	3,501,323	
29	Accumulated Provision for Pensions and Benefits (228.3)		324,423,566	273,382,310	
30	Accumulated Miscellaneous Operating Provisions (228.4)		0	0	
31	Accumulated Provision for Rate Refunds (229)		0	0	
32	Long-Term Portion of Derivative Instrument Liabilities		0	0	
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0	
34	Asset Retirement Obligations (230)		53,614,557	50,364,418	
35	Total Other Noncurrent Liabilities (lines 26 through 34)		399,096,760	348,949,628	
36	CURRENT AND ACCRUED LIABILITIES				
37	Notes Payable (231)		0	0	
38	Accounts Payable (232)		33,935,456	36,008,815	
39	Notes Payable to Associated Companies (233)		0	0	
40	Accounts Payable to Associated Companies (234)		42,891,909	28,631,930	
41	Customer Deposits (235)		22,612,694	19,899,106	
42	Taxes Accrued (236)	262-263	100,576,385	104,965,924	
43	Interest Accrued (237)		16,543,175	16,542,945	
44	Dividends Declared (238)		0	0	
45	Matured Long-Term Debt (239)		0	0	

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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
46	Matured Interest (240)		0	0
47	Tax Collections Payable (241)		20,429	11,078
48	Miscellaneous Current and Accrued Liabilities (242)		43,602,970	47,000,859
49	Obligations Under Capital Leases-Current (243)		3,655,497	3,595,522
50	Derivative Instrument Liabilities (244)		0	0
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		0	0
52	Derivative Instrument Liabilities - Hedges (245)		0	0
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges		0	0
54	Total Current and Accrued Liabilities (lines 37 through 53)		263,838,515	256,656,179
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		0	0
57	Accumulated Deferred Investment Tax Credits (255)	266-267	4,841,267	5,283,905
58	Deferred Gains from Disposition of Utility Plant (256)		0	0
59	Other Deferred Credits (253)	269	324,115,907	325,939,258
60	Other Regulatory Liabilities (254)	278	94,823,069	71,263,549
61	Unamortized Gain on Reacquired Debt (257)		0	106,791
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272-277	0	0
63	Accum. Deferred Income Taxes-Other Property (282)		593,496,929	565,898,811
64	Accum. Deferred Income Taxes-Other (283)		401,782,900	390,639,525
65	Total Deferred Credits (lines 56 through 64)		1,419,060,072	1,359,131,839
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		3,842,864,355	3,699,104,052

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STATEMENT OF INCOME FOR THE YEAR (continued)

Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
			Current Year (c)	Previous Year (d)		
27	Net Utility Operating Income (Carried forward from page 114)		176,048,977	145,764,545		
28	Other Income and Deductions					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)		4,323,360	11,122,020		
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		2,892,450	10,511,257		
33	Revenues From Nonutility Operations (417)					
34	(Less) Expenses of Nonutility Operations (417.1)					
35	Nonoperating Rental Income (418)		-162,204	-155,400		
36	Equity in Earnings of Subsidiary Companies (418.1)	119	17,169,166	13,954,745		
37	Interest and Dividend Income (419)		8,653,488	9,732,836		
38	Allowance for Other Funds Used During Construction (419.1)		7,185,132	2,898,571		
39	Miscellaneous Nonoperating Income (421)		2,282,959	3,640,878		
40	Gain on Disposition of Property (421.1)		2,859,605			
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		39,419,056	30,682,393		
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)		633,110			
44	Miscellaneous Amortization (425)					
45	Donations (426.1)		41,274	24,836		
46	Life Insurance (426.2)		45,468	-1,137,761		
47	Penalties (426.3)		3,469			
48	Exp. for Certain Civic, Political & Related Activities (426.4)		82,489	86,252		
49	Other Deductions (426.5)		-104,529	25,222		
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		701,281	-1,001,451		
51	Taxes Applicable to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263				
53	Income Taxes-Federal (409.2)	262-263	3,072,597	3,493,794		
54	Income Taxes-Other (409.2)	262-263	116,403	87,606		
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	1,389,663	1,120,673		
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	173,783	129,457		
57	Investment Tax Credit Adj.-Net (411.5)					
58	(Less) Investment Tax Credits (420)					
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		4,404,880	4,572,616		
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		34,312,895	27,111,228		
61	Interest Charges					
62	Interest on Long-Term Debt (427)		48,550,894	48,440,632		
63	Amort. of Debt Disc. and Expense (428)		632,316	620,498		
64	Amortization of Loss on Required Debt (428.1)		15,196,148	15,411,921		
65	(Less) Amort. of Premium on Debt-Credit (429)					
66	(Less) Amortization of Gain on Required Debt-Credit (429.1)		106,791	317,726		
67	Interest on Debt to Assoc. Companies (430)		5,152,919	4,588,219		
68	Other Interest Expense (431)		2,179,755	2,543,119		
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		2,957,009	1,995,407		
70	Net Interest Charges (Total of lines 62 thru 69)		68,648,232	69,291,256		
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		141,713,640	103,584,517		
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Total of line 73 less line 74)					
76	Income Taxes-Federal and Other (409.3)	262-263				
77	Extraordinary Items After Taxes (line 75 less line 76)					
78	Net Income (Total of line 71 and 77)		141,713,640	103,584,517		

Name of Respondent Ohio Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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STATEMENT OF RETAINED EARNINGS

- Do not report Lines 49-53 on the quarterly version.
- Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
- Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
- State the purpose and amount of each reservation or appropriation of retained earnings.
- List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
- Show dividends for each class and series of capital stock.
- Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
- Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
- If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		157,114,819	77,426,992
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		124,544,474	89,629,772
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24				
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
31	Common Stock		-110,000,000	(10,000,000)
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-110,000,000	(10,000,000)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings		58,055	58,055
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		171,717,348	157,114,819
	APPROPRIATED RETAINED EARNINGS (Account 215)			
39				
40				

Name of Respondent Ohio Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
41				
42				
43				
44				
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)			
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		171,717,348	157,114,819
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account			
	Report only on an Annual Basis, no Quarterly			
49	Balance-Beginning of Year (Debit or Credit)		-2,498,631	(16,395,321)
50	Equity in Earnings for Year (Credit) (Account 418.1)		17,169,166	13,954,745
51	(Less) Dividends Received (Debit)		58,055	58,055
52				
53	Balance-End of Year (Total lines 49 thru 52)		14,612,480	(2,498,631)

Name of Respondent Ohio Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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STATEMENT OF CASH FLOWS

(1) Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.

(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.

(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.

(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	141,713,640	103,584,517
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	109,750,439	106,104,659
5	Amortization of regulatory assets, net	51,394,835	28,264,297
6			
7	Deferred rents and lease market valuation liability	-10,174,606	-9,995,585
8	Deferred Income Taxes (Net)	-42,323,930	-4,360,648
9	Investment Tax Credit Adjustment (Net)	-442,638	-743,341
10	Net (Increase) Decrease in Receivables	-19,468,630	-5,154,902
11	Net (Increase) Decrease in Inventory		
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	4,892,762	-35,932,570
14	Net (Increase) Decrease in Other Regulatory Assets		
15	Net Increase (Decrease) in Other Regulatory Liabilities		
16	(Less) Allowance for Other Funds Used During Construction	7,185,132	2,898,571
17	(Less) Undistributed Earnings from Subsidiary Companies	17,111,111	13,896,690
18	Other (provide details in footnote):	24,700,841	16,888,835
19			
20	Pension and OPEB mark-to-market adjustments	36,559,706	85,850,732
21	Accrued retirement benefit obligations	-14,099,116	-25,377,875
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	258,207,060	242,332,858
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-144,107,498	-125,658,933
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction	-7,185,132	-2,898,571
31	Other (provide details in footnote):		
32			
33			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-136,922,366	-122,760,362
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
38	Proceeds from sale of assets	135,034,427	
39	Investments in and Advances to Assoc. and Subsidiary Companies	-104,715,436	-258,496,600
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		

Name of Respondent Ohio Edison Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
STATEMENT OF CASH FLOWS				
<p>(1) Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.</p> <p>(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.</p> <p>(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.</p> <p>(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.</p>				
Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)	
46	Loans Made or Purchased			
47	Collections on Loans			
48	Cost of removal and adjustments	-23,602,572	-23,677,038	
49	Net (Increase) Decrease in Receivables			
50	Net (Increase) Decrease in Inventory			
51	Net (Increase) Decrease in Allowances Held for Speculation			
52	Net Increase (Decrease) in Payables and Accrued Expenses			
53	Other (provide details in footnote):	3,914,583	2,491,033	
54	Sale of securities held in trusts	27,386,748	49,032,479	
55	Purchases of investments securities held in trusts	-45,711,482	-60,402,577	
56	Net Cash Provided by (Used in) Investing Activities			
57	Total of lines 34 thru 55)	-144,616,098	-413,813,065	
58				
59	Cash Flows from Financing Activities:			
60	Proceeds from Issuance of:			
61	Long-Term Debt (b)			
62	Preferred Stock			
63	Common Stock			
64	Other (provide details in footnote):			
65	Equity contribution		250,000,000	
66	Net Increase in Short-Term Debt (c)			
67	Other (provide details in footnote):			
68	Debt issuance costs		-377,476	
69				
70	Cash Provided by Outside Sources (Total 61 thru 69)		249,622,524	
71				
72	Payments for Retirement of:			
73	Long-term Debt (b)			
74	Preferred Stock			
75	Common Stock			
76	Other (provide details in footnote):	-3,590,962	-3,579,289	
77				
78	Net Decrease in Short-Term Debt (c)		-64,563,028	
79				
80	Dividends on Preferred Stock			
81	Dividends on Common Stock	-110,000,000	-10,000,000	
82	Net Cash Provided by (Used in) Financing Activities			
83	(Total of lines 70 thru 81)	-113,590,962	171,480,207	
84				
85	Net Increase (Decrease) in Cash and Cash Equivalents			
86	(Total of lines 22,57 and 83)			
87				
88	Cash and Cash Equivalents at Beginning of Period			
89				
90	Cash and Cash Equivalents at End of period			

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Ohio Edison Company			2015/Q4
FOOTNOTE DATA			

Schedule Page: 120 Line No.: 18 Column: b

Operating Activities - Other

Amortization of debt related costs	\$ 15,721,673
Contributions in aid of construction	5,213,509
Stock based compensation	3,259,955
Customer deposits	2,713,588
Other	(2,207,884)

Total	\$ 24,700,841
	=====

Schedule Page: 120 Line No.: 18 Column: c

Operating Activities - Other

Amortization of debt related costs	\$ 15,094,195
Customer deposits	2,342,977
Other	(548,337)

Total	\$ 16,888,835
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Name of Respondent Ohio Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of 2015/Q4
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
Ohio Edison Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

1. ORGANIZATION, BASIS OF PRESENTATION AND SIGNIFICANT ACCOUNTING POLICIES

Ohio Edison Company (OE), together with its consolidated subsidiary, is a wholly owned subsidiary of FirstEnergy (FE), and is incorporated in Ohio. OE operates an electric distribution system in Ohio. OE is subject to regulation by the Public Utilities Commission of Ohio (PUCO) and the Federal Energy Regulatory Commission (FERC).

Basis of Presentation

The accompanying financial statements have been prepared in accordance with FERC accounting requirements as set forth in the Uniform System of Accounts and accounting releases, which differ from Generally Accepted Accounting Principles in the United States of America (GAAP). The significant differences between FERC and GAAP related to these financial statements include the following:

- ☐ Wholly owned subsidiaries that are consolidated under GAAP are accounted for under the equity method of accounting under FERC. As such investment in subsidiaries are reflected under the equity method of accounting on the FERC income statement, balance sheet and cash flow statement, and on a consolidated basis on the GAAP income statement, balance sheet and cash flow statement.
- ☐ The current portion of long-term debt, long-term assets or long-term liabilities is not reported separately on the FERC balance sheet.
- ☐ Deferred Income Taxes are recorded on a gross basis on the FERC balance sheet with deferred tax assets and deferred tax liabilities being reported separately.
- ☐ Asset removal costs are classified as accumulated depreciation on the FERC balance sheet and as regulatory liabilities on the GAAP balance sheet.
- ☐ For income statement purposes, there are differences in items included in Operating Income and Other Income and Deductions under GAAP and FERC reporting, including costs which are recorded in operating expenses for GAAP and non-operating expenses for FERC.
- ☐ Regulatory Assets and Liabilities per GAAP differ from Regulatory Assets and Liabilities per FERC because Account 189, unamortized loss on reacquired debt and Account 257, Unamortized gain on reacquired debt are regulatory assets and liabilities for GAAP statements but not for FERC statements.
- ☐ Capital leases are recorded on a net basis in Plant in Service on the FERC balance sheet.
- ☐ Estimated interest and penalties related to uncertain tax positions are recorded as part of interest expense and penalties respectively for FERC statements and as income tax expense for GAAP statements.
- ☐ Other Comprehensive Income pages 122a-b are not audited per FERC instructions.

OE complies with the regulations, orders, policies and practices prescribed by FERC and the PUCO. The preparation of financial statements requires management to make periodic estimates and assumptions that affect the reported amounts of assets, liabilities, revenues and expenses and disclosure of contingent assets and liabilities. Actual results could differ from these estimates. The reported results of operations are not indicative of results of operations for any future period.

ACCOUNTING FOR THE EFFECTS OF REGULATION

OE accounts for the effects of regulation through the application of regulatory accounting since its rates are established by a third-party regulator with the authority to set rates that bind customers, are cost-based and can be charged to and collected from customers. OE records regulatory assets and liabilities that result from the regulated rate-making process that would not be recorded under GAAP for non-regulated entities. These assets and liabilities are amortized in the Statements of Income concurrent with their recovery or refund through customer rates. OE believes that it is probable that its regulatory assets and liabilities will be recovered and settled, respectively, through future rates.

REVENUES AND RECEIVABLES

OE's principal business is providing electric service to customers in Ohio. OE's retail customers are metered on a cycle basis. Electric revenues are recorded based on energy delivered through the end of the calendar month. An estimate of unbilled revenues is calculated to recognize electric service provided from the last meter reading through the end of the month. This estimate includes many factors, among which are historical customer usage, load profiles, estimated weather impacts, customer shopping activity and prices in effect for each class of customer. In each accounting period, OE recognizes the estimated unbilled amount receivable as revenue and reverses the related prior period estimate.

Receivables from customers include distribution and retail electric sales to residential, commercial and industrial customers. There was no material concentration of receivables as of December 31, 2015 and 2014, with respect to any particular segment of OE's customers. Billed and unbilled customer receivables were \$66 million and \$68 million, respectively, as of December 31, 2015, and were \$68 million and \$66 million, respectively, as of December 31, 2014.

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Ohio Edison Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

PROPERTY, PLANT AND EQUIPMENT

Property, plant and equipment reflects original cost (net of any impairments recognized), including payroll and related costs such as taxes, employee benefits, administrative and general costs, and capitalized interest incurred to place the assets in service. The costs of normal maintenance, repairs and minor replacements are expensed as incurred. OE recognizes liabilities for planned major maintenance projects as they are incurred.

OE provides for depreciation on a straight-line basis at various rates over the estimated lives of property included in plant in service. Depreciation expense was approximately 3.2% and 3.1% of average depreciable property in 2015 and 2014, respectively.

For the years ended December 31, 2015 and 2014, capitalized financing costs on OE's Statements of Income include \$7 million and \$3 million, respectively, of allowance for equity funds used during construction and \$3 million and \$2 million, respectively, of capitalized interest.

OE reviews long-lived assets for impairment whenever events or changes in circumstances indicate that the carrying value of such assets may not be recoverable. The recoverability of a long-lived asset is measured by comparing its carrying value to the sum of undiscounted future cash flows expected to result from the use and eventual disposition of the asset. If the carrying value is greater than the undiscounted cash flows, impairment exists and a loss is recognized for the amount by which the carrying value of the long-lived asset exceeds its estimated fair value. OE utilizes the income approach, based upon discounted cash flows to estimate fair value.

ASSET RETIREMENT OBLIGATIONS

OE has recognized applicable legal obligations for Asset Retirement Obligations (AROs) and its associated cost primarily for the decommissioning of Beaver Valley and Perry due to its leasehold interest in Beaver Valley Unit 2 and Perry. OE uses an expected cash flow approach to measure the fair value of its nuclear decommissioning AROs. In addition, OE has recognized conditional retirement obligations, primarily for asbestos remediation.

OE maintains Nuclear Decommissioning Trusts (NDTs) that are legally restricted for purposes of settling the nuclear decommissioning ARO. The fair values of the decommissioning trust assets as of December 31, 2015 and 2014 were \$170 million and \$154 million, respectively.

Conditional retirement obligations associated with tangible long-lived assets are recognized at fair value in the period in which they are incurred if a reasonable estimate can be made, even though there may be uncertainty about timing or method of settlement. When settlement is conditional on a future event occurring, it is reflected in the measurement of the liability, not in the recognition of the liability.

The following table summarizes the changes to OE's ARO balances during 2015 and 2014:

ARO Reconciliation	(In millions)	
Balance, January 1, 2014	\$	66
Accretion		5
Revisions in estimated cash flows		(20)
Balance, December 31, 2014		51
Accretion		3
Balance, December 31, 2015	\$	54

During 2014, based on studies completed by a third-party to reassess the estimated costs of decommissioning Beaver Valley Unit 2 and Perry, OE decreased its ARO by \$20 million. The reduction in the ARO liability of OE was primarily the result of an extension in the number of years in which decommissioning activities are estimated to occur.

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Ohio Edison Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

INVESTMENTS

All temporary cash investments purchased with an initial maturity of three months or less are reported as cash equivalents on the Consolidated Balance Sheets at cost, which approximates their fair market value. Investments other than cash and cash equivalents include held-to-maturity securities and Available-for-sale (AFS) securities.

At the end of each reporting period, OE evaluates its investments for Other-Than-Temporary Impairments (OTTI). Investments classified as AFS securities are evaluated to determine whether a decline in fair value below the cost basis is other than temporary. OE first considers its intent and ability to hold an equity security until recovery and then considers, among other factors, the duration and the extent to which the security's fair value has been less than its cost and the near-term financial prospects of the security issuer when evaluating an investment for impairment. For debt securities, OE considers its intent to hold the securities, the likelihood that it will be required to sell the securities before recovery of its cost basis and the likelihood of recovery of the securities' entire amortized cost basis. If the decline in fair value is determined to be other than temporary, the cost basis of the securities is written down to fair value.

NEW ACCOUNTING PRONOUNCEMENTS

In May 2014, the Financial Accounting Standards Board (FASB) issued, Accounting Standards Update (ASU) 2014-09 "Revenue from Contracts with Customers", requiring entities to recognize revenue by applying a five-step model in accordance with the core principle to depict the transfer of promised goods or services to customers in an amount that reflects the consideration to which the entity expects to be entitled in exchange for those goods or services. In addition, the accounting for costs to obtain or fulfill a contract with a customer is specified and disclosure requirements for revenue recognition are expanded. In August 2015, the FASB issued a final ASU deferring the effective date until fiscal years beginning after December 15, 2017. Earlier application is permitted only as of annual reporting periods beginning after December 15, 2016, (the original effective date). The standard shall be applied retrospectively to each period presented or as a cumulative-effect adjustment as of the date of adoption. OE is currently evaluating the impact on its financial statements of adopting this standard.

In February 2015, the FASB issued, "Consolidations: Amendments to the Consolidation Analysis", which amends current consolidation guidance including changes to both the variable and voting interest models used by companies to evaluate whether an entity should be consolidated. This standard is effective for interim and annual periods beginning after December 15, 2015, and early adoption is permitted. A reporting entity must apply the amendments using a modified retrospective approach by recording a cumulative-effect adjustment to equity as of the beginning of the period of adoption or apply the amendments retrospectively. OE does not expect this amendment to have a material effect on its financial statements.

In January 2016, the FASB issued ASU 2016-01, "Financial Instruments-Overall: Recognition and Measurement of Financial Assets and Financial Liabilities". Changes to the current GAAP model primarily affect the accounting for equity investments, financial liabilities under the fair value option, and the presentation and disclosure requirements for financial instruments. In addition, the FASB clarified guidance related to the valuation allowance assessment when recognizing deferred tax assets resulting from unrealized losses on available-for-sale debt securities. The ASU will be effective in fiscal years beginning after December 15, 2017, including interim periods within those fiscal years. Early adoption can be elected for all financial statements of fiscal years and interim periods that have not yet been issued or that have not yet been made available for issuance. OE is currently evaluating the impact on its financial statements of adopting this standard.

2. PENSIONS AND OTHER POSTEMPLOYMENT BENEFITS

FirstEnergy provides noncontributory qualified defined benefit pension plans that cover substantially all of its employees and non-qualified pension plans that cover certain employees, including employees of OE. The plans provide defined benefits based on years of service and compensation levels. In addition, FirstEnergy provides a minimum amount of noncontributory life insurance to retired employees in addition to optional contributory insurance. Health care benefits, which include certain employee contributions, deductibles and co-payments, are also available upon retirement to certain employees, their dependents and, under certain circumstances, their survivors. OE recognizes its allocated portion of the expected cost of providing pension and Other Post-Employment Benefits (OPEB) to employees and their beneficiaries and covered dependents from the time employees are hired until they become eligible to receive those benefits. OE also recognized its allocated portion of obligations to former or inactive employees after employment, but before retirement, for disability-related benefits. In 2014, the qualified pension plan was amended authorizing a voluntary cashout window program for certain eligible terminated participants with vested benefits. Payment of benefits for participants that elected an immediate lump sum cash payment or an annuity resulted in a \$40 million reduction to the underfunded status of the pension plan. Additionally, during 2015 and 2014, certain unions ratified their labor agreements that ended subsidized retiree health care resulting in a reduction to the OPEB benefit obligation by approximately \$10 million and \$97 million, respectively. OE's share of the net liability reduction was approximately \$13 million in 2014 and there was no reduction to OE's net liability in 2015.

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Ohio Edison Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

FirstEnergy recognizes as a pension and OPEB mark-to-market adjustment the change in the fair value of plan assets and net actuarial gains and losses annually in the fourth quarter of each fiscal year and whenever a plan is determined to qualify for a remeasurement. The remaining components of pension and OPEB expense, primarily service costs, interest on obligations, assumed return on assets and prior service costs, are recorded on a monthly basis. OE's pension and OPEB mark-to-market adjustment for the years ended December 31, 2015 and 2014 were \$90 million (\$45 million net of amounts capitalized) and \$184 million (\$100 million net of amounts capitalized), respectively. In 2015, the pension and OPEB mark-to-market adjustment primarily reflects lower than expected asset returns as well as the impact of other demographic assumptions including revisions to the mortality assumptions partially offset by a 25 basis point increase in the discount rate.

FirstEnergy's pension and OPEB funding policy is based on actuarial computations using the projected unit credit method. During the year ended December 31, 2015, FirstEnergy made contributions of \$143 million to its qualified pension plan. In 2016, FirstEnergy has minimum required funding obligations of \$381 million to its qualified pension plan with \$160 million (\$114 million from OE) contributed to date. Pension and OPEB costs are affected by employee demographics (including age, compensation levels and employment periods), the level of contributions made to the plans and earnings on plan assets. Pension and OPEB costs may also be affected by changes in key assumptions, including anticipated rates of return on plan assets, the discount rates and health care trend rates used in determining the projected benefit obligations for pension and OPEB costs. FirstEnergy uses a December 31 measurement date for its pension and OPEB plans. The fair value of the plan assets represents the actual market value as of the measurement date.

FirstEnergy's assumed rate of return on pension plan assets considers historical market returns and economic forecasts for the types of investments held by the pension trusts. In 2015, FirstEnergy's qualified pension and OPEB plan assets experienced losses of \$(172) million, or (2.7)% compared to earnings of \$387 million, or 6.2% in 2014, and assumed a 7.75% rate of return for each year on plan assets which generated \$476 million and \$496 million of expected returns on plan assets, respectively. The expected return on pension and OPEB assets is based on the trusts' asset allocation targets and the historical performance of risk-based and fixed income securities. The gains or losses generated as a result of the difference between expected and actual returns on plan assets will increase or decrease future net periodic pension and OPEB cost as the difference is recognized annually in the fourth quarter of each fiscal year or whenever a plan is determined to qualify for remeasurement.

During 2014, the Society of Actuaries published new mortality tables and improvement scales reflecting improved life expectancies and an expectation that the trend will continue. An analysis of FirstEnergy pension and OPEB plan mortality data indicated the use of the RP2014 mortality table with blue collar adjustment for females and projection scale SS2014INT was most appropriate as of December 31, 2015. As such, the RP2014 mortality table with projection scale SS2014INT was utilized to determine the 2015 benefit cost and obligation as of December 31, 2015 for the FirstEnergy pension and OPEB plans.

The following is a summary of the plan status:

As of December 31,	Pension		OPEB	
	2015	2014	2015	2014
	(In millions)			
OE's share of net liability	343	273	19	23
OE's share of net periodic costs (credits) ⁽¹⁾	76	135	(20)	(30)
⁽¹⁾ Includes annual pension and OPEB mark-to-market adjustment				

In selecting an assumed discount rate, FirstEnergy Corp., a public utility holding company (FE) considers currently available rates of return on high-quality fixed income investments expected to be available during the period to maturity of the pension and OPEB obligations. The assumed rates of return on plan assets consider historical market returns and economic forecasts for the types of investments held by FE's pension trusts. The long-term rate of return is developed considering the portfolio's asset allocation strategy.

3. LEASES

OE leases certain office space and other property and equipment under cancelable and noncancelable leases.

In 1987, OE sold portions of its ownership interests in Perry Unit 1 and Beaver Valley Unit 2 and entered into operating leases on the portions sold for basic lease terms of approximately 29 years. During the terms of its lease, OE is responsible, to the extent of its leasehold interests, for costs associated with the units including construction expenditures, operation and maintenance expenses,

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insurance, nuclear fuel, property taxes and decommissioning. OE has the right, at the expiration of its basic lease terms, to renew the leases. OE also has the right to purchase the facilities at the expiration of the basic lease term or any renewal term at a price equal to the fair market value of the facilities. The basic rental payments are adjusted when applicable federal tax law changes.

