



## Public Utilities Commission

Original GAG Case Number	Version
10 - 903 -EL-GAG	August 2004

### RENEWAL APPLICATION FOR GOVERNMENTAL AGGREGATORS

Please print or type all required information. Identify all attachments with an exhibit label and title (Example: Exhibit A-4 Opt-Out Form). All attachments should bear the legal name of the Applicant and should be included on the electronic copy provided. Applicants should file completed applications and all related correspondence with: Public Utilities Commission of Ohio, Docketing Division, 180 East Broad Street, Columbus, OH 43215-3793.

**This PDF form is designed so that you may input information directly onto the form.  
You may also download the form, by saving it to your local disk, for later use.**

#### A. RENEWAL INFORMATION

##### A-1 Applicant's legal name, address, telephone number, PUCO certificate number, and web site address

Legal Name The City of Springfield, Ohio

Address 76 East High Street, Springfield, OH 45502

PUCO Certificate # and Date Certified 10-241E (3) (August 2014)

Telephone # (937) 324-7300 Web site address (if any) <https://springfieldohio.gov/>

##### A-2 Exhibit A-2 "Authorizing Ordinance" provide a copy of the ordinance or resolution authorizing the formation of a governmental aggregation program adopted pursuant to Section 4928.20(A) of the Revised Code.

##### A-3 Exhibit A-3 "Operation and Governance Plan" provide a copy of the applicant's current plan for operation and governance of its aggregation program adopted pursuant to Section 4928.20(C) of the Revised Code. The Operation and Governance Plan explained in Exhibit A-3 should include:

- Terms and conditions of enrollment including:
  - Rates
  - Charges
  - Switching fees, if any
- Policies associated with customers moving into/out of aggregation area
- Billing procedures
- Procedures for handling complaints and disputes including the toll-free telephone number and address for customer contacts

A-4 **Exhibit A-4 Automatic Aggregation Disclosure-"Opt-out Form"** provide a copy of the disclosures/"opt-out" required by Section 4928.20(D) of the Revised Code, if its aggregation program provides for automatic aggregation in accordance with Section 4928.20(A) of the Revised Code. If the opt-out is in draft form, docket the final opt-out (including beginning and ending dates of the 21-day -out period and the selected CRES supplier) with the Commission within 10 days prior to providing or offering service. See #12 in the attached Affidavit .

A-5 **Contact person for regulatory or emergency matters**

Name Charlene Rericha  
Title Marketing Support Analyst  
Business address 341 White Pond Drive, Akron, Ohio 44320  
Telephone # (330) 315-7215 Fax # (330) 245-5619  
E-mail address (if any) crericha@fes.com

A-6 **Contact person for Commission Staff use in investigating customer complaints**

Name Patricia Sewell  
Title Customer Operations Analyst  
Business address 341 White Pond Drive, Akron, Ohio 44320  
Telephone # (330) 315-7368 Fax # (330) 777-6528  
E-mail address (if any) sewellp@fes.com

A-7 **Applicant's address and toll-free number for customer service and complaints**

Customer Service address 341 White Pond Drive, Akron, Ohio 44320  
Toll-free Telephone # (866) 636-3749 Fax # (888) 820-1416  
E-mail address (if any) n/a

  
\_\_\_\_\_  
Signature of Applicant & Title

Sworn and subscribed before me this 25<sup>th</sup> day of May, 2016  
Month

  
\_\_\_\_\_  
Signature of official administering oath



**REGINA E JEFFERS**

**NOTARY PUBLIC  
STATE OF OHIO**

**My Commission Expires  
November 2, 2020**

Regina E. Jeffers  
Print Name and Title Administrative Assistant

My commission expires on November 2, 2020

# **AFFIDAVIT**

State of Ohio :

Springfield ss.  
(Town)

County of Clark :

James A. Bodenmiller, Affiant, being duly sworn/affirmed according to law, deposes and says that:

He is the City Manager (Office of Affiant) of The City of Springfield, Ohio (Name of Applicant); That he/she is authorized to and does make this affidavit for said Applicant,

1. The Applicant herein, attests under penalty of false statement that all statements made in the application for certification renewal are true and complete and that it will amend its application while the application is pending if any substantial changes occur regarding the information provided in the application.
2. The Applicant herein, attests it will timely file an annual report with the Public Utilities Commission of Ohio of its intrastate gross receipts, gross earnings, and sales of kilowatt-hours of electricity pursuant to Division (A) of Section 4905.10, Division (A) of Section 4911.18, and Division (F) of Section 4928.06 of the Revised Code.
3. The Applicant herein, attests that it will timely pay any assessments made pursuant to Sections 4905.10, 4911.18, or Division F of Section 4928.06 of the Revised Code.
4. The Applicant herein, attests that it will comply with all Public Utilities Commission of Ohio rules or orders as adopted pursuant to Chapter 4928 of the Revised Code.
5. The Applicant herein, attests that it will cooperate fully with the Public Utilities Commission of Ohio, and its Staff on any utility matter including the investigation of any consumer complaint regarding any service offered or provided by the Applicant.
6. The Applicant herein, attests that it will fully comply with Section 4928.09 of the Revised Code regarding consent to the jurisdiction of Ohio Courts and the service of process.
7. The Applicant herein, attests that it will comply with all state and/or federal rules and regulations concerning consumer protection, the environment, and advertising/promotions.
8. The Applicant herein, attests that it will use its best efforts to verify that any entity with whom it has a contractual relationship to purchase power is in compliance with all applicable licensing requirements of the Federal Energy Regulatory Commission and the Public Utilities Commission of Ohio.
9. The Applicant herein, attests that it will cooperate fully with the Public Utilities Commission of Ohio, the electric distribution companies, the regional transmission entities, and other electric suppliers in the event of an emergency condition that may jeopardize the safety and reliability of the electric service in accordance with the emergency plans and other procedures as may be determined appropriate by the Commission.
10. If applicable to the service(s) the Applicant will provide, the Applicant herein, attests that it will adhere to the reliability standards of (1) the North American Electric Reliability Council (NERC), (2) the appropriate regional reliability council(s), and (3) the Public Utilities Commission of Ohio. (Only applicable if pertains to the services the Applicant is offering)

11. The Applicant herein, attests that it will inform the Commission of any material change to the information supplied in the renewal application within 30 days of such material change, including any change in contact person for regulatory purposes or contact person for Staff use in investigating customer complaints.
12. The Applicant herein, attests that if the opt-out is in draft form, the Applicant will docket the final opt-out (including beginning and ending dates of the 21-day -out period and the selected CRES supplier) with the Commission within 10 days prior to providing or offering service.

