



Regulatory Operations

July 18, 2016

Docketing Division
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, Ohio 43215-3793

Re: The Dayton Power and Light Company Case No. 16-0036-EL-RDR

Docketing Division:

The Dayton Power and Light Company herewith submits a copy of Schedules, Workpapers, and Tariffs for modifying its Competitive Bid True-up Rider. The final Tariff will be docketed in this case and our TRF docket before the effective date of September 1, 2016.

Please contact me at (937) 259-7181 if you have any questions. Thank you very much for your assistance.

Sincerely,

A handwritten signature in black ink that reads "Eric Brown". The signature is fluid and cursive, with the first name "Eric" and last name "Brown" clearly distinguishable.

Eric Brown
Rate Analyst, Regulatory Operations

The Dayton Power and Light Company
Case No. 16-0036-EL-RDR
Competitive Bid True-up (CBT) Rider Summary

Data: Actual

Type of Filing: Original

Schedule A

Workpaper Reference No(s): None

Page 1 of 1

Line	Description	Rate	Source
(A)	(B)	(C)	(D)
1	Component A (Auction Supply) Rate	\$ (0.0002256)	Schedule B-1, Line 18
2	Component B (Auction Cost) Rate	\$ 0.0000075	Schedule B-2, Line 18
3	Competitive Bid True-Up (CBT) Rider Rate	\$ (0.0002181)	Line 1 + Line 2

The Dayton Power and Light Company
Case No. 16-0036-EL-RDR
Component A (Auction Supply) Calculation

Data: Actual
Type of Filing: Original
Worksheet Reference No(s): None

Schedule B-1
Page 1 of 1

<u>Line</u> (A)	<u>Description</u> (B)	<u>Auction Supply</u> <u>Charges</u> (C)	<u>Revenue - G19 and</u> <u>G30 (Component A)</u> (D)	<u>(Over) / Under</u> <u>Recovery</u> (E)	<u>Carrying Costs</u> (F)	<u>Total</u> (G)	<u>YTD</u> ¹ (H)	<u>Source</u> (I)
1	Prior Period						\$ (4,091,197.03)	Internal Data
2	Dec-15	\$ 12,498,236.03	\$ (10,390,397.79)	\$ 2,107,838.24	\$ (12,511.05)	\$ 2,095,327.19	\$ (1,995,869.84)	Internal Data
3	Jan-16	\$ 24,130,388.60	\$ (16,017,032.18)	\$ 8,113,356.42	\$ 8,488.81	\$ 8,121,845.23	\$ 6,125,975.39	Internal Data
4	Feb-16	\$ 22,276,903.02	\$ (20,158,806.93)	\$ 2,118,096.09	\$ 29,596.31	\$ 2,147,692.40	\$ 8,273,667.79	Internal Data
5	Mar-16	\$ 15,978,622.75	\$ (19,596,154.99)	\$ (2,550,510.85) ²	\$ 26,630.01	\$ (2,523,880.84)	\$ 5,749,786.95	Internal Data
6	Apr-16	\$ 16,091,161.74	\$ (17,245,478.14)	\$ (1,154,316.40)	\$ 21,303.28	\$ (1,133,013.12)	\$ 4,616,773.83	Internal Data
7	May-16	\$ 15,028,678.00	\$ (15,043,288.85)	\$ (14,610.85)	\$ 18,987.17	\$ 4,376.32	\$ 4,621,150.15	Internal Data
8	Jun-16	\$ 19,820,166.02	\$ (20,673,337.82)	\$ (853,171.80)	\$ 17,278.11	\$ (835,893.69)	\$ 3,785,256.46	Internal Data
9	Jul-16	\$ 20,107,012.97	\$ (22,039,863.05)	\$ (1,932,850.09)	\$ 11,611.24	\$ (1,921,238.85)	\$ 1,864,017.61	Corporate Forecast
10	Aug-16	\$ 21,382,016.93	\$ (23,437,430.80)	\$ (2,055,413.87)	\$ 3,444.90	\$ (2,051,968.97)	\$ (187,951.35)	Corporate Forecast
11	Sep-16	\$ 19,187,125.84	\$ (19,187,125.84)	\$ -	\$ (623.77)	\$ (623.77)	\$ (188,575.12)	Corporate Forecast
12	Oct-16	\$ 15,720,201.55	\$ (15,720,201.55)	\$ -	\$ (352.66)	\$ (352.66)	\$ (188,927.78)	Corporate Forecast
13	Nov-16	\$ 14,748,558.81	\$ (14,748,558.81)	\$ -	\$ (115.23)	\$ (115.23)	\$ (189,043.01)	Corporate Forecast
14	(Over) / Under Recovery						\$ (189,043.01)	Line 13
15	Gross Revenue Conversion Factor						1.0072	Case No. 12-426-EL-SSO, WP-11, Col (C), Line 21
16	Total (Over) / Under Recovery of Component A						\$ (190,404.12)	Line 14 * Line 15
17	Standard Offer Sales Forecast (kWh)			<u>Sep-16</u> 326,090,133	<u>Oct-16</u> 267,168,864	<u>Nov-16</u> 250,655,546	843,914,543	Corporate Forecast
18	Component A (Auction Supply) Rate \$/kWh						\$ (0.0002256)	Line 16 / Line 17