In February 2014, FirstEnergy Nuclear Generation, LLC, a subsidiary of FirstEnergy Solutions Corp., which provides energy-related products and services (FES), which owns nuclear generating facilities (NG) purchased 47.7 Megawatt (MW) of lessor equity interests in OE's existing sale and leaseback of Beaver Valley Unit 2 for approximately \$94 million. On June 24, 2014, OE exercised its irrevocable right to repurchase from the remaining owner participants the lessors' interests in Beaver Valley Unit 2 at the end of the lease term (June 1, 2017), which right to repurchase was assigned to NG. Additionally, on June 24, 2014, NG entered into a purchase agreement with an owner participant to purchase its lessor equity interests of the remaining non-affiliated leasehold interest in Perry Unit 1 on May 23, 2016, which is just prior to the end of the lease term. In November 2014, NG repurchased 55.3 lessor equity interests in OE's existing sale and leaseback of Perry Unit 1 for approximately \$87 million. As of December 31, 2014, OE's leasehold interest was 2.60% of Beaver Valley Unit 2 and 3.75% of Perry Unit 1.

Operating lease expense which includes rent expense for the use of office space and other property and equipment owned by affiliated companies for the years ended December 31, 2015 and 2014 was \$142 million. OE's estimated future minimum lease payments for capital and operating leases as of December 31, 2015 with initial or remaining lease terms in excess of one year are as follows:

(In millions)	2016	2017	2018	2019	2020	Thereafter	Total	Less: amount representing interest and fees	Present value of net minimum capital lease payments
Capital leases	\$ 4	\$ 4	\$ 3	\$ 3	\$ 4	\$ 6	\$ 24	\$ 2	\$ 22
Operating leases	\$ 115	\$ 45	\$ 1	\$ 1	\$ 1	\$ 2	\$ 165	N/A	N/A

The carrying amounts of assets recorded under capital lease agreements included in "Property, plant and equipment, net" on OE's Consolidated Balance Sheets as of December 31, 2015 and 2014 were \$21 million and \$28 million, respectively.

4. REGULATORY MATTERS

STATE REGULATION

OE's retail rates, conditions of service, issuance of securities and other matters are subject to regulation in Ohio by the PUCO. In addition, under Ohio law, municipalities may regulate rates of a public utility, subject to appeal to the PUCO if not acceptable to the utility.

OHIO

The Ohio Companies (OE, The Cleveland Electric Illuminating Company (CEI) and The Toledo Edison Company (TE)) operate under their Electric Security Plan (ESP) 3 plan which expires on May 31, 2016. The material terms of ESP 3 include:

- ☐ A base distribution rate freeze through May 31, 2016;
- ☐ Collection of lost distribution revenues associated with energy efficiency and peak demand reduction programs;
- ☐ Economic development and assistance to low-income customers for the two-year plan period at levels established in the prior ESP;
- ☐ A 6% generation rate discount to certain low income customers provided by the Ohio Companies through a bilateral wholesale contract with FES (FES is one of the wholesale suppliers to the Ohio Companies);
- ☐ A requirement to provide power to non-shopping customers at a market-based price set through an auction process;
- ☐ Rider Delivery Capital Recovery (DCR) that allows continued investment in the distribution system for the benefit of customers;
- ☐ A commitment not to recover from retail customers certain costs related to transmission cost allocations for the longer of the five-year period from June 1, 2011 through May 31, 2016 or when the amount of costs avoided by customers for certain types of products totals \$360 million, subject to the outcome of certain FERC proceedings;
- ☐ Securing generation supply for a longer period of time by conducting an auction for a three-year period rather than a one-year period, in each of October 2012 and January 2013, to mitigate any potential price spikes for the Ohio Companies' utility customers who do not switch to a competitive generation supplier; and
- ☐ Extending the recovery period for costs associated with purchasing Renewable Energy Credits (RECs) mandated by Amended Substitute Senate Bill No. 221 (SB221), Ohio's renewable energy and energy efficiency standard, through the end

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of the new ESP 3 period. This is expected to initially reduce the monthly renewable energy charge for all non-shopping utility customers of the Ohio Companies by spreading out the costs over the entire ESP period.

Notices of appeal of the Ohio Companies' ESP 3 plan to the Supreme Court of Ohio were filed by the Northeast Ohio Public Energy Council and the Environmental Law & Policy Center (ELPC). The oral argument in this matter occurred on January 6, 2016.

The Ohio Companies filed an application with the PUCO on August 4, 2014 seeking approval of their ESP IV entitled *Powering Ohio's Progress*. The Ohio Companies filed a Stipulation and Recommendation on December 22, 2014, and supplemental stipulations and recommendations on May 28, 2015, and June 4, 2015. The evidentiary hearing on the ESP IV commenced on August 31, 2015 and concluded on October 29, 2015. On December 1, 2015, the Ohio Companies filed a Third Supplemental Stipulation and Recommendation, which included PUCO Staff as a signatory party in addition to other signatories. The PUCO completed a hearing on the Third Supplemental Stipulation and Recommendation in January 2016. Initial briefs were filed on February 16, 2016 and reply briefs were filed on February 26, 2016. A final PUCO decision is expected in March 2016.

The proposed ESP IV supports FirstEnergy's strategic focus on regulated operations and better positions the Ohio Companies to deliver on their ongoing commitment to upgrade, modernize and maintain reliable electric service for customers while preserving electric security in Ohio. The material terms of the proposed ESP IV, as modified by the stipulations include:

- ☐ An eight-year term (June 1, 2016 - May 31, 2024);
- ☐ Contemplates continuing a base distribution rate freeze through May 31, 2024;
- ☐ An Economic Stability Program that flows through charges or credits through Rider Retail Rate Stability (RRS) representing the net result of the price paid to FES through a proposed eight-year FERC-jurisdictional Purchase Power Agreement (PPA) for the output of the Sammis and Davis-Besse plants and FES' share of Ohio Valley Electric Corporation (OVEC) against the revenues received from selling such output into the PJM Interconnection, L.L.C. (PJM) markets over the same period, subject to the PUCO's termination of Rider RRS charges/credits associated with any plants or units that may be sold or transferred;
- ☐ Continuing to provide power to non-shopping customers at a market-based price set through an auction process;
- ☐ Continuing Rider DCR with increased revenue caps of approximately \$30 million per year from June 1, 2016 through May 31, 2019; \$20 million per year from June 1, 2019 through May 31, 2022; and \$15 million per year from June 1, 2022 through May 31, 2024 that supports continued investment related to the distribution system for the benefit of customers;
- ☐ Collection of lost distribution revenues associated with energy efficiency and peak demand reduction programs;
- ☐ A risk-sharing mechanism that would provide guaranteed credits under Rider RRS in years five through eight to customers as follows: \$10 million in year five, \$20 million in year six, \$30 million in year seven and \$40 million in year eight;
- ☐ A continuing commitment not to recover from retail customers certain costs related to transmission cost allocations for the longer of the five-year period from June 1, 2011 through May 31, 2016 or when the amount of such costs avoided by customers for certain types of products totals \$360 million, including such costs from Midcontinent Independent System Operator, Inc. (MISO) along with such costs from PJM, subject to the outcome of certain FERC proceedings;
- ☐ Potential procurement of 100 MW of new Ohio wind or solar resources subject to a demonstrated need to procure new renewable energy resources as part of a strategy to further diversify Ohio's energy portfolio;
- ☐ An agreement to file a case with the PUCO by April 3, 2017, seeking to transition to decoupled base rates for residential customers;
- ☐ A contribution of \$3 million per year (\$24 million over the eight year term) to fund energy conservation programs, economic development and job retention in the Ohio Companies service territory;
- ☐ Contributions of \$2.4 million per year (\$19 million over the eight year term) to fund a fuel-fund in each of the Ohio Companies service territories to assist low-income customers; and
- ☐ A contribution of \$1 million per year (\$8 million over the eight year term) to establish a Customer Advisory Council to ensure preservation and growth of the competitive market in Ohio.

In addition, on February 29, 2016, in accordance with the Third Supplemental Stipulation in ESP IV, the Ohio Companies filed a Grid Modernization Business Plan for PUCO consideration and approval.

On January 27, 2016, certain parties filed a complaint at FERC against FES, OE, CEI, and TE that requests FERC review of the ESP IV PPA under Section 205 of the Federal Power Act (FPA). FES, OE, CEI and TE responded to the complaint on February 23, 2016 and March 9, 2016. In a separate proceeding, on March 21, 2016, a number of generation owners filed a complaint against PJM requesting that FERC expand the Minimum Offer Price Rule in the PJM Tariff to prevent the alleged artificial suppression of prices in the PJM capacity markets by state-subsidized generation, in particular the ESP IV PPA and other similar agreements. The complaint asked that FERC issue an order by May 1, 2016, so the revised rule can be in effect for the May 2016 PJM capacity auction. FES, OE, CEI, and TE intend to respond to the complaint. In addition to such proceeding, parties have expressed an intention to challenge in the courts and/or before FERC, the PPA or PUCO approval of the ESP IV, if approved. Management intends to vigorously defend against such challenges.

Under Ohio's energy efficiency standards (SB221 and Substitute Senate Bill No. 310 (SB310)), and based on the Ohio Companies'

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amended energy efficiency plans, the Ohio Companies are required to implement energy efficiency programs that achieve a total annual energy savings equivalent of 2,266 Gigawatt-hours (GWHs) in 2015 and 2,288 GWHs in 2016, and then begin to increase by 1% each year in 2017, subject to legislative amendments to the energy efficiency standards discussed below. The Ohio Companies are also required to retain the 2014 peak demand reduction level for 2015 and 2016 and then increase the benchmark by an additional 0.75% thereafter through 2020, subject to legislative amendments to the peak demand reduction standards discussed below.

On September 30, 2015, the Energy Mandates Study Committee issued its report related to energy efficiency and renewable energy mandates, recommending that the current level of mandates remain in place indefinitely. The report also recommended: (i) an expedited process for review of utility proposed energy efficiency plans; (ii) ensuring maximum credit for all of Ohio's Energy Initiatives; (iii) a switch from energy mandates to energy incentives; and (iv) a declaration be made that the General Assembly may determine energy policy of the state. No legislation has yet been introduced to change the standards described above.

On March 20, 2013, the PUCO approved the three-year energy efficiency portfolio plans for 2013-2015, originally estimated to cost the Ohio Companies approximately \$250 million over the three-year period, which is expected to be recovered in rates. Actual costs may be lower for a number of reasons including the approval of the amended portfolio plan under SB310. On July 17, 2013, the PUCO modified the plan to authorize the Ohio Companies to receive 20% of any revenues obtained from offering energy efficiency and Demand Response reserves into the PJM auction. The PUCO also confirmed that the Ohio Companies can recover PJM costs and applicable penalties associated with PJM auctions, including the costs of purchasing replacement capacity from PJM incremental auctions, to the extent that such costs or penalties are prudently incurred. ELPC and the Ohio Consumers' Counsel (OCC) filed applications for rehearing, which were granted for the sole purpose of further consideration of the issue. On September 24, 2014, the Ohio Companies filed an amendment to their portfolio plan as contemplated by SB310, seeking to suspend certain programs for the 2015-2016 period in order to better align the plan with the new benchmarks under SB310. On November 20, 2014, the PUCO approved the Ohio Companies' amended portfolio plan. Several applications for rehearing were filed, and the PUCO granted those applications for further consideration of the matters specified in those applications.

On September 16, 2013, the Ohio Companies filed with the Supreme Court of Ohio a notice of appeal of the PUCO's July 17, 2013 Entry on Rehearing related to energy efficiency, alternative energy, and long-term forecast rules stating that the rules issued by the PUCO are inconsistent with, and are not supported by, statutory authority. On October 23, 2013, the PUCO filed a motion to dismiss the appeal, which is still pending. The matter has not been scheduled for oral argument.

Ohio law requires electric utilities and electric service companies in Ohio to serve part of their load from renewable energy resources measured by an annually increasing percentage amount through 2026, subject to legislative amendments discussed above, except 2015 and 2016 that remain at the 2014 level. The Ohio Companies conducted RFPs in 2009, 2010 and 2011 to secure RECs to help meet these renewable energy requirements. In September 2011, the PUCO opened a docket to review the Ohio Companies' alternative energy recovery rider through which the Ohio Companies recover the costs of acquiring these RECs. The PUCO issued an Opinion and Order on August 7, 2013, approving the Ohio Companies' acquisition process and their purchases of RECs to meet statutory mandates in all instances except for certain purchases arising from one auction and directed the Ohio Companies to credit non-shopping customers in the amount of \$43.4 million, plus interest, on the basis that the Ohio Companies did not prove such purchases were prudent. On December 24, 2013, following the denial of their application for rehearing, the Ohio Companies filed a notice of appeal and a motion for stay of the PUCO's order with the Supreme Court of Ohio, which was granted. On February 18, 2014, the OCC and the ELPC also filed appeals of the PUCO's order. The Ohio Companies timely filed their merit brief with the Supreme Court of Ohio and the briefing process has concluded. The matter is not yet scheduled for oral argument.

On April 9, 2014, the PUCO initiated a generic investigation of marketing practices in the competitive retail electric service market, with a focus on the marketing of fixed-price or guaranteed percent-off Standard Service Offer (SSO) rate contracts where there is a provision that permits the pass-through of new or additional charges. On November 18, 2015, the PUCO ruled that on a going-forward basis, pass-through clauses may not be included in fixed-price contracts for all customer classes. On December 18, 2015, FES filed an Application for Rehearing seeking to change the ruling or have it only apply to residential and small commercial customers.

FEDERAL REGULATION

With respect to their wholesale services and rates OE is subject to regulation by FERC. Under the Federal Power Act, FERC regulates rates for interstate wholesale sales, accounting and other matters.

FERC regulates the sale of power for resale in interstate commerce in part by granting authority to public utilities to sell wholesale power at market-based rates upon showing that the seller cannot exert market power in generation or transmission or erect barriers to entry into markets. OE has been authorized by FERC to sell wholesale power in interstate commerce and has a market-based rate tariff on file with FERC; although major wholesale purchases remain subject to regulation by relevant state commissions. As a condition to selling electricity on a wholesale basis at market-based rates OE, like other entities granted market-based rate authority, must file electronic quarterly reports with FERC listing its sales transactions for the prior quarter.

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RELIABILITY MATTERS

Federally-enforceable mandatory reliability standards apply to the bulk electric system and impose certain operating, record-keeping and reporting requirements on OE. North American Electric Reliability Corporation (NERC) is the Electric Reliability Organization designated by FERC to establish and enforce these reliability standards, although NERC has delegated day-to-day implementation and enforcement of these reliability standards to eight regional entities, including RFC. All of FirstEnergy's facilities, including those of OE, are located within the RFC region. FirstEnergy actively participates in the NERC and RFC stakeholder processes, and otherwise monitors and manages its companies, including OE, in response to the ongoing development, implementation and enforcement of the reliability standards implemented and enforced by RFC.

FirstEnergy believes that it is in compliance with all currently-effective and enforceable reliability standards. Nevertheless, in the course of operating its extensive electric utility systems and facilities, FirstEnergy occasionally learns of isolated facts or circumstances that could be interpreted as excursions from the reliability standards. If and when such occurrences are found, FirstEnergy develops information about the occurrence and develops a remedial response to the specific circumstances, including in appropriate cases "self-reporting" an occurrence to RFC. Moreover, it is clear that NERC, RFC and FERC will continue to refine existing reliability standards as well as to develop and adopt new reliability standards. Any inability on FirstEnergy's part to comply with the reliability standards for its bulk electric system could result in the imposition of financial penalties, and obligations to upgrade or build transmission facilities, that could have a material adverse effect on OE's financial condition, results of operations and cash flows.

FERC MATTERS

Regional Transmission Organization Realignment

In a May 31, 2011 order, FERC ruled that the costs for certain "legacy Regional Transmission Expansion Plan" transmission projects in PJM approved before OE affiliate American Transmission Systems, Incorporated (ATSI) joined PJM could be charged to transmission customers in the ATSI zone, which includes OE's service territory. The amount to be paid, and the question of derived benefits, is pending before FERC as a result of a June 25, 2014 order from a divided three-judge panel of the United States Court of Appeals for the Seventh Circuit, which ruled that FERC had not quantified the benefits that western PJM utilities would derive from certain new 500 Kilovolt or higher lines and thus had not adequately supported its decision to socialize the costs of these lines. The majority found that eastern PJM utilities are the primary beneficiaries of the lines, while western PJM utilities are only incidental beneficiaries, and that, while incidental beneficiaries should pay some share of the costs of the lines, that share should be proportionate to the benefit they derive from the lines, and not on load-ratio share in PJM as a whole. The court remanded the case to FERC, which issued an order setting the issue of cost allocation for hearing and settlement proceedings. Settlement discussions under a FERC-appointed settlement judge are ongoing.

The outcome of this proceeding and its impact, if any, on OE cannot be predicted at this time.

5. COMMITMENTS, GUARANTEES AND CONTINGENCIES

NUCLEAR INSURANCE

The Price-Anderson Act limits the public liability relative to a single incident at a nuclear power plant to \$13.5 billion. The amount is covered by a combination of private insurance and an industry retrospective rating plan. Based on its ownership and leasehold interests in the Beaver Valley Station and the Perry Plant, OE's maximum potential assessment under the industry retrospective rating plan (assuming the other affiliate co-owners contribute their proportionate shares of any assessments under the retrospective rating plan) would be \$8 million per incident but not more than \$1.2 million in any one year for each incident.

OE is also insured as to its respective interests in Beaver Valley and Perry under policies issued to the operating company for each plant. Under these policies, up to \$2.75 billion is provided for property damage and decontamination and decommissioning costs. OE has also obtained approximately \$31.1 million of insurance coverage for replacement power costs for its respective interests in Beaver Valley and Perry. Under these policies, OE can be assessed a maximum of approximately \$1.7 million for incidents at any covered nuclear facility occurring during a policy year which are in excess of accumulated funds available to the insurer for paying losses.

OE intends to maintain insurance against nuclear risks as described above as long as it is available. To the extent that replacement power, property damage, decontamination, decommissioning, repair and replacement costs and other such costs arising from a nuclear incident at any of OE's plants exceed the policy limits of the insurance in effect with respect to that plant, to the extent a nuclear incident is determined not to be covered by the OE's insurance policies, or to the extent such insurance becomes unavailable in the future, OE would remain at risk for such costs.

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ENVIRONMENTAL MATTERS

Various federal, state and local authorities regulate OE with regard to air and water quality and other environmental matters. Compliance with environmental regulations could have a material adverse effect on OE's earnings and competitive position to the extent that OE competes with companies that are not subject to such regulations and, therefore, do not bear the risk of costs associated with compliance, or failure to comply, with such regulations.

OTHER LEGAL PROCEEDINGS

Nuclear Plant Matters

Under Nuclear Regulatory Commission (NRC) regulations, OE must ensure that adequate funds will be available to decommission its nuclear facilities. As of December 31, 2015, FirstEnergy had approximately \$170 million invested in external trusts to be used for the decommissioning and environmental remediation of Beaver Valley and Perry. The values of OE's NDTs fluctuate based on market conditions. If the value of the trusts decline by a material amount, OE's obligation to fund the trusts may increase. Disruptions in the capital markets and their effects on particular businesses and the economy could also affect the values of the NDTs. FE and FES have also entered into a total of \$24.5 million in parental guarantees in support of the decommissioning of the spent fuel storage facilities located at the nuclear facilities. As required by the NRC, FirstEnergy annually recalculates and adjusts the amount of its parental guarantees, as appropriate.

Other Legal Matters

There are various lawsuits, claims (including claims for asbestos exposure) and proceedings related to OE's normal business operations pending against OE and its subsidiaries. The loss or range of loss in these matters is not expected to be material to OE or its subsidiaries. The other potentially material items not otherwise discussed above are described under Note 4, Regulatory Matters of the Notes to the Consolidated Financial Statements.

OE accrues legal liabilities only when it concludes that it is probable that it has an obligation for such costs and can reasonably estimate the amount of such costs. In cases where OE determines that it is not probable, but reasonably possible that it has a material obligation, it discloses such obligations and the possible loss or range of loss if such estimate can be made. If it were ultimately determined that OE or its subsidiaries have legal liability or are otherwise made subject to liability based on any of the matters referenced above, it could have a material adverse effect on OE's or its subsidiaries' financial condition, results of operations and cash flows.

6. TRANSACTIONS WITH AFFILIATED COMPANIES

OE's operating revenues, operating expenses, interest income and interest expenses include transactions with affiliated companies. These affiliated company transactions include affiliated company power sales agreements between FirstEnergy's competitive and regulated companies, support service billings, interest on affiliated company notes including the money pools and other transactions.

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FE's competitive companies at times provide power through affiliated company power sales to meet a portion of the Utilities' Provider of Last Resort (POLR) and default service requirements. The primary affiliated company transactions for OE during the years ended December 31, 2015 and 2014 are as follows:

	2015	2014
	(In millions)	
Revenues:		
Electric sales to affiliates	\$ 220	\$ 218
	11	
Ground lease with ATSI		11
Other Revenue	1	1
Expenses:		
Purchased power from affiliates	100	101
Support services	135	110
Interest income from FE	3	1
Interest Expense:		
Interest expense to affiliates	5	5

FirstEnergy does not bill directly or allocate any of its costs to any subsidiary company. Costs are allocated from FirstEnergy Service Company, which provides legal, financial and other corporate support services (FESC), a subsidiary of FE. The majority of costs are directly billed or assigned at no more than cost. The remaining costs are for services that are provided on behalf of more than one company, or costs that cannot be precisely identified and are allocated using formulas developed by FESC. The current allocation or assignment formulas used and their bases include multiple factor formulas: each company's proportionate amount of FirstEnergy's aggregate direct payroll, number of employees, asset balances, revenues, number of customers, other factors and specific departmental charge ratios. Management believes that these allocation methods are reasonable. Intercompany transactions with FirstEnergy and its other subsidiaries are generally settled under commercial terms within thirty days.