That the facts above set forth are true and correct to the best of his/her knowledge, information, and belief and that he/she expects said Applicant to be able to prove the same at any hearing hereof.

  
\_\_\_\_\_  
Signature of Affiant & Title

Sworn and subscribed before me this 25th day of May, 2016  
Month



**REGINA E JEFFERS**

**NOTARY PUBLIC  
STATE OF OHIO**

**My Commission Expires  
November 2, 2020**

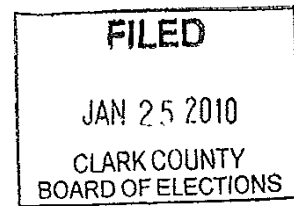
  
\_\_\_\_\_  
Signature of official administering oath

REGINA E. JEFFERS  
Print Name and Title Administrative Assistant

My commission expires on November 2, 2020

# **Exhibit A-2**

# **Authorizing Ordinance**



An Ordinance No. 103

Authorizing all actions necessary to effect a governmental electricity aggregation program with opt-out provisions pursuant to Section 4928.20, Ohio Revised Code, directing the Clark County Board of elections to submit a ballot question to the electors.

...oooOOOooo...

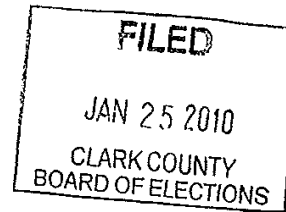
WHEREAS, the Ohio General Assembly has enacted electric deregulation legislation which authorizes the legislative authorities of municipal corporations, townships, and counties to aggregate the retail electrical loads located in their respective jurisdictions and to enter into service agreements to facilitate for those loads the purchase and sale of electricity; and,

WHEREAS, governmental aggregation provides an opportunity for residential and small business customers collectively to participate in the potential benefits of electricity deregulation through lower electric rates which they would not otherwise be able to have individually; and,

WHEREAS, this City Commission seeks to establish a governmental aggregation program with opt-out provisions pursuant to Section 4928.20 of the Ohio Revised Code (the "Aggregation Program"), for the residents, businesses, and other electric consumers in the City and in conjunction jointly with any other municipal corporation, township, county, or other political subdivision of the State of Ohio, as permitted by law: NOW, THEREFORE:

BE IT ORDAINED by the City Commission of The City of Springfield Ohio:

Section 1. That this City Commission finds and determines that it is in the best interest of the City, its residents, businesses and other electric consumers located within the corporate limits of the City to establish the Aggregation Program in the City. Provided that this Ordinance and the Aggregation Program is approved by the electors of the City pursuant to Section 2 of this Ordinance, the City is hereby authorized to aggregate in accordance with Section 4928.20 of the Ohio Revised Code, the retail electrical loads located within the City, and for that purpose, to enter into service agreements, with or without soliciting competitive proposals as the City Commission shall determine is in the best interest of the City and its residents and businesses, to facilitate for those loads the sale and purchase of electricity. The City may exercise such authority when the City Commission determines such exercise to be in the best interests of the City, its residents and businesses, and may exercise such authority jointly with any other municipal corporation, township, county or other political subdivision of the State of Ohio to the full extent permitted by law. The aggregation will occur automatically for each person owning, occupying, controlling, or using an electric load center proposed to be aggregated and will provide for the opt-out rights described in Section 3 of this Ordinance.



10-3

Section 2. That the Board of Elections of Clark County, Ohio is hereby directed to submit the following question to the electors of the City at the primary election on May 4, 2010:

Shall The City of Springfield, Ohio have the authority to aggregate the retail electric loads located in The City of Springfield, Ohio and, for that purpose, enter into service agreements, with or without soliciting competitive proposals as the City Commission shall determine is in the best interest of the City and its residents and businesses, to facilitate for those loads the sale and purchase of electricity, such aggregation to occur automatically except where any person elects to opt out.

The Clerk of this City Commission is instructed immediately to file a certified copy of this Ordinance and the proposed form of the ballot question with the Clark County Board of Elections not less than seventy-five (75) days prior to May 4, 2010. The Aggregation Program shall not take effect unless approved by a majority of the electors voting upon this Ordinance and the Aggregation Program provided for herein at the election held pursuant to this Section 2 and Section 4928.20 of the Ohio Revised Code.

Section 3. That upon the approval of a majority of the electors voting at the election provided for in Section 2 of this Ordinance, this City Commission individually or jointly with any other political subdivision, shall develop a plan of operation and governance for the Aggregation Program. Before adopting such plan, this City Commission shall hold at least two public hearings on the plan. Before the first hearing, notice of the hearings shall be published once a week for two consecutive weeks in a newspaper of general circulation in the City. The notice shall summarize the plan and state the date, time, and location of each hearing. No plan adopted by this City Commission shall aggregate the electrical load of any electric load center within the City unless it in advance clearly discloses to the person owning, occupying, controlling, or using the load center that the person will be enrolled automatically in the Aggregation Program and will remain so enrolled unless the person affirmatively elects by a stated procedure not to be so enrolled. The disclosure shall state prominently the rates, charges, and other terms and conditions of enrollment. The stated procedure shall allow any person enrolled in the Aggregation Program the opportunity to opt out of the program at least every three years, or more often as the City Commission shall specify, without paying a switching fee. Any such person that opts out of the Aggregation Program pursuant to the stated procedure shall default to the standard service offer provided under division (a) of Section 4928.14 or division (d) of Section 4928.35 of the Ohio Revised Code until the person chooses an alternative supplier.

