

July 25, 2016

Ms. Barcy F. McNeal, Secretary  
Public Utilities Commission of Ohio  
180 East Broad Street, 11<sup>th</sup> Floor  
Columbus, Ohio 43266-0573

**RE: Case Nos. 16-0214-GA-GCR and 89-8020-GA-TRF**

Dear Ms. McCaulty;

Pike Natural Gas Company ("Pike") herein submits the following:

1. For filing in Case No. 89-8020-GA-TRF, an original copy each of its GCR tariff sheets for its Hillsboro and Waverly Divisions effective for billing purposes on August 1, 2016, in compliance with amendments to Rule 4901:1-14, O.A.C.. The enclosed tariff, One-Hundred and Twenty-First Revised Sheet Number 32 supersedes existing One-Hundred and Twentieth Revised Sheet No. 32, which is hereby withdrawn.
2. For filing in Case No. 16-0214-GA-GCR, an original copy of the GCR calculations for Pike's Hillsboro and Waverly Divisions for the GCR to be effective for billing purposes August 1, 2016.

Very truly yours  
PIKE NATURAL GAS COMPANY

/s/ / *Ryker J. Locke*

Ryker J. Locke  
4100 Holiday St. N.W., Suite 201  
Canton, Ohio 44718  
(330) 498-9130 ext. 336  
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8. Gas Cost Recovery (GCR)

Applicability. To all sales customers subject to the Gas Cost Recovery (GCR) as determined in accordance with Chapter 4901:1-14, Ohio Administrative Code, (GCR Regulations).

a. Rates for natural gas consumption in accordance with PUCO Case No. 04-1338-GA-UNC

i. Hillsboro Division

1. Effective rate from August 1, 2016 through August 31, 2016  
\$ 0.54728 per Ccf

ii. Waverly Division

1. Effective rate from August 1, 2016 through August 31, 2016  
\$ 0.34695 per Ccf

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Issued: July 25, 2016

Effective: August 1, 2016

Filed Under Authority of Case No. 16-0214-GA-GCR  
Issued by the Public Utilities Commission of Ohio

Issued by Andrew G. Duckworth, President Utility Pipeline LTD

**PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION**  
**PURCHASED GAS ADJUSTMENT**  
**GAS COST RECOVERY RATE CALCULATION**

<b>PARTICULARS</b>	<b>UNIT</b>	<b>AMOUNT</b>
Expected Gas Cost (EGC)	\$/MCF	\$ 4.6550
Supplier Refund and Reconciliation Adjustment (RA)	\$/MCF	\$ 0.7865
Actual Adjustment (AA)	\$/MCF	\$ 0.0313
Gas Cost Recovery Rate (GCR) = EGC + RA + AA	\$/MCF	\$ 5.4728

Gas Cost Recovery Rate Effective Dates: August 1, 2016 Thru August 31, 2016

**EXPECTED GAS COST SUMMARY CALCULATION**

<b>PARTICULARS</b>	<b>UNIT</b>	<b>AMOUNT</b>
Primary Gas Suppliers Expected Gas Cost	\$	\$ 1,818,897
Utility Production Expected Gas Cost	\$	\$ -
Includable Propane Expected Gas costs	\$	\$ -
Total Annual Expected Gas Costs	\$	\$ 1,818,897
Total Annual Sales	MCF	390,740.4
Expected Gas Costs (EGC) Rate	\$/MCF	\$ 4.6550

**SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION**

<b>PARTICULARS</b>	<b>UNIT</b>	<b>AMOUNT</b>
Current Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ 0.7865
Previous Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Second Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Third Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Supplier Refund & Reconciliation Adjustment (RA)	\$/MCF	\$ 0.7865

**ACTUAL ADJUSTMENT SUMMARY CALCULATION**

<b>PARTICULARS</b>	<b>UNIT</b>	<b>AMOUNT</b>
Current Quarterly Actual Adjustment	\$/MCF	\$ (0.0574)
Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ 0.2217
Second Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ 0.0821
Third Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ (0.2151)
Actual Adjustment (AA)	\$/MCF	\$ 0.0313

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 76-515-GA-ORD OF  
THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED OCTOBER 18, 1979.