7. STATEMENT OF CASH FLOWS – As required by instructions on Page 121

	December 31, 2015	December 31, 2014
Cash (Account 131)	\$ -	\$ -
Working Fund (Account 135)	-	-
Temporary Cash Investments (Account 136)	-	-
Cash and Cash Equivalents at End of Year	\$ -	\$ -

SUPPLEMENTAL DISCLOSURE OF CASH FLOW INFORMATION:

Cash paid during the year:

Interest Paid (net of amount capitalized)	\$ 52,926,329	\$ 55,215,410
Income Tax Payments	\$ 89,372,292	\$ 106,825,639

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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION				
Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.				
Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)	
1	Utility Plant			
2	In Service			
3	Plant in Service (Classified)	3,153,021,915	3,153,021,915	
4	Property Under Capital Leases	21,472,697	21,472,697	
5	Plant Purchased or Sold			
6	Completed Construction not Classified	61,236,205	61,236,205	
7	Experimental Plant Unclassified			
8	Total (3 thru 7)	3,235,730,817	3,235,730,817	
9	Leased to Others			
10	Held for Future Use	7,235,413	7,235,413	
11	Construction Work in Progress	83,334,518	83,334,518	
12	Acquisition Adjustments			
13	Total Utility Plant (8 thru 12)	3,326,300,748	3,326,300,748	
14	Accum Prov for Depr, Amort, & Depl	1,215,519,683	1,215,519,683	
15	Net Utility Plant (13 less 14)	2,110,781,065	2,110,781,065	
16	Detail of Accum Prov for Depr, Amort & Depl			
17	In Service:			
18	Depreciation	1,158,912,428	1,158,912,428	
19	Amort & Depl of Producing Nat Gas Land/Land Right			
20	Amort of Underground Storage Land/Land Rights			
21	Amort of Other Utility Plant	56,667,866	56,667,866	
22	Total In Service (18 thru 21)	1,215,580,294	1,215,580,294	
23	Leased to Others			
24	Depreciation			
25	Amortization and Depletion			
26	Total Leased to Others (24 & 25)			
27	Held for Future Use			
28	Depreciation	-60,611	-60,611	
29	Amortization			
30	Total Held for Future Use (28 & 29)	-60,611	-60,611	
31	Abandonment of Leases (Natural Gas)			
32	Amort of Plant Acquisition Adj			
33	Total Accum Prov (equals 14) (22,26,30,31,32)	1,215,519,683	1,215,519,683	

Name of Respondent Ohio Edison Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
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Name of Respondent Ohio Edison Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)					
1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.					
2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.					
Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes during Year Additions (c)		
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)				
2	Fabrication				
3	Nuclear Materials				
4	Allowance for Funds Used during Construction				
5	(Other Overhead Construction Costs, provide details in footnote)				
6	SUBTOTAL (Total 2 thru 5)				
7	Nuclear Fuel Materials and Assemblies				
8	In Stock (120.2)				
9	In Reactor (120.3)				
10	SUBTOTAL (Total 8 & 9)				
11	Spent Nuclear Fuel (120.4)				
12	Nuclear Fuel Under Capital Leases (120.6)				
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)				
14	TOTAL Nuclear Fuel Stock (Total 8, 10, 11, 12, less 13)				
15	Estimated net Salvage Value of Nuclear Materials in line 9				
16	Estimated net Salvage Value of Nuclear Materials in line 11				
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing				
18	Nuclear Materials held for Sale (157)				
19	Uranium				
20	Plutonium				
21	Other (provide details in footnote):				
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)				

Name of Respondent Ohio Edison Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)				
<p>1. Report below the original cost of electric plant in service according to the prescribed accounts.</p> <p>2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.</p> <p>3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.</p> <p>4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.</p> <p>5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.</p> <p>6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)</p>				
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	
1	1. INTANGIBLE PLANT			
2	(301) Organization	89,746		
3	(302) Franchises and Consents			
4	(303) Miscellaneous Intangible Plant	68,337,170	8,545,058	
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	68,426,916	8,545,058	
6	2. PRODUCTION PLANT			
7	A. Steam Production Plant			
8	(310) Land and Land Rights	288,456		
9	(311) Structures and Improvements	9,725		
10	(312) Boiler Plant Equipment			
11	(313) Engines and Engine-Driven Generators			
12	(314) Turbogenerator Units			
13	(315) Accessory Electric Equipment	25,516		
14	(316) Misc. Power Plant Equipment			
15	(317) Asset Retirement Costs for Steam Production	2,108,442		
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	2,432,139		
17	B. Nuclear Production Plant			
18	(320) Land and Land Rights			
19	(321) Structures and Improvements	53,603,934	6,335,778	
20	(322) Reactor Plant Equipment	88,791,555	3,064,188	
21	(323) Turbogenerator Units	7,595,495	328,830	
22	(324) Accessory Electric Equipment	8,555,282	270,535	
23	(325) Misc. Power Plant Equipment	5,600,898	304,425	
24	(326) Asset Retirement Costs for Nuclear Production			
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)	164,147,164	10,303,756	
26	C. Hydraulic Production Plant			
27	(330) Land and Land Rights			
28	(331) Structures and Improvements			
29	(332) Reservoirs, Dams, and Waterways			
30	(333) Water Wheels, Turbines, and Generators			
31	(334) Accessory Electric Equipment			
32	(335) Misc. Power Plant Equipment			
33	(336) Roads, Railroads, and Bridges			
34	(337) Asset Retirement Costs for Hydraulic Production			
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)			
36	D. Other Production Plant			
37	(340) Land and Land Rights			
38	(341) Structures and Improvements	77,440	3,487	
39	(342) Fuel Holders, Products, and Accessories			
40	(343) Prime Movers			
41	(344) Generators			
42	(345) Accessory Electric Equipment			
43	(346) Misc. Power Plant Equipment			
44	(347) Asset Retirement Costs for Other Production			
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	77,440	3,487	
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	166,656,743	10,307,243	

Name of Respondent Ohio Edison Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)				
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	
47	3. TRANSMISSION PLANT			
48	(350) Land and Land Rights	93,814,336	1,440,287	
49	(352) Structures and Improvements	11,763,340	113,731	
50	(353) Station Equipment	107,411,672	1,451,120	
51	(354) Towers and Fixtures	276,919		
52	(355) Poles and Fixtures	26,182,942	792,116	
53	(356) Overhead Conductors and Devices	36,839,238	577,423	
54	(357) Underground Conduit	1,546,630		
55	(358) Underground Conductors and Devices	16,309,943	100,772	
56	(359) Roads and Trails		34,419	
57	(359.1) Asset Retirement Costs for Transmission Plant			
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	294,145,020	4,509,868	
59	4. DISTRIBUTION PLANT			
60	(360) Land and Land Rights	12,588,903	26,508	
61	(361) Structures and Improvements	13,811,550	499,864	
62	(362) Station Equipment	237,630,618	10,441,031	
63	(363) Storage Battery Equipment			
64	(364) Poles, Towers, and Fixtures	466,323,578	20,442,414	
65	(365) Overhead Conductors and Devices	668,660,172	34,067,074	
66	(366) Underground Conduit	66,276,128	361,755	
67	(367) Underground Conductors and Devices	282,244,429	13,613,350	
68	(368) Line Transformers	466,670,899	15,749,843	
69	(369) Services	128,307,921	1,587,022	
70	(370) Meters	141,826,759	12,535,657	
71	(371) Installations on Customer Premises	23,527,998	636,398	
72	(372) Leased Property on Customer Premises			
73	(373) Street Lighting and Signal Systems	68,725,934	5,023,113	
74	(374) Asset Retirement Costs for Distribution Plant	22,272		
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	2,576,617,161	114,984,029	
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT			
77	(380) Land and Land Rights			
78	(381) Structures and Improvements			
79	(382) Computer Hardware			
80	(383) Computer Software			
81	(384) Communication Equipment			
82	(385) Miscellaneous Regional Transmission and Market Operation Plant			
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper			
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)			
85	6. GENERAL PLANT			
86	(389) Land and Land Rights	3,257,286		
87	(390) Structures and Improvements	88,831,804	1,116,709	
88	(391) Office Furniture and Equipment	16,213,297	1,742,592	
89	(392) Transportation Equipment	27,323,216		
90	(393) Stores Equipment	1,325,471		
91	(394) Tools, Shop and Garage Equipment	15,161,192	457,362	
92	(395) Laboratory Equipment	5,813,373		
93	(396) Power Operated Equipment	3,509,081	158,569	
94	(397) Communication Equipment	24,568,018		
95	(398) Miscellaneous Equipment	505,878		
96	SUBTOTAL (Enter Total of lines 86 thru 95)	186,508,616	3,475,232	
97	(399) Other Tangible Property			
98	(399.1) Asset Retirement Costs for General Plant	303,410		
99	TOTAL General Plant (Enter Total of lines 96, 97 and 98)	186,812,026	3,475,232	
100	TOTAL (Accounts 101 and 106)	3,292,657,866	141,821,430	
101	(102) Electric Plant Purchased (See Instr. 8)			
102	(Less) (102) Electric Plant Sold (See Instr. 8)			
103	(103) Experimental Plant Unclassified			
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	3,292,657,866	141,821,430	

Name of Respondent Ohio Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.

9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				1
			89,746	2
				3
	-10,761	-3,440,768	73,430,699	4
	-10,761	-3,440,768	73,520,445	5
				6
				7
			288,456	8
			9,725	9
				10
				11
				12
			25,516	13
				14
			2,108,442	15
			2,432,139	16
				17
				18
		-59,998,073	-58,361	19
57,314		-91,606,386	192,043	20
153,081		-7,771,244		21
50,563		-8,920,239	-144,985	22
112,206		-5,793,247	-130	23
				24
373,164		-174,089,189	-11,433	25
				26
				27
				28
				29
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				36
				37
	1,823		82,750	38
				39
				40
				41
				42
				43
				44
	1,823		82,750	45
373,164	1,823	-174,089,189	2,503,456	46

Name of Respondent Ohio Edison Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					47
	24	-21,994	95,232,653		48
11,098	60,359	-11,724	11,914,608		49
543,684	1,579,638	-438,217	109,460,529		50
			276,919		51
68,274	-2,357		26,904,427		52
352,316	-238,973	-55,885	36,769,487		53
8,625			1,538,005		54
	-1		16,410,714		55
			34,419		56
					57
983,997	1,398,690	-527,820	298,541,761		58
					59
39		10,961	12,626,333		60
8,915	199,421	165,033	14,666,953		61
1,608,175	-1,319,344	2,379,823	247,523,953		62
					63
1,443,589	-2,877,027		482,445,376		64
4,471,293	5,984,891	55,131	704,295,975		65
2,867	-159,262		66,475,754		66
836,154	1,962,318	25,544	297,009,487		67
5,509,286	1,245,059		478,156,515		68
-206,841	-166,485		129,935,299		69
4,789,871	-2,525,082		147,047,463		70
279,221	89,488		23,974,663		71
					72
1,587,910	-49,997		72,111,140		73
			22,272		74
20,330,479	2,383,980	2,636,492	2,676,291,183		75
					76
					77
					78
					79
					80
					81
					82
					83
					84
					85
			3,257,286		86
358,480	6,866		89,596,899		87
1,438,486	11,113	-5,793	16,522,723		88
68,629	-3,541,922		23,712,665		89
28,619			1,296,852		90
351,376	97,388		15,364,566		91
214,727			5,598,646		92
			3,667,650		93
270,030	-613,713	1,410,000	25,094,275		94
46,878			459,000		95
2,777,225	-4,040,268	1,404,207	184,570,562		96
					97
			303,410		98
2,777,225	-4,040,268	1,404,207	184,873,972		99
24,464,865	-266,536	-174,017,078	3,235,730,817		100
					101
					102
					103
24,464,865	-266,536	-174,017,078	3,235,730,817		104

Name of Respondent Ohio Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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ELECTRIC PLANT LEASED TO OTHERS (Account 104)

Line No.	Name of Lessee (Designate associated companies with a double asterisk) (a)	Description of Property Leased (b)	Commission Authorization (c)	Expiration Date of Lease (d)	Balance at End of Year (e)
1					
2					
3					
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46					
47	TOTAL				

Name of Respondent Ohio Edison Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)					
1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.					
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.					
Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)	
1	Land and Rights:				
2					
3	Power Plant Sites:				
4	City of Warrenton, Warren Twp.,				
5	Jefferson County, Ohio - 322 Acres	12/31/1960		367,624	
6	Villages of Stratton and Empire, SalineTwp.				
7	Jefferson County, Ohio - 670 Acres	12/31/1977		562,900	
8	Boroughs of Industry and Shippingport,				
9	Townships of Green and Racoon,				
10	Beaver County, Pa. - 807 Acres	12/31/1978		195,640	
11	City of Toronto, Jefferson County, Ohio - 106.523 A	12/31/1993		361,266	
12					
13	Miscellaneous Power Plant Sites	12/31/1955		23,082	
14		12/31/1976		21,626	
15		12/31/1999		152,886	
16					
17					
18					
19					
20					
21	Other Property:				
22	Transmission - Substation:				
23	Miscellaneous Communication Equipment	12/31/1992		30,339	
24					
25					
26					
27					
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32					
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46					
47	Total			7,235,413	

Name of Respondent Ohio Edison Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)					
1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.					
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.					
Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)	
1	Land and Rights:				
2	Transmission Line Right of Way:				
3	South Galion - Alma Jct. 138 KV - R/W	12/31/1960		268,542	
4	Former L.E. P.H. R.R.	12/31/1970		331,037	
5					
6	Miscellaneous - Various Lines and Voltages	12/31/1955		1,612,428	
7					
8	Miscellaneous - Distribution Line - R/W	12/31/1977		26,452	
9					
10	Miscellaneous - Substation Sites	12/31/1973		2,363,799	
11					
12	Miscellaneous - Line Shop Sites	12/31/1976		158,858	
13					
14	City of Akron, Summit County, Ohio-Mull Ave. 10.8A	12/31/2013		758,934	
15					
16					
17					
18					
19					
20					
21	Other Property:				
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24					
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46					
47	Total			7,235,413	

Name of Respondent Ohio Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
FOOTNOTE DATA			

Schedule Page: 214 Line No.: 3 Column: c
Date not presently determinable for all items.

Schedule Page: 214.1 Line No.: 2 Column: c
Date not presently determinable for all items not specifically noted in column C.

Name of Respondent Ohio Edison Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)				
1. Report below descriptions and balances at end of year of projects in process of construction (107) 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts) 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.				
Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)		
1	OE 2012 SCADA Install DX Feeders	6,696,540		
2	OE Substation Condition Blanket	5,215,064		
3	Implement New Mobile Radio System	3,236,327		
4	New Business-Residential Underground	2,105,682		
5	Highway Relocation-OH Facility	1,926,153		
6	2011-2012 Adaptive Relaying	1,679,706		
7	TOD Sub Transformer Replacement	1,590,260		
8	Maintain Unshed. Repair-Repl OH Facil	1,584,353		
9	Maintain Unshed. Repair-Repl UG Facil	1,583,958		
10	Sawburg Mod Sub 1	1,544,780		
11	IT ED Legacy Circuit Replacements	1,470,606		
12	Sandusky Roof Replacement	1,397,481		
13	New Service-Commercial UG	1,369,470		
14	E Market St Repair Duct Bank	1,225,520		
15	SvcCo Fairlawn Bldg O Repl MR-24 Roof	1,205,231		
16	MDT Purchase and Installations	1,197,180		
17	Niles Power Plant-New Sub Control Room	1,181,362		
18	Fairlawn Bldg 1-HVAC Replacement	1,166,325		
19	Salem Line Shop Concrete Replacement	1,161,333		
20	OH Facility Relo-New Business Residential	1,148,904		
21	MED-42-19.33 PID	1,088,546		
22	Line Follow-up Initiated from PowerOn	1,065,144		
23	Columbia 68-2 Reconductoring	1,015,411		
24	Miscellaneous Projects Under \$1,000,000	40,479,182		
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
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41				
42				
43	TOTAL	83,334,518		

Name of Respondent Ohio Edison Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)					
<p>1. Explain in a footnote any important adjustments during year.</p> <p>2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.</p> <p>3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.</p> <p>4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.</p>					
Section A. Balances and Changes During Year					
Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	1,165,753,782	1,165,814,393	-60,611	
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	84,493,134	84,493,134		
4	(403.1) Depreciation Expense for Asset Retirement Costs				
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing				
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):				
9					
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	84,493,134	84,493,134		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	24,247,859	24,247,859		
13	Cost of Removal	24,269,230	24,269,230		
14	Salvage (Credit)	677,919	677,919		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	47,839,170	47,839,170		
16	Other Debit or Cr. Items (Describe, details in footnote):	-43,555,929	-43,555,929		
17					
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	1,158,851,817	1,158,912,428	-60,611	
Section B. Balances at End of Year According to Functional Classification					
20	Steam Production				
21	Nuclear Production	2,069,721	2,130,332	-60,611	
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage				
24	Other Production				
25	Transmission	114,259,480	114,259,480		
26	Distribution	967,768,436	967,768,436		
27	Regional Transmission and Market Operation				
28	General	74,754,180	74,754,180		
29	TOTAL (Enter Total of lines 20 thru 28)	1,158,851,817	1,158,912,428	-60,611	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
Ohio Edison Company			
FOOTNOTE DATA			

Schedule Page: 219 Line No.: 16 Column: c

Other debits and credits are the result of the following:

Beaver Valley and Perry accumulated depreciation associated with nuclear assets transferred to FE Nuclear Generation Corp.	\$	(44,211,146)
Transfers related to non-nuclear assets		780,671
Deferred asset retirement costs		7,408
Gain/loss on sale of assets		(132,862)
	\$	(43,555,929)

Name of Respondent Ohio Edison Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)					
<p>1. Report below investments in Accounts 123.1, investments in Subsidiary Companies.</p> <p>2. Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)</p> <p>(a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.</p> <p>(b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.</p> <p>3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.</p>					
Line No.	Description of Investment (a)	Date Acquired (b)	Date Of Maturity (c)	Amount of Investment at Beginning of Year (d)	
1	Pennsylvania Power Company				
2	Common Stock, \$30 par value, 3,110,836 shares			93,325,080	
3	Miscellaneous Paid-In Capital - Common Stock			-8,674,100	
4	Miscellaneous Paid-In Capital - Fossil Gen Asset Transfer			2,685,963	
5	Miscellaneous Paid-In Capital - Nuclear Gen Asset Transfer			6,926,415	
6	Miscellaneous Paid-In Capital - Restricted Stock Units			13,247	
7	Miscellaneous Paid-In Capital - ESOP Roll-up			335,903	
8	Other Equity Adjustments			1,884,523	
9	Equity in Undistributed Subsidiary Earnings			15,380,613	
10	Other Comprehensive Income - OPEB			5,039,529	
11	Other Comprehensive Income - NQ Pension			-674,694	
12	Other Comprehensive Income - Pension Liability			-74,807	
13	Subtotal			116,167,672	
14					
15	OES Ventures, Incorporated				
16	Common Stock, no par value, 110 shares			7,100,000	
17	Other Equity Adjustments			63,001	
18	Equity in Undistributed Subsidiary Earnings			1,107,736	
19	Subtotal			8,270,737	
20					
21	Apollo IX Limited Partnership	2/14/2000			
22	Paid-In Capital			30,484,058	
23	Equity in Undistributed Subsidiary Earnings			-31,659,972	
24	Subtotal			-1,175,914	
25					
26	PNBV Capital Trust				
27	Investment Advances (Notes Receivable - Various %)	9/11/1996	6/01/2017	49,914,063	
28	Subtotal			49,914,063	
29					
30	OE Funding LLC	6/20/2013			
31	Equity Contribution			847,520	
32	Equity in Undistributed Subsidiary Earnings				
33	Subtotal			847,520	
34					
35					
36					
37					
38					
39					
40					
41					
42	Total Cost of Account 123.1 \$	142,694,936	TOTAL	174,024,078	

Name of Respondent Ohio Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1
		93,325,080		2
	10,000,000	1,325,900		3
		2,685,963		4
		6,926,415		5
	25,761	39,008		6
	488,001	823,904		7
	57,038	1,941,561		8
19,538,998		34,919,611		9
	-1,894,557	3,144,972		10
	68,557	-606,137		11
	21,238	-53,569		12
19,538,998	8,766,038	144,472,708		13
				14
				15
		7,100,000		16
	2,110	65,111		17
114,266		1,222,002		18
114,266	2,110	8,387,113		19
				20
				21
		30,484,058		22
-2,542,153		-34,202,125		23
-2,542,153		-3,718,067		24
				25
				26
	-34,866,146	15,047,917		27
	-34,866,146	15,047,917		28
				29
				30
		847,520		31
58,055	-58,055			32
58,055	-58,055	847,520		33
				34
				35
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				41
17,169,166	-26,156,053	165,037,191		42

Name of Respondent Ohio Edison Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2015/Q4</u>
MATERIALS AND SUPPLIES					
<p>1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.</p> <p>2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.</p>					
Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)	
1	Fuel Stock (Account 151)				
2	Fuel Stock Expenses Undistributed (Account 152)				
3	Residuals and Extracted Products (Account 153)				
4	Plant Materials and Operating Supplies (Account 154)				
5	Assigned to - Construction (Estimated)				
6	Assigned to - Operations and Maintenance				
7	Production Plant (Estimated)				
8	Transmission Plant (Estimated)				
9	Distribution Plant (Estimated)				
10	Regional Transmission and Market Operation Plant (Estimated)				
11	Assigned to - Other (provide details in footnote)				
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)				
13	Merchandise (Account 155)				
14	Other Materials and Supplies (Account 156)				
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)				
16	Stores Expense Undistributed (Account 163)				
17					
18					
19					
20	TOTAL Materials and Supplies (Per Balance Sheet)				

Name of Respondent Ohio Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	SO2 Allowances Inventory (Account 158.1) (a)	Current Year		2016	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year				
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)				
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509				
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year				
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Name of Respondent Ohio Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transferrors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2017		2018		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
								1
								2
								3
								4
								5
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Name of Respondent Ohio Edison Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
Allowances (Accounts 158.1 and 158.2)					
<p>1. Report below the particulars (details) called for concerning allowances.</p> <p>2. Report all acquisitions of allowances at cost.</p> <p>3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.</p> <p>4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).</p> <p>5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.</p>					
Line No.	NOx Allowances Inventory (Account 158.1) (a)	Current Year		2016	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year				
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)				
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509				
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year				
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Name of Respondent Ohio Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transferrors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2017		2018		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
								1
								2
								3
								4
								5
								6
								7
								8
								9
								10
								11
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Name of Respondent Ohio Edison Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of <u>2015/Q4</u>	
EXTRAORDINARY PROPERTY LOSSES (Account 182.1)							
Line No.	Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).] (a)	Total Amount of Loss (b)	Losses Recognised During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20	TOTAL						

Name of Respondent Ohio Edison Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2015/Q4	
UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)							
Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)] (a)	Total Amount of Charges (b)	Costs Recognised During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44							
45							
46							
47							
48							
49	TOTAL						

Name of Respondent Ohio Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22					
23	Total Generation Interconnection	77,700	561.7	8,409	561.7
24	Studies				
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

Name of Respondent Ohio Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
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Schedule Page: 231 Line No.: 23 Column: a

Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
Erie County Landfill-Feasibility Study AA1-006	\$ 5,859	561.7	\$ 7,355	561.7
Pidgeon 69kV-Feasibility Study AB1-178	588	561.7	804	561.7
Valley-Raccoon 138kV-System Impact Study Y3-103	222	561.7	250	561.7
Misc. costs to be transferred from 561.7	1,657	561.7		
Miscellaneous allocated costs	326	561.7		
Order charges to be transferred from 561.7	69,048	561.7		
Total Generation Interconnection Studies	\$ 77,700		\$ 8,409	

Name of Respondent Ohio Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	Customer Receivable for Future Income Taxes	5,678,122		Various	5,678,122	
2						
3	Rate Certainty Plan Distribution Cost and Interest	87,831,214		407.3	4,608,351	83,222,863
4	Rider (Amortize balance as of 5/31/07 for					
5	25 years beginning 01/09)					
6						
7	Green Program Costs	60,472	4,840			65,312
8						
9	Asset Removal Costs	2,179,188	160,124			2,339,312
10						
11	Deferred Residential Generation Credit Rider	15,397,203		Various	15,397,203	
12						
13	Line Extension Cost Rider (Amortize as costs are	2,885	1,213			4,098
14	recovered from customers through 12/14)					
15						
16	Delta Revenue Recovery Rider	1,493,883		407.4	731,574	762,309
17	(Amortize as costs are recovered from customers)					
18						
19	Non-Market Based Rider		4,373,614			4,373,614
20	(Amortize as costs are recovered from customers)					
21						
22	DSE1 Net of ELR and OLR Rider	126,002		407.4	126,002	
23	(Amortize as costs are recovered from customers)					
24						
25	Non-Distribution Uncollectible Rider		77,237			77,237
26	(Amortize as costs are recovered from customers)					
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44	TOTAL	112,768,969	4,617,028		26,541,252	90,844,745

Name of Respondent Ohio Edison Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4	
MISCELLANEOUS DEFERRED DEBITS (Account 186)						
1. Report below the particulars (details) called for concerning miscellaneous deferred debits. 2. For any deferred debit being amortized, show period of amortization in column (a) 3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.						
Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	BV #2 - Lease Transaction Costs	7,385,439		Various	3,056,044	4,329,395
2	(Amort. over lease term)					
3						
4	PY #1 - Lease Transaction Costs	2,750,551		Various	1,941,565	808,986
5	(Amort. over lease term)					
6						
7	Ohio Real & Personal Prop. Tax	100,364,000	96,152,199	408	101,799,000	94,717,199
8						
9	Collateral-Margin Paid		3,601,000	146	3,601,000	
10						
11	ST Credit Facilities-Revolver	1,517,706	370,475	431	727,582	1,160,599
12						
13	Captive Insurance-EIB, Inc.	162,120	27,750	924	14,161	175,709
14						
15	Deferred Taxes & Minor Items	283,393	2,839,628	Various	2,714,843	408,178
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46						
47	Misc. Work in Progress	1,300,711				2,198,701
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	113,763,920				103,798,767

Name of Respondent Ohio Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2		343,674,195	424,034,099
3			
4			
5			
6			
7	Other		
8	TOTAL Electric (Enter Total of lines 2 thru 7)	343,674,195	424,034,099
9	Gas		
10			
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)		
17	Other (Specify)		
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	343,674,195	424,034,099

Notes

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
Ohio Edison Company			
FOOTNOTE DATA			

Schedule Page: 234 Line No.: 2 Column: c

OHIO EDISON
ACCOUNT 190 ELECTRIC FOOTNOTE

	Balances at Beginning of year (b)	Balances at End of year (c)
Electric - Footnote		
263A MSC-PA-Norm	0	\$ 20,630
263A-PA-Norm	0	17,532
Accelerated Tax Depr-Fed-FT	0	6,634,833
Accelerated Tax Depr-OH Local-FT	0	160,875
Accelerated Tax Depr-PA-Norm	0	355,116
Accrued Liability: Severance Expense	1,600	0
Accrued Taxes: FICA on Vacation Accrual	213,470	205,008
Accrued Taxes: Tax Audit Reserves	17,911	17,924
Accumulated Provision for Injuries and Damages	1,254,211	1,269,471
AFUDC Debt-PA-Norm	0	13,491
AFUDC Equity/FAS 43-Fed-FT-Reversal-CWIP	0	8,569,066
AFUDC Equity/FAS 43-OH Local-FT-Reversal-CWIP	0	207,775
AMT Carryforward	0	184,753
ARO N/Q OCI Offset	0	46,665
ARO-PA-Norm	0	41,682
Asset Removal Costs	27,455,906	25,927,579
Asset Retirement Obligation Liability	0	2,783,251
Bad Debt Expense	1,735,704	1,922,817
Bad Debts - Securitization Company	27,500	16,555
BV2 Sale Leaseback Amortization - Short Term Portion	4,235,977	4,201,395
Cap Vertical Tree Trimming-PA-Norm	0	15,585
Casualty Loss-PA-Norm	0	13,641
Charitable Contribution Carryforward	117,737	139,275
CIAC-Fed-Norm	0	19,160,199
CIAC-Fed-Norm-Incurred-CWIP	0	7,165,933
CIAC-OH Local-Norm	0	464,587
CIAC-OH Local-Norm	0	89,356
CIAC-OH Local-Norm-Incurred-CWIP	0	173,753
Current Liability: Line Protection Deferred Revenue	30,800	24,935
Decommissioning Trust - Dividend Income	241,638	241,824
Decommissioning Trust - Interest Income	2,543,348	2,309,528
Decommissioning Trust - Q OTTI	2,529,342	2,729,200
Def Residential Gen Credit	0	2,321,402
Deferred Compensation Expense	5,327,705	4,637,354
Deferred Intercompany Loss - 1996 Meters and Transformers	586	195
Deferred Storm Damage	0	7,329,780
Demand Side Management Costs	132,097	2,608,473
Distribution Uncollectible	150,106	39,036
Economic Development Rider	793,539	724,226
EDCP OCI Offset	2,621,325	2,061,488
FAS 112 - Medical Benefit Accrual	696,903	672,926
FAS 123 R - APIC	780,820	772,241
FAS 123R - Performance Shares	7,567	21,467
FAS 123R - Performance Shares-PA-Norm	0	5
FAS 123R - Restricted Stock Units	161,473	207,149
FAS 123R - Restricted Stock-PA-Norm	0	26
FAS 123R - RSU Capital-PA-Norm	0	90
FAS 158 Pension OCI Offset	271,810	197,418
FAS143 ARO-OH Local-Norm	0	532
Fuel Rider - 2009	138,977	139,084
G Overheads-OH Local-Norm	0	87,127
G Overheads-PA-Norm	0	12,509