¹ YTD = current month Total + previous month YTD total

² Includes transfer of balances from RR, TCRR-B, PJM RPM, FUEL in the amount of \$1,067,021.39

The Dayton Power and Light Company
Case No. 16-0036-EL-RDR
Component B (Auction Cost) Calculation

Data: Actual
Type of Filing: Original
Workpaper Reference No(s): None

Schedule B-2
Page 1 of 1

<u>Line</u> (A)	<u>Description</u> (B)	<u>Auction Cost</u> <u>Charges</u> (C)	<u>Revenue - G30</u> <u>(Component B)</u> (D)	<u>(Over) / Under</u> <u>Recovery</u> (E)	<u>Carrying Costs</u> (F)	<u>Total</u> (G)	<u>YTD</u> ¹ (H)	<u>Source</u> (I)
1	Prior Period						\$ (21,447.33)	Internal Data
2	Dec-15	\$ -	\$ (6,481.11)	\$ (6,481.11)	\$ (101.69)	\$ (6,582.80)	\$ (28,030.13)	Internal Data
3	Jan-16	\$ 37,083.58	\$ (8,053.52)	\$ 29,030.06	\$ (55.67)	\$ 28,974.39	\$ 944.26	Internal Data
4	Feb-16	\$ -	\$ (8,054.35)	\$ (8,054.35)	\$ (12.70)	\$ (8,067.05)	\$ (7,122.79)	Internal Data
5	Mar-16	\$ 3,995.00	\$ (79,015.35)	\$ (75,020.35)	\$ (183.85)	\$ (75,204.20)	\$ (82,326.99)	Internal Data
6	Apr-16	\$ -	\$ (65,649.00)	\$ (65,649.00)	\$ (474.33)	\$ (66,123.33)	\$ (148,450.32)	Internal Data
7	May-16	\$ -	\$ (55,732.87)	\$ (55,732.87)	\$ (726.28)	\$ (56,459.15)	\$ (204,909.47)	Internal Data
8	Jun-16	\$ -	\$ 64,368.50	\$ 64,368.50	\$ (711.48)	\$ 63,657.02	\$ (141,252.45)	Internal Data
9	Jul-16	\$ -	\$ 71,757.94	\$ 71,757.94	\$ (434.05)	\$ 71,323.89	\$ (69,928.56)	Corporate Forecast
10	Aug-16	\$ -	\$ 76,308.17	\$ 76,308.17	\$ (130.88)	\$ 76,177.29	\$ 6,248.73	Corporate Forecast
11	Sep-16	\$ -		\$ -	\$ 20.74	\$ 20.74	\$ 6,269.47	Corporate Forecast
12	Oct-16	\$ -		\$ -	\$ 11.73	\$ 11.73	\$ 6,281.20	Corporate Forecast
13	Nov-16	\$ -		\$ -	\$ 3.83	\$ 3.83	\$ 6,285.03	Corporate Forecast
14	(Over) / Under Recovery						\$ 6,285.03	Line 13
15	Gross Revenue Conversion Factor						1.0072	Case No. 12-426-EL-SSO, WP-11, Col (C), Line 21
16	Total (Over) / Under Recovery of Component B						\$ 6,330.28	Line 14 * Line 15
17	Standard Offer Sales Forecast (kWh)			Sep-16 326,090,133	Oct-16 267,168,864	Nov-16 250,655,546	843,914,543	Corporate Forecast
18	Component B (Auction Cost) Rate \$/kWh						\$ 0.0000075	Line 16 / Line 17