DATE FILED: July 25, 2016

BY: Andrew G. Duckworth  
TITLE: President  
Utility Pipeline LTD.

**PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION**  
**PURCHASED GAS ADJUSTMENT**  
**EXPECTED GAS COST RATE CALCULATION**

Details for the EGC Rate In Effect As of August 1, 2016  
 Volumes for the Twelve Month Period Ended June 30, 2016

Supplier Name	Expected Gas Cost Amount (\$)			
	Demand	Commodity	Misc.	Total
<u>Primary Gas Suppliers:</u>				
(A) Interstate Pipeline Suppliers (Sch 1-A)	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -
Total Interstate Pipeline Suppliers	\$ -	\$ -	\$ -	\$ -
(B) Synthetic (Sch 1-A)	\$ -	\$ -	\$ -	\$ -
(C) Other Gas Companies (Sch 1-B)	\$ -	\$ 1,818,897	\$ -	\$ 1,818,897
(D) Ohio Producers (Sch 1-B)	\$ -	\$ -	\$ -	\$ -
(E) Self Help Arrangements (Sch 1-B)	\$ -	\$ -	\$ -	\$ -
(F) Special Purchases (Sch 1 -B)	\$ -	\$ -	\$ -	\$ -
Total Primary Gas Suppliers	\$ -	\$ 1,818,897	\$ -	\$ 1,818,897
<u>Utility Production</u>				
Total Utility Production (Attach Details)				\$ -
<u>Includable Propane</u>				
(A) Peak Shaving (Attach Details)				\$ -
(B) Volumetric (Attach Detail)				\$ -
Total Includable Propane				\$ -
Total Expected Gas Cost Amount				\$ 1,818,897

**PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION  
PURCHASED GAS ADJUSTMENT  
OTHER PRIMARY SUPPLIERS**

Details for the EGC Rate In Effect As of August 1, 2016  
Volumes for the Twelve Month Period Ended June 30, 2016

Supplier Name	Unit Rate (\$/MCF)	Twelve Month Volume (MCF)	Expected Gas Cost Amount (\$)
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Other Gas Companies:

Atmos Energy Marketing	\$ 4.6550	390,740.4	\$ 1,818,897
	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ 1,818,897</u>

Ohio Producers

390,740

East Ohio Gas	\$ -	-	\$ -
	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ -</u>

Self-Help Arrangement

	\$ -	-	\$ -
	\$ -	-	
	\$ -	-	
Total Self-Help Arrangement			<u>\$ -</u>

Special Purchases

Various Sources Price	\$ -	-	\$ -
Includes Transportation	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ -</u>

**PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION**  
**PURCHASED GAS ADJUSTMENT**  
**SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

Details for the Three Months Ended March 31, 2016

Particulars	Unit	Amount
Jurisdictional Sales for the Twelve Months Ended 3/31/16	MCF	390,838.5
Total Sales: Twelve Months Ended 3/31/2016	MCF	390,838.5
Ratio Jurisdictional Sales to Total Sales	Ratio	1:1
Supplier Refunds Received During Three Month Period		\$ -
Jurisdictional Share of Refunds Received		\$ -
Reconciliation Adjustments Ordered During Quarter BA over 12 Months		\$ 291,361
		\$ 390,740
Total Jurisdictional Refund and Reconciliation Adjustment		\$ 291,361
Interest Factor		1.0550
Refunds and Reconciliation Adjustment Including Interest		\$ 307,386
Jurisdictional Sales for the Twelve Months Ended 3/31/16	MCF	390,838.5
Current Supplier Refund and Reconciliation Adjustment	\$/MCF	\$ 0.7865

**Details of Refunds/Adjustments**  
**Received/Ordered During the Three Months Ended 3/31/2016**

Particulars (Specify)	Amount (\$)
<u>Supplier Refunds Received During Quarter</u>	See Sch. II-1
	\$ -
	\$ -
Total Supplier Refunds	\$ -
<u>Reconciliation Adjustments Ordered During Quarter</u>	
Per Stipulation Case Number 15-214-GA-GCR Actual Adj.	\$ 257,864
Per Stipulation Case Number 15-214-GA-GCR Balance Adj.	33,497
	-
Total Reconciliation Adjustments Ordered	\$ 291,361

**PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION  
PURCHASED GAS ADJUSTMENT  
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT  
DETAILS OF SUPPLIER REFUNDS**

Details for the Three Months Ended March 31, 2016

MM-YY	Amount
Jan-16	\$ -
Feb-16	\$ -
Mar-16	\$ -
Total	<u>\$ -</u>

390740.4

**PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION**  
**PURCHASED GAS ADJUSTMENT**  
**ACTUAL ADJUSTMENT**

Details for the Three Months Ended March 31, 2016

Particulars	Unit	Month Jan-16	Month Feb-16	Month Mar-16
<b><u>Supply Volume Per Books</u></b>				
Primary Supplies	Mcf	92,828.0	69,709.0	38,546.0
Local Production	Mcf	-	-	-
Special Production	Mcf	-	-	-
Other Volumes - Specify				
Storage (Net) = (In) Out	Mcf	-	-	-
Storage Adjustment	Mcf	-	-	-
Total Supply Volumes	Mcf	92,828.0	69,709.0	38,546.0

**Supply Costs Per Books**

Primary Supplies	\$	\$ 390,740.40	\$ 231,002.08	\$ 118,965.39
Local Production	\$	-	-	-
Take or Pay	\$	-	-	-
Allocated to S.C. @ 9.79%	\$	-	-	-
Storage Costs	\$	-	-	-
Storage Adjustment	\$	-	-	-
Total Supply Costs	\$	\$ 390,740.40	\$ 231,002.08	\$ 118,965.39

**Sales Volumes**

Jurisdictional	MCF	63,038.1	82,447.5	67,593.3
Non-Jurisdictional	MCF	-	-	-
Other Volumes (Specify)	MCF	-	-	-
Total Sales Volumes	MCF	63,038.1	82,447.5	67,593.3

**Unit Book Cost of Gas**

(Supply \$ / Sales MCF)	\$/MCF	\$ 6.1985	\$ 2.8018	\$ 1.7600
Less: EGC In Effect for Month	\$/MCF	\$ 3.8620	\$ 3.9290	\$ 3.9290
Difference	\$/MCF	\$ 2.3365	\$ (1.1272)	\$ (2.1690)
Times: Jurisdictional Sales	MCF	63,038.1	82,447.5	67,593.3
Monthly Cost Difference	\$	\$ 147,287.26	\$ (92,934.15)	\$ (146,608.69)
Other Credits	\$	\$ -	\$ -	\$ -

Particulars	Unit	Amount
Cost Difference for Three Month Period	\$	\$ (92,255.58)
Balance Adjustment (Sch. IV)		69,827.14
Total		\$ (22,428.44)
Jurisdictional Sales for the Twelve Months Ended 3/31/16	MCF	390,838.5
Current Quarter Actual Adjustment	\$/MCF	\$ (0.0574)



**PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION  
PURCHASED GAS ADJUSTMENT  
BALANCE ADJUSTMENT**

Details for the Three Months Ended March 31, 2016

Particulars	Amount
<b><u>Balance Adjustment for the AA</u></b>	
Cost: Difference between book and effective EGC as used to compute AA of the GCR in effect four quarters prior to the current effective GCR.	\$ 277,519
Less: Dollar amount resulting from the AA of <u>\$0.5314</u> \$/Mcf as used to compute the GCR in effect four quarters prior to the current effective GCR times the jurisdictional sales of <u>390838.5</u> Mcf for the period between the effective date of the GCR rate in effect approximately one year prior to the current rate.	\$ 207,692
Balance Adjustment for the AA	<u>\$ 69,827</u> 390740.4
<b><u>Balance Adjustment for the RA</u></b>	
Costs: Dollar amount of supplier and Commission ordered reconciliation adjustments as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR.	\$ -
Less: Dollar amount resulting from the unit rate for supplier refunds and reconciliation adjustments of <u>\$0.0000</u> \$/Mcf as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR times the jurisdictional sales of <u>390838.5</u> Mcf for the period between the effective date of the current GCR rate and the effective date of the GCR rate in effect approximately one year prior to the current rate.	\$ -
Balance Adjustment for the RA	<u>\$ -</u>
<b><u>Balance Adjustment for the BA</u></b>	
Costs: Dollar amount of balance adjustment as used to compute BA of the GCR in effect one quarter prior to the currently effective GCR.	\$ -
Less: Dollar amount resulting from the BA of _____ \$/Mcf as used to compute the GCR in effect one quarter prior to the currently effective GCR times the jurisdictional sales of _____ Mcf for the period between the effective date of the current rate.	\$ -
Balance Adjustment for the BA	<u>\$ -</u>
Total Balance Adjustment	<u>\$ 69,827</u>