Section 4. That it is found and determined that all formal actions of this City Commission concerning and relating to the adoption of this Ordinance were adopted in an open meeting of this City Commission, and that all deliberations of this City Commission on or after November 24, 2009 that resulted in such formal action, were in meetings open to the public, in compliance with all legal requirements including Section 121.22 of the Ohio Revised Code.

Section 5. That this Ordinance shall take effect and be in force from and after fourteen (14) days from the date of its passage.

PASSED this 12th day of January, A.D., 2010.

Warren R. Cogeland  
PRESIDENT OF THE CITY COMMISSION

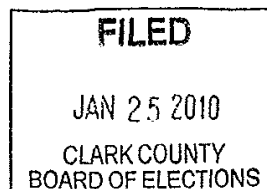
Cornie Chappelle  
CLERK OF THE CITY COMMISSION

(Published: *Springfield News-Sun*)

Mon. Jan 18, 2010)

I do hereby certify that the foregoing Ordinance No. 10-3 was duly published in the *Springfield News-Sun* on Monday, January 18, 2010.

Cornie Chappelle  
CLERK OF THE CITY COMMISSION





# **Exhibit A-3**

# **Operation**

# **and**

# **Governance**

# **Plan**

AN ORDINANCE NO. 10-208

Adopting an Electric Power Aggregation Plan of Operation and Governance for the electricity aggregation program for the City of Springfield with FirstEnergy Solutions, Inc.; and declaring an emergency.

...oooOOOooo...

WHEREAS, on January 12, 2010 this City Commission adopted Ordinance No. 10-3 to commence establishment of an electric aggregation program for the City of Springfield under which aggregation customers, other than mercantile customers, will automatically be included in the program and to submit the question of the authority to aggregate to the Springfield electorate for their approval; and,

WHEREAS, pursuant to Ohio Revised Code Chapter 4928 and the vote of the City's electors at the election in May 2010, the City of Springfield has determined to provide for its residents an Electric Power Aggregation Plan of Operation and Governance under which the City would act as the purchasing agent to make available electric power at reduced rates on an opt-out basis; and,

WHEREAS, the City staff in consultation with FirstEnergy Solutions, Inc. has prepared an Electric Power Aggregation Plan of Operation and Governance which has been on file with the Clerk of this City Commission, and has held two public hearings on the Plan of Operation and Governance, one on June 8, 2010 and a second on June 22, 2010; and,

WHEREAS, it is necessary that the Electric Power Aggregation Plan of Operation and Governance be adopted immediately so that the City may proceed to obtain certification by the Public Utilities Commission of Ohio as a government aggregator and electric energy utility rate savings can be secured to the citizens of Springfield as soon as possible, which creates an emergency to preserve the public peace, property, health and safety, necessitating the immediate effectiveness of this Ordinance: NOW, THEREFORE:

BE IT ORDAINED by the City Commission of The City of Springfield, Ohio, at least four of its members concurring:

Section 1. That this City Commission hereby adopts and approves an Electric Power Aggregation Plan of Operation and Governance known as the "The City of

Springfield, Ohio Electric Power Aggregation Plan of Operation and Governance," dated May 25, 2010, a copy of which is on file with the Clerk of the City Commission and which is attached hereto and made a part of this ordinance.

Section 2. That it is hereby found and determined that all formal actions of this City Commission concerning and relating to the passage of this ordinance were taken in an open meeting of this City Commission and that all deliberations of this City Commission and of any of its committees that resulted in such formal action were meetings open to the public in compliance with the law.

Section 3. That by reason of the emergency set forth and defined in the preamble hereto, this Ordinance shall take effect and be in force immediately.

PASSED this 22nd day of June, A.D., 2010.

Marwan R. Copeland  
PRESIDENT OF THE CITY COMMISSION

Connie Chesprell  
CLERK OF THE CITY COMMISSION

## NOTICE OF PUBLIC HEARINGS

NOTICE is hereby given that pursuant O.R.C. Section 4928.20 (C) that The City of Springfield, Ohio will hold two separate public hearings on The City of Springfield, Ohio's Electric Power Aggregation Plan of Operation and Governance on June 8, 2010 at 6:45 p.m. and on June 22, 2010 at 6:45 p.m. in the City Forum in City Hall, 76 East High Street, Springfield, Ohio.

The City of Springfield, Ohio's Electric Power Aggregation Plan of Operation and Governance describes the policies and procedures by which The City of Springfield, Ohio will carry out its municipal electric aggregation program, including those policies and procedures, which relate to rates and customer service.

If you have any questions you may call City Hall between the hours of 8:00 a.m. and 5:00 p.m. at 937-324-7300 and speak with the Executive Assistant to the City Manager.

James A. Bodenmiller  
City Manager  
The City of Springfield, Ohio

Please publish on May 31 & June 7, 2010.

### NOTICE OF PUBLIC HEARINGS

NOTICE is hereby given that pursuant O.R.C. Section 4928.20 (C) that The City of Springfield, Ohio will hold two separate public hearings on The City of Springfield, Ohio's Electric Power Aggregation Plan of Operation and Governance on June 8, 2010 at 6:45 p.m. and on June 22, 2010 at 6:45 p.m. in the City Forum in City Hall, 76 East High Street, Springfield, Ohio.

The City of Springfield, Ohio's Electric Power Aggregation Plan of Operation and Governance describes the policies and procedures by which The City of Springfield, Ohio will carry out its municipal electric aggregation program, including those policies and procedures, which relate to rates and customer service.

If you have any questions you may call City Hall between the hours of 8:00 a.m. and 5:00 p.m. at 937-324-7300 and speak with the Executive Assistant to the City Manager.

