The Public Utilities Commission of Ohio 180 East Broad Street Columbus, OH 43215 Attn: Stuart Siegfried

In the Matter of Plymouth Rock Energy,	)	Case No. 15-0673-EL-ACP
LLC, 2014 and 2015 Renewable Portfolio	)	Case No. 16-0803-EL-ACP
Standard Status Reports	)	

Dear Mr. Siegfried,

There was an electronic reporting error in the load number of 296 MW that was submitted as the baseline for the Ohio Renewable Portfolio Standard Compliance Reports for 2014 and 2015. The load number of 365 MW is Plymouth's correct retail electric sales load for 2014 and should be used as their baseline for 2014 and 2015.

Please find attached Plymouth Rock Energy, LLC's revised reporting forms and RPS compliance reports for both 2014 and 2015. Please let me know if you have any questions.

Sincerely

Christopher Dieguez Pricing Analyst (516) 734-0408

Plymouth Rock Energy, LLC, (hereinafter "Plymouth"), in accordance with Sections 4928.64 and 4928.65, Revised Code and Commission Rules 4901:11-40-03 and 4901:1-40-05, hereby submits this Annual Alternative Energy Report ("AER") detailing compliance with Ohio Alternative Energy Portfolio Standards ("OH AEPS").

- I. Determination that an Alternative Energy Resource Report is Required
  - a. During Calendar year 2014, Plymouth states that it conducted retail sales of generation to customers who utilized the generation in a load center located within the state of Ohio.
- II. Determination of the sales baseline for 2014
  - a. during the past four calendar years, Plymouth made retail sales of generation in the amounts shows below:
    - i. 2011- 0 MWh
    - ii. 2012- 0 MWh
    - iii. 2013- 0 MWh
    - iii, 2014- 365 MWh
- III. Determination of the number of solar and total Renewable Energy Credits (RECs) required and statement of the number of RECs Claimed.

Renewable Energy Credits Required And Obtained For 2014			
Types	No. of RECs Required(a)	No. of RECs obtained (b)	Registry ( c )
Solar	0	0	GATS
Non-Solar	9	9	GATS
Total	9	9	GATS

- a. Column (a) above lists the unadjusted number of Solar and Total RECs Required for Plymouth in 2014. Plymouth states that it has obtained the number of Solar and Non Solar RECs listed in column (b) above for 2014.
- b. Plymouth used the PJM GATS registry for the RECs detailed above. Please note that the GATS account holder is BP Energy Company (Plymouth Rock).
- IV. Compliance

a. Plymouth states that it has obtained the required number of Solar RECs and Total RECs without adjustments permitted pursuant to Rule 4901:1-40-05(A)(3).

### V. Ten Year Forecast

a. In accordance with Rule 4901:1-40-03(0) Plymouth hereby provides a projection for the next 10 years for RECs and Solar RECs.

Year	Solar RECs	Non-Solar RECs	Total RECs
	9	179	186
2015			
	9	187	196
2016			
2017	12	277	289
2017		375	300
2018	16	375	390
	20	481	501
2019			
	25	597	622
2020			
	30	724	753
2021			
	36	861	897
2022			-
	42	1011	1052
2023			
	49	1173	1221
2024	` ` ` ` ` ` ` ` ` ` ` ` ` ` ` ` ` ` `		

### b. Supply portfolio projection

Plymouth does not own any generation assets that can be utilized for Ohio compliance. Plymouth intends to purchase both Solar and Non-Solar RECs from generators who have been certified as renewable from PUCO, have joined an approved REC registry and will transfer RECs from the generator's account to the Plymouth account.

c. Methodology used to evaluate compliance

Plymouth has used internal forecasting methods to forecast our retail sales over the next ten years, and multiplied the annual sales by the then-current Ohio Alternative Energy Portfolio Standards percentage.

d. Comments on any perceived impediment(s) to achieving compliance with the Solar and Non-Solar REC requirements, as well as any discussion addressing such impediments.

Plymouth does not have any comments at this time.