**PIKE NATURAL GAS COMPANY - WAVERLY DIVISION**  
**PURCHASED GAS ADJUSTMENT**  
**GAS COST RECOVERY RATE CALCULATION**

<b>PARTICULARS</b>	<b>UNIT</b>	<b>AMOUNT</b>
Expected Gas Cost (EGC)	\$/MCF	\$ 3.7550
Supplier Refund and Reconciliation Adjustment (RA)	\$/MCF	\$ (0.1599)
Actual Adjustment (AA)	\$/MCF	\$ (0.1256)
Gas Cost Recovery Rate (GCR) = EGC + RA + AA	\$/MCF	\$ 3.4695

Gas Cost Recovery Rate Effective Dates: August 1, 2016 Thru August 31, 2016

**EXPECTED GAS COST SUMMARY CALCULATION**

<b>PARTICULARS</b>	<b>UNIT</b>	<b>AMOUNT</b>
Primary Gas Suppliers Expected Gas Cost	\$	\$ 1,268,696
Utility Production Expected Gas Cost	\$	\$ -
Includable Propane Expected Gas costs	\$	\$ -
Total Annual Expected Gas Costs	\$	\$ 1,268,696
Total Annual Sales	MCF	337,868.5
Expected Gas Costs (EGC) Rate	\$/MCF	\$ 3.7550

**SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION**

<b>PARTICULARS</b>	<b>UNIT</b>	<b>AMOUNT</b>
Current Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ (0.1599)
Previous Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Second Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Third Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Supplier Refund & Reconciliation Adjustment (RA)	\$/MCF	\$ (0.1599)

**ACTUAL ADJUSTMENT SUMMARY CALCULATION**

<b>PARTICULARS</b>	<b>UNIT</b>	<b>AMOUNT</b>
Current Quarterly Actual Adjustment	\$/MCF	\$ (0.0669)
Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ 0.2399
Second Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ (0.0382)
Third Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ (0.2604)
Actual Adjustment (AA)	\$/MCF	\$ (0.1256)

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 76-515-GA-ORD OF  
THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED OCTOBER 18, 1979.

DATE FILED: July 25, 2016

BY: Andrew G. Duckworth  
TITLE: President  
Utility Pipeline LTD.

**PIKE NATURAL GAS COMPANY - WAVERLY DIVISION**  
**PURCHASED GAS ADJUSTMENT**  
**EXPECTED GAS COST RATE CALCULATION**

Details for the EGC Rate In Effect As of August 1, 2016  
 Volumes for the Twelve Month Period Ended June 30, 2016

Supplier Name	Expected Gas Cost Amount (\$)			
	Demand	Commodity	Misc.	Total
<u>Primary Gas Suppliers:</u>				
(A) Interstate Pipeline Suppliers (Sch 1-A)	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -
Total Interstate Pipeline Suppliers	\$ -	\$ -	\$ -	\$ -
(B) Synthetic (Sch 1-A)	\$ -		\$ -	\$ -
(C) Other Gas Companies (Sch 1-B)	\$ -	\$ 1,268,696	\$ -	\$ 1,268,696
(D) Ohio Producers (Sch 1-B)	\$ -	\$ -	\$ -	\$ -
(E) Self Help Arrangements (Sch 1-B)	\$ -	\$ -	\$ -	\$ -
(F) Special Purchases (Sch 1 -B)	\$ -	\$ -	\$ -	\$ -
Total Primary Gas Suppliers	\$ -	\$ 1,268,696	\$ -	\$ 1,268,696
<u>Utility Production</u>				
Total Utility Production (Attach Details)				\$ -
<u>Includable Propane</u>				
(A) Peak Shaving (Attach Details)				\$ -
(B) Volumetric (Attach Detail)				\$ -
Total Includable Propane				\$ -
Total Expected Gas Cost Amount				\$ 1,268,696