James A. Bodenmiller  
City Manager  
The City of Springfield, Ohio  
May 31, 2010; June 7, 2010

# **City of Springfield**

## **Electric Power Aggregation Plan of Operation and Governance**

**May 17, 2010**

# **City of Springfield Electric Power Aggregation Plan of Operation and Governance**

## **I. INTRODUCTION**

Amended Substitute Senate Bill 3 ("S.B. 3") opened Ohio's retail electric market as of January 1, 2001. S.B. 3 authorizes customer choice in the selection of suppliers of retail electric generation and declares electric generation service, aggregation service, power marketing, and power brokering as competitive retail electric services. The legislation gave the Public Utilities Commission of Ohio ("PUCO") authority to adopt rules regarding the development of a competitive retail electric market in Ohio and authority to promulgate rules on governmental aggregation.

Large industrial and commercial consumers with sophisticated electric operations use their size and expertise to obtain lower electric power rates. Individual residential and small commercial consumers are typically unable to obtain significant price reductions since they lack the bargaining power, expertise and the economies of scale enjoyed by larger consumers. Aggregation, the combining of multiple electric loads, provides the benefits of retail electric competition for consumers with lower electric demands.

Government aggregation, the combining of multiple electric loads by a municipality, provides the means through which Springfield residential consumers may obtain the economic benefits of Ohio's competitive retail electric market. The Springfield Aggregation Program combines the electric loads of residential customers to form a buying group ("Aggregation Group"). The City of Springfield will act as Purchasing Agent for the Aggregation Group. This means that Springfield will be a Governmental Aggregator, as defined by Ohio law and the rules established by the PUCO, and shall act on behalf of Ohio Edison (OE) customers in the City to obtain the best electric generation rate for consumers who participate in the Aggregation Group.

## **II. PROCESS**

On May 4, 2010, Springfield voters approved the development of a form of government electric aggregation known as "opt-out" aggregation. Under the opt-out program, all OE residential and business customers in the City are automatically included as participants in the program unless they opt-out of the program by providing written notice of their intention not to participate. As required by state law, City Council passed an Ordinance, which authorized submitting the selection of opt-out aggregation to the City's voters.

In addition to obtaining necessary City Council approvals, the City is also required to comply with various PUCO regulations. The City will file an application with the PUCO for certification as a Government Aggregator as soon as the City Council

Approves the Plan, on or about June 22, 2010. As required by the regulations, the City developed this Aggregation Plan of Operation and Governance ("Plan"). On May 31, 2010 and June 7, 2010, the City advertised the Public hearing dates to discuss the Plan in the Springfield News-Sun. As required by the PUCO's regulations, two hearings were conducted, one on June 8, 2010 and the second on June 22, 2010. The Opt-out notice for the City's Program will be sent to all eligible electric customers in the City upon approval of this Plan, setting forth the rates, terms and conditions of the program, and giving 21 days to opt out of the Program.

By vote of the City Council of Springfield on May 11, 2010 the City selected FirstEnergy Solutions, Inc. (FES), a subsidiary of FirstEnergy Corp., as its Retail Electric Generation Provider, to provide the electric power for the Springfield Aggregation Program at this time. Under this program, Ohio Edison (OE) will still deliver the electricity purchased from the City's provider, FES, to customers, customers will receive only one bill (from OE), and all metering, repairs and emergency service will continue to be provided by OE.

### III. DEFINITIONS

In order to clarify certain terminology, the following terms shall have the meanings set forth below:

"Aggregation Program" means the program developed by the City of Springfield, as a Government Aggregator under Section 4928.20 Ohio Revised Code, to provide OE customers in the City with retail electric generation services.

"Government Aggregator" means the City and its legislative authority acting as an aggregator for the provision of a competitive retail electric service under the authority conferred under Section 4928.20 of the Ohio Revised Code.

"Member" means a person enrolled in the Springfield government Aggregation Group for competitive retail electric services.

"Retail Electric Generation Provider" ("Provider") means an entity certified by the Public Utilities Commission of Ohio ("PUCO") to provide competitive retail electric service(s), and which is chosen by the City to be the entity responsible to provide the required service related to "Government Aggregation" as defined in Section 4928.20 of the Ohio Revised Code and applicable provisions of the rules of the PUCO.

"Competitive Retail Electric Service" ("CRES") means a component of electric retail service that is deemed competitive pursuant to the Ohio Revised Code or pursuant to an order of the PUCO.

### IV. OPERATIONAL PLAN:

#### A. Aggregation Services

1. Provider: Springfield will use a contractor ("Retail Electric Generation Provider") to perform and manage aggregation services for its Members. The City has selected FES to be its Provider at this time. The Provider shall provide adequate, accurate, and understandable pricing terms and conditions of service, including any switching fees and the conditions under which a Member may rescind a contract without penalty. The Provider must provide the City, if requested, an electronic file containing the Members usage, and charges. The Provider must have a local Akron phone number or a toll free number for Members to call.

2. Database: The Retail Electric Generation Provider will build and maintain a database of all Members. The database will include the name, address, Ohio Edison account number, and Retail Electric Generation Provider's account number of the Member, and other pertinent information such as rate code, rider code (if applicable), most recent 12 months of usage and demand, and meter read cycle. This database will be updated at least quarterly. Accordingly, the Retail Electric Generation Provider will develop a process to be implemented that will be able to accommodate at a minimum Members who (i) leave the program due to relocation, opting out, etc. (ii) decide to enter the Program; (iii) relocate within the City, and (iv) move into the City and desire to enter the Program. This database shall also be capable of eliminating PIPP customers from the Program, should that be necessary, and those who have opted out. The Retail Electric Generation Provider will use this database to perform bill audits for clerical and mathematical accuracy of Member bills.

3. Member Education: The Retail Electric Generation Provider will develop, with the assistance of the City, an educational program that generally explains the Aggregation Program to Members, provides updates and disclosures mandated by Ohio law and PUCO rules, and implements a process to deal with allowing any person enrolled in the Aggregation Program the opportunity to opt out of the program at least every three years, without paying a switching fee to the City or the Provider. See Appendix A for a detailed description of the Education Process.

4. Customer Service: The Retail Electric Generation Provider will develop and administer a customer service process, that at a minimum will be able to accommodate (i) Member inquiries and complaints about billing; and (ii) answer questions regarding the program in general. This process will include at a minimum a description of how telephone inquiries will be handled, either internally or externally, how invoices will be prepared, how remittance of payment will be dealt with, and how collections for delinquent accounts will be addressed. See Appendix B for a detailed description of the Customer Service Plan.