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Edison Company		/ /	2015/Q4
FOOTNOTE DATA			

General Business Credit Carryforward	5,848,293	5,848,293
Generation Cost Recon Rider - GCR	1,632,505	2,328,407
Highway Reimbursements-OH Local-Norm	0	522
Incentive Compensation	1,089,543	2,583,844
Income from U.S. Partnerships	2,578,735	2,779,762
Income from U.S. Partnerships - Capital	168,805	337,942
Interest Accrued-Customer Deposits	128,245	128,438
Inventory: Reserve for Obsolescence	247,399	247,589
Investment Tax Credit FAS 109	1,892,751	1,735,529
ITC Basis Reduction-PA-Norm	0	781
Meters and Transformers-OH Local-Norm	0	7,377
Meters and Transformers-PA-Norm	0	3,681
Miscellaneous Deferred Debits - Q NDT Trust	7,701	7,707
MISO Transmission Deferral	405,016	437,768
Municipal Distribution Tax Deferral	2,148,064	2,149,718
Non Distribution Uncollectible Deferral	21,928	0
Non Residential Distribution Deferral	52,984	56,804
Non-Market Based Services	1,030,643	0
Ohio Economic Development	846,273	0
OPEBs-OH Local-Norm	0	9,430
Other Basis Differences-PA-Norm	0	15,667
Other Regulatory Asset - SFAS 109 - TBBS Adjustment	3,359,548	3,362,135
Pension EDCP-SERP Payments	4,444,124	5,758,209
Pension/OPEB : Other Deferred Credit or Debit	66,408,013	71,470,841
Pensions Expense	78,424,911	98,101,205
Pensions-OH Local-Norm	0	1,904
PIPP Uncollectible Recovery	63,617	132,689
PIR Property Tranche A1	2,781,439	3,496,017
PIR Property Tranche A3	1,685,628	1,686,926
Post Retirement Benefits SFAS 106 Accrual	59,740,937	53,758,539
PT Rebal-M&T Reg Asset Recon	0	2,350,316
Qualified Asset Adjustment - Local	25,923,854	26,555,306
RCP Fuel Recovery Deferral	54,516	58,257
Residential Distribution Deferral	93,958	100,698
Reversal of Book Amortization on Bond Premium	747,195	1,237,219
Reverse Capital Gain	20,316	21,093
Sale Leaseback Deferred Rent	10,799,045	5,406,168
SERP OCI Offset	2,287	1,871
Solar Photovoltaic Req-Unbilled Def	7,471,061	9,548,512
State Income Tax Deductible	0	551,767
Storm Damage	9,488,255	4,698,378
Tax Interest Capitalized-Fed-Norm	0	7,003,897
Tax Interest Capitalized-OH Local-Norm	0	169,907
Tax Interest Capitalized-OH Local-Norm	0	50,583
Tax Interest Capitalized-OH Local-Norm-Incurred	0	366,485
Tax Interest Capitalized-OH Local-Norm-Incurred-CWIP	0	335
Tax UoP Repair Disallow Loss-OH Local-Norm	0	4,512
Tax UoP Repair Exp-PA-Norm	0	44,956
Vacation Pay Accrual	2,578,554	2,459,355
	\$ 343,674,195	\$ 424,034,099

Name of Respondent Ohio Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (d)
1	Common Stock (Account 201)	175,000,000		
2				
3	Total Common Stock	175,000,000		
4				
5	Preferred Stock (Account 204)			
6	\$100 par value:			
7	Undesignated as to series	6,000,000	100.00	
8	\$25 par value:			
9	Undesignated as to series	8,000,000	25.00	
10	No par value:			
11	Preference Stock Undesignated as to series	8,000,000		
12				
13	Total Preferred and Preference Stock	22,000,000		
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Name of Respondent Ohio Edison Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4	
CAPITAL STOCKS (Account 201 and 204) (Continued)						
<p>3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.</p> <p>4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.</p> <p>5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.</p> <p>Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.</p>						
OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
Shares (e)	Amount (f)	AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
60	919,227,547					1
						2
60	919,227,547					3
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Name of Respondent Ohio Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

- (a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.
 (b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
 (c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
 (d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
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40	TOTAL	

Name of Respondent Ohio Edison Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2015/Q4</u>
CAPITAL STOCK EXPENSE (Account 214)					
<p>1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.</p> <p>2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.</p>					
Line No.	Class and Series of Stock (a)				Balance at End of Year (b)
1					
2					
3					
4					
5					
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8					
9					
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16					
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22 TOTAL					

Name of Respondent Ohio Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.

2. In column (a), for new issues, give Commission authorization numbers and dates.

3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.

4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.

5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.

6. In column (b) show the principal amount of bonds or other long-term debt originally issued.

7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.

8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.

9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	ACCOUNT 221 - BONDS		
2	8.25% Series	275,000,000	3,032,815
3	8.25% Series	25,000,000	313,621
4			414,500 D
5	SUBTOTAL - ACCOUNT 221	300,000,000	3,760,936
6			
7	ACCOUNT 222 - REACQUIRED BONDS		
8			
9	ACCOUNT 223 - ADVANCES FROM ASSOCIATED COMPANIES		
10			
11	ACCOUNT 224 - OTHER LONG-TERM DEBT		
12	6.875% Series	350,000,000	291,864
13			4,364,500 D
14	SUBTOTAL - ACCOUNT 224	350,000,000	4,656,364
15			
16			
17			
18	Note to Instruction 15		
19			
20			
21			
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31			
32			
33	TOTAL	650,000,000	8,417,300

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
10/15/2008	10/15/2038	10/15/2008	10/15/2038	275,000,000	22,687,500	2
10/16/2008	10/15/2018	10/16/2008	10/15/2018	25,000,000	2,062,500	3
						4
				300,000,000	24,750,000	5
						6
						7
						8
						9
						10
						11
06/26/2006	07/15/2036	06/26/2006	07/15/2036	350,000,000	24,062,500	12
						13
				350,000,000	24,062,500	14
						15
						16
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						32
				650,000,000	48,812,500	33

Name of Respondent Ohio Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
FOOTNOTE DATA			

Schedule Page: 256 Line No.: 18 Column: a

Reconciliation of Column (i) to accounts 427 & 430

Account 427 Interest	\$48,550,894
Account 430 Interest	<u>5,152,919</u>
Total Interest in accounts 427 & 430	\$53,703,813
 Total Interest Form 1 Page 257 Column (i)	 \$48,812,500
Interest EDCP/SERP	(261,606)
Interest on short term money pool borrowings	17,650
Carrying Charges on SC00 Assets	<u>5,135,269</u>
	\$53,703,813

Name of Respondent Ohio Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	141,713,640
2		
3		
4	Taxable Income Not Reported on Books	
5		77,945,542
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10		419,964,953
11		
12		
13		
14	Income Recorded on Books Not Included in Return	
15		-133,453,039
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20		-207,914,669
21		
22		
23		
24		
25		
26		
27	Federal Tax Net Income	298,256,427
28	Show Computation of Tax:	
29	Net Liability @ 35%	104,389,750
30		
31		
32	Basis of Allocation	
33	See Footnote	
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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
Ohio Edison Company			
FOOTNOTE DATA			

Schedule Page: 261 Line No.: 5 Column: b

TAXABLE INCOME NOT REPORTED ON BOOKS

AFUDC Equity/FAS 43-Fed-FT	\$	9,591,460
CIAC-Fed-Norm		4,098,494
CIAC-Fed-Norm-Incurred-CWIP		12,598,687
Decommissioning Trust - Q OTTI - Deferred Taxes		157,495
Deferred Interco Gain - Fossil		32,549,687
Deferred Interco Gain - Transmission		8,756,468
Income from U.S. Partnerships		2,218,849
Interest Accrued-Customer Deposits		230
Non Residential Distribution Deferral		10,542
PIPP Uncollectible Recovery		192,538
PIR Property Tranche A1		3,092,241
RCP Distribution O and M		4,608,351
RCP Fuel Recovery Deferral		10,320
Reverse Capital Gain		2,125
OE Funding		58,055
	\$	77,945,542

Schedule Page: 261 Line No.: 10 Column: b

DEDUCTIONS RECORDED ON BOOKS NOT DEDUCTED FOR RETURN

263A Miscellaneous-Fed-Norm	\$	3,227,036
263A-Fed-Norm		12,536,198
Accelerated Tax Depreciation-Fed-FT		11,402,823
AFUDC Debt-Fed-Norm		8,846,172
ARO-Fed-Norm		371
Asset Retirement Obligation Liability		3,370,253
Bad Debt Expense		438,841
Casualty Loss-Fed-Norm		3,475,913
Decommissioning Trust - Q OTTI		552,070
Deferred Residential Generation Credit		21,872,768
Demand Side Management Costs		6,907,581
FAS 112 - Medical Benefit Accrual		14,103
FAS 123R - Performance Shares		24,737
FAS 123R - Restricted Stock Units		127,067
FAS 123R - Restricted Stock-Fed-Norm		4,053
FAS 123R - RSU Capital-Fed-Norm		65,341
FE Service Permanent M Allocation		302,687
FE Service Timing Allocation		4,299,869
G Overheads-Fed-Norm		16,265,724
Generation Cost Recon Rider		1,937,716
Incentive Compensation		4,909,532
ITC Basis Reduction-Fed-Norm		265,118
Life Insurance		138,165
Lobbying		82,489
Meals and Entertainment - 50% Disallowance		91,366
Meters and Transformers-Fed-Norm		1,290,265
MISO Transmission Deferral		90,493
OPEBs-Fed-Norm		123,819
Other Regulatory Assets		731,574
Penalties		3,469
Pension EDCP-SERP Payments		3,656,103
Pension/OPEB : Other Deferred Credit or Debit		13,980,164
Pensions Expense		54,718,700
PT Rebalance-Additional Property-All-Norm		33,000,000

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Ohio Edison Company			2015/Q4
FOOTNOTE DATA			

PT Rebalance-Regulatory Asset Recon - APB11	21,115,780
R&D Cost-Fed-Norm	557,295
Residential Distribution Deferral	18,598
Reversal of Book Amortization on Bond Premium	1,365,322
Solar Photovoltaic Req-Unbilled	5,779,015
Storm Damage	7,064,696
Tax Interest Capitalized-Fed-Norm-Incurred-CWIP	7,774,807
Tax UoP Repair Expense-Fed-Norm	24,327,630
Tax UoP Repair Expense-Fed-Norm-Reversal-CWIP	24,485,817
Unamortized Loss on Reacquired Debt	15,196,148
Current Income Taxes	103,527,265
	\$ 419,964,953

Schedule Page: 261 Line No.: 15 Column: b

INCOME RECORDED ON BOOKS NOT INCLUDED IN RETURN

AFUDC Equity/FAS 43-Fed-FT-Reversal-CWIP	\$ (1,915,434)
AFUDC Equity-Perm	(7,185,132)
BV2 Sale Leaseback Amortization - Short Term Portion	(105,564)
CIAC-Fed-Norm-Reversal-CWIP	(9,530,682)
Current Liability: Line Protection Deferred Revenue	(16,426)
Decommissioning Trust - Capital Gain Income	(210,399)
Decommissioning Trust - Interest Income	(96,483)
Deferred Interco Gain - Nuclear	(31,053,389)
Deferred Interco Loss - 1996 Meters and Transformers	(1,090)
Economic Development Rider	(195,053)
ESOP Dividends	(994,911)
Non-Distribution Uncollectible Deferral	(138,453)
PIR Property Over/Under	(2,048,518)
Sale of Property - Book Gain or (Loss)	(2,859,605)
Sale-Leaseback Deferred Rent	(15,066,651)
Deferred Income Taxes	(42,323,930)
Equity Earnings	(17,169,166)
Apollo Tax Credit Fund	(2,542,153)
	\$ (133,453,039)

Schedule Page: 261 Line No.: 20 Column: b

DEDUCTIONS ON RETURN NOT CHARGED AGAINST BOOK INCOME

Accelerated Tax Depreciation-Fed-Norm	\$ (46,233,289)
Accrued Liability: Severance Expense	(4,463)
Accrued Taxes: FICA on Vacation Accrual	(24,064)
Accumulated Provision For Injured and Damage-General Liability	(20,000)
Accumulated Provision For Injured and Damage-Workers Comp	(239,886)
AFUDC Debt-Fed-Norm-Incurred-CWIP	(2,957,009)
AFUDC Debt-Fed-Norm-Reversal-CWIP	(4,545,705)
Capitalized Benefits-Fed-Norm-Incurred-CWIP	(27,573,675)
Capitalized Benefits-Fed-Norm-Reversal-CWIP	(5,170,262)
Capitalized Vertical Tree Trimming-Fed-Norm	(12,227,333)
Charitable Contribution Carryforward	(26,396)
Decommissioning Deduction Qualified Fund	(2,460,144)
Decommissioning Trust - Admin Fees Deduction	(71,626)
Decommissioning Trust - Pour Over Deduction	(124,981)
Deferred Charge-EIB	(13,589)
Deferred Compensation Expense	(1,937,179)
Distribution Uncollectible	(310,153)
Dividend Received Deduction	(1,720)

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
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FOOTNOTE DATA			

FAS 123R - Performance Shares-Fed-Norm	(15,060)
FAS 143 ARO-Fed-Norm	(280)
Green Program	(4,840)
Highway Reimbursements-Fed-Norm	(7,687)
Line Extension Cost Recovery	(1,213)
Non-Market Based Services	(7,250,817)
Ohio Economic Development	(2,362,500)
Other Basis Differences-Fed-Norm	(21,871,592)
Pensions-Fed-Norm	(884,138)
Percentage Depletion	(37,704)
Post Retirement Benefits SFAS 106 Accrual	(16,816,237)
Post Retirement Benefits SFAS 106 Payments	(2,078,206)
PT Rebalance-Regulatory Asset Recon	(21,115,780)
Tax Interest Capitalized-Fed-Norm	(3,667,794)
Tax Interest Capitalized-Fed-Norm-Reversal-CWIP	(526,934)
Tax UoP Repair Disallow Loss-Fed-Norm	(224,255)
Tax UoP Repair Expense-Fed-Norm-Incurred-CWIP	(22,853,482)
Unamortized Gain on Reacquired Debt	(106,791)
Vacation Pay Accrual	(314,553)
State Income Taxes	(3,390,694)
Investment Tax Credits	(442,638)
	\$ (207,914,669)

Schedule Page: 261 Line No.: 33 Column: a

Basis of Allocation:

Respondent is included in the consolidated Federal Income Tax Return filed by FirstEnergy Corp., which includes its wholly owned subsidiaries. Federal income tax liability is allocated on the basis of each member's United States Federal tax liability. The total Federal Income Tax liability of each member will be no more than if it were to file an individual tax return. This is in accordance with IRC Section 1552 and Treasury Regulation 1.1502-33(d)(3) and 1.1552-1(a)(2).

Name of Respondent Ohio Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	Income Tax - Federal		27,112,956	98,703,655	88,367,750	
2						
3	State Income Tax - PA					
4						
5	State Income Tax - Ohio					
6						
7	State Income Tax - NY			-7,220	-1,084	
8						
9	Local Income Tax	221,112	604,604	3,278,157	1,001,726	
10						
11	Federal Unemployment			147,602	147,602	
12						
13	FICA	595,935		7,692,555	7,716,620	
14						
15	Fed Hwy Use			1,596	1,596	
16	IFTA			71	71	
17	Fed Excise			19,466	19,466	
18						
19	Ohio Unemployment			62,087	62,087	
20						
21	Foreign Corp					
22	NY Gross Income	317		3,583	486	
23						
24						
25	Ohio Sales and Use					
26	2012	50,000				
27	2014	25,398	133,504			108,106
28	2015			357,201	548,265	-108,106
29						
30	Ohio CAT Tax	757,669		3,447,137	3,388,663	
31						
32	Ohio KWH					
33	2014	9,315,493			7,799,553	-1,515,940
34	2015			89,651,036	82,780,405	1,515,940
35						
36	Ohio Real and Pers Prop					
37	2013			-157,704	-157,704	
38	2014	94,000,000		-1,893,577	92,106,423	
39	2015			88,450,000		
40						
41	TOTAL	104,965,924	27,857,705	289,926,175	283,942,752	

Name of Respondent Ohio Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	PA Franchise Tax					
2	2014		6,641	-4,881	-11,522	
3	2015			26,584	23,522	
4						
5	PA Sales and Use					
6						
7	PA Local Realty			143,011	143,011	
8						
9	PA Public Utility Realty					
10	2014			9	9	
11	2015			450	450	
12						
13	W. Virginia Carrier Use Tax			5,357	5,357	
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	104,965,924	27,857,705	289,926,175	283,942,752	

Name of Respondent Ohio Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more than one year, show the required information separately for each tax year, identifying the year in column (a).

6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.

7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.

9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
246,227	17,023,278	97,180,264			1,523,391	1
						2
						3
						4
		456			-456	5
						6
	6,136	-4,093			-3,127	7
						8
2,031,938	138,999	3,161,638			116,519	9
						10
		147,602				11
						12
571,870		7,686,357			6,198	13
						14
		1,596				15
		71				16
		14,497			4,969	17
						18
		62,260			-173	19
						20
						21
3,414					3,583	22
						23
						24
						25
50,000						26
						27
17,160	316,330				357,201	28
						29
816,143		3,447,137				30
						31
						32
						33
8,386,571		89,651,036				34
						35
						36
		-157,704				37
		-1,893,577				38
88,450,000		88,450,000				39
						40
100,576,385	17,484,743	287,920,890			2,005,285	41

Name of Respondent Ohio Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
		-4,881				2
3,062		26,584				3
						4
		2,820			-2,820	5
						6
		143,011				7
						8
						9
		9				10
		450				11
						12
		5,357				13
						14
						15
						16
						17
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						19
						20
						21
						22
						23
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						31
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						34
						35
						36
						37
						38
						39
						40
100,576,385	17,484,743	287,920,890			2,005,285	41

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
Ohio Edison Company			
FOOTNOTE DATA			

Schedule Page: 262 Line No.: 1 Column: c

Reclassified to Account 146 due to filing a Federal Consolidated Return.

Schedule Page: 262 Line No.: 1 Column: h

Reclassified to Account 146 due to filing a Federal Consolidated Return.

Schedule Page: 262 Line No.: 1 Column: i

\$3,072,597 offset to Account 409.2 ; \$324,208 offset to Account 146 ; (\$1,873,373) offset to Account 201 ; (\$41) offset to Account 211.

Schedule Page: 262 Line No.: 5 Column: i

(\$456) offset to Account 236.7.

Schedule Page: 262 Line No.: 7 Column: i

(\$3,127) offset to Account 236.7.

Schedule Page: 262 Line No.: 9 Column: i

\$116,403 offset to Account 409.2 ; \$116 offset to Account 211.

Schedule Page: 262 Line No.: 27 Column: f

2014 pre-paymen carried forward to Tax Year 2015.

Schedule Page: 262 Line No.: 28 Column: f

2014 pre-payment carried forward to Tax Year 2015.

Schedule Page: 262 Line No.: 33 Column: f

Transferred liability from Tax Year 2015 due to timing differences between payments and accruals.

Schedule Page: 262 Line No.: 34 Column: f

Transferred liability from Tax Year 2014 due to timing differences between payments and accruals.

Name of Respondent Ohio Edison Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2015/Q4	
ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)							
Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.							
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%						
3	4%	8,585			411.4	1,302	
4	7%						
5	10%	5,267,774			411.4	439,278	
6							
7							
8	TOTAL	5,276,359				440,580	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10							
11	10%	7,546			411.4	2,058	
12	Subtotal	7,546				2,058	
13							
14		5,283,905				442,638	
15							
16							
17							
18							
19							
20							
21							
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Name of Respondent Ohio Edison Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)					
Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION	Line No.		
			1		
			2		
7,283	5.59		3		
			4		
4,828,496	10.99		5		
			6		
			7		
4,835,779			8		
			9		
			10		
5,488	2.67		11		
5,488			12		
			13		
4,841,267			14		
			15		
			16		
			17		
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Name of Respondent Ohio Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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OTHER DEFERRED CREDITS (Account 253)

- Report below the particulars (details) called for concerning other deferred credits.
- For any deferred credit being amortized, show the period of amortization.
- Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Ohio Real & Personal Property Tax	100,364,000	186	100,364,000	94,717,199	94,717,199
2						
3	Natural Gas Rights Deferral					
4	Program	1,761,041	242	556,119		1,204,922
5						
6	Accumulated Deferred Rent -					
7	Beaver Valley	22,369,181	Various	9,246,404		13,122,777
8	(Amort. over lease term)					
9						
10	Accumulated Deferred Rent -					
11	Perry	7,778,007	Various	5,820,247		1,957,760
12	(Amort. over lease term)					
13						
14	Contributions in Aid					
15	to Construction	5,150,326	146	105,513,344	110,726,853	10,363,835
16						
17	Consumer Products Receipt	70,583	415	16,426		54,157
18						
19	Environmental Liability	19,253				19,253
20						
21	Ohio Economic Development					
22	Contribution	2,362,500	242	3,686,720	1,324,220	
23						
24	Tobacco Users & Spousal Premium	102,927	Various	4,418	18,606	117,115
25						
26	Energy Efficiency Liability					
27						
28	Affiliated Company Pension and					
29	OPEB Valuation Adjustment	185,388,145	Various	9,386,172	25,845,028	201,847,001
30						
31	Minor Items	573,295	Various		138,593	711,888
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	TOTAL	325,939,258		234,593,850	232,770,499	324,115,907

Name of Respondent Ohio Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amortizable property.
2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities			
4	Pollution Control Facilities			
5	Other (provide details in footnote):			
6				
7				
8	TOTAL Electric (Enter Total of lines 3 thru 7)			
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other (provide details in footnote):			
13				
14				
15	TOTAL Gas (Enter Total of lines 10 thru 14)			
16				
17	TOTAL (Acct 281) (Total of 8, 15 and 16)			
18	Classification of TOTAL			
19	Federal Income Tax			
20	State Income Tax			
21	Local Income Tax			

NOTES

Name of Respondent Ohio Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
							3
							4
							5
							6
							7
							8
							9
							10
							11
							12
							13
							14
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							20
							21

NOTES (Continued)

Name of Respondent Ohio Edison Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)					
1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization					
2. For other (Specify), include deferrals relating to other income and deductions.					
Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR		
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	
1	Account 282				
2	Electric	565,898,811	193,559,031	170,590,546	
3	Gas				
4					
5	TOTAL (Enter Total of lines 2 thru 4)	565,898,811	193,559,031	170,590,546	
6					
7					
8					
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	565,898,811	193,559,031	170,590,546	
10	Classification of TOTAL				
11	Federal Income Tax	545,958,967	186,139,200	164,511,972	
12	State Income Tax	19,939,844	7,419,831	6,078,574	
13	Local Income Tax				

NOTES

Name of Respondent Ohio Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
1,129,396	168,124	182	10,231,048	182	13,899,409	593,496,929	2
							3
							4
1,129,396	168,124		10,231,048		13,899,409	593,496,929	5
							6
							7
							8
1,129,396	168,124		10,231,048		13,899,409	593,496,929	9
							10
1,088,851	162,588		9,238,103		12,306,874	571,581,229	11
40,545	5,536		992,945		1,592,535	21,915,700	12
							13

NOTES (Continued)

Name of Respondent Ohio Edison Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)					
1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.					
2. For other (Specify), include deferrals relating to other income and deductions.					
Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR		
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	
1	Account 283				
2	Electric				
3		390,639,525	57,490,679	46,313,846	
4					
5					
6					
7					
8					
9	TOTAL Electric (Total of lines 3 thru 8)	390,639,525	57,490,679	46,313,846	
10	Gas				
11					
12					
13					
14					
15					
16					
17	TOTAL Gas (Total of lines 11 thru 16)				
18					
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	390,639,525	57,490,679	46,313,846	
20	Classification of TOTAL				
21	Federal Income Tax	342,298,327	51,099,722	33,777,343	
22	State Income Tax	48,341,198	6,390,957	12,536,503	
23	Local Income Tax				
NOTES					

Name of Respondent Ohio Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
219	76		10,455,948		10,422,347	401,782,900	3
							4
							5
							6
							7
							8
219	76		10,455,948		10,422,347	401,782,900	9
							10
							11
							12
							13
							14
							15
							16
							17
							18
219	76		10,455,948		10,422,347	401,782,900	19
							20
			10,077,834		1,693,262	351,236,134	21
219	76		378,114		8,729,085	50,546,766	22
							23

NOTES (Continued)

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Ohio Edison Company			2015/Q4
FOOTNOTE DATA			