**PIKE NATURAL GAS COMPANY - WAVERLY DIVISION**  
**PURCHASED GAS ADJUSTMENT**  
**OTHER PRIMARY SUPPLIERS**

Details for the EGC Rate In Effect As of August 1, 2016  
 Volumes for the Twelve Month Period Ended June 30, 2016

Supplier Name	Unit Rate (\$/MCF)	Twelve Month Volume (MCF)	Expected Gas Cost Amount (\$)
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Other Gas Companies:

Atmos Energy Marketing	\$ 3.7550	337,868.5	\$ 1,268,696
	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ 1,268,696</u>

Ohio Producers

	\$ -	-	\$ -
	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ -</u>

Self-Help Arrangement

	\$ -	-	\$ -
	\$ -	-	
	\$ -	-	
Total Self-Help Arrangement			<u>\$ -</u>

Special Purchases

Various Sources Price	\$ -	-	\$ -
Includes Transportation	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ -</u>

**PIKE NATURAL GAS COMPANY - WAVERLY DIVISION**  
**PURCHASED GAS ADJUSTMENT**  
**SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

Details for the Three Months Ended March 31, 2016

Particulars	Unit	Amount
Jurisdictional Sales for the Twelve Months Ended 3/31/16	MCF	352,092.2
Total Sales: Twelve Months Ended 3/31/2016	MCF	352,092.2
Ratio Jurisdictional Sales to Total Sales	Ratio	1:1
Supplier Refunds Received During Three Month Period		\$ -
Jurisdictional Share of Refunds Received		\$ -
Reconciliation Adjustments Ordered During Quarter BA over 12 Months		\$ (53,374)
Total Jurisdictional Refund and Reconciliation Adjustment		<u>\$ (53,374)</u>
Interest Factor		1.0550
Refunds and Reconciliation Adjustment Including Interest		\$ (56,310)
Jurisdictional Sales for the Twelve Months Ended 3/31/16	MCF	352,092.2
Current Supplier Refund and Reconciliation Adjustment	\$/MCF	<u><u>\$ (0.1599)</u></u>

**Details of Refunds/Adjustments**  
**Received/Ordered During the Three Months Ended 3/31/2016**

Particulars (Specify)	Amount (\$)
<u>Supplier Refunds Received During Quarter</u>	See Sch. II-1
	\$ -
	-
Total Supplier Refunds	<u><u>\$ -</u></u>
<u>Reconciliation Adjustments Ordered During Quarter</u>	
Per Stipulation Case Number 15-214-GA-GCR Actual Adj.	\$ (54,091)
Per Stipulation Case Number 15-214-GA-GCR Balance Adj.	717
Total Reconciliation Adjustments Ordered	<u><u>\$ (53,374)</u></u>

**PIKE NATURAL GAS COMPANY - WAVERLY DIVISION  
PURCHASED GAS ADJUSTMENT  
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT  
DETAILS OF SUPPLIER REFUNDS**

Details for the Three Months Ended March 31, 2016

<b>MM-YY</b>	<b>Amount</b>
Jan-16	\$ -
Feb-16	\$ -
Mar-16	\$ -
Total	<u>\$ -</u>

**PIKE NATURAL GAS COMPANY - WAVERLY DIVISION**  
**PURCHASED GAS ADJUSTMENT**  
**ACTUAL ADJUSTMENT**

Details for the Three Months Ended March 31, 2016

Particulars	Unit	Month Jan-16	Month Feb-16	Month Mar-16
<b>Supply Volume Per Books</b>				
Primary Supplies	Mcf	81,670.8	58,600.1	37,646.2
Local Production	Mcf	-	-	-
Special Production	Mcf	-	-	-
Other Volumes - Specify				
Storage (Net) = (In) Out	Mcf	-	-	-
Storage Adjustment	Mcf	-	-	-
Total Supply Volumes	Mcf	81,670.8	58,600.1	37,646.2