5. Billing: Springfield will use the Retail Electric Generation Provider, or it's designated agent, to provide billing services to each Member for the Competitive Retail Electric Services, with no additional administrative fee. At this time, Ohio Edison will render the billing statement, which should be consistent with all applicable guidelines issued by the PUCO. As this market develops, Springfield may, at its option and in consultation with the Provider, change this function to the Retail Electric Generation Provider or a billing agency.



6. Compliance Process: The Retail Electric Generation Provider will develop internal controls and processes to ensure that the City remains in good standing as a Government Aggregator that complies with all laws, rules and regulations surrounding the same, as they may be amended from time to time. It will be the Retail Electric Generation Provider's responsibility to deliver periodic reports that will include at a minimum (i) the number of Members participating in the Program; and (ii) a savings estimate or increase from the previous year's baseline. The Retail Electric Generation Provider will also develop a process to monitor and provide notification of any changes in laws, rules or regulations.

7. Notification to Ohio Edison: The City's OE consumers that do not opt-out of the City's Aggregation Group will be enrolled automatically in the Aggregation Program. Participants in the City's Aggregation Group will not be asked to take other affirmative steps in order to be included in the Group. To the extent that OE requires notification of participation, the City will coordinate with its Provider to provide such notice to OE. The Provider will inform OE of any individuals who may have been permitted to join the Aggregation Group after the expiration of the enrollment period.

B. Power Supply Agreement

The Power Supply Agreement will provide for the Provider to serve the City's Government Aggregation Group. Under the Agreement, the term for power supply to Members will be for nine years from the beginning of service.

C. Springfield's Retail Electric Generation Provider - FirstEnergy Solutions, Inc. (FES)

FES satisfies each of the following requirements:

- Has sufficient sources of power to provide retail firm power to the residents of Springfield.
- Is a licensed Federal Power Marketer with the Federal Energy Regulatory Commission.
- Is certified as a CRES by the PUCO.
- Is registered as a generation supplier with OE.
- Has a Service Agreement for Network Integration Transmission Service under FirstEnergy's Open Access Transmission Tariff.
- Has a Service Agreement under FirstEnergy's Market-based Rate Tariff.
- Has the corporate structure to sell retail firm power to the OE customers in the City.
- Its Electronic Data Interchange computer network is fully functional and capable of handling the OE retail electric customers in Springfield.
- Has the marketing ability to reach all OE retail electric customers to educate them on the City's Aggregation Program.
- Has a call center capable of handling the City's Aggregation Group customer calls.
- Has a toll-free number as required by the PUCO for customer service and complaints related to the City's aggregation program.

- Will hold the City financially harmless from any financial obligations arising from supplying power to the OE retail electric customers in the City.
- Satisfies the State of Ohio's, FirstEnergy's and the City's credit requirements.
- Will execute the Power Supply Agreement.
- Will assist the City in filing the annual reports required by the PUCO and Section 4805.10(A), Section 4911.18(A) and Section 4928.06(F) of the Ohio Revised Code.
- Will assist the City in developing a Consumer Education Plan.

D. Activation of Service

After a notice is sent out to all electric customers in the City providing 21 days to opt out of the Program, all customers who do not opt out will be automatically enrolled in the Program. Generation service activation will occur thereafter without consumer action beginning on the customer's normal meter read date within the month when power deliveries begin under the Aggregation Program.

E. Changes, Extension or Renewal of Service

The current Agreement for power supply service with FES will provide service for nine years beginning upon activation of service. If the Agreement is extended or renewed, Members will be notified as required by law and the rules of the PUCO as to any change in rates or service conditions. At least every three years all OE customers in the City will be given an opportunity to opt into or out of the Program, and reasonable notice will be provided as required by law and PUCO rules. Participants will also be notified of their right to select an alternate generation supplier and of their ability to return to OE's Standard Service Offer.

F. Termination of Service

In the event that the Power Supply Agreement is terminated prior to the end of the term, each individual Member of the Aggregation Group will receive written notification of the termination of the Program at least sixty (60) days prior to termination of service. If the Agreement is not extended or renewed, Members will be notified as required by law and the CRES rules of the PUCO in advance of the end of service. Members will also be notified of their right to select an alternate generation supplier and of their ability to return to OE's Standard Service Offer upon termination.

G. Opt-In Procedures

OE customers will be automatically enrolled in the Program after a 21 day opt out period, unless they return the form to be provided, notifying the Provider that they do not want to participate. OE consumers in the City may request to join the Aggregation Group after the expiration of the enrollment period by contacting the

Provider, who shall determine whether to accept them into the Program, and at what rate, subject to written policies mutually agreed upon by the City and the Provider. The agreed upon policy shall be consistent with OE's service activation requirements. Aggregation Group participants who move from one location to another within the corporate limits of the City shall retain their participant status.

#### H. Opt-out Procedures

OE consumers may opt-out of the City's Aggregation Group at any time during the opt-out period without additional fees charged by the Provider or the City. Aggregation Group participants who switch to a different generation supplier after the expiration of the Opt-out period will be allowed to do so in correlation with the consumer's next scheduled meter read date but will be charged a switching fee (\$25 for Residential and \$50 for Small Commercial) to be billed on their final bill from the Provider. Switching to a different generation supplier on the next meter read date, however, will occur when the next meter read date is twelve (12) business days or more from the date of the consumer's notice of intent to opt-out of the Aggregation Group. Notification of intent to opt-out of the Aggregation Group may be made by contacting the Provider by telephone or in writing. Consumers who opt-out of the Aggregation Group will default to OE's Standard Service Offer, until the consumer selects an alternate generation supplier.