¹ YTD = current month Total + previous month YTD total

The Dayton Power and Light Company
Case No. 16-0036-EL-RDR
Calculation of Private Outdoor Lighting Charges

Data: Actual

Type of Filing: Original

Workpaper Reference No(s): None

Workpaper A

Page 1 of 1

Line	Description	kWh/Fixture	CBT Rider Rate ¹	CBT Rider Charge/Fixture/Month
			\$/kWh	\$/Fixture/Month
(A)	(B)	(C)	(D)	(E)
				(E) = (C) * (D)
1	Private Outdoor Lighting			
2	9,500 Lumens High Pressure Sodium	39	\$ (0.0002181)	\$ (0.0085059)
3	28,000 Lumens High Pressure Sodium	96	\$ (0.0002181)	\$ (0.0209376)
4	7,000 Lumens Mercury	75	\$ (0.0002181)	\$ (0.0163575)
5	21,000 Lumens Mercury	154	\$ (0.0002181)	\$ (0.0335874)
6	2,500 Lumens Incandescent	64	\$ (0.0002181)	\$ (0.0139584)
7	7,000 Lumens Fluorescent	66	\$ (0.0002181)	\$ (0.0143946)
8	4,000 Lumens PT Mercury	43	\$ (0.0002181)	\$ (0.0093783)

¹ Source: Schedule A, Line 3

The Dayton Power and Light Company
Case No. 16-0036-EL-RDR
Calculation of Carrying Costs - Auction Supply (Component A)