Schedule Page: 276 Line No.: 3 Column: k

	Balance at Beginning of Year (b)	Amounts Debited to Acc. 410.1 (c)	Amounts Credited to Acc. 411.1 (d)	Amounts Debited to Acc. 410.2 (e)	Amounts Credited to Acc. 411.2 (f)	ADJUSTMENTS Acct. Credit (g)	Debits Amount (h)	Acct. Debit (i)	Credits Amount (j)	Calculated Balance at End of Year (k)
263A MSC-OH Local-Norm	0	115,752	0			182	13,166	182	5,864	108,451
263A-OH Local-Norm	0	0	1,469			182	602	182	13,613	11,542
Accelerated Tax Depr-OH Local-Norm	0	2,242,101	0			182	101,046	182	177,968	2,319,022
Accounts Receivable - Deferred Revenue	499,404	317,652	4,198				0		0	812,859
Accum Prov For Inj and Damage-Workers Comp	0	116,489	9,029				0		0	107,460
AFUDC Debt-OH Local-Norm	0	76,640	0			182	8,918	182	5,040	72,762
AFUDC Equity Flow Thru (Gross Up)	0	8,221,440	0			182	2,184,106	182	40,208	6,077,542
AFUDC Equity/FAS 43-Fed-FT-Incurred-CWIP	0	9,711,974	0			182	21,993	182	1,438,951	11,128,932
AFUDC Equity/FAS 43-OH Local-FT	0	192,867	0			182	52,814	182	7,309	147,362
AFUDC Equity/FAS 43-OH Local-FT-Incurred-CWIP	0	227,834	0			182	628	182	42,638	269,844
ARO	4,349,520	5,152	1,803				0		0	4,352,869
ARO OCI Offset	946,673	53	19			219	1,333,481		1,158,872	772,099
ARO-OH Local-Norm	0	601,754	0			182	43,752	182	2,146	560,148
Cap Vertical Tree Trimming-OH Local-Norm	0	0	1,392			182	1,930	182	15,662	12,340
Capital Loss Carryover	116,690	0	116,690				0		0	0
Casualty Loss-OH Local-Norm	0	58,173	0			182	11,056	182	2,547	49,664
CIAC-Fed-Norm-Reversal-CWIP	0	6,308,581	0				0		0	6,308,581
CIAC-OH Local-Norm-Reversal-CWIP	0	200,805	47,841				0		0	152,965
CIAC-PA-Norm	0	20,057	0			182	1,884	182	56	18,229
Debt Redemption Bond Premium	4,720,623	5,591	1,957				0		0	4,724,257
Decommissioning Deduction Non Qualified Fund	688,859	816	286				0		0	689,389
Decommissioning Deduction Qualified Fund	9,391,152	904,294	15,135				0		0	10,280,311
Decommissioning Trust - Accretion Amortization Expense	369,841	829	33,443				0		0	357,226
Decommissioning Trust - Admin Fees Deduction	197,274	26,336	9,333				0		0	214,278
Decommissioning Trust - Capital Gain Income	31,257,702	122,552	14,034				0		0	31,366,221
Decommissioning Trust - Contribution Deduction	6,129,554	1,160,441	1,155,722				0		0	6,134,273
Decommissioning Trust - Pour Over Deduction	268,624	45,693	683				0		0	313,635
Decommissioning Trust - Q OTTI - Deferred Taxes	251,788	35,695	91,961				0		0	195,522
Def Residential Gen Credit	5,515,443	2,628,567	10,465,412				0	190	2,321,402	0
Deferred Charge - EIB	58,073	15,468	10,552				0		0	62,989
Deferred Intercompany Gain - Fossil	122,413,214	293,731	11,868,107				0		0	110,838,839
Deferred Intercompany Gain - Nuclear	883,564	11,990,793	857,893				0		0	12,016,464
Deferred Intercompany Gain - Transmission	17,253,391	60,449	3,186,241				0		0	14,127,599
FAS 123R - Restricted Stock-OH Local-Norm	0	0	0			182	1	182	13	12
FAS 123R - RSU Capital-OH Local-Norm	0	0	9			182	6	182	64	49
FAS 123R - Stock Options	803,712	952	333				0		0	804,331
FAS 143 - Accretion Expense - ARO - Toronto	675,845	801	280				0		0	676,365
FAS 143 ARO	2,795,421	3,311	1,159				0		0	2,797,573
FAS 143 ARO-PA-Norm	0	987	0			182	1	182	2	988
FAS 158 OPEB OCI Offset	17,203,319	25,548	8,941			219	5,541,741	219	71,496	11,749,681
FE Service RSU 162(m) Val. Allow Allocation	337,147	453,527	790,674				0		0	(0)
FE Service Tax Interest Allocation	6,059	7	3				0		0	6,064
FE Service Timing Allocation	5,340,746	92,280	2,174,055				0		0	3,258,970
Federal NOL	1,743,593	2,767,064	1,743,593				0		0	2,767,064
Green Program	21,662	1,783	31				0		0	23,414
Highway Reimbursements-PA-Norm	0	91	0			182	5		0	86
ITC Basis Reduction-OH Local-Norm	0	5,421	0			182	973	182	277	4,725
Line Extension Cost Recovery	1,034	618	183				0		0	1,469
Misc Current Liability	29,546	35	12				0		0	29,569
Non Distribution Uncollectible Deferral	0	260,714	211,097			190	21,928		0	27,689
Non-Market Based Services	0	4,160,313	1,561,788			190	1,030,643		0	1,567,883
OPEBs-PA-Norm	0	11,709	0			182	881	182	30	10,858
Other Basis Differences-OH Local-Norm	0	59,666	0			182	1,146	182	89,152	147,672
Other Inv. Investment Hedging	185,274			219	76		0		0	185,417
Other Regulatory Assets	535,125	409,468	671,315				0		0	273,278
Pensions-PA-Norm	0	3,823	0			182	225	182	9	3,607
PIR Property Over/Under	8,478,205	873,706	29,383				0		0	9,322,528
PIR Property Tranche A2	39,834,152	47,181	16,513				0		0	39,864,821
Post Retirement Benefits SFAS 106 Payments	35,713,906	796,806	24,301				0		0	36,486,411
PT Rebal-Reg Asset Recon	0	0	2,621,297			182	61,790	182	4,445,520	1,762,433
Qualified Asset Adjustment - Local - Val Allow	23,044,200	1,224,375	512,711				0		0	23,755,864
RCP Distribution O and M	31,462,079	58,324	1,686,132				0		0	29,834,270
SFAS 109 Customer Revenue	5,230,021	6,195	2,168				0		0	5,234,048
State Income Tax Deductible	243,474	0	795,241				0	190	551,767	0
Tax Interest Capitalized-OH Local-Norm-Reversal-CWIP	0	258,911	37,669				0		0	221,242
Tax Interest Capitalized-PA-Norm	0	10,124	0			182	904	182	28	9,248
Tax UoP Repair Disallow Loss-PA-Norm	0	872	0			182	129	182	3	746
Tax UoP Repair Exp-OH Local-Norm	0	116,106	0			182	20,198	182	31,710	127,618
Unamortized Gain on Reacquired Debt	113,813	48,307	9,937				0		0	152,164
Unamortized Loss on Reacquired Debt	11,509,803	83,074	5,521,825				0		0	6,071,052
Grand Total	390,639,525	57,490,679	46,313,846	219	76		10,455,948		10,422,347	401,782,900

Name of Respondent Ohio Edison Company		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4	
OTHER REGULATORY LIABILITIES (Account 254)						
1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable. 2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes. 3. For Regulatory Liabilities being amortized, show period of amortization.						
Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	Payable to Customers for Future Income Taxes	5,038,829	Various	1,357,917		3,680,912
2						
3	MISO Transmission Rider	1,130,664			90,492	1,221,156
4						
5	Municipal Tax Rider Rider	5,996,649				5,996,649
6						
7	Fuel Rider - 2009	387,975				387,975
8						
9	Rate Certainty Plan Deferred Fuel Cost Rider	152,190			10,320	162,510
10						
11	Distribution Uncollectible Expense Rider	419,044	407.4	310,153		108,891
12	(Amortize as costs are credited to customers)					
13						
14	PIPP Uncollectible Recovery Rider	177,598			192,537	370,135
15						
16	Deferred Storm Damage Costs	26,487,917			7,064,697	33,552,614
17						
18	Economic Development Rider	2,215,286	407.4	195,054		2,020,232
19	(Amortize as costs are credited to customers)					
20						
21	DSE 1 Net of ELR and OLR Rider				1,263,797	1,263,797
22	(Amortize as costs are credited to customers)					
23						
24	Residential Distribution Rider	262,298			18,598	280,896
25						
26	Non-Residential Distribution Rider	147,912			10,542	158,454
27						
28	Non-Market Based Rider	2,877,202	407.4	2,877,202		
29	(Amortize as costs are credited to customers)					
30	through 05/16)					
31						
32	Demand Side/Energy Efficiency II Rider	494,769			5,517,783	6,012,552
33						
34	Generation Cost Recon True-Up Rider	4,557,389			1,937,716	6,495,105
35	(Amortize as costs are credited to customers)					
36						
37	Alternative Energy Resource Rider	20,856,611			5,779,015	26,635,626
38						
39	Deferred Residential Generation Cost Rider				6,475,565	6,475,565
40						
41	TOTAL	71,263,549		4,801,542	28,361,062	94,823,069

Name of Respondent Ohio Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
 2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
 3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	Non-Distribution Uncollectible Rider	61,216	407.4	61,216		
2	(Amortize as costs are credited to customers)					
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
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41	TOTAL	71,263,549		4,801,542	28,361,062	94,823,069

Name of Respondent Ohio Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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ELECTRIC OPERATING REVENUES (Account 400)

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	728,148,411	643,968,775
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	354,706,509	313,221,698
5	Large (or Ind.) (See Instr. 4)	173,626,130	181,697,712
6	(444) Public Street and Highway Lighting	14,446,554	14,447,868
7	(445) Other Sales to Public Authorities		
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	1,270,927,604	1,153,336,053
11	(447) Sales for Resale	224,406,009	218,012,078
12	TOTAL Sales of Electricity	1,495,333,613	1,371,348,131
13	(Less) (449.1) Provision for Rate Refunds		
14	TOTAL Revenues Net of Prov. for Refunds	1,495,333,613	1,371,348,131
15	Other Operating Revenues		
16	(450) Forfeited Discounts	6,532,498	5,938,537
17	(451) Miscellaneous Service Revenues	1,594,406	4,173,846
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	11,347,288	11,976,883
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	-4,351,362	3,303,839
22	(456.1) Revenues from Transmission of Electricity of Others		
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	15,122,830	25,393,105
27	TOTAL Electric Operating Revenues	1,510,456,443	1,396,741,236

Name of Respondent Ohio Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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ELECTRIC OPERATING REVENUES (Account 400)

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)

7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.

8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.

9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
9,221,743	9,353,079	921,461	919,752	2
				3
6,662,100	6,688,872	112,293	111,884	4
8,265,885	8,746,185	1,341	1,342	5
141,923	139,156	2,121	2,118	6
				7
				8
				9
24,291,651	24,927,292	1,037,216	1,035,096	10
2,764,502	2,892,102	1	1	11
27,056,153	27,819,394	1,037,217	1,035,097	12
				13
27,056,153	27,819,394	1,037,217	1,035,097	14

Line 12, column (b) includes \$ 3,151,555 of unbilled revenues.

Line 12, column (d) includes -103,839 MWH relating to unbilled revenues

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Ohio Edison Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2015/Q4
FOOTNOTE DATA			

Schedule Page: 300 Line No.: 17 Column: b

The dollars represent the following:

Disconnect/Reconnect Charges	\$ 1,345,279
Field Collection Charges	2,029,728
Miscellaneous Charges	143,544
Return Check Charges	329,987
Switching Fees	216,400
Temporary Facility Charges	(2,969,011)
Other - Numerous Items under \$250,000 each	498,479
Total	\$ 1,594,406

Schedule Page: 300 Line No.: 17 Column: c

The dollars represent the following:

Disconnect/Reconnect Charges	\$ 1,405,922
Field Collection Charges	2,151,024
Miscellaneous Charges	204,359
Return Check Charges	233,805
Temporary Service Charges	(500,678)
Other - Numerous Items under \$250,000 each	679,414
Total	\$ 4,173,846

Schedule Page: 300 Line No.: 21 Column: b

The dollars represent the following:

Advanced Metering Rider-Intercompany Allocation	\$ (4,877,195)
Amp Ohio Wholesale Service	170,251
Buckeye Wholesale Service	168,292
Delta Revenue Recovery Rider-Intercompany Allocation	3,283,067
Demand Side Management Energy Efficiency Rider-Intercompany Allocation	(4,651,569)
Economic Development Rider-Intercompany Allocation	(9,858,047)
Fiber Optic Rental Income	379,419
Ground Lease with Affiliate - American Transmission Systems, Incorporated	10,817,243
Servicer Fee Revenue	169,504
Other - Numerous Items under \$250,000 each	47,673
Total	\$ (4,351,362)

Schedule Page: 300 Line No.: 21 Column: c

The dollars represent the following:

Advanced Metering-Intercompany Allocation	\$ (3,488,921)
Amp Ohio Wholesale Service	170,120
Buckeye Wholesale Service	167,126
Demand Side Management Energy Efficiency Rider-Intercompany Allocation	(2,244,172)
Economic Development Rider-Intercompany Allocation	(2,757,728)
Fiber Optic Rental Income	379,419
Ground Lease with Affiliate - American Transmission Systems, Incorporated	10,791,852
Servicer Fee Revenue	169,504
Other - Numerous Items under \$250,000 each	116,639
Total	\$ 3,303,839

Name of Respondent Ohio Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)

1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
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39					
40					
41					
42					
43					
44					
45					
46	TOTAL				

Name of Respondent Ohio Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Residential Service:					
2	RS-Residential Service	9,259,804	726,358,701	921,461	10,049	0.0784
3	Unbilled Residential	-38,061	1,789,710			-0.0470
4	Total Residential Service	9,221,743	728,148,411	921,461	10,008	0.0790
5						
6	Commercial Service:					
7	GS-General Service Secondary	6,624,555	346,431,339	110,162	60,135	0.0523
8	POL-Private Outdoor Lighting	35,973	5,254,502	2,131	16,881	0.1461
9	Unbilled Commercial	1,572	3,020,668			1.9215
10	Total Commercial Service	6,662,100	354,706,509	112,293	59,328	0.0532
11						
12	Industrial Service:					
13	GP-General Service Primary	2,602,296	75,787,190	1,047	2,485,479	0.0291
14	GSU-Gen Service Subtransmission	912,155	17,155,524	105	8,687,190	0.0188
15	GT-Gen Service Transmission	4,820,007	82,439,967	189	25,502,683	0.0171
16	Unbilled Industrial	-68,573	-1,756,551			0.0256
17	Total Industrial Service	8,265,885	173,626,130	1,341	6,163,971	0.0210
18						
19	Public Street & Highway Lighting					
20	TRF-Traffic Lighting	14,238	955,923	1,198	11,885	0.0671
21	STL-Street Lighting	126,462	13,392,903	923	137,012	0.1059
22	Unbilled Public St. & Highway	1,223	97,728			0.0799
23	Total Public St. & Highway Light	141,923	14,446,554	2,121	66,913	0.1018
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL Billed	24,395,490	1,267,776,049	1,037,216	23,520	0.0520
42	Total Unbilled Rev.(See Instr. 6)	-103,839	3,151,555	0	0	-0.0304
43	TOTAL	24,291,651	1,270,927,604	1,037,216	23,420	0.0523

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SALES FOR RESALE (Account 447)

- Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	FirstEnergy Nuclear Generation, LLC	RQ	Agreement No.100	NA	NA	NA
2						
3	PJM Interconnection	OS		NA	NA	NA
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent Ohio Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
2,764,502		220,047,277		220,047,277	1
					2
			4,358,732	4,358,732	3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
2,764,502	0	220,047,277	0	220,047,277	
0	0	0	4,358,732	4,358,732	
2,764,502	0	220,047,277	4,358,732	224,406,009	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
Ohio Edison Company			
FOOTNOTE DATA			

Schedule Page: 310 Line No.: 1 Column: a
FirstEnergy Nuclear Generation, LLC is an affiliate of the respondent.

Schedule Page: 310 Line No.: 1 Column: c
Service Agreement No. 100. FirstEnergy Corp. Electric Power Supply Agreement.

Schedule Page: 310 Line No.: 3 Column: a
Revenue for Interruptible Load from PJM Interconnection.

Name of Respondent Ohio Edison Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
1	1. POWER PRODUCTION EXPENSES				
2	A. Steam Power Generation				
3	Operation				
4	(500) Operation Supervision and Engineering				
5	(501) Fuel				
6	(502) Steam Expenses				
7	(503) Steam from Other Sources				
8	(Less) (504) Steam Transferred-Cr.				
9	(505) Electric Expenses				
10	(506) Miscellaneous Steam Power Expenses				
11	(507) Rents				
12	(509) Allowances				
13	TOTAL Operation (Enter Total of Lines 4 thru 12)				
14	Maintenance				
15	(510) Maintenance Supervision and Engineering				
16	(511) Maintenance of Structures				
17	(512) Maintenance of Boiler Plant				
18	(513) Maintenance of Electric Plant				
19	(514) Maintenance of Miscellaneous Steam Plant	19,256	84,669		
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	19,256	84,669		
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	19,256	84,669		
22	B. Nuclear Power Generation				
23	Operation				
24	(517) Operation Supervision and Engineering	6,243,605	6,030,226		
25	(518) Fuel	19,999,840	22,399,171		
26	(519) Coolants and Water	640,861	662,042		
27	(520) Steam Expenses	1,030,638	1,096,674		
28	(521) Steam from Other Sources				
29	(Less) (522) Steam Transferred-Cr.				
30	(523) Electric Expenses		-1,187		
31	(524) Miscellaneous Nuclear Power Expenses	13,419,590	13,404,262		
32	(525) Rents	132,701,299	133,545,141		
33	TOTAL Operation (Enter Total of lines 24 thru 32)	174,035,833	177,136,329		
34	Maintenance				
35	(528) Maintenance Supervision and Engineering	675,806	608,498		
36	(529) Maintenance of Structures	858,121	266,392		
37	(530) Maintenance of Reactor Plant Equipment	9,099,921	5,531,934		
38	(531) Maintenance of Electric Plant	2,209,158	1,497,754		
39	(532) Maintenance of Miscellaneous Nuclear Plant	12,136,576	9,873,288		
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)	24,979,582	17,777,866		
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)	199,015,415	194,914,195		
42	C. Hydraulic Power Generation				
43	Operation				
44	(535) Operation Supervision and Engineering				
45	(536) Water for Power				
46	(537) Hydraulic Expenses				
47	(538) Electric Expenses				
48	(539) Miscellaneous Hydraulic Power Generation Expenses				
49	(540) Rents				
50	TOTAL Operation (Enter Total of Lines 44 thru 49)				
51	C. Hydraulic Power Generation (Continued)				
52	Maintenance				
53	(541) Maintenance Supervision and Engineering				
54	(542) Maintenance of Structures				
55	(543) Maintenance of Reservoirs, Dams, and Waterways				
56	(544) Maintenance of Electric Plant				
57	(545) Maintenance of Miscellaneous Hydraulic Plant				
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)				
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)				

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
60	D. Other Power Generation				
61	Operation				
62	(546) Operation Supervision and Engineering				
63	(547) Fuel				
64	(548) Generation Expenses				
65	(549) Miscellaneous Other Power Generation Expenses				
66	(550) Rents				
67	TOTAL Operation (Enter Total of lines 62 thru 66)				
68	Maintenance				
69	(551) Maintenance Supervision and Engineering				
70	(552) Maintenance of Structures				
71	(553) Maintenance of Generating and Electric Plant				
72	(554) Maintenance of Miscellaneous Other Power Generation Plant				
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)				
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)				
75	E. Other Power Supply Expenses				
76	(555) Purchased Power	335,036,156	311,514,124		
77	(556) System Control and Load Dispatching				
78	(557) Other Expenses	299,150	663,281		
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	335,335,306	312,177,405		
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	534,369,977	507,176,269		
81	2. TRANSMISSION EXPENSES				
82	Operation				
83	(560) Operation Supervision and Engineering	15,670	1,026		
84					
85	(561.1) Load Dispatch-Reliability				
86	(561.2) Load Dispatch-Monitor and Operate Transmission System				
87	(561.3) Load Dispatch-Transmission Service and Scheduling				
88	(561.4) Scheduling, System Control and Dispatch Services	873,165	725,720		
89	(561.5) Reliability, Planning and Standards Development				
90	(561.6) Transmission Service Studies				
91	(561.7) Generation Interconnection Studies	69,291	14,387		
92	(561.8) Reliability, Planning and Standards Development Services				
93	(562) Station Expenses	2,255			
94	(563) Overhead Lines Expenses	3,294			
95	(564) Underground Lines Expenses				
96	(565) Transmission of Electricity by Others	214,466,840	155,818,186		
97	(566) Miscellaneous Transmission Expenses	729,131	371,878		
98	(567) Rents	6	2		
99	TOTAL Operation (Enter Total of lines 83 thru 98)	216,159,652	156,931,199		
100	Maintenance				
101	(568) Maintenance Supervision and Engineering	241,722	76,489		
102	(569) Maintenance of Structures				
103	(569.1) Maintenance of Computer Hardware	22,236	18,212		
104	(569.2) Maintenance of Computer Software	145,069	118,456		
105	(569.3) Maintenance of Communication Equipment	171,228	225,055		
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant				
107	(570) Maintenance of Station Equipment	36,561	50,276		
108	(571) Maintenance of Overhead Lines	571,300	178,182		
109	(572) Maintenance of Underground Lines	1,115	352		
110	(573) Maintenance of Miscellaneous Transmission Plant	-4,327	-8,100		
111	TOTAL Maintenance (Total of lines 101 thru 110)	1,184,904	658,922		
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	217,344,556	157,590,121		

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
113	3. REGIONAL MARKET EXPENSES				
114	Operation				
115	(575.1) Operation Supervision				
116	(575.2) Day-Ahead and Real-Time Market Facilitation				
117	(575.3) Transmission Rights Market Facilitation				
118	(575.4) Capacity Market Facilitation				
119	(575.5) Ancillary Services Market Facilitation				
120	(575.6) Market Monitoring and Compliance				
121	(575.7) Market Facilitation, Monitoring and Compliance Services			-229	
122	(575.8) Rents				
123	Total Operation (Lines 115 thru 122)			-229	
124	Maintenance				
125	(576.1) Maintenance of Structures and Improvements				
126	(576.2) Maintenance of Computer Hardware				
127	(576.3) Maintenance of Computer Software				
128	(576.4) Maintenance of Communication Equipment				
129	(576.5) Maintenance of Miscellaneous Market Operation Plant				
130	Total Maintenance (Lines 125 thru 129)				
131	TOTAL Regional Transmission and Market Op Exps (Total 123 and 130)			-229	
132	4. DISTRIBUTION EXPENSES				
133	Operation				
134	(580) Operation Supervision and Engineering	244,561	79,134		
135	(581) Load Dispatching	1,309,994	1,178,759		
136	(582) Station Expenses	430,136	201,662		
137	(583) Overhead Line Expenses	418,444	627,496		
138	(584) Underground Line Expenses	1,536,350	1,418,199		
139	(585) Street Lighting and Signal System Expenses				
140	(586) Meter Expenses	511,448	651,187		
141	(587) Customer Installations Expenses				
142	(588) Miscellaneous Expenses	6,135,041	5,827,974		
143	(589) Rents	4,532,031	4,716,497		
144	TOTAL Operation (Enter Total of lines 134 thru 143)	15,118,005	14,700,908		
145	Maintenance				
146	(590) Maintenance Supervision and Engineering	1,006,612	520,715		
147	(591) Maintenance of Structures				
148	(592) Maintenance of Station Equipment	6,344,323	5,080,442		
149	(593) Maintenance of Overhead Lines	26,202,295	25,979,109		
150	(594) Maintenance of Underground Lines	1,647,710	1,921,252		
151	(595) Maintenance of Line Transformers	225,627	50,768		
152	(596) Maintenance of Street Lighting and Signal Systems	1,316,322	1,449,927		
153	(597) Maintenance of Meters	2,836,743	3,052,137		
154	(598) Maintenance of Miscellaneous Distribution Plant	2,060,041	2,191,744		
155	TOTAL Maintenance (Total of lines 146 thru 154)	41,639,673	40,246,094		
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	56,757,678	54,947,002		
157	5. CUSTOMER ACCOUNTS EXPENSES				
158	Operation				
159	(901) Supervision	5	1,875		
160	(902) Meter Reading Expenses	8,651,574	7,018,874		
161	(903) Customer Records and Collection Expenses	13,112,587	11,483,061		
162	(904) Uncollectible Accounts	10,327,843	8,565,270		
163	(905) Miscellaneous Customer Accounts Expenses	1,102,762	328,382		
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	33,194,771	27,397,462		

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision		
168	(908) Customer Assistance Expenses	8,757,605	14,975,301
169	(909) Informational and Instructional Expenses	209	4
170	(910) Miscellaneous Customer Service and Informational Expenses	7,480,463	6,710,995
171	TOTAL Customer Service and Information Expenses (Total 167 thru 170)	16,238,277	21,686,300
172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision	22,657	
175	(912) Demonstrating and Selling Expenses	1,116,386	987,900
176	(913) Advertising Expenses	53,039	37,238
177	(916) Miscellaneous Sales Expenses		
178	TOTAL Sales Expenses (Enter Total of lines 174 thru 177)	1,192,082	1,025,138
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries	1,123,550	2,796,274
182	(921) Office Supplies and Expenses	-9,587	1,293,878
183	(Less) (922) Administrative Expenses Transferred-Credit	13,038,245	11,031,893
184	(923) Outside Services Employed	35,262,298	35,908,334
185	(924) Property Insurance	206,927	172,571
186	(925) Injuries and Damages	1,485,752	1,360,227
187	(926) Employee Pensions and Benefits	35,140,532	75,916,598
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses	1,588,724	1,526,077
190	(929) (Less) Duplicate Charges-Cr.		
191	(930.1) General Advertising Expenses	234,718	22,302
192	(930.2) Miscellaneous General Expenses	6,652,421	6,818,810
193	(931) Rents	127,115	1,136,450
194	TOTAL Operation (Enter Total of lines 181 thru 193)	68,774,205	115,919,628
195	Maintenance		
196	(935) Maintenance of General Plant	1,452,204	1,660,700
197	TOTAL Administrative & General Expenses (Total of lines 194 and 196)	70,226,409	117,580,328
198	TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)	929,323,750	887,402,391

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Edison Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	/ /	End of 2015/Q4

PURCHASED POWER (Account 555)
(including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	American Electric Power - Galion	RQ		NA	NA	NA
2	American Electric Power - Myers Lake	RQ		NA	NA	NA
3	FirstEnergy Solutions Corp.	RQ		NA	NA	NA
4	PJM Interconnection	OS		NA	NA	NA
5	Renewable Energy Credits	OS		NA	NA	NA
6	Renewable Auction Expense	OS		NA	NA	NA
7	Customer Net Metering Credits	OS		NA	NA	NA
8	Administrative expenses	OS		NA	NA	NA
9	AEP Energy Partners	OS		NA	NA	NA
10	ConocoPhillips Company	OS		NA	NA	NA
11	Dayton Power and Light	OS		NA	NA	NA
12	DTE Energy Trading	OS		NA	NA	NA
13	Dynegy			NA	NA	NA
14	Duke Energy	OS		NA	NA	NA
	Total					

Name of Respondent Ohio Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4			
PURCHASED POWER (Account 555) (Including power exchanges)						
<p>1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.</p> <p>2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.</p> <p>3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:</p> <p>RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.</p> <p>LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.</p> <p>IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.</p> <p>SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.</p> <p>LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.</p> <p>IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.</p> <p>EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.</p> <p>OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.</p>						
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Exelon Corporation	OS		NA	NA	NA
2	NextEra Energy Power Marketing			NA	NA	NA
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
	Total					

Name of Respondent Ohio Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
4,443				438,053		438,053	1
3,928				392,464		392,464	2
1,658,988				99,677,155		99,677,155	3
				-658,653		-658,653	4
					1,204,021	1,204,021	5
					29,476	29,476	6
1,157				84,995		84,995	7
					13,301	13,301	8
566,102				36,255,586		36,255,586	9
169,397				11,635,143		11,635,143	10
232,581				14,481,506		14,481,506	11
869,776				52,969,311		52,969,311	12
409,074				25,483,104		25,483,104	13
393,265				21,590,958		21,590,958	14
5,381,736				333,789,358	1,246,798	335,036,156	

Name of Respondent Ohio Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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PURCHASED POWER (Account 555), (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
1,046,876				69,572,373		69,572,373	1
26,149				1,867,363		1,867,363	2
							3
							4
							5
							6
							7
							8
							9
							10
							11
							12
							13
							14
5,381,736				333,789,358	1,246,798	335,036,156	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
Ohio Edison Company			
FOOTNOTE DATA			

Schedule Page: 326 Line No.: 3 Column: a

FirstEnergy Solutions Corp. is an affiliate of the respondent.