#### I. Rates

### July 2010 – May 2018\*:

Rate RS – Standard Residential Rate	Rate GS – General Secondary to 399 KWd
2010 – 6% Discount	2010 – 4% Discount
2011 – 6% Discount	2011 – 4% Discount
2012 – 6% Discount	2012 – 4% Discount
2013 – 6% Discount	2013 – 4% Discount
2014 – 6% Discount	2014 – 4% Discount
2015 – 6% Discount	2015 – 4% Discount
2016 – 6% Discount	2016 – 4% Discount
2017 – 6% Discount	2017 – 4% Discount
2018 – 6% Discount	2018 – 4% Discount

National accounts (e.g. McDonald's, BP, Dollar General) as well as eligible commercial accounts with annual usage over 700,000 will be offered the discounts in either plan selected but they must "opt-in" to the program.

**\*For the term referenced above, the generation pricing under this Agreement will be calculated as the specified percentage off the generation, generation related and transmission charge (Rider Gen) as set forth in the EDU's applicable tariff. FES reserves the right to terminate service and return members to standard offer service for the period June 2011 – May 2018 if the EDU standard service offer pricing and or tariff structure is modified. As described above, no discount will be given on transmission and ancillary services if they are identified in a separate tariff approved by the PUCO.**

J. Universal Service and Low Income Customer Assistance

The Ohio Department of Development (ODOD), under the electric restructuring law, will provide one-stop shopping for low-income assistance programs. There are five low-income assistance programs: 1) Percentage of Income Payment Plan (PIPP); 2) the Home Energy Assistance Program; 3) the Home Weatherization Assistance Program; 4) the Ohio Energy Credit Program; and 5) the Targeted Energy Efficiency and Weatherization Program. Ohio law allows the Director of the Ohio Department of Development to aggregate consumers that participate in PIPP and to competitively auction the generation supply for PIPP customers. Accordingly, PIPP customers may be included in the State's PIPP customer aggregation. To the extent permitted by Ohio law and the PUCO, PIPP customers will be included in the City's aggregation unless they choose to opt out.

V. MISCELLANEOUS GOVERNANCE GUIDELINES

- A. City Council shall approve through Resolution or Ordinance the Plan of Operation and Governance for the Aggregation program and any Amendments thereto.
- B. The City shall contract with only Retail Electric Generation Providers certified by the Public Utilities Commission of Ohio for the provision of Competitive Retail Electric Service to the Aggregation Program Members.
- C. The City will require any Provider to disclose any subcontractors that it uses in fulfillment of the services described above.
- D. The City will require the Provider to maintain either a toll free telephone number, or a telephone number that is local to City residents who are Members.
- E. All costs of the Aggregation Program development/administration will be paid either through the general fund and/or through the inclusion of a percentage adder that will be added to Member bills.

## VI. LIABILITY

THE CITY SHALL NOT BE LIABLE TO PARTICIPANTS IN THE AGGREGATION GROUP FOR ANY CLAIMS, HOWEVER STYLED, ARISING OUT OF THE AGGREGATION PROGRAM OR THE PROVISION OF AGGREGATION SERVICES BY THE CITY OR THE PROVIDER. PARTICIPANTS IN THE AGGREGATION GROUP SHALL ASSERT ANY SUCH CLAIMS SOLELY AGAINST THE PROVIDER PURSUANT TO THE POWER SUPPLY AGREEMENT, UNDER WHICH SUCH PARTICIPANTS ARE EXPRESS THIRD-PARTY BENEFICIARIES.

## VII. INFORMATION AND COMPLAINT NUMBERS

Copies of this Plan are available from the City of Springfield free of charge. Call Springfield City Hall Building at 937-324-7341 for a copy or for more information.

**Any electric customer, including any participant in the City's Aggregation Program, may contact the Public Utilities Commission of Ohio (PUCO) for information, or to make a complaint against the Program, the Provider or OE. The PUCO may be reached toll free at 1-800-686-7826.**

## **Appendix A -- Education Process**

The Provider will develop the educational program in conjunction with the City. Its purpose will be to explain the aggregation program to its members, provide updates and disclosures as mandated by State law and the rules of the PUCO, and provide the opportunity for the members to opt out of the program. The following are the program components:

1. Each residence within the limits of the City will receive via U.S. Mail notification of: what government aggregation means, their membership in the government aggregation program, the procedure which must be followed in order to opt out of the program, the price that they can expect to receive as a member of the program, and the deadline for returning the opt out form. See the attached letter.
2. The Provider will work with the City to provide opportunities for educating residents in the City about the Program and consumer rights under the law, PUCO rules and this Program. In addition, the Provider and City will work to provide education about and other opportunities for energy efficiency measures to help consumers reduce energy consumption.
3. The Provider will provide updates and disclosures as mandated by State law and rules of the PUCO.
4. The opt-out opportunity will be provided to the members of the program at least every three years. Should conditions, suppliers, price, or any other component of the program change within the three-year period, participants will be given a notice of their opportunity to opt out of, or into the program.

\_\_\_\_\_, 2010

Dear City of Springfield Resident,

City of Springfield is providing you the opportunity to join other residents to save money on the electricity you use. Savings are possible through governmental aggregation, where City officials bring together citizens to gain group buying power for the purchase of electricity from a retail electric generation provider certified by the Public Utilities Commission of Ohio. City of Springfield voters approved this program in May 2010.

After researching competitive electricity pricing options for you, we have chosen FirstEnergy Solutions Corp., a subsidiary of FirstEnergy Corp., to provide you with savings on your electric generation through May 2013. There is no cost for enrollment and you will not be charged a switching fee. You do not need to do anything to participate.

As a member of this aggregation, you are guaranteed to save 6 percent off your Price to Compare. Your Price to Compare is essentially the price you pay for electric generation from the utility and consists of generation and transmission related components, which are the costs associated with generating the power and delivering it through the transmission system.

To estimate what your savings per kilowatt-hour (KWH) will be through this program, locate your Price to Compare on your electric bill. Divide your Price to Compare by 100, then multiply by 0.06 (6%) to determine your savings per KWH. Multiply that number by your total monthly usage. The final number is how much you can expect to save each month you use the same amount of electricity.