Workpaper B-1

<u>Line</u>	<u>Period</u>	MONTHLY ACTIVITY									
		<u>First of Month Balance</u>	<u>Actual Auction Supply Charges</u>	<u>Transfer of Balances from RR, TCRR-B, PJM RPM, FUEL</u>	<u>Revenue - G19 and G30 (Component A) (CR)</u>	<u>NET AMOUNT</u>	<u>End of Month before Carrying Cost</u>	<u>Carrying Cost</u>	<u>End of Month Balance</u>	<u>Less: One-half Monthly Amount</u>	<u>Total Applicable to Carrying Cost</u>
(A)	(B)	(C)	(D)	(E)	(F)	(G) (G) = (D) + (E) + (F)	(H) (H) = (C) + (G)	(I) (I) = (L) * (4.943% / 12)	(J) (J) = (H) + (I)	(K) (K) = - (G) * .5	(L) (L) = (H) + (K)
4	Prior Period								\$ (4,091,197.03)		
5	Dec-15	\$ (4,091,197.03)	\$ 12,498,236.03	\$ -	\$ (10,390,397.79)	\$ 2,107,838.24	\$ (1,983,358.79)	\$ (12,511.05)	\$ (1,995,869.84)	\$ (1,053,919.12)	\$ (3,037,277.91)
6	Jan-16	\$ (1,995,869.84)	\$ 24,130,388.60	\$ -	\$ (16,017,032.18)	\$ 8,113,356.42	\$ 6,117,486.58	\$ 8,488.81	\$ 6,125,975.39	\$ (4,056,678.21)	\$ 2,060,808.37
7	Feb-16	\$ 6,125,975.39	\$ 22,276,903.02	\$ -	\$ (20,158,806.93)	\$ 2,118,096.09	\$ 8,244,071.48	\$ 29,596.31	\$ 8,273,667.79	\$ (1,059,048.05)	\$ 7,185,023.44
8	Mar-16	\$ 8,273,667.79	\$ 15,978,622.75	\$ 1,067,021.39	\$ (19,596,154.99)	\$ (2,550,510.85)	\$ 5,723,156.94	\$ 26,630.01	\$ 5,749,786.95	\$ 1,808,766.12	\$ 6,464,901.67
9	Apr-16	\$ 5,749,786.95	\$ 16,091,161.74	\$ -	\$ (17,245,478.14)	\$ (1,154,316.40)	\$ 4,595,470.55	\$ 21,303.28	\$ 4,616,773.83	\$ 577,158.20	\$ 5,171,745.84
10	May-16	\$ 4,616,773.83	\$ 15,028,678.00	\$ -	\$ (15,043,288.85)	\$ (14,610.85)	\$ 4,602,162.98	\$ 18,987.17	\$ 4,621,150.15	\$ 7,305.42	\$ 4,609,468.41
11	Jun-16	\$ 4,621,150.15	\$ 19,820,166.02	\$ -	\$ (20,673,337.82)	\$ (853,171.80)	\$ 3,767,978.35	\$ 17,278.11	\$ 3,785,256.46	\$ 426,585.90	\$ 4,194,564.25
12	Jul-16	\$ 3,785,256.46	\$ 20,107,012.97	\$ -	\$ (22,039,863.05)	\$ (1,932,850.09)	\$ 1,852,406.37	\$ 11,611.24	\$ 1,864,017.61	\$ 966,425.04	\$ 2,818,831.42
13	Aug-16	\$ 1,864,017.61	\$ 21,382,016.93	\$ -	\$ (23,437,430.80)	\$ (2,055,413.87)	\$ (191,396.25)	\$ 3,444.90	\$ (187,951.35)	\$ 1,027,706.93	\$ 836,310.68
14	Sep-16	\$ (187,951.35)	\$ 19,187,125.84	\$ -	\$ (19,114,085.80)	\$ 73,040.05	\$ (114,911.31)	\$ (623.77)	\$ (115,535.08)	\$ (36,520.02)	\$ (151,431.33)
15	Oct-16	\$ (115,535.08)	\$ 15,720,201.55	\$ -	\$ (15,660,359.12)	\$ 59,842.43	\$ (55,692.65)	\$ (352.66)	\$ (56,045.31)	\$ (29,921.22)	\$ (85,613.86)
16	Nov-16	\$ (56,045.31)	\$ 14,748,558.81	\$ -	\$ (14,692,415.15)	\$ 56,143.66	\$ 98.35	\$ (115.23)	\$ (16.88)	\$ (28,071.83)	\$ (27,973.48)

The Dayton Power and Light Company
Case No. 16-0036-EL-RDR
Calculation of Carrying Costs - Auction Cost (Component B)