Schedule Page: 326 Line No.: 3 Column: c

FirstEnergy Corp. Electric Power Supply Agreement.

Schedule Page: 326 Line No.: 9 Column: a

Page 326, Lines 9 through 14.

Page 326.1, Lines 1 through 2.

Represents power purchased from awarded suppliers through the auction.

Name of Respondent Ohio Edison Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as 'wheeling')					
<p>1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).</p> <p>4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.</p>					
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
TOTAL					

Name of Respondent Ohio Edison Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as "wheeling")						
<p>5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p> <p>8. Report in column (i) and (j) the total megawatthours received and delivered.</p>						
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
						1
						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
			0	0	0	

Name of Respondent Ohio Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
				1
				2
				3
				4
				5
				6
				7
				8
				9
				10
				11
				12
				13
				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
0	0	0	0	

Name of Respondent Ohio Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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TRANSMISSION OF ELECTRICITY BY ISO/RTOs

1. Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a).
3. In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or “true-ups” for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
4. In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided.
5. In column (d) report the revenue amounts as shown on bills or vouchers.
6. Report in column (e) the total revenues distributed to the entity listed in column (a).

Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rate Schedule or Tariff (d)	Total Revenue (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40	TOTAL				

Name of Respondent Ohio Edison Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4			
TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565) (Including transactions referred to as "wheeling")								
<p>1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.</p> <p>2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.</p> <p>3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to- Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.</p> <p>4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.</p> <p>5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>6. Enter "TOTAL" in column (a) as the last line.</p> <p>7. Footnote entries and provide explanations following all required data.</p>								
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Megawatt-hours Received (c)	Megawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	PJM - Interconnection	FNS				180,649,934	33,816,906	214,466,840
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
	TOTAL					180,649,934	33,816,906	214,466,840

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Ohio Edison Company			2015/Q4
FOOTNOTE DATA			

Schedule Page: 332 Line No.: 1 Column: f

The Respondent is a member of the PJM Interconnection and the dollars represent payments for Network Transmission Service.

Schedule Page: 332 Line No.: 1 Column: g

The dollars represent the following:

1. Ancillary Services	\$ 29,570,060
2. Congestion Charges	724,024
3. Generation Deactivation Charges	676,058
4. Transmission Loss Expense	<u>2,846,764</u>
Total	\$ 33,816,906

Name of Respondent Ohio Edison Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)				
Line No.	Description (a)	Amount (b)		
1	Industry Association Dues	16,986		
2	Nuclear Power Research Expenses			
3	Other Experimental and General Research Expenses			
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities			
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000			
6	Bank Fees	334,729		
7	Economic Development	-980,188		
8	Financing Administration Fees	58,994		
9	Ohio Consumers' Counsel	222,644		
10	Membership Dues - Civic	25,169		
11	Membership Dues - Trade	223,019		
12	Miscellaneous Expense - CAT Tax Transfer	-20,001		
13	Miscellaneous Administrative & General Expenses			
14	related to certain nuclear leased units			
15	FENOC - Company's portion of BV Power Station	3,670,830		
16	FENOC - Company Portion of Perry Nuclear Power Plant	3,016,866		
17	Miscellaneous General Expenses	87,482		
18	All Other (7 Items)	-4,109		
19				
20	(FENOC) FirstEnergy Nuclear Operating Company			
21	(BV) Beaver Valley			
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45				
46	TOTAL	6,652,421		

Name of Respondent Ohio Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4			
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405) (Except amortization of acquisition adjustments)						
<p>1. Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403; (c) Depreciation Expense for Asset Retirement Costs (Account 403.1; (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).</p> <p>2. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.</p> <p>3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.</p> <p>Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.</p> <p>In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.</p> <p>For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.</p> <p>4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.</p>						
A. Summary of Depreciation and Amortization Charges						
Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			3,933,432		3,933,432
2	Steam Production Plant					
3	Nuclear Production Plant	490,214		17,947,084		18,437,298
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant					
7	Transmission Plant	4,706,248		1,218		4,707,466
8	Distribution Plant	72,890,291				72,890,291
9	Regional Transmission and Market Operation					
10	General Plant	6,406,381		5,318		6,411,699
11	Common Plant-Electric					
12	TOTAL	84,493,134		21,887,052		106,380,186
B. Basis for Amortization Charges						
Column (d) represents amortization of the following: Software ----- 14.29% (amortized over 7 years) Leasehold Improvements (Perry) ----- 27.91% (end of life 06/2016) Leasehold Improvements (Beaver Valley 2) ---- 21.82% (end of life 06/2017) Urd Conduit Line (Transmission) ----- 4.65% FAS109 (General Plant) ----- 2.78%						

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12							
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Name of Respondent Ohio Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	Public Utilities Commission of Ohio				
2	Annual Assessment	1,384,001		1,384,001	
3					
4	SmartGrid Business Plan		204,723	204,723	
5					
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11					
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45					
46	TOTAL	1,384,001	204,723	1,588,724	

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REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR			
CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	Line No.
Department (f)	Account No. (g)	Amount (h)					
							1
Electric	928	1,384,001					2
							3
Electric	928	204,723					4
							5
							6
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		1,588,724					46

Name of Respondent Ohio Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).
2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

- | | |
|--|--|
| <p>A. Electric R, D & D Performed Internally:</p> <p>(1) Generation</p> <p> a. hydroelectric</p> <p> i. Recreation fish and wildlife</p> <p> ii Other hydroelectric</p> <p> b. Fossil-fuel steam</p> <p> c. Internal combustion or gas turbine</p> <p> d. Nuclear</p> <p> e. Unconventional generation</p> <p> f. Siting and heat rejection</p> <p>(2) Transmission</p> | <p> a. Overhead</p> <p> b. Underground</p> <p>(3) Distribution</p> <p>(4) Regional Transmission and Market Operation</p> <p>(5) Environment (other than equipment)</p> <p>(6) Other (Classify and include items in excess of \$50,000.)</p> <p>(7) Total Cost Incurred</p> <p>B. Electric, R, D & D Performed Externally:</p> <p>(1) Research Support to the electrical Research Council or the Electric Power Research Institute</p> |
|--|--|

Line No.	Classification (a)	Description (b)
1	B(3)	CEATI Transmission Line Research (Ext)
2	A(3)	ED Transmission Research (Int)
3		
4	Total	
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

- (2) Research Support to Edison Electric Institute
 (3) Research Support to Nuclear Power Groups
 (4) Research Support to Others (Classify)
 (5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.

4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)

5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.

6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."

7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
	12,555	188	12,555	12,555	1
19,722		188	19,722	19,722	2
					3
19,722	12,555		32,277	32,277	4
					5
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Name of Respondent Ohio Edison Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
DISTRIBUTION OF SALARIES AND WAGES					
Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.					
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)	
1	Electric				
2	Operation				
3	Production				
4	Transmission	7,663			
5	Regional Market				
6	Distribution	1,663,511			
7	Customer Accounts	7,731,512			
8	Customer Service and Informational				
9	Sales	904,153			
10	Administrative and General	711,574			
11	TOTAL Operation (Enter Total of lines 3 thru 10)	11,018,413			
12	Maintenance				
13	Production				
14	Transmission	400,208			
15	Regional Market				
16	Distribution	19,000,999			
17	Administrative and General	250,693			
18	TOTAL Maintenance (Total of lines 13 thru 17)	19,651,900			
19	Total Operation and Maintenance				
20	Production (Enter Total of lines 3 and 13)				
21	Transmission (Enter Total of lines 4 and 14)	407,871			
22	Regional Market (Enter Total of Lines 5 and 15)				
23	Distribution (Enter Total of lines 6 and 16)	20,664,510			
24	Customer Accounts (Transcribe from line 7)	7,731,512			
25	Customer Service and Informational (Transcribe from line 8)				
26	Sales (Transcribe from line 9)	904,153			
27	Administrative and General (Enter Total of lines 10 and 17)	962,267			
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	30,670,313		30,670,313	
29	Gas				
30	Operation				
31	Production-Manufactured Gas				
32	Production-Nat. Gas (Including Expl. and Dev.)				
33	Other Gas Supply				
34	Storage, LNG Terminating and Processing				
35	Transmission				
36	Distribution				
37	Customer Accounts				
38	Customer Service and Informational				
39	Sales				
40	Administrative and General				
41	TOTAL Operation (Enter Total of lines 31 thru 40)				
42	Maintenance				
43	Production-Manufactured Gas				
44	Production-Natural Gas (Including Exploration and Development)				
45	Other Gas Supply				
46	Storage, LNG Terminating and Processing				
47	Transmission				

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DISTRIBUTION OF SALARIES AND WAGES (Continued)					
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)	
48	Distribution				
49	Administrative and General				
50	TOTAL Maint. (Enter Total of lines 43 thru 49)				
51	Total Operation and Maintenance				
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)				
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,				
54	Other Gas Supply (Enter Total of lines 33 and 45)				
55	Storage, LNG Terminating and Processing (Total of lines 31 thru				
56	Transmission (Lines 35 and 47)				
57	Distribution (Lines 36 and 48)				
58	Customer Accounts (Line 37)				
59	Customer Service and Informational (Line 38)				
60	Sales (Line 39)				
61	Administrative and General (Lines 40 and 49)				
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)				
63	Other Utility Departments				
64	Operation and Maintenance				
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	30,670,313		30,670,313	
66	Utility Plant				
67	Construction (By Utility Departments)				
68	Electric Plant	37,642,892		37,642,892	
69	Gas Plant				
70	Other (provide details in footnote):				
71	TOTAL Construction (Total of lines 68 thru 70)	37,642,892		37,642,892	
72	Plant Removal (By Utility Departments)				
73	Electric Plant	8,273,537		8,273,537	
74	Gas Plant				
75	Other (provide details in footnote):				
76	TOTAL Plant Removal (Total of lines 73 thru 75)	8,273,537		8,273,537	
77	Other Accounts (Specify, provide details in footnote):				
78	Jobbing Contract	500,944		500,944	
79	Temporary Facilities	612,807		612,807	
80	Misc Def Debits - Mutual Assistance Support	473,101		473,101	
81	PowerPlant Reconciliation of Settlements	222		222	
82	Other	58,242		58,242	
83	Research & Development	66		66	
84	Work Performed for Associated Companies	18,111,193		18,111,193	
85					
86					
87					
88					
89					
90					
91					
92					
93					
94					
95	TOTAL Other Accounts	19,756,575		19,756,575	
96	TOTAL SALARIES AND WAGES	96,343,317		96,343,317	

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COMMON UTILITY PLANT AND EXPENSES			
<p>1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.</p> <p>2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.</p> <p>3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.</p> <p>4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.</p>			

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AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)				
3	Net Sales (Account 447)				
4	Transmission Rights				
5	Ancillary Services				
6	Other Items (list separately)				
7					
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46	TOTAL				

Name of Respondent Ohio Edison Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2015/Q4	
PURCHASES AND SALES OF ANCILLARY SERVICES							
Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff.							
In columns for usage, report usage-related billing determinant and the unit of measure.							
(1) On line 1 columns (b), (c), (d), (e), (f) and (g) report the amount of ancillary services purchased and sold during the year.							
(2) On line 2 columns (b) (c), (d), (e), (f), and (g) report the amount of reactive supply and voltage control services purchased and sold during the year.							
(3) On line 3 columns (b) (c), (d), (e), (f), and (g) report the amount of regulation and frequency response services purchased and sold during the year.							
(4) On line 4 columns (b), (c), (d), (e), (f), and (g) report the amount of energy imbalance services purchased and sold during the year.							
(5) On lines 5 and 6, columns (b), (c), (d), (e), (f), and (g) report the amount of operating reserve spinning and supplement services purchased and sold during the period.							
(6) On line 7 columns (b), (c), (d), (e), (f), and (g) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.							
		Amount Purchased for the Year			Amount Sold for the Year		
		Usage - Related Billing Determinant			Usage - Related Billing Determinant		
Line No.	Type of Ancillary Service (a)	Number of Units (b)	Unit of Measure (c)	Dollars (d)	Number of Units (e)	Unit of Measure (f)	Dollars (g)
1	Scheduling, System Control and Dispatch	25,513,194	MWH	873,165			
2	Reactive Supply and Voltage			6,426,192			
3	Regulation and Frequency Response						
4	Energy Imbalance						
5	Operating Reserve - Spinning						
6	Operating Reserve - Supplement			1			
7	Other						
8	Total (Lines 1 thru 7)	25,513,194		7,299,358			

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Ohio Edison Company			
FOOTNOTE DATA			

Schedule Page: 398 Line No.: 6 Column: d

The Respondent serves no load. The credit is associated with meter adjustments.

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MONTHLY TRANSMISSION SYSTEM PEAK LOAD											
<p>(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.</p> <p>(2) Report on Column (b) by month the transmission system's peak load.</p> <p>(3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).</p> <p>(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.</p>											
NAME OF SYSTEM:											
Line No.	Month	Monthly Peak MW - Total	Day of Monthly Peak	Hour of Monthly Peak	Firm Network Service for Self	Firm Network Service for Others	Long-Term Firm Point-to-point Reservations	Other Long-Term Firm Service	Short-Term Firm Point-to-point Reservation	Other Service	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	
1	January										
2	February										
3	March										
4	Total for Quarter 1										
5	April										
6	May										
7	June										
8	Total for Quarter 2										
9	July										
10	August										
11	September										
12	Total for Quarter 3										
13	October										
14	November										
15	December										
16	Total for Quarter 4										
17	Total Year to Date/Year										

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MONTHLY ISO/RTO TRANSMISSION SYSTEM PEAK LOAD										
<p>(1) Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.</p> <p>(2) Report on Column (b) by month the transmission system's peak load.</p> <p>(3) Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).</p> <p>(4) Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).</p> <p>(5) Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).</p>										
NAME OF SYSTEM:										
Line No.	Month	Monthly Peak MW - Total	Day of Monthly Peak	Hour of Monthly Peak	Imports into ISO/RTO	Exports from ISO/RTO	Through and Out Service	Network Service Usage	Point-to-Point Service Usage	Total Usage
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	January									
2	February									
3	March									
4	Total for Quarter 1									
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year									

Name of Respondent Ohio Edison Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
ELECTRIC ENERGY ACCOUNT					
Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.					
Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	24,291,651
3	Steam		23	Requirements Sales for Resale (See instruction 4, page 311.)	2,764,502
4	Nuclear	2,764,502	24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	
5	Hydro-Conventional		25	Energy Furnished Without Charge	-19,204,798
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	20,488
7	Other		27	Total Energy Losses	274,395
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	8,146,238
9	Net Generation (Enter Total of lines 3 through 8)	2,764,502			
10	Purchases	5,381,736			
11	Power Exchanges:				
12	Received				
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)				
15	Transmission For Other (Wheeling)				
16	Received				
17	Delivered				
18	Net Transmission for Other (Line 16 minus line 17)				
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	8,146,238			

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MONTHLY PEAKS AND OUTPUT						
1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system. 2. Report in column (b) by month the system's output in Megawatt hours for each month. 3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales. 4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system. 5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).						
NAME OF SYSTEM:						
Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	810,680		4,969	8	1900
30	February	806,890		4,771	24	900
31	March	611,825		4,520	6	900
32	April	636,770		3,830	23	1100
33	May	671,561		4,638	11	1600
34	June	684,541		5,064	11	1700
35	July	731,933		5,490	29	1900
36	August	713,971		5,420	19	1700
37	September	649,061		5,293	8	1400
38	October	524,228		3,649	19	800
39	November	640,397		3,872	23	1100
40	December	664,381		3,870	18	1900
41	TOTAL	8,146,238				

Name of Respondent Ohio Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
FOOTNOTE DATA			

Schedule Page: 401 Line No.: 25 Column: b

Represents Megawatt Hours included in Line 22, Sales to Ultimate Consumers, that were delivered and billed to shopping customers and provided by external suppliers.

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: (b)	Plant Name: (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)		
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	0.00	0.00
6	Net Peak Demand on Plant - MW (60 minutes)	0	0
7	Plant Hours Connected to Load	0	0
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	0	0
10	When Limited by Condenser Water	0	0
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - KWh	0	0
13	Cost of Plant: Land and Land Rights	0	0
14	Structures and Improvements	0	0
15	Equipment Costs	0	0
16	Asset Retirement Costs	0	0
17	Total Cost	0	0
18	Cost per KW of Installed Capacity (line 17/5) Including	0	0
19	Production Expenses: Oper, Supv, & Engr	0	0
20	Fuel	0	0
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	0	0
26	Misc Steam (or Nuclear) Power Expenses	0	0
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	0	0
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	0	0
33	Maintenance of Misc Steam (or Nuclear) Plant	0	0
34	Total Production Expenses	0	0
35	Expenses per Net KWh	0.0000	0.0000
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)		
38	Quantity (Units) of Fuel Burned	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	0.000
41	Average Cost of Fuel per Unit Burned	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000
44	Average BTU per KWh Net Generation	0.000	0.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: (d)	Plant Name: (e)	Plant Name: (f)	Line No.
			1
			2
			3
			4
0.00	0.00	0.00	5
0	0	0	6
0	0	0	7
0	0	0	8
0	0	0	9
0	0	0	10
0	0	0	11
0	0	0	12
0	0	0	13
0	0	0	14
0	0	0	15
0	0	0	16
0	0	0	17
0	0	0	18
0	0	0	19
0	0	0	20
0	0	0	21
0	0	0	22
0	0	0	23
0	0	0	24
0	0	0	25
0	0	0	26
0	0	0	27
0	0	0	28
0	0	0	29
0	0	0	30
0	0	0	31
0	0	0	32
0	0	0	33
0	0	0	34
0.0000	0.0000	0.0000	35
			36
			37
0	0	0	38
0	0	0	39
0.000	0.000	0.000	40
0.000	0.000	0.000	41
0.000	0.000	0.000	42
0.000	0.000	0.000	43
0.000	0.000	0.000	44

Name of Respondent Ohio Edison Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)					
<p>1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings)</p> <p>2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.</p> <p>3. If net peak demand for 60 minutes is not available, give that which is available specifying period.</p> <p>4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.</p>					
Line No.	Item (a)	FERC Licensed Project No. 0 Plant Name: (b)	FERC Licensed Project No. 0 Plant Name: (c)		
1	Kind of Plant (Run-of-River or Storage)				
2	Plant Construction type (Conventional or Outdoor)				
3	Year Originally Constructed				
4	Year Last Unit was Installed				
5	Total installed cap (Gen name plate Rating in MW)	0.00	0.00		
6	Net Peak Demand on Plant-Megawatts (60 minutes)	0	0		
7	Plant Hours Connect to Load	0	0		
8	Net Plant Capability (in megawatts)				
9	(a) Under Most Favorable Oper Conditions	0	0		
10	(b) Under the Most Adverse Oper Conditions	0	0		
11	Average Number of Employees	0	0		
12	Net Generation, Exclusive of Plant Use - Kwh	0	0		
13	Cost of Plant				
14	Land and Land Rights	0	0		
15	Structures and Improvements	0	0		
16	Reservoirs, Dams, and Waterways	0	0		
17	Equipment Costs	0	0		
18	Roads, Railroads, and Bridges	0	0		
19	Asset Retirement Costs	0	0		
20	TOTAL cost (Total of 14 thru 19)	0	0		
21	Cost per KW of Installed Capacity (line 20 / 5)	0.0000	0.0000		
22	Production Expenses				
23	Operation Supervision and Engineering	0	0		
24	Water for Power	0	0		
25	Hydraulic Expenses	0	0		
26	Electric Expenses	0	0		
27	Misc Hydraulic Power Generation Expenses	0	0		
28	Rents	0	0		
29	Maintenance Supervision and Engineering	0	0		
30	Maintenance of Structures	0	0		
31	Maintenance of Reservoirs, Dams, and Waterways	0	0		
32	Maintenance of Electric Plant	0	0		
33	Maintenance of Misc Hydraulic Plant	0	0		
34	Total Production Expenses (total 23 thru 33)	0	0		
35	Expenses per net KWh	0.0000	0.0000		

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HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)					
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."					
6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.					
FERC Licensed Project No. 0 Plant Name: (d)	FERC Licensed Project No. 0 Plant Name: (e)	FERC Licensed Project No. 0 Plant Name: (f)	Line No.		
			1		
			2		
			3		
			4		
0.00	0.00	0.00	5		
0	0	0	6		
0	0	0	7		
			8		
0	0	0	9		
0	0	0	10		
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0	0	0	16		
0	0	0	17		
0	0	0	18		
0	0	0	19		
0	0	0	20		
0.0000	0.0000	0.0000	21		
			22		
0	0	0	23		
0	0	0	24		
0	0	0	25		
0	0	0	26		
0	0	0	27		
0	0	0	28		
0	0	0	29		
0	0	0	30		
0	0	0	31		
0	0	0	32		
0	0	0	33		
0	0	0	34		
0.0000	0.0000	0.0000	35		

Name of Respondent Ohio Edison Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants)				
<p>1. Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings)</p> <p>2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.</p> <p>3. If net peak demand for 60 minutes is not available, give the which is available, specifying period.</p> <p>4. If a group of employees attends more than one generating plant, report on line 8 the approximate average number of employees assignable to each plant.</p> <p>5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."</p>				
Line No.	Item (a)	FERC Licensed Project No. Plant Name: (b)		
1	Type of Plant Construction (Conventional or Outdoor)			
2	Year Originally Constructed			
3	Year Last Unit was Installed			
4	Total installed cap (Gen name plate Rating in MW)			
5	Net Peak Demand on Plant-Megawatts (60 minutes)			
6	Plant Hours Connect to Load While Generating			
7	Net Plant Capability (In megawatts)			
8	Average Number of Employees			
9	Generation, Exclusive of Plant Use - Kwh			
10	Energy Used for Pumping			
11	Net Output for Load (line 9 - line 10) - Kwh			
12	Cost of Plant			
13	Land and Land Rights			
14	Structures and Improvements			
15	Reservoirs, Dams, and Waterways			
16	Water Wheels, Turbines, and Generators			
17	Accessory Electric Equipment			
18	Miscellaneous Powerplant Equipment			
19	Roads, Railroads, and Bridges			
20	Asset Retirement Costs			
21	Total cost (total 13 thru 20)			
22	Cost per KW of installed cap (line 21 / 4)			
23	Production Expenses			
24	Operation Supervision and Engineering			
25	Water for Power			
26	Pumped Storage Expenses			
27	Electric Expenses			
28	Misc Pumped Storage Power generation Expenses			
29	Rents			
30	Maintenance Supervision and Engineering			
31	Maintenance of Structures			
32	Maintenance of Reservoirs, Dams, and Waterways			
33	Maintenance of Electric Plant			
34	Maintenance of Misc Pumped Storage Plant			
35	Production Exp Before Pumping Exp (24 thru 34)			
36	Pumping Expenses			
37	Total Production Exp (total 35 and 36)			
38	Expenses per KWh (line 37 / 9)			

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PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants) (Continued)

6. Pumping energy (Line 10) is that energy measured as input to the plant for pumping purposes.

7. Include on Line 36 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed leave Lines 36, 37 and 38 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWH as reported herein for each source described. Group together stations and other resources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier contract number, and date of contract.