You will see your electric savings from FirstEnergy Solutions after your enrollment has been completed and your switch has been finalized – approximately 30 - 45 days, depending upon your meter read date. Of course, you are not obligated to participate in the City of Springfield's electric governmental aggregation program. If you wish to be excluded from the program and remain a full-service customer of your local electric utility – Ohio Edison– you have until \_\_\_\_\_, 2010 to return the attached "opt-out" form. If you do not opt out at this time, you will receive a notice at least every three years asking if you wish to remain in the program. If you leave the program at any other time, you could be subject to a \$25 cancellation fee from FirstEnergy Solutions – and you might not be served under the same rates, terms and conditions that apply to other customers served by Ohio Edison.

After you become a participant in this governmental aggregation program, Ohio Edison will send you a letter confirming your selection of FirstEnergy Solutions as your electric generation provider. As required by law, this letter will inform you of your option to cancel your contract with FirstEnergy Solutions within seven days of its postmark. To remain in the City's governmental aggregation program, you don't need to take any action when this letter arrives.

Ohio Edison will continue to maintain the system that delivers power to your home – no new poles or wires will be built by FirstEnergy Solutions. You will continue to receive a single, easy-to-read bill from your local electric utility with your FirstEnergy Solutions charges included. The only thing you'll notice is savings.

If you have any questions, please call FirstEnergy Solutions toll-free at 1-866-636-3749, Monday through Friday, 8 a.m. to 5 p.m. Please do not call the City of Springfield with aggregation program questions.

Sincerely,

City of Springfield

P.S. To receive these savings, **you should not respond**. Return the opt-out form only if you do not want to participate in the City's electric governmental aggregation program.

<b>Option 1: Do nothing and save.</b> <b>If you want to participate in this program and save, you do not need to return this form. Your enrollment is automatic.</b>	<b>OR</b>	<b>Option 2: Opt out by returning this form.</b> <b>If you do not want to participate in this program, you must return this form before the due date.</b>
---	-----------	--

By returning this signed form, you will be EXCLUDED from the opportunity to join with other residents in the City of Springfield's Electric Governmental Aggregation Program.

☐

I wish to opt out of the City of Springfield Electric Governmental Aggregation Program. (Check box to opt out.)

Service address (City, state and zip):

\_\_\_\_\_

Phone number:

\_\_\_\_\_

Account holder's signature:

Date: \_\_\_\_\_

**Mail by \_\_\_\_\_, 2010 to Springfield Electric Governmental Aggregation Program, 341 White Pond Drive, Bldg. B-3, Akron, Ohio 44320**



## **Appendix B --- Customer Service Plan**

### **A. Member Access:**

1. FES shall ensure Members reasonable access to its service representatives to make inquiries and complaints, discuss charges on Member bills, and transact any other business.
2. Telephone access shall be toll free and afford Members prompt answer times during normal business hours, as follows:

**FirstEnergy Solutions Corp.  
341 White Pond Dr., Bldg B-3  
Akron, Ohio 44320  
Toll-free telephone number: 1-866-636-3749  
Hours: M-F, 8:00 a.m.- 5:00 p.m.**

3. FES shall provide a 24-hour automated telephone message instructing callers to report any service interruptions or electrical emergencies to Ohio Edison.

### **B. Member Complaints:**

1. FES shall investigate Member complaints (including Member complaints referred by Ohio Edison) and provide a status report within five calendar days following receipt of the complaint to:
  - a. The consumer, when the complaint is made directly to FES; or
  - b. The consumer and The Public Utilities Commission of Ohio Staff ("Commission Staff"), when a complaint is referred to FES by the Commission Staff.
2. If an investigation is not completed within 14 calendar days, FES shall provide status reports to the consumer and the City, or if applicable, to the consumer, the City and the Commission Staff. Such status reports shall be provided at five-day intervals until the investigation is complete, unless the action that must be taken will require more than five days and the Member has been so notified.
3. FES shall inform the consumer, or the consumer, the City and Commission Staff, of the results of the investigation, orally or in writing, no later than five calendar days after completion of the investigation. The consumer, the City, or Commission Staff may request the report in writing.
4. If a residential consumer disputes the FES report, FES shall inform the consumer that the Commission Staff is available to help resolve informal complaints. FES shall provide the consumer with the current address, local/toll

free telephone numbers, and TDD/TTY telephone numbers of the Commission's consumer services department.

5. FES shall retain records of Member complaints, investigations, and complaint resolutions for one year after the occurrence of such complaints, and shall provide such records to the commission staff within five calendar days of request.

6. FES shall make good faith efforts to resolve disputes.

C. Member Billing and Payments

1. FES shall arrange for Ohio Edison or its agent to bill Members for such services according to a tariff approved by the commission. Residential Member bills issued by or for FES shall be accurate and understandable, be rendered at intervals consistent with those of Ohio Edison, and contain sufficient information for Members to compute and compare the total cost of competitive retail electric service (s). Such bills shall also include:

- a. The Member's name, billing address, service address, the Member's EDU account number, and if applicable, FES account number;
- b. The dates of service covered by the bill, an itemization of each type of competitive service covered by the bill, any related billing components, the charge for each type of service, and any other information the Member would need to recalculate the bill for accuracy;
- c. The applicable billing determinants, including beginning meter reading, ending meter reading(s), demand meter reading(s), multipliers, consumption(s), and demands;
- d. For Member-generators with net metering contracts, a statement of the net metered generation;
- e. The unit price per kWh charged for competitive service, as calculated by dividing current-period competitive service charges by the current-period consumption;
- f. An identification of the provider of each service appearing on the bill;
- g. The amount billed for the current period, any unpaid amounts due from previous periods, any payments or credits applied to the Member's account during the current period, any late payment charges or gross and net charges, if applicable, and the total amount due and payable.