Workpaper B-2

<u>Line</u>	<u>Period</u>	MONTHLY ACTIVITY								
		<u>First of Month Balance</u>	<u>Auction Cost Charges</u>	<u>Revenue - G30 (Component B) (CR)</u>	<u>NET AMOUNT</u>	<u>End of Month before Carrying Cost</u>	<u>Carrying Cost*</u>	<u>End of Month Balance</u>	<u>Less: One-half Monthly Amount</u>	<u>Total Applicable to Carrying Cost</u>
(A)	(B)	(C)	(D)	(E)	(F) (F) = (D) + (E)	(G) (G) = (C) + (F)	(H) (H) = (K) * (4.943% / 12)	(I) (I) = (G) + (H)	(J) (J) = - (F) * .5	(K) (K) = (G) + (J)
1	Prior Period							\$ (21,447.33)		
2	Dec-15	\$ (21,447.33)	\$ -	\$ (6,481.11)	\$ (6,481.11)	\$ (27,928.44)	\$ (101.69)	\$ (28,030.13)	\$ 3,240.56	\$ (24,687.88)
3	Jan-16	\$ (28,030.13)	\$ 37,083.58	\$ (8,053.52)	\$ 29,030.06	\$ 999.93	\$ (55.67)	\$ 944.26	\$ (14,515.03)	\$ (13,515.10)
4	Feb-16	\$ 944.26	\$ -	\$ (8,054.35)	\$ (8,054.35)	\$ (7,110.09)	\$ (12.70)	\$ (7,122.79)	\$ 4,027.18	\$ (3,082.91)
5	Mar-16	\$ (7,122.79)	\$ 3,995.00	\$ (79,015.35)	\$ (75,020.35)	\$ (82,143.14)	\$ (183.85)	\$ (82,326.99)	\$ 37,510.18	\$ (44,632.96)
6	Apr-16	\$ (82,326.99)	\$ -	\$ (65,649.00)	\$ (65,649.00)	\$ (147,975.99)	\$ (474.33)	\$ (148,450.32)	\$ 32,824.50	\$ (115,151.49)
7	May-16	\$ (148,450.32)	\$ -	\$ (55,732.87)	\$ (55,732.87)	\$ (204,183.19)	\$ (726.28)	\$ (204,909.47)	\$ 27,866.44	\$ (176,316.76)
8	Jun-16	\$ (204,909.47)	\$ -	\$ 64,368.50	\$ 64,368.50	\$ (140,540.97)	\$ (711.48)	\$ (141,252.45)	\$ (32,184.25)	\$ (172,725.22)
9	Jul-16	\$ (141,252.45)	\$ -	\$ 71,757.94	\$ 71,757.94	\$ (69,494.51)	\$ (434.05)	\$ (69,928.56)	\$ (35,878.97)	\$ (105,373.48)
10	Aug-16	\$ (69,928.56)	\$ -	\$ 76,308.17	\$ 76,308.17	\$ 6,379.61	\$ (130.88)	\$ 6,248.73	\$ (38,154.09)	\$ (31,774.48)
11	Sep-16	\$ 6,248.73	\$ -	\$ (2,428.19)	\$ (2,428.19)	\$ 3,820.54	\$ 20.74	\$ 3,841.28	\$ 1,214.10	\$ 5,034.63
12	Oct-16	\$ 3,841.28	\$ -	\$ (1,989.44)	\$ (1,989.44)	\$ 1,851.84	\$ 11.73	\$ 1,863.57	\$ 994.72	\$ 2,846.56
13	Nov-16	\$ 1,863.57	\$ -	\$ (1,866.48)	\$ (1,866.48)	\$ (2.91)	\$ 3.83	\$ 0.92	\$ 933.24	\$ 930.33

*The Opinion and Order in Case No. 12-426-EL-SSO updated the cost of debt (COD) from 5.86% to 4.943% starting in January 2014.

The Dayton Power and Light Company
Case No. 16-0036-EL-RDR
Calculation of Blended Auction Cost

Data: Actual

Type of Filing: Original

Workpaper Reference No(s): None

Workpaper C

Page 1 of 1

Line	Description	Source
(A)	(B)	(C)
1	October 2013 Auction	
2	Auction Clearing Price (\$/kWh)	\$49.32 Case No. 13-2120-EL-UNC
3	Average Loss Factor	1.04013 2015 Line Loss Study
4	Auction Blend Percentage	10% Case No. 12-426-EL-SSO
5		
6	October 2013 Auction Cost (\$/kWh)	\$0.0051299 (Line 2 * Line 3 * Line 4) / 1000
7		
8	September 2014 Auction	
9	Auction Clearing Price (\$/kWh)	\$62.08 Case No. 13-2120-EL-UNC
10	Average Loss Factor	1.04013 2015 Line Loss Study
11	Auction Blend Percentage	50% Case No. 12-426-EL-SSO
12		
13	September 2014 Auction Cost (\$/kWh)	\$0.0322859 (Line 9 * Line 10 * Line 11) / 1000
14		
15	Blended Auction Cost (\$/kWh)	\$0.0374159 Line 6 + Line 13
16		
17	September 2015 Auction	
18	Auction Clearing Price (\$/kWh)	\$51.49 Case No. 13-2120-EL-UNC
19	Average Loss Factor	1.04013 2015 Line Loss Study
20	Auction Blend Percentage	40% Case No. 12-426-EL-SSO
21		
22	September 2015 Auction Cost (\$/kWh)	\$0.0214241 (Line 18 * Line 19 * Line 20) / 1000
23		
24	Blended Auction Cost (\$/kWh)	\$0.0588399 Line 6 + Line 13 + Line 22