**Supply Costs Per Books**

Primary Supplies	\$	\$ 289,935.99	\$ 188,835.32	\$ 113,079.06
Local Production	\$	-	-	-
Take or Pay	\$	-	-	-
Allocated to S.C. @ 9.79%	\$	-	-	-
Storage Costs	\$	-	-	-
Storage Adjustment	\$	-	-	-
Total Supply Costs	\$	\$ 289,935.99	\$ 188,835.32	\$ 113,079.06

**Sales Volumes**

Jurisdictional	MCF	58,176.6	71,453.3	54,102.2
Non-Jurisdictional	MCF	-	-	-
Other Volumes (Specify)	MCF	-	-	-
Total Sales Volumes	MCF	58,176.6	71,453.3	54,102.2

**Unit Book Cost of Gas**

(Supply \$ / Sales MCF)	\$/MCF	\$ 4.9837	\$ 2.6428	\$ 2.0901
Less: EGC In Effect for Month	\$/MCF	\$ 3.8120	\$ 3.6790	\$ 3.6790
Difference	\$/MCF	\$ 1.1717	\$ (1.0362)	\$ (1.5889)
Times: Jurisdictional Sales	MCF	58,176.6	71,453.3	54,102.2
Monthly Cost Difference	\$	\$ 68,166.79	\$ (74,041.37)	\$ (85,962.93)
Other Credits	\$	\$ -	\$ -	\$ -

Particulars	Unit	Amount
Cost Difference for Three Month Period	\$	\$ (91,837.51)
Balance Adjustment (Sch. IV)		68,298.51
Total		\$ (23,539.00)
Jurisdictional Sales for the Twelve Months Ended 3/31/16	MCF	352,092.2
Current Quarter Actual Adjustment	\$/MCF	\$ (0.0669)

**PIKE NATURAL GAS COMPANY - WAVERLY DIVISION**  
**PURCHASED GAS ADJUSTMENT**  
**BALANCE ADJUSTMENT**

Details for the Three Months Ended March 31, 2016

Particulars	Amount
<b><u>Balance Adjustment for the AA</u></b>	
Cost: Difference between book and effective EGC as used to compute AA of the GCR in effect four quarters prior to the current effective GCR.	\$ 216,072
Less: Dollar amount resulting from the AA of <u>\$0.4197</u> \$/Mcf as used to compute the GCR in effect four quarters prior to the current effective GCR times the jurisdictional sales of <u>352092.2</u> Mcf for the period between the effective date of the GCR rate in effect approximately one year prior to the current rate.	\$ 147,773
Balance Adjustment for the AA	<u>\$ 68,299</u>
<b><u>Balance Adjustment for the RA</u></b>	
Costs: Dollar amount of supplier and Commission ordered reconciliation adjustments as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR.	\$ -
Less: Dollar amount resulting from the unit rate for supplier refunds and reconciliation adjustments of <u>(\$0.0000)</u> \$/Mcf as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR times the jurisdictional sales of <u>352092.2</u> Mcf for the period between the effective date of the current GCR rate and the effective date of the GCR rate in effect approximately one year prior to the current rate.	\$ -
Balance Adjustment for the RA	<u>\$ -</u>
<b><u>Balance Adjustment for the BA</u></b>	
Costs: Dollar amount of balance adjustment as used to compute BA of the GCR in effect one quarter prior to the currently effective GCR.	\$ -
Less: Dollar amount resulting from the BA of _____ \$/Mcf as used to compute the GCR in effect one quarter prior to the currently effective GCR times the jurisdictional sales of _____ Mcf for the period between the effective date of the current rate.	\$ -
Balance Adjustment for the BA	<u>\$ -</u>
Total Balance Adjustment	<u><u>\$ 68,299</u></u>



**This foregoing document was electronically filed with the Public Utilities**

**Commission of Ohio Docketing Information System on**

**7/25/2016 12:49:19 PM**

**in**

**Case No(s). 16-0214-GA-GCR, 89-8020-GA-TRF**

Summary: Tariff August 2016 GCR electronically filed by Mr. Ryker J. Locke on behalf of Pike Natural Gas Company