FERC Licensed Project No. Plant Name: (c)	FERC Licensed Project No. Plant Name: (d)	FERC Licensed Project No. Plant Name: (e)	Line No.
			1
			2
			3
			4
			5
			6
			7
			8
			9
			10
			11
			12
			13
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			37
			38

Name of Respondent Ohio Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating). 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (In MW) (c)	Net Peak Demand MW (60 min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
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14						
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Name of Respondent Ohio Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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GENERATING PLANT STATISTICS (Small Plants) (Continued)

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents per Million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
						1
						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
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Name of Respondent Ohio Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Avon	Beaver No.1						
2	Avon	Beaver No.2						
3	Beaver	Carlisle						
4	Beaver	Davis-Besse (TE)						
5	Beaver	Hayes						
6	Beaver Valley	Hanna						
7	Beaver Valley	Sammis						
8	Canton Central	Hanna						
9	Carlisle	North Medina						
10	Chamberlin	Harding						
11	Chamberlin	Hanna #1						
12	Davis Besse	Hayes						
13	Galion	Ohio Central						
14	Galion	South Berwick						
15	Glenwillow	Mansfield						
16	Hanna	Mansfield						
17	Hanna	Juniper						
18	Hanna	Highland						
19	Harmon	S. Canton						
20	Harmon	Star						
21	Highland	Niles						
22	Hyatt (OP)	Tangy						
23	Juniper	Star						
24	Mansfield	Highland						
25	Marysfield	Tangy						
26	Niles	Shenago						
27	North Medina	Star						
28	W.H. Sammis	Highland						
29	W.H. Sammis	South Canton (OP)						
30	W.H. Sammis	Star						
31	W.H. Sammis	Toronto						
32	W.H. Sammis	Wylie Ridge						
33	West Lorain	Beaver						
34								
35	Total 345 KV Lines							
36					TOTAL			

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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1								
2								
3	Aetna	West Akron						
4	Avery	Hayes						
5	Avery	Shinrock						
6	B&W	Barberton						
7	Babb	Valley						
8	Babb	E. Akron						
9	Babb	W. Akron						
10	Barberton	Cloverdale						
11	Barberton	Star, North						
12	Barberton	Star, South						
13	Barberton	West Akron						
14	Beatty	London						
15	Beaver	Henrietta						
16	Beaver	Black River						
17	Beaver	Ford						
18	Beaver	Johnson						
19	Beaver	NASA						
20	Berlin Lake	Bluebell						
21	Berlin Lake	Niles #1						
22	Black River	Johnson #1						
23	Black River	Johnson #2						
24	Black River	Republic Arc						
25	Black River	Republic Vine						
26	Black River	Lorain						
27	Blue Jacket	Kirby						
28	Bluebell	American Steel						
29	Bluebell	Canton Cent. (OP)						
30	Bluebell	Highland						
31	Bluebell	Knox						
32	Bluebell	Pidgeon						
33	Boardman	Riverbend						
34	Boardman	Shenango (OH)						
35	Boardman	Toronto						
36					TOTAL			

Name of Respondent Ohio Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Brookside	Cloverdale						
2	Brookside	Henrietta						
3	Brookside	Leaside						
4	Brookside	Howard						
5	Brookside	Longview East						
6	Brookside	Longview, West						
7	Canton Cent. (OP)	Cloverdale						
8	Cardington	Gallion						
9	Carlisle	Gates						
10	Carlisle	Johnson						
11	Carlisle	Lorain Q24						
12	Carlisle	Shinrock						
13	Chamberlin	Hudson Muni East						
14	Chamberlin	Theiss						
15	Chamberlin	West Akron						
16	Clark	E. Springfield						
17	Clark	Greene						
18	Clark	Urbana						
19	Cloverdale	East Wooster						
20	Cloverdale	Harmon 1						
21	Cloverdale	Harmon 2						
22	Cloverdale	Holloway						
23	Cloverdale	Star						
24	Cloverdale	Torrey						
25	Crissinger	Roberts						
26	Crissinger	Tangy						
27	Crossland	Masury						
28	Crossland	Sharon						
29	Dale	South Akron						
30	Dale	West Akron						
31	Darrow	Hanna						
32	Darrow	Hudson Muni East						
33	Delaware	Tangy						
34	East Akron	Gilchrist						
35	East Akron	Knox						
36					TOTAL			

Name of Respondent Ohio Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	East Akron	Hanna						
2	East Akron	West Ravenna						
3	Empire	Longview						
4	East Akron	Knox						
5	East Springfield	London #1 1S						
6	East Springfield	London #2 1N						
7	East Springfield	Tangy						
8	Evergreen	Highland #1						
9	Evergreen	Highland #2						
10	Evergreen	Highland #3						
11	Evergreen	Ivanhoe						
12	Hagan	Knox						
13	Hagan	Sammis						
14	Hagan	Utica						
15	Ford	New Departure						
16	Galion	Longview						
17	Galion	Leaside						
18	Galion	Roberts, North						
19	Galion	Roberts, South						
20	Gates	Johnson						
21	Gilchrist	South Akron						
22	Greenfield	Hayes #1W						
23	Greenfield	Hayes #2N						
24	Greenfield	Lakeview						
25	Greenfield	NASA						
26	Greenfield	New Departure						
27	Hanna	Newton Falls						
28	Hanna	Shalersville						
29	Hanna	West Ravenna No.1						
30	Hanna	West Ravenna No. 2						
31	Harper	West Akron						
32	Highland	Mahoningside						
33	Highland	GM						
34	Highland	Salt Springs						
35	Harmon	Holloway 1						
36					TOTAL			

Name of Respondent Ohio Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
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- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Harmon	Holloway 2						
2	Holloway	Knox						
3	Holloway	Longview						
4	Hunt	North Star Steel						
5	Ivanhoe	Mahoningside						
6	Ivanhoe	Packard						
7	Kirby	Roberts						
8	Kirby	Tangy						
9	Lakeview	Ottawa						
10	Lincoln Park	Lowellville						
11	Lincoln Park	Masury						
12	London	Tangy						
13	Lowellville	Toronto						
14	Masury	Maysville (OH)						
15	Masury	Salt Springs						
16	Masury	Shenango						
17	Negley AEP	Reedurban AEP						
18	Negley AEP	West Akron						
19	Negley AEP	Torrey AEP						
20	Newton Falls	GM						
21	Niles Central	Packard						
22	Niles	Niles Central						
23	Niles	Evergreen						
24	Niles	Salt Springs Ckt #1						
25	Niles	Salt Springs Ckt #2						
26	North Medina	West Akron						
27	North Medina	West Medina						
28	Pine	Wadsworth Muni						
29	Pine	West Akron						
30	Republic Arc	Republic Vine						
31	Riverbend	Salt Springs						
32	Sammis	Boardman						
33	Sammis	Toronto						
34	Sammis	Pidgeon						
35	Seville	Star						
36					TOTAL			

Name of Respondent Ohio Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Seville	West Medina						
2	South Akron	Firestone						
3	South Akron	Toronto						
4	Star	Urban						
5	Star	Wadsworth						
6	Theiss	Valley						
7	Urban	Firestone						
8	Visteon	Greenfield						
9	West Akron	Pleasant Valley East						
10	Wellington	Wellington Brookside						
11	West Lorain	West Lorain Beaver						
12	West Lorain	West Lorain Tie Line						
13								
14	TOTAL 138 KV Lines							
15								
16								
17	69 kv . Lines							
18	34.5 kv Lines				Various			
19	23 kv Trans.				Various			
20								
21	Operation and Maintenance							
22	Expense							
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36					TOTAL			

Name of Respondent Ohio Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
								1
								2
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								33
	31,787,743	211,561	31,999,304					34
	31,787,743	211,561	31,999,304					35
	86,994,100	81,155,672	168,149,772	3,294	571,300	6	574,600	36

Name of Respondent Ohio Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
								1
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	86,994,100	81,155,672	168,149,772	3,294	571,300	6	574,800	36

Name of Respondent Ohio Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
								1
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	86,994,100	81,155,672	168,149,772	3,294	571,300	6	574,600	36

Name of Respondent Ohio Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
								1
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	86,994,100	81,155,672	168,149,772	3,294	571,300	6	574,600	36

Name of Respondent Ohio Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
								1
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								26
								27
								28
								29
								30
								31
								32
								33
								34
								35
	86,994,100	81,155,672	168,149,772	3,294	571,300	6	574,600	36

Name of Respondent Ohio Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j)) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
								1
								2
								3
								4
								5
								6
								7
								8
								9
								10
								11
								12
	28,906,587	10,780,729	39,687,316					13
	28,906,587	10,780,729	39,687,316					14
								15
								16
	21,584,557	1,938,168	23,522,725					17
	2,010,539	24,133,973	26,144,512					18
	2,704,674	44,091,241	46,795,915					19
								20
				3,294	571,300	6	574,600	21
								22
								23
								24
								25
								26
								27
								28
								29
								30
								31
								32
								33
								34
								35
	86,994,100	81,155,672	168,149,772	3,294	571,300	6	574,600	36

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
Ohio Edison Company			
FOOTNOTE DATA			

Schedule Page: 422 Line No.: 35 Column: j

These land assets are leased to American Transmission Systems, Incorporated per the ground lease arrangement dated September 1, 2000.

Schedule Page: 422.5 Line No.: 14 Column: j

These land assets are leased to American Transmission Systems, Incorporated per the ground lease arrangement dated September 1, 2000.

Schedule Page: 422.5 Line No.: 14 Column: k

This construction amount represents fiber optic cable that is used in conjunction with the transmission line owned by American Transmission Systems, Incorporated. The primary function of this cable is for lighting protection with a secondary function of communication.

Schedule Page: 422.5 Line No.: 17 Column: j

These land assets are leased to American Transmission Systems, Incorporated per the ground lease arrangement dated September 1, 2000.

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TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
2. Provide separate subheadings for overhead and under- ground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (f) to (g), it is permissible to report in these columns the

Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1	No new lines added for 2015						
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
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34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44	TOTAL						

Name of Respondent Ohio Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).

3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS			Voltage KV (Operating) (k)	LINE COST					Line No.
Size (h)	Specification (i)	Configuration and Spacing (j)		Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Asset Retire. Costs (o)	Total (p)	
									1
									2
									3
									4
									5
									6
									7
									8
									9
									10
									11
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									14
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									44

Name of Respondent Ohio Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Blue Bell	T-U	0.14	0.02	
2	Blue Bell	T-U	0.13	0.03	
3	Boardman, Boardman, OH	T-U	0.14	0.02	
4	Cloverdale, Massillon, OH	T-U	0.14	0.02	
5	Greenfield, Sandusky, OH	T-U	0.14	0.04	0.01
6	Greenfield, Sandusky, OH	T-U	0.14	0.03	33.00
7	Greenfield, Sandusky, OH	T-U	0.14	0.04	0.01
8	Greenfield, Sandusky, OH	T-U	0.14	0.04	
9	Lakemore	T-U	0.14	0.01	
10	Lowellville, Lowellville, OH	T-U	0.07	0.02	
11	Masury, Masury, OH	T-U	0.14	0.02	
12	Newton Falls	T-U	0.14	0.02	
13	Salt Springs, Youngstown, OH	T-U	0.14	0.02	
14	West Ravenna, Kent, OH	T-U	0.14	0.02	0.01
15	Wickliffe, Youngstown, OH	T-U	0.14	0.02	
16	Subtotal		2.02	0.37	33.03
17	Aetna, Akron, OH	D-U	0.14	0.02	
18	Aetna, Akron, OH	D-U	0.14	0.02	0.01
19	Babb, Akron, OH	D-U	0.14	0.02	0.01
20	Barberton, Barberton, OH	D-U	0.14	0.02	0.01
21	Bath	D-U	0.14	0.01	
22	Barberton, Barberton, OH	D-U	0.02		
23	East Akron, Akron, OH	D-U	0.14	0.02	
24	East Akron, Akron, OH	D-U	0.14	0.02	0.01
25	Evans, Akron, OH	D-U	0.14	0.02	
26	Evergreen, Warren, OH	D-U	0.15	0.02	0.01
27	Ivanhoe, Warren, OH	D-U	0.14	0.02	
28	Lakeview, Port Clinton, OH	D-U	0.14	0.03	
29	Lakeview, Port Clinton, OH	D-U	0.14	0.04	0.02
30	Lincoln Park, Youngstown, OH	D-U	0.14	0.02	
31	Riverbend, Youngstown, OH	D-U	0.14	0.02	
32	Roberts, Marion, OH	D-U	0.14	0.03	0.01
33	South Akron, Akron, OH	D-U	0.14	0.02	0.01
34	South Akron, Akron, OH	D-U	0.02		
35	Urban, Akron, OH	D-U	0.14	0.02	
36	Abbe, Elyria, OH	D-U	0.07	0.01	
37	Acme Hill, Seville, OH	D-U	0.07	0.01	
38	Adams, Norwalk, OH	D-U	0.07	0.01	
39	Aero, Vienna, OH	D-U	0.07	0.01	
40	Aetna, Akron	D-U	0.02		

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SUBSTATIONS

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- Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Airpark, Springfield, OH	D-U	0.14	0.01	
2	Alta, Mansfield, OH	D-U	0.07	0.01	
3	Andover, Andover, OH	D-U	0.07	0.01	
4	Arlington, Akron, OH	D-U	0.02		
5	Aurora, Aurora, OH	D-U	0.07	0.01	
6	Axtel, Vermilion, OH	D-U	0.07	0.01	
7	Bancroft, Youngstown, OH	D-U	0.07		
8	Baumhart, Vermilion, OH	D-U	0.07	0.01	
9	Bay, Sandusky, OH	D-U	0.03		
10	Bay, Sandusky, OH	D-U	0.03	0.01	
11	Beechwood, Alliance, OH	D-U	0.07	0.01	
12	Bellepoint, Ostrander, OH	D-U	0.14	0.01	
13	Bellevue, Bellevue, OH	D-U	0.07	0.01	
14	Belmont, Youngstown, OH	D-U	0.02		
15	Berlin Center, Berlin Center, OH	D-U	0.07	0.01	
16	Bexley, Marion, OH	D-U	0.03	0.01	
17	Big Island, Sandusky, OH	D-U	0.03		
18	Big Island, Sandusky, OH	D-U	0.03	0.01	
19	Bingham, Edison, OH	D-U	0.07	0.01	
20	Bloomfield, North Bloomfield, OH	D-U	0.07	0.01	
21	Blue Bell	D-U	0.02		
22	Boardman, Boardman, OH	D-U	0.02		
23	Boardman, Boardman, OH	D-U	0.14	0.01	
24	Bogart, Huron, OH	D-U	0.07	0.01	
25	Bowman, Mansfield, OH	D-U	0.07	0.01	
26	Brady, Kent, OH	D-U	0.14	0.01	
27	Bridge, Warren, OH	D-U	0.14	0.01	
28	Brimfield, Kent, OH	D-U	0.07	0.01	
29	Brookfield, Brookfield, OH	D-U	0.07	0.01	
30	Brookside, Ashland, OH	D-U	0.14	0.01	
31	Brunswick, Brunswick, OH	D-U	0.14	0.01	
32	Brush, Richfield, OH	D-U	0.14	0.01	
33	Brush Eng Bronze, Richfield, OH	D-U	0.01		
34	Brush Eng Bronze, Richfield, OH	D-U	0.14	0.01	
35	Buckeye, Medina, OH	D-U	0.14	0.01	
36	Burton, Warren, OH	D-U	0.14	0.01	
37	Cairns, Mansfield, OH	D-U	0.14	0.01	
38	Camp, Barberton, OH	D-U	0.02	0.01	
39	Campbellsport, Campbellsport, OH	D-U	0.07	0.01	
40	Canfield, Canfield, OH	D-U	0.07	0.01	

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Capel, Grafton, OH	D-U	0.07	0.01	
2	Carmont, Massillon, OH	D-U	0.07	0.01	
3	Carroll, Akron, OH	D-U	0.02		
4	Carroll, Akron, OH	D-U	0.02		
5	Carsonia	D-U	0.07	0.01	
6	Case, Twinsburg, OH	D-U	0.07	0.01	
7	Castalia, Castalia, OH	D-U	0.07	0.01	
8	Catawba Island, Catawba Island, OH	D-U	0.03	0.01	
9	Catawba Island, Catawba Island, OH	D-U	0.03	0.01	
10	Cedar Point, Sandusky, OH	D-U	0.03	0.01	
11	Charity Rotch, Massillon, OH	D-U	0.07		
12	Chestnut, Warren, OH	D-U	0.02		
13	Chillicothe, Aurora, OH	D-U	0.07	0.01	
14	Chittenden, Boston Heights, OH	D-U	0.07	0.01	
15	Churchill, Youngstown, OH	D-U	0.07	0.01	
16	Clayben, Akron, OH	D-U	0.14	0.01	
17	Clifton, Youngstown, OH	D-U	0.02		
18	Cline, Mansfield, OH	D-U	0.07		
19	Clinton, Canal Fulton, OH	D-U	0.07	0.01	
20	Coitsville, Youngstown, OH	D-U	0.02	0.01	
21	Columbia, Columbia Station, OH	D-U	0.07	0.01	
22	Columbiana, Columbiana, OH	D-U	0.07	0.01	
23	Columbus, Springfield, OH	D-U	0.07	0.01	
24	Commerce Park, North Jackson, OH	D-U	0.14	0.01	
25	Congress, Hartville, OH	D-U	0.14	0.01	
26	Cook, Mansfield, OH	D-U	0.07	0.01	
27	Copley, Copley, OH	D-U	0.02	0.01	
28	Cornersburg, Cornersburg, OH	D-U	0.07	0.01	
29	Cortland, Cortland, OH	D-U	0.14	0.01	
30	Coventry, Barberton, OH	D-U	0.02	0.01	
31	Covert, Sandusky, OH	D-U	0.07	0.01	
32	Crestline, Crestline, OH	D-U	0.07	0.01	
33	Crissinger	D-U	0.14	0.03	
34	Dale, Massillon, OH	D-U	0.14	0.01	
35	Dalton, Dalton, OH	D-U	0.07	0.01	
36	Darby, Plain City, OH	D-U	0.07	0.01	
37	Deer, London, OH	D-U	0.07	0.01	
38	Dell, Ashland, OH	D-U	0.07	0.01	
39	Dilworth	D-U	0.07	0.01	
40	Dobbins, Poland Center, OH	D-U	0.14	0.01	

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Dual Rail, Marion, OH	D-U	0.14	0.01	
2	Dublin, Massillon, OH	D-U	0.07	0.01	
3	East Akron, Akron, OH	D-U	0.14	0.01	
4	Eastside, Springfield, OH	D-U	0.07	0.01	
5	Elm, Bazetta, OH	D-U	0.14	0.01	
6	Elmwood, Springfield, OH	D-U	0.07		
7	Elmwood, Springfield, OH	D-U	0.07	0.01	
8	Ely, Elyria, OH	D-U	0.07	0.01	
9	Elyria Foundry, Elyria, OH	D-U	0.07		
10	Enon, Springfield, OH	D-U	0.07	0.01	
11	Fairfield	D-U	0.07	0.03	
12	Fairview, Ashland, OH	D-U	0.07	0.01	
13	Ferncliff, Springfield, OH	D-U	0.07	0.01	
14	Fieldstone, Elyria, OH	D-U	0.15	0.01	
15	Fifth Street, Mansfield, OH	D-U	0.07		
16	First Avenue, Mansfield, OH	D-U	0.07		
17	Flat Rock	D-U	0.07	0.01	
18	Freedom, Freedom, OH	D-U	0.07	0.01	
19	Garden, Warren, OH	D-U	0.14	0.01	
20	Garrettsville, Garrettsville, OH	D-U	0.07	0.01	
21	Gates, Elyria, OH	D-U	0.14	0.01	
22	Geauga, Twinsburg, OH	D-U	0.07	0.01	
23	General Motors, Lordstown, OH	D-U	0.14	0.01	
24	Gibson, Cleveland, OH	D-U	0.02		
25	Gilchrist, Mogadore, OH	D-U	0.14	0.01	
26	GM New Departure, Sandusky, OH	D-U	0.14	0.01	
27	Granger, Medina, OH	D-U	0.14	0.01	
28	Greenfield, Sandusky, OH	D-U	0.14	0.01	
29	Greenford, Greenford, OH	D-U	0.07	0.01	
30	Greentown, Greensburg, OH	D-U	0.07	0.01	
31	Hale, Ashland, OH	D-U	0.07		
32	Harkness, Bellevue, OH	D-U	0.07		
33	Hartville, Hartville, OH	D-U	0.07	0.01	
34	Heritage, Medina, OH	D-U	0.07	0.01	
35	High, Akron, OH	D-U	0.02		
36	Hills, Northfield, OH	D-U	0.07	0.01	
37	Hitchcock, Boardman, OH	D-U	0.07		
38	Hitchcock, Boardman, OH	D-U	0.07	0.01	
39	Home, Akron, OH	D-U	0.02		
40	Huron, Huron, OH	D-U	0.07	0.01	

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SUBSTATIONS

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Indianola, Youngstown, OH	D-U	0.02		
2	Ira, Akron, OH	D-U	0.14	0.01	
3	Jackson, Massillon, OH	D-U	0.07	0.01	
4	Jefferson, Bellville, OH	D-U	0.07	0.01	
5	Johnson Corners, Barberton, OH	D-U	0.02	0.01	
6	Keeney, Akron, OH	D-U	0.02		
7	Keeney, Akron, OH	D-U	0.02		
8	Kent, Kent, OH	D-U	0.07	0.01	
9	Kimberly, Austintown, OH	D-U	0.07	0.01	
10	Krumroy, Akron, OH	D-U	0.02	0.01	
11	Lagrange, Lagrange, OH	D-U	0.07	0.01	
12	Lais, Norwalk, OH	D-U	0.14	0.01	
13	Laurel	D-U	0.14	0.01	
14	Leader Street, Marion, OH	D-U	0.04		
15	Leader Street, Marion, OH	D-U	0.04	0.01	
16	Leavittsburg, Leavittsburg, OH	D-U	0.07	0.01	
17	Leffels, Springfield, OH	D-U	0.07	0.01	
18	Lehigh, Lorain, OH	D-U	0.07		
19	Lehigh, Lorain, OH	D-U	0.07		
20	Lexington, Alliance, OH	D-U	0.07	0.01	
21	Lisbon, Lisbon, OH	D-U	0.07		
22	Lisbon, Lisbon, OH	D-U	0.07	0.01	
23	London, London, OH	D-U	0.14	0.01	
24	Longview, Mansfield, OH	D-U	0.14	0.01	
25	Lowellville, Lowellville OH	D-U	0.02		
26	Lynchburg, East Rochester, OH	D-U	0.07	0.01	
27	Macedonia, Macedonia, OH	D-U	0.07	0.01	
28	Macedonia, Macedonia, OH	D-U	0.07	0.01	
29	Mad River, Springfield, OH	D-U	0.07	0.01	0.01
30	Madison, Mansfield, OH	D-U	0.14	0.01	
31	Mahoningside	D-U	0.14	0.02	
32	Mantua, Mantua, OH	D-U	0.07	0.01	
33	Mantua, Mantua, OH	D-U	0.07	0.01	
34	Martin, Barberton, OH	D-U	0.07	0.01	
35	Mathews	D-U	0.07	0.01	
36	McKnights, Akron, OH	D-U	0.07	0.01	
37	Medina, Medina, OH	D-U	0.07		
38	Medina, Medina, OH	D-U	0.07	0.01	
39	Medway, Medway, OH	D-U	0.07	0.01	
40	Mill, North Ridgeville, OH	D-U	0.07	0.01	

Name of Respondent Ohio Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Mill Creek, Ostrander, OH	D-U	0.14	0.01	
2	Milton Lake, Lake Milton, OH	D-U	0.07	0.01	
3	Moore, Akron, OH	D-U	0.14	0.01	
4	Moorefield, Springfield, OH	D-U	0.07	0.01	
5	Morgan, Akron, OH	D-U	0.02		
6	Morgan, Akron, OH	D-U	0.03		
7	Murray, Elyria, OH	D-U	0.14	0.01	
8	Navarre, Navarre, OH	D-U	0.07	0.01	
9	Nevada, Youngstown, OH	D-U	0.07	0.01	
10	Niles	D-U	0.14	0.02	
11	Nimisila, Akron, OH	D-U	0.07	0.01	
12	Noble, Akron, OH	D-U	0.02		
13	Nordonia, Macedonia, OH	D-U	0.14	0.01	
14	North Hampton, New Carlisle, OH	D-U	0.07	0.01	
15	North Lima, North Lima, OH	D-U	0.07	0.01	
16	Oakwood, Lorain, OH	D-U	0.07		
17	Old Forge	D-U	0.07	0.01	
18	Ontario, Ontario, OH	D-U	0.14	0.01	
19	Ordinance, Marion, OH	D-U	0.03	0.01	
20	Osage, Akron, OH	D-U	0.02		
21	Packard, Warren, OH	D-U	0.14	0.01	
22	Page, Streetsboro, OH	D-U	0.07	0.01	
23	Park, Marion, OH	D-U	0.03	0.01	
24	Petersburg, Petersburg, OH	D-U	0.07	0.01	
25	Pidgeon, Salem, OH	D-U	0.14	0.01	
26	Pine, Akron, OH	D-U	0.14	0.01	
27	Plattsburg, South Charleston, OH	D-U	0.07	0.01	
28	Poe	D-U	0.07	0.01	
29	Polk, Ashland, OH	D-U	0.07	0.01	
30	Portage Lakes, Rootstown, OH	D-U	0.07	0.01	
31	Quarry, Sandusky, OH	D-U	0.07	0.01	
32	Randolph, Atwater, OH	D-U	0.07	0.01	
33	Ravenna, Ravenna, OH	D-U	0.07		
34	Ravenna, Ravenna, OH	D-U	0.07		
35	Rayls Corners, Marion, OH	D-U	0.03	0.01	
36	Richville, Massillon, OH	D-U	0.07	0.01	
37	Ridgewood, Springfield, OH	D-U	0.07	0.01	
38	Rittman, Rittman, OH	D-U	0.07	0.01	
39	Rockaway, Springfield, OH	D-U	0.07	0.01	
40	Rockhill, Alliance, OH	D-U	0.07		