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Sixty-~~Fourth~~~~Third~~ Revised Sheet No. G2
Cancels
Sixty-~~Third~~~~Second~~ Revised Sheet No. G2
Page 1 of 2

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
TARIFF INDEX

<u>Sheet No.</u>	<u>Version</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Tariff Sheet Effective Date</u>
G1	Seventh Revised	Table of Contents	1	January 1, 2014
G2	Sixty- Fourth Third Revised	Tariff Index	2	September June 1, 2016

RULES AND REGULATIONS

G3	First Revised	Application and Contract for Service	3	January 1, 2014
G4	First Revised	Credit Requirements of Customer	1	November 1, 2002
G5	First Revised	Billing and Payment for Electric Service	2	August 16, 2004
G6	Original	Use and Character of Service	1	January 1, 2001
G7	First Revised	Definitions and Amendments	4	August 16, 2004

ALTERNATE GENERATION SUPPLIER

G8	Ninth Revised	Alternate Generation Supplier Coordination	30	January 1, 2014
G9	Fourth Revised	Competitive Retail Generation Service	3	January 1, 2014

TARIFFS

G10	Fourteenth Revised	Standard Offer Residential	2	January 1, 2016
G11	Fourteenth Revised	Standard Offer Residential Heating	2	January 1, 2016
G12	Twenty-Seventh Revised	Standard Offer Secondary	3	January 1, 2016
G13	Twenty-Seventh Revised	Standard Offer Primary	2	January 1, 2016
G14	Eleventh Revised	Standard Offer Primary-Substation	2	January 1, 2016
G15	Eleventh Revised	Standard Offer High Voltage	3	January 1, 2016
G16	Twelfth Revised	Standard Offer Private Outdoor Lighting	3	January 1, 2016
G17	Eleventh Revised	Standard Offer School	2	January 1, 2016
G18	Eleventh Revised	Standard Offer Street Lighting	4	January 1, 2016
G19	Sixth Revised	Competitive Bidding Rate	2	January 1, 2016
G20	First Revised	Reserved	1	November 2, 2002
G21	Original	Cogeneration	3	January 1, 2001
G23	Original	Adjustable Rate	1	January 1, 2001

Filed pursuant to the Opinion and Order in Case No. 12-426-EL-SSO dated September 6, 2013 of the Public Utilities Commission of Ohio.

Issued May 31, 2016

Effective ~~September~~~~June~~ 1, 2016

Issued by
THOMAS A. RAGA, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Sixty-~~Fourth~~~~Third~~ Revised Sheet No. G2
Cancels
Sixty-~~Third~~~~Second~~ Revised Sheet No. G2
Page 2 of 2

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
TARIFF INDEX

<u>Sheet No.</u>	<u>Version</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Tariff Sheet Effective Date</u>
<u>RIDERS</u>				
G22	Ninth Revised	Reserved	1	October 22, 2010
G24	Fifth Revised	Reserved	1	January 1, 2014
G25	Third Revised	Reserved	1	January 1, 2014
G26	Four Thir teenth Revised	Alternative Energy Rider	1	September June 1, 2016
G27	Fifteenth Revised	PJM RPM Rider	2	January 1, 2016
G28	Twenty-Eighth Revised	FUEL Rider	1	April 1, 2016
G29	Second Revised	Service Stability Rider	2	January 1, 2016
G30	Tenth Ninth Revised	Competitive Bid True-Up Rider	1	September June 1, 2016

Filed pursuant to the Opinion and Order in Case No. 12-426-EL-SSO dated September 6, 2013 of the Public Utilities Commission of Ohio.

Issued May 31, 2016

Effective ~~September~~~~June~~ 1, 2016

Issued by
THOMAS A. RAGA, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

~~TenthNinth~~ Revised Sheet No. G30
Cancels
~~NinEigh~~th Revised Sheet No. G30
Page 1 of 1

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
COMPETITIVE BID TRUE-UP RIDER

DESCRIPTION:

The Competitive Bid True-up Rider (CBT) recovers the difference between amounts paid to suppliers for the delivery of SSO supply, as a result of the Competitive Bidding Process (CBP) auction(s), and amounts billed to SSO customers through the Competitive Bidding (CB) Rate. This Rider also recovers costs associated with administering and implementing the CBP. These costs include CBP auction costs, CBP consultant fees, PUCO consultant fees, audit costs, and supplier default costs (if any).