I, Shyam Persaud, am a duly authorized representative of Plymouth Rock Energy, LLC, and state, to the best of my knowledge and ability, all the information contained in the foregoing Competitive Retail Electric Service Provider Alternative Energy Resources Report for Calendar Year 2014, including any exhibits and attachments, are true, accurate and complete.

Shyam Persaud

VP - Finance

Plymouth Rock Energy, LLC, (hereinafter "Plymouth"), in accordance with Sections 4928.64 and 4928.65, Revised Code and Commission Rules 4901:11-40-03 and 4901:1-40-05, hereby submits this Annual Alternative Energy Report ("AER") detailing compliance with Ohio Alternative Energy Portfolio Standards ("OH AEPS").

- I. Determination that an Alternative Energy Resource Report is Required
  - a. During Calendar year 2015, Plymouth states that it conducted retail sales of generation to customers who utilized the generation in a load center located within the state of Ohio.
- II. Determination of the sales baseline for 2015
  - a. during the past four calendar years, Plymouth made retail sales of generation in the amounts shows below:
    - i. 2012-0 MWh
    - ii. 2013-0 MWh
    - iii. 2014- 365 MWh
    - iv. 2015- 19,927.51 MWh
- III. Determination of the number of solar and total Renewable Energy Credits (RECs) required and statement of the number of RECs Claimed.

Renewable Energy Credits Required And Obtained For 2015			
Types	No. of RECs Required(a)	No. of RECs obtained (b)	Registry ( c )
Solar	0	0	GATS
Non-Solar	9	9	GATS
Total	9	9	GATS

- a. Column (a) above lists the unadjusted number of Solar and Total RECs Required for Plymouth in 2015. Plymouth states that it has obtained the number of Solar and Non Solar RECs listed in column (b) above for 2015.
- b. Plymouth used the PJM GATS registry for the RECs detailed above. Please note that the GATS account holder is Plymouth Rock Energy, LLC.
- IV. Compliance

a. Plymouth states that it has obtained the required number of Solar RECs and Total RECs without adjustments permitted pursuant to Rule 4901:1-40-05(A)(3).

#### V. Ten Year Forecast

a. In accordance with Rule 4901:1-40-03(0) Plymouth hereby provides a projection for the next 10 years for RECs and Solar RECs.

Voon	Solar RECs	Non-Solar RECs	Total RECs
Year	JUIAI NECS		
	9	187	196
2016			
	12	277	289
2017			
	16	375	390
2018			
	20	481	501
2019	20	,,,,	
2019			633
	25	597	622
2020			
	30	724	753
2021			
	36	861	897
	30	801	65,
2022			
	42	1011	1052
2023			
	49	1173	1221
2024	43	11/3	
2024			1555
	51	1231	1282
2025			

### b. Supply portfolio projection

Plymouth does not own any generation assets that can be utilized for Ohio compliance. Plymouth intends to purchase both Solar and Non-Solar RECs from generators who have been certified as renewable from PUCO, have joined an approved REC registry and will transfer RECs from the generator's account to the Plymouth account.

c. Methodology used to evaluate compliance

Plymouth has used internal forecasting methods to forecast our retail sales over the next ten years, and multiplied the annual sales by the then-current Ohio Alternative Energy Portfolio Standards percentage.

d. Comments on any perceived impediment(s) to achieving compliance with the Solar and Non-Solar REC requirements, as well as any discussion addressing such impediments.

Plymouth does not have any comments at this time.

I, Shyam Persaud, am a duly authorized representative of Plymouth Rock Energy, LLC, and state, to the best of my knowledge and ability, all the information contained in the foregoing Competitive Retail Electric Service Provider Alternative Energy Resources Report for Calendar Year 2015, including any exhibits and attachments, are true, accurate and complete.

ĥyam Persaud

**VP** - Finance

This foregoing document was electronically filed with the Public Utilities

**Commission of Ohio Docketing Information System on** 

7/13/2016 12:02:26 PM

in

Case No(s). 16-0803-EL-ACP

Summary: Annual Report Plymouth Rock Energy, LLC 2015 Ohio AEPS Compliance Report - Revised electronically filed by Mr. Gabriel Phillips on behalf of Plymouth Rock Energy, LLC