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Rona, Fairborn, OH	D-U	0.07	0.01	
2	Rosemont, Akron, OH	D-U	0.14	0.01	
3	Ross	D-U	0.14	0.02	
4	Ross	D-U	0.02	0.01	
5	Ryan, Medina, OH	D-U	0.14	0.01	
6	Salem, Salem, OH	D-U	0.07		
7	Salem, Salem, OH	D-U	0.07	0.01	
8	Sauer, Norwalk, OH	D-U	0.07	0.01	
9	Sawburg, Alliance, OH	D-U	0.07	0.01	
10	Shawville, North Ridgeville, OH	D-U	0.07	0.01	
11	Sheffield, Sheffield, OH	D-U	0.07	0.01	
12	Singer, Green, OH	D-U	0.07	0.01	
13	Sixth Street, Mansfield, OH	D-U	0.07		
14	Slater, Avon, OH	D-U	0.14	0.01	
15	South Amherst, South Amherst, OH	D-U	0.07	0.01	
16	Southeast, Alliance, OH	D-U	0.07		
17	Southeast, Alliance, OH	D-U	0.07	0.01	
18	Southington, Southington, OH	D-U	0.07	0.01	
19	Sourek	D-U	0.14	0.01	
20	Spring Valley, Elyria, OH	D-U	0.07	0.01	
21	Stoner, Akron, OH	D-U	0.02		
22	Stoney, Hinckley, OH	D-U	0.14	0.01	
23	Stow, Stow, OH	D-U	0.07	0.01	
24	Stow, Stow, OH	D-U	0.07	0.01	
25	Streetsboro, Streetsboro, OH	D-U	0.07	0.01	
26	Strobel, Massillon, OH	D-U	0.07	0.01	
27	Sumner, Ravenna, OH	D-U	0.07	0.01	
28	Sumner, Ravenna, OH	D-U	0.07	0.01	
29	Sweitzer, Akron, OH	D-U	0.02		
30	Tallmadge, Tallmadge, OH	D-U	0.02	0.01	
31	Terex, Hudson, OH	D-U	0.14	0.02	
32	Terex, Hudson, OH	D-U	0.14	0.02	
33	Thornton, Akron, OH	D-U	0.02		
34	Tiger, Massillon, OH	D-U	0.07	0.01	
35	Tippecanoe, Canfield, OH	D-U	0.07	0.01	
36	Titus, Springfield, OH	D-U	0.07	0.01	
37	Tod, Lordstown, OH	D-U	0.14	0.01	
38	Treat, Akron, OH	D-U	0.07	0.01	
39	Trimble, Mansfield, OH	D-U	0.07	0.01	
40	Tusc, Norton, OH	D-U	0.14	0.01	

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Tusc, Norton, OH	D-U	0.14	0.01	
2	Twinsburg, Twinsburg, OH	D-U	0.07	0.01	
3	Valley, Springfield, OH	D-U	0.07	0.01	
4	Vienna, Vienna, OH	D-U	0.07	0.01	
5	Villa, Springfield, OH	D-U	0.07	0.01	
6	Vincent, Lorain, OH	D-U	0.07	0.01	
7	Wakeman, Wakeman, OH	D-U	0.07	0.01	
8	Washington, Lorain, OH	D-U	0.07	0.01	
9	Washington, Lorain, OH	D-U	0.07	0.01	
10	West Akron, Akron, OH	D-U	0.14	0.01	
11	West Medina, Medina, OH	D-U	0.14	0.01	
12	West Richfield, Richfield, OH	D-U	0.07	0.01	
13	Westville, Beloit, OH	D-U	0.07	0.01	
14	Wickliffe, Youngstown, OH	D-U	0.07		
15	Willow Creek, Lorain, OH	D-U	0.07	0.01	
16	Wilmer, Sandusky, OH	D-U	0.07	0.01	
17	Winckles, Elyria, OH	D-U	0.07		
18	Wirt Street, Youngstown, OH	D-U	0.02		
19	Wood Street, Youngstown, OH	D-U	0.02		
20	Woodford Avenue, Elyria, OH	D-U	0.07	0.01	
21	Wyoga, Cuyahoga Falls, OH	D-U	0.07	0.01	
22	Yutaka	D-U	0.07	0.03	
23	Zane, East Palestine, OH	D-U	0.07	0.01	
24	Zedaker, Youngstown, OH	D-U	0.07		
25	Subtotal		23.20	2.64	0.10
26	Total		25.22	3.01	33.13
27					
28	Quantities listed below by functional character				
29	15 Transmission-Unattended (T-U)				
30	256 Distribution-Unattended (D-U)				
31	34 Less than 10 MVA				
32	305 TOT SYSTEM				
33					
34					
35					
36					
37					
38					
39					
40					

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (l)	Number of Units (j)	Total Capacity (In MVA) (k)	
67	4					1
5	1					2
67	1					3
25	1					4
		1				5
3	1					6
93	4					7
33	1					8
22	1					9
40	3	1				10
80	6					11
40	1					12
67	1					13
40	1					14
47	1					15
629	27	2				16
30	1					17
60	1					18
67	1					19
120	6					20
14	1					21
8	2					22
97	2	1				23
60	3					24
93	2					25
67	1					26
67	1					27
66	2	2				28
37	1					29
127	4					30
67	1					31
100	3					32
120	2					33
9	2					34
97	2					35
22	1					36
14	1					37
36	2					38
14	1					39
4	1					40

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
14	1					1
22	1					2
14	2					3
11	2					4
20	2					5
25	2					6
12	2					7
22	1					8
14	1					9
7	1					10
22	1					11
22	1					12
14	1					13
25	2					14
11	1					15
25	2					16
7	1					17
11	1					18
11	1					19
10	2					20
3	3					21
4	1					22
44	2	2				23
33	2					24
28	2					25
22	1					26
45	2					27
28	2					28
11	1					29
9	1					30
60	2					31
14	1					32
9	4					33
6	1					34
14	1					35
22	1					36
22	1					37
13	2					38
33	2					39
25	2					40

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			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
13	1					1
22	1					2
9	3					3
3	1					4
22	1					5
22	1					6
11	2					7
3	1					8
14	1					9
11	1					10
11	1					11
13	2					12
14	1					13
11	1					14
26	2					15
30	1					16
13	2					17
10	2					18
22	1					19
11	1					20
14	1					21
16	2					22
25	2					23
22	1					24
14	1					25
23	2					26
11	2					27
28	3					28
22	1					29
14	2					30
45	2					31
11	1					32
121	2	1				33
14	1					34
11	1					35
25	2					36
22	1					37
22	1					38
11	1					39
45	2					40

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			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
22	1					1
11	1					2
30	1	1				3
28	2					4
22	1					5
6	1					6
8	1					7
14	1					8
21	3					9
21	2					10
14	1					11
14	1					12
22	1					13
14	1					14
21	2					15
11	1					16
11	1					17
14	1					18
32	2					19
11	1					20
56	2					21
22	1					22
112	2					23
11	2					24
22	1					25
85	2					26
22	1					27
22	1	1				28
11	1					29
28	2					30
11	1					31
11	1	1				32
21	2					33
14	1					34
15	2					35
14	1					36
5	1					37
14	1					38
11	2					39
14	1					40

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			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
19	2					1
22	1					2
36	2					3
11	1					4
13	2					5
4	1					6
17	2					7
28	2					8
28	2					9
26	3					10
11	1					11
14	1					12
14	1					13
7	1					14
14	1					15
21	2					16
28	2					17
7	1					18
6	1					19
10	1					20
5	1					21
14	1					22
22	1					23
20	1	1				24
2	1					25
14	1					26
22	1					27
14	1					28
22	1					29
22	1					30
67	1					31
9	1					32
14	1					33
28	2					34
20	1					35
29	3					36
6	1					37
35	3					38
11	1					39
22	1					40

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Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
14	1					1
11	1					2
17	1					3
22	2					4
6	1					5
6	1					6
28	2					7
14	1					8
45	3					9
53	1					10
21	2					11
13	2					12
22	1					13
14	1					14
12	3					15
11	1					16
14	1					17
36	2					18
13	2					19
13	2					20
56	2					21
45	2					22
28	2					23
11	1					24
42	2					25
58	3					26
11	1					27
22	1					28
11	1					29
28	2					30
22	1					31
14	1					32
7	1					33
7	1					34
11	1					35
14	1					36
28	2					37
20	2					38
10	1					39
11	2					40

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			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
14	1					1
20	1					2
9	1					3
6	1					4
30	1					5
13	3	2				6
5	1					7
11	1					8
14	1					9
39	3					10
25	2					11
14	1					12
11	1					13
14	1					14
14	1					15
5	1					16
14	1					17
11	1					18
14	1					19
24	2					20
12	3					21
44	2					22
36	2					23
14	1					24
21	2					25
33	2					26
14	1					27
14	1					28
11	2					29
21	2					30
25	1					31
25	1					32
14	2					33
36	2					34
14	1					35
22	1					36
16	2					37
22	1					38
21	2					39
30	1					40

Name of Respondent Ohio Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
30	1					1
45	2					2
28	2					3
14	1					4
22	1					5
14	1					6
11	1					7
14	1					8
9	1					9
74	3					10
30	1					11
11	1					12
28	2					13
10	2					14
37	2					15
14	1					16
19	2					17
13	2					18
10	3	1				19
22	1					20
14	1					21
11	1					22
11	1					23
17	2					24
6670	428	13				25
7299	455	15				26
						27
						28
658	29					29
6670	428	13				30
211	43					31
7456	500	15				32
						33
						34
						35
						36
						37
						38
						39
						40

Name of Respondent Ohio Edison Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES					
<p>1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.</p> <p>2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".</p> <p>3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.</p>					
Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)	
1	Non-power Goods or Services Provided by Affiliated				
2	Provide Chairman of the Board Support	FirstEnergy Service Co.	Various	336	
3	Provide Chief Executive Officer Support	FirstEnergy Service Co.	Various	370,619	
4	Provide President of FirstEnergy Utilities Support	FirstEnergy Service Co.	Various	488,981	
5	Provide Transmission & Distribution Support	FirstEnergy Service Co.	Various	14,820,801	
6	Provide Utility Operations Support	FirstEnergy Service Co.	Various	653,584	
7	Provide Compliance & Regulated Services Support	FirstEnergy Service Co.	Various	1,274,362	
8	Provide Customer Service Support	FirstEnergy Service Co.	Various	13,435,642	
9	Provide Energy Efficiency Support	FirstEnergy Service Co.	Various	922,884	
10	Provide Environmental Support	FirstEnergy Service Co.	Various	526,503	
11	Provide Chief Financial Officer & Strategic				
12	Planning & Operations Support	FirstEnergy Service Co.	Various	55,415	
13	Provide Corporate Services &				
14	Chief Information Officer Support	FirstEnergy Service Co.	Various	15,220,785	
15	Provide Supply Chain Support	FirstEnergy Service Co.	Various	493,722	
16	Provide Accounting Support	FirstEnergy Service Co.	Various	5,671,742	
17	Provide Treasury Support	FirstEnergy Service Co.	Various	456,445	
18	Provide Business Development Support	FirstEnergy Service Co.	Various	432,312	
19	Provide Integrated System Planning Support	FirstEnergy Service Co.	Various	69,262	
20	Non-power Goods or Services Provided for Affiliate				
21	Interest Income - Regulated Money Pool	FirstEnergy Corp.	419	-2,829,290	
22	Interest Income - Promissory Note	PNBV Capital Trust	419	-3,553,696	
23	Ground Lease	ATSI	456	-10,817,243	
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
1	Non-power Goods or Services Provided by Affiliated				
2	Provide Corporate Risk Support	FirstEnergy Service Co.	Various	731,896	

Name of Respondent Ohio Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

- Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
- The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
- Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
3	Provide Internal Audit Support	FirstEnergy Service Co.	Various	559,767
4	Provide Legal Department Support	FirstEnergy Service Co.	Various	4,283,115
5	Provide Rates & Regulatory Affairs Support	FirstEnergy Service Co.	Various	1,695,829
6	Provide Corp/Real Estate Record Management Support	FirstEnergy Service Co.	Various	2,452,926
7	Provide Corporate Affairs Support	FirstEnergy Service Co.	Various	1,262,431
8	Provide External Affairs & Communication Support	FirstEnergy Service Co.	Various	1,494,240
9	Provide Federal Affairs & Energy Policy Support	FirstEnergy Service Co.	Various	490,172
10	Provide Local Affairs &			
11	Economic Development Support	FirstEnergy Service Co.	Various	2,070,500
12	Provide State Affairs Support	FirstEnergy Service Co.	Various	132,621
13	Provide Human Resources Support	FirstEnergy Service Co.	Various	9,206,583
14	Provide Nuclear Business Services Support	FirstEnergy Service Co.	Various	1,996
15	Interest Income - Carrying Charges on			
16	Service Company Assets	FirstEnergy Service Co.	419	-5,135,269
17	Rent - Pottsville Pike	Metropolitan Edison	588	539,939
18	Rent - Fairmont Call Center	Monongahela Power	588	438,084
19	Rent - Greensburg Corporate Center	West Penn Power	588	730,815
20	Non-power Goods or Services Provided for Affiliate			
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
1	Non-power Goods or Services Provided by Affiliated			
2	Beaver Valley Unit #2 Sale Leaseback - O&M Expense	FENOC	Various	34,279,885
3	Perry Sale Leaseback - O&M Expense	FENOC	Various	26,592,681
4				

Name of Respondent Ohio Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
5	Allocation Factors			
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20	Non-power Goods or Services Provided for Affiliate			
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
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40				
41				
42				

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
Ohio Edison Company			
FOOTNOTE DATA			

Schedule Page: 429 Line No.: 2 Column: c

	Account	Amount
Provide Chairman of the Board Support	593	\$ 7
Cost Allocation Factors Used - MA	923	155
	107	150
	108	20
	185	2
	186	2
		<u>336</u>
		\$ 336

Schedule Page: 429 Line No.: 3 Column: c

	Account	Amount
Provide Chief Executive Officer Support	593	\$ 7,412
Cost Allocation Factors Used - MA	923	163,072
	107	172,116
	108	26,018
	186	2,001
		<u>370,619</u>
		\$ 370,619

Schedule Page: 429 Line No.: 4 Column: c

	Account	Amount
Provide President of FirstEnergy Utilities Support	593	\$ 9,780
Cost Allocation Factors Used - MU	923	259,160
	107	187,035
	108	26,405
	185	2,201
	186	4,400
		<u>488,981</u>
		\$ 488,981

Schedule Page: 429 Line No.: 5 Column: c

	Account	Amount
Provide Transmission & Distribution Support	568	\$ 296,415
Cost Allocation Factors Used - Direct, MU, ST, TX	582	296,417
	586	444,624
	588	3,112,368
	590	741,040
	592	444,623
	593	444,625
	595	148,208
	905	1,037,456
	923	444,624
	107	6,447,049
	108	741,040
	185	74,105
	186	148,207
		<u>14,820,801</u>
		\$ 14,820,801

Schedule Page: 429 Line No.: 6 Column: c

	Account	Amount
Provide Utility Operations Support	588	\$ 124,181
Cost Allocation Factors Used - Direct, MU	593	6,536
	905	32,679
	923	254,898
	107	199,997
	108	28,234
	185	2,353
	186	4,706
		<u>653,584</u>
		\$ 653,584

Name of Respondent Ohio Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
FOOTNOTE DATA			

Schedule Page: 429 Line No.: 7 Column: c

	Account	Amount
Provide Compliance & Regulated Services Support	557	\$ 25,487
Cost Allocation Factors Used - Direct, MT, MU, TX	566	598,950
	593	12,744
	912	(25,486)
	923	369,564
	107	255,000
	108	38,103
		<u>\$ 1,274,362</u>

Schedule Page: 429 Line No.: 8 Column: c

	Account	Amount
Provide Customer Service Support	593	\$ 134,356
Cost Allocation Factors Used - Direct, CR, MA, MU	902	806,139
	903	3,761,980
	908	134,356
	910	7,389,603
	107	1,039,919
	108	145,105
	185	12,092
	186	12,092
		<u>\$ 13,435,642</u>

Schedule Page: 429 Line No.: 9 Column: c

	Account	Amount
Provide Energy Efficiency Support	416	\$ 64,602
Cost Allocation Factors Used - CR, MU	903	119,975
	923	701,392
	107	16,611
	108	1,662
	186	184
	928	18,458
		<u>\$ 922,884</u>

Schedule Page: 429 Line No.: 10 Column: c

	Account	Amount
Provide Environmental Support	592	\$ 5,265
Cost Allocation Factors Used - Direct, ENV, MT, MU	593	68,445
	923	263,252
	107	164,901
	108	20,850
	185	1,895
	186	1,895
		<u>\$ 526,503</u>

Schedule Page: 429 Line No.: 12 Column: c

	Account	Amount
Provide CFO & Strategic Planning & Operations Support	593	\$ 1,108
Cost Allocation Factors Used - MA	923	24,383
	107	26,034
	108	2,993
	185	299
	186	598
		<u>\$ 55,415</u>

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
Ohio Edison Company			
FOOTNOTE DATA			

Schedule Page: 429 Line No.: 14 Column: c

	Account	Amount
Provide Corporate Services & Chief Information Officer Support	569.2	\$ 152,208
Cost Allocation Factors Used - Direct, CR, DW, GUS,	569.3	152,207
MA, MT, MU, NIS, NS	593	152,208
PV, SSC, TX, WS	598	1,978,702
	903	1,674,286
	923	4,566,236
	107	5,955,894
	108	523,595
	186	65,449
		\$ 15,220,785

Schedule Page: 429 Line No.: 15 Column: c

	Account	Amount
Provide Supply Chain Support	593	\$ 9,874
Cost Allocation Factors Used - MA, MT, MU	923	207,363
	107	237,777
	108	30,413
	185	2,765
	186	5,530
		\$ 493,722

Schedule Page: 429 Line No.: 16 Column: c

	Account	Amount
Provide Accounting Support	593	\$ 56,717
Cost Allocation Factors Used - Direct, HC, MA, MT, MU, PE	923	4,423,959
	107	1,024,317
	108	131,017
	185	11,911
	186	23,821
		\$ 5,671,742

Schedule Page: 429 Line No.: 17 Column: c

	Account	Amount
Provide Treasury Support	593	\$ 4,564
Cost Allocation Factors Used - MA, MT, MU, PE	923	191,707
	107	231,555
	108	23,416
	185	2,601
	186	2,602
		\$ 456,445

Schedule Page: 429 Line No.: 18 Column: c

	Account	Amount
Provide Business Development Support	593	\$ 8,646
Cost Allocation Factors Used -MA, MU	923	194,540
	107	197,048
	108	27,495
	185	2,292
	186	2,291
		\$ 432,312

Schedule Page: 429 Line No.: 19 Column: c

	Account	Amount
Provide Integrated System Planning Support	923	\$ 60,258
Cost Allocation Factors Used -MA	107	8,914
	108	90
		\$ 69,262

Name of Respondent Ohio Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
FOOTNOTE DATA			

Schedule Page: 429.1 Line No.: 2 Column: c

	Account	Amount
Provide Corporate Risk Support	593	\$ 14,638
Cost Allocation Factors Used - MA, MT, MU	923	329,353
	107	329,719
	108	46,549
	185	3,879
	186	7,758
		<u>\$ 731,896</u>

Schedule Page: 429.1 Line No.: 3 Column: c

	Account	Amount
Provide Internal Audit Support	593	\$ 5,598
Cost Allocation Factors Used - MA, MU, TX	923	268,688
	107	251,223
	108	28,549
	185	2,854
	186	2,855
		<u>\$ 559,767</u>

Schedule Page: 429.1 Line No.: 4 Column: c

	Account	Amount
Provide Legal Department Support	593	\$ 42,831
Cost Allocation Factors Used - Direct, MA, MT, MU	923	2,398,544
	107	1,583,896
	108	221,010
	185	18,417
	186	18,417
		<u>\$ 4,283,115</u>

Schedule Page: 429.1 Line No.: 5 Column: c

	Account	Amount
Provide Rates & Regulatory Affairs Support	593	\$ 16,958
Cost Allocation Factors Used - Direct, CR, MU	923	746,165
	107	820,781
	108	93,271
	185	9,328
	186	9,326
		<u>\$ 1,695,829</u>

Schedule Page: 429.1 Line No.: 6 Column: c

	Account	Amount
Provide Corp/Real Estate, Record Management Support	593	\$ 49,059
Cost Allocation Factors Used - Direct, MA, MT, MU, SF	923	1,005,700
	107	1,173,724
	108	148,402
	185	13,491
	186	13,491
	935	49,059
		<u>\$ 2,452,926</u>

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
Ohio Edison Company			
FOOTNOTE DATA			

Schedule Page: 429.1 Line No.: 7 Column: c

	Account	Amount
Provide Corporate Affairs Support	923	\$ 1,237,182
Cost Allocation Factors Used - MA, MT, MU	107	21,967
	108	2,525
	185	252
	186	505
		<u>\$ 1,262,431</u>

Schedule Page: 429.1 Line No.: 8 Column: c

	Account	Amount
Provide External Affairs & Communication Support	586	\$ 14,941
Cost Allocation Factors Used - Direct, MA, MT, MU	593	14,943
	923	1,060,910
	107	355,032
	108	40,345
	185	4,035
	186	4,034
		<u>\$ 1,494,240</u>

Schedule Page: 429.1 Line No.: 9 Column: c

	Account	Amount
Provide Federal Affairs & Energy Policy Support	557	\$ 4,902
Cost Allocation Factors Used - MA, MU, TX	566	142,150
	593	4,902
	923	181,364
	107	136,463
	108	18,822
	185	1,569
		<u>\$ 490,172</u>

Schedule Page: 429.1 Line No.: 11 Column: c

	Account	Amount
Provide Local Affairs & Economic Development Support	593	\$ 41,410
Cost Allocation Factors Used - Direct, MT, MU, SH	923	1,118,070
	107	774,367
	108	109,323
	185	9,110
	186	18,220
		<u>\$ 2,070,500</u>

Schedule Page: 429.1 Line No.: 12 Column: c

	Account	Amount
Provide State Affairs Support	593	\$ 2,652
Cost Allocation Factors Used - Direct, MT, MU	923	59,680
	107	59,746
	108	8,434
	185	703
	186	1,406
		<u>\$ 132,621</u>

Name of Respondent Ohio Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
FOOTNOTE DATA			

Schedule Page: 429.1 Line No.: 13 Column: c

	Account	Amount
Provide Human Resources Support	571	\$ 92,066
Cost Allocation Factors Used - Direct, HC, MA, MU	593	184,132
	923	6,904,937
	107	1,741,885
	108	222,800
	185	20,254
	186	40,509
		<u>\$ 9,206,583</u>

Schedule Page: 429.1 Line No.: 14 Column: c

	Account	Amount
Provide Nuclear Business Services Support	592	\$ 1,317
Cost Allocation Factors Used - MT	593	60
	107	399
	108	60
	930.2	160
		<u>\$ 1,996</u>

Schedule Page: 429.1 Line No.: 16 Column: c

	Account	Amount
Inventory Carrying Charges	419	\$ (5,135,269)
Cost Allocation Factors Used - Direct		

Schedule Page: 429.2 Line No.: 2 Column: c

	Account	Amount
Beaver Valley Unit #2 Sale Leaseback O&M Expenses	517	\$ 3,161,566
Based on Percent of Plant Leased	518	35,454
	519	425,346
	520	484,430
	524	6,878,028
	528	422,881
	529	199,104
	530	3,683,804
	531	1,389,483
	532	9,908,171
	570	1,410
	588	70,026
	923	2,647,585
	926	1,380,153
	930.2	3,558,632
	935	33,812
		<u>\$ 34,279,885</u>

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
Ohio Edison Company			
FOOTNOTE DATA			

Schedule Page: 429.2 Line No.: 3 Column: c

	Account	Amount
Perry Sale Leaseback O&M Expenses	517	\$ 3,082,038
Based on Percent of Plant Leased	518	42,788
	519	215,515
	520	546,208
	524	6,541,561
	528	252,926
	529	659,016
	530	5,295,797
	531	819,675
	532	2,228,405
	923	2,779,742
	926	1,089,134
	930.2	2,897,657
	935	142,219
		<u>\$ 26,592,681</u>

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Ohio Edison Company			
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Schedule Page: 429.2 Line No.: 5 Column: a

Factor Abbreviations

MA Multiple Factor – All
 MN Multiple Factor Non-Utility
 MT Multiple Factor Utility & Non-Utility
 MU Multiple Factor Utility
 TX Multiple Factor Utility - Transmission
 CR Customer Ratio
 DW Development Work
 ENV Environmental Factor
 GS Gigabytes SAP
 GUS Gigabytes Unix
 HC Head Count
 IS Inserting Service
 NIS Number of Intel Services
 NS Network Services
 PE Participating Employees
 PV Print Volume
 SF Square Footage
 SH Shopping Customers
 SSC Server Support Composite
 ST Stores Factor
 WS Workstation Support

'Direct' indicates that 100% of the costs assess to one legal entity

MA – Each Subsidiary benefiting from receiving the product or service will be charged a proportion of the Indirect Costs. The FirstEnergy Holding Co bears 5% of the product or service costs being allocated. The remaining 95% of the costs will be allocated between the Utility and Non-Utility Subsidiaries based on FirstEnergy's equity investment in the respective groups. A subsequent step then allocates among the Utility Subsidiaries based upon the "Multiple Factor - Utility" (MU) method and among the Non-Utility Subsidiaries based upon the "Multiple Factor - Non-Utility" (MN) method, both explained below.

MN – Each Non-Utility Subsidiary benefiting from receiving the product or service will be charged a proportion of the Indirect Costs based upon the total assets of each Non-Utility Subsidiary, including the generating assets under operating leases to the Utility Subsidiaries.

MT – The product or service costs being charged are allocated 100% between Utility and Non-Utility Subsidiaries in the same manner as MA above. Unlike MA, FirstEnergy Holding Co does not bear any of the allocation.

MU – Each Utility Subsidiary benefiting from receiving the product or service will be charged a proportion of the Indirect Costs based upon the sum of the weighted averages of (1) Gross transmission and/or distribution plant; (2) Operating and maintenance expense excluding purchase power and fuel costs; and (3) Transmission and/or distribution revenues, excluding transactions with affiliates. Each of the 3 components is weighted equally.

TX – Each Utility Subsidiary benefiting from receiving the product or service will be charged a proportion of the Indirect Costs based upon the sum of the weighted averages of (1) Gross transmission plant; (2) Operating and maintenance expense excluding purchase power and fuel costs; and (3) Transmission revenues, excluding transactions with affiliates. Each of the 3 components is weighted equally.

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