APPLICABLE:

This Rider will be assessed on a bills-rendered basis beginning ~~September~~~~June~~ 1, 2016 on Customers taking Standard Offer Generation Service under Tariff Sheet Nos. G10-G19. The CBT Rider does not apply to Customers taking generation service from a Competitive Retail Electric Service (CRES) Provider.

CHARGES:

The following charges will be assessed on a bypassable basis:

All Customers

Energy Charge (All kWh)	\$(0.00 02181) 54854	/kWh
-------------------------	---	------

Private Outdoor Lighting

9,500 Lumens High Pressure Sodium	\$(0.00 85059) 2139306	/lamp/month
28,000 Lumens High Pressure Sodium	\$(0.02 09376) 5265984	/lamp/month
7,000 Lumens Mercury	\$(0.01 63575) 4114050	/lamp/month
21,000 Lumens Mercury	\$(0.03 35874) 8447516	/lamp/month
2,500 Lumens Incandescent	\$(0.01 39584) 3510656	/lamp/month
7,000 Lumens Fluorescent	\$(0.01 43946) 3620364	/lamp/month
4,000 Lumens PT Mercury	\$(0.00 93783) 2358722	/lamp/month

All modifications to the Competitive Bid True-up Rider are subject to Commission approval.

TERMS AND CONDITIONS:

The CBT rates charged under this Tariff Sheet are updated on a seasonal quarterly basis. This tariff, unless otherwise ordered by the Commission, will be automatically effective on the first day of each seasonal quarter.

Filed pursuant to the Opinion and Order in Case No. 12-426-EL-SSO dated September 6, 2013 of the Public Utilities Commission of Ohio.

Issued May 31, 2016

Effective ~~September~~~~June~~ 1, 2016

Issued by
THOMAS A. RAGA, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Sixty-Fourth Revised Sheet No. G2
Cancels
Sixty-Third Revised Sheet No. G2
Page 1 of 2

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
TARIFF INDEX

<u>Sheet No.</u>	<u>Version</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Tariff Sheet Effective Date</u>
G1	Seventh Revised	Table of Contents	1	January 1, 2014
G2	Sixty-Fourth Revised	Tariff Index	2	September 1, 2016

RULES AND REGULATIONS

G3	First Revised	Application and Contract for Service	3	January 1, 2014
G4	First Revised	Credit Requirements of Customer	1	November 1, 2002
G5	First Revised	Billing and Payment for Electric Service	2	August 16, 2004
G6	Original	Use and Character of Service	1	January 1, 2001
G7	First Revised	Definitions and Amendments	4	August 16, 2004

ALTERNATE GENERATION SUPPLIER

G8	Ninth Revised	Alternate Generation Supplier Coordination	30	January 1, 2014
G9	Fourth Revised	Competitive Retail Generation Service	3	January 1, 2014

TARIFFS

G10	Fourteenth Revised	Standard Offer Residential	2	January 1, 2016
G11	Fourteenth Revised	Standard Offer Residential Heating	2	January 1, 2016
G12	Twenty-Seventh Revised	Standard Offer Secondary	3	January 1, 2016
G13	Twenty-Seventh Revised	Standard Offer Primary	2	January 1, 2016
G14	Eleventh Revised	Standard Offer Primary-Substation	2	January 1, 2016
G15	Eleventh Revised	Standard Offer High Voltage	3	January 1, 2016
G16	Twelfth Revised	Standard Offer Private Outdoor Lighting	3	January 1, 2016
G17	Eleventh Revised	Standard Offer School	2	January 1, 2016
G18	Eleventh Revised	Standard Offer Street Lighting	4	January 1, 2016
G19	Sixth Revised	Competitive Bidding Rate	2	January 1, 2016
G20	First Revised	Reserved	1	November 2, 2002
G21	Original	Cogeneration	3	January 1, 2001
G23	Original	Adjustable Rate	1	January 1, 2001

Filed pursuant to the Opinion and Order in Case No. 12-426-EL-SSO dated September 6, 2013 of the Public Utilities Commission of Ohio.

Issued _____

Effective September 1, 2016

Issued by
THOMAS A. RAGA, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Sixty-Fourth Revised Sheet No. G2
Cancels
Sixty-Third Revised Sheet No. G2
Page 2 of 2

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
TARIFF INDEX

<u>Sheet No.</u>	<u>Version</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Tariff Sheet Effective Date</u>
<u>RIDERS</u>				
G22	Ninth Revised	Reserved	1	October 22, 2010
G24	Fifth Revised	Reserved	1	January 1, 2014
G25	Third Revised	Reserved	1	January 1, 2014
G26	Fourteenth Revised	Alternative Energy Rider	1	September 1, 2016
G27	Fifteenth Revised	PJM RPM Rider	2	January 1, 2016
G28	Twenty-Eighth Revised	FUEL Rider	1	April 1, 2016
G29	Second Revised	Service Stability Rider	2	January 1, 2016
G30	Tenth Revised	Competitive Bid True-Up Rider	1	September 1, 2016

Filed pursuant to the Opinion and Order in Case No. 12-426-EL-SSO dated September 6, 2013 of the Public Utilities Commission of Ohio.

Issued _____

Effective September 1, 2016

Issued by
THOMAS A. RAGA, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Tenth Revised Sheet No. G30
Cancels
Ninth Revised Sheet No. G30
Page 1 of 1

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
COMPETITIVE BID TRUE-UP RIDER

DESCRIPTION:

The Competitive Bid True-up Rider (CBT) recovers the difference between amounts paid to suppliers for the delivery of SSO supply, as a result of the Competitive Bidding Process (CBP) auction(s), and amounts billed to SSO customers through the Competitive Bidding (CB) Rate. This Rider also recovers costs associated with administering and implementing the CBP. These costs include CBP auction costs, CBP consultant fees, PUCO consultant fees, audit costs, and supplier default costs (if any).

APPLICABLE:

This Rider will be assessed on a bills-rendered basis beginning September 1, 2016 on Customers taking Standard Offer Generation Service under Tariff Sheet Nos. G10-G19. The CBT Rider does not apply to Customers taking generation service from a Competitive Retail Electric Service (CRES) Provider.

CHARGES:

The following charges will be assessed on a bypassable basis:

All Customers

Energy Charge (All kWh)	\$(0.0002181)	/kWh
-------------------------	---------------	------

Private Outdoor Lighting

9,500 Lumens High Pressure Sodium	\$(0.0085059)	/lamp/month
28,000 Lumens High Pressure Sodium	\$(0.0209376)	/lamp/month
7,000 Lumens Mercury	\$(0.0163575)	/lamp/month
21,000 Lumens Mercury	\$(0.0335874)	/lamp/month
2,500 Lumens Incandescent	\$(0.0139584)	/lamp/month
7,000 Lumens Fluorescent	\$(0.0143946)	/lamp/month
4,000 Lumens PT Mercury	\$(0.0093783)	/lamp/month

All modifications to the Competitive Bid True-up Rider are subject to Commission approval.

TERMS AND CONDITIONS:

The CBT rates charged under this Tariff Sheet are updated on a seasonal quarterly basis. This tariff, unless otherwise ordered by the Commission, will be automatically effective on the first day of each seasonal quarter.

Filed pursuant to the Opinion and Order in Case No. 12-426-EL-SSO dated September 6, 2013 of the Public Utilities Commission of Ohio.

Issued _____

Effective September 1, 2016

Issued by
THOMAS A. RAGA, President and Chief Executive Officer

This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

7/18/2016 2:10:02 PM

in

Case No(s). 16-0036-EL-RDR

Summary: Tariff Revised PUCO Electric Tariff No. 17, updated schedules to reflect proposed CBT rates effective September 1, 2016 electronically filed by Eric R Brown on behalf of The Dayton Power and Light Company