2. The due date for payment to keep the account current. Such due date shall be no less than:

- a. Fourteen days after the postmark date on the bill for residential Member;

and Twenty-one days after the postmark date or the bill for nonresidential Members;

- b. Current balance of the account, if a residential Member is billed according to a budget plan;
  - c. Options and instructions on how Members may make their payments;
  - d. For each provider whose charges appear on the bill, a listing of the provider's toll-free telephone number and address for Member billing questions or complaints;
  - e. A listing of the toll-free consumer assistance telephone numbers and available hours for applicable state agencies, such as the commission, the Ohio Consumers' Counsel, and the Ohio Attorney General's office;
  - f. The Ohio Edison 24-hour local/toll-free telephone number for reporting service emergencies;
  - g. Identification of estimated bills or bills not based upon actual end-of-period meter readings for the period; and
  - h. An explanation of any codes and abbreviations used.
3. If applicable, FES will, upon request, provide Members with the name and street address/location of the nearest payment center and/or authorized payment agent.
  4. If applicable, when a Member pays the bill at a payment center or to an authorized payment agent, such payment shall be credited to the Member's account as of the day such payment center or agent receives it.
  5. The City and FES shall establish policies and procedures for handling billing disputes and requests for payment arrangements.

D. Collections for delinquent accounts:

1. Collections for delinquent accounts shall be the responsibility of FES or its agent.
2. The City shall approve the Collections process utilized by FES.
3. Failure of Members to pay charges for Competitive Retail Electric Services may result in loss of those products and service; and
4. Failure to pay charges for Competitive Retail Electric Services may result in cancellation of the Member's contract with FES, and return the Member to Ohio Edison's Standard Offer.

# **Exhibit A-4**

## **Automatic Aggregation Disclosure & Customer Education**

## Opt- Out Letter

July XX, 2010

Dear City of Springfield Resident,

**City of Springfield is providing you the opportunity to join other residents to save money on the electricity you use. Savings are possible through governmental aggregation, where City officials bring together citizens to gain group buying power for the purchase of electricity from a retail electric generation provider certified by the Public Utilities Commission of Ohio. City of Springfield voters approved this program in May 2010.**

**After researching competitive electricity pricing options for you, we have chosen FirstEnergy Solutions Corp., a subsidiary of FirstEnergy Corp., to provide you with savings on your electric generation through May XXXX.** There is no cost for enrollment and you will not be charged a switching fee. You do not need to do anything to participate.

As a member of this aggregation, you are guaranteed to save 6 percent off your Price to Compare. Your Price to Compare is essentially the price you pay for electric generation from the utility and consists of generation and transmission related components, which are the costs associated with generating the power and delivering it through the transmission system.

To estimate what your savings per kilowatt-hour (KWH) will be through this program, locate your Price to Compare on your electric bill. Divide your Price to Compare by 100, then multiply by 0.06 (6%) to determine your savings per KWH. Multiply that number by your total monthly usage. The final number is how much you can expect to save each month you use the same amount of electricity.

You will see your electric savings from FirstEnergy Solutions after your enrollment has been completed and your switch has been finalized – approximately 30 - 45 days, depending upon your meter read date. Of course, you are not obligated to participate in the City of Springfield's electric governmental aggregation program. If you wish to be excluded from the program and remain a full-service customer of your local electric utility – Ohio Edison– you have until July XX, 20XX to return the attached “opt-out” form. If you do not opt out at this time, you will receive a notice at least every three years asking if you wish to remain in the program. If you leave the program at any other time, you could be subject to a \$25 cancellation fee from FirstEnergy Solutions – and you might not be served under the same rates, terms and conditions that apply to other customers served by Ohio Edison.

After you become a participant in this governmental aggregation program, Ohio Edison will send you a letter confirming your selection of FirstEnergy Solutions as your electric generation provider. As required by law, this letter will inform you of your option to cancel your contract with FirstEnergy Solutions within seven days of its postmark. To remain in the City's governmental aggregation program, you don't need to take any action when this letter arrives.

Ohio Edison will continue to maintain the system that delivers power to your home – no new poles or wires will be built by FirstEnergy Solutions. You will continue to receive a single, easy-to-read bill from your local electric utility with your FirstEnergy Solutions charges included. The only thing you'll notice is savings.

If you have any questions, please call FirstEnergy Solutions toll-free at 1-866-636-3749, Monday through Friday, 8 a.m. to 5 p.m. Please do not call the City of Springfield with aggregation program questions.

Sincerely,

City of Springfield

P.S. To receive these savings, **you should not respond**. Return the opt-out form only if you do not want to participate in the City's electric governmental aggregation program.

**OPT-OUT FORM – CITY OF SPRINGFIELD RESIDENTIAL ELECTRIC GOVERNMENTAL AGGREGATION PROGRAM**

**Option 1: Do nothing and save.**  
**If you want to participate in this program and save, you do not need to return this form. Your enrollment is automatic.**

**OR**

**Option 2: Opt out by returning this form.**  
**If you do not want to participate in this program, you must return this form before the due date.**

By returning this signed form, you will be EXCLUDED from the opportunity to join with other residents in the City of Springfield's Electric Governmental Aggregation Program.

☐ **I wish to opt out of the City of Springfield Electric Governmental Aggregation Program. (Check box to opt out.)**

Service address (City, state and zip): \_\_\_\_\_

Phone number: \_\_\_\_\_

Account holder's signature: \_\_\_\_\_ Date: \_\_\_\_\_

**Mail by July XX, 20XX to: City of Springfield Electric Governmental Aggregation Program, 341 White Pond Drive,  
Bldg. B-3, Akron, Ohio 44320**

## **City of Springfield Electric Governmental Aggregation Program Frequently Asked Questions**

### **What is aggregation?**

Under governmental aggregation, local officials bring citizens together to gain group buying power for the purchase of competitively priced electricity from a retail electric generation supplier certified by the Public Utilities Commission of Ohio.

### **How is the City able to choose a certified electric generation supplier on my behalf?**

In May 2010, City of Springfield residents voted to allow the City to contract for an electric generation supplier on their behalf.

### **How will I know if I can save money under the City's electric governmental aggregation program?**

Under the City's governmental aggregation program, the price you pay for electric generation supply is guaranteed to be 6 percent lower. In other words, each month, you'll pay 6 percent less for the generation portion of your electric supply than if you had not joined the City's governmental aggregation program.

### **What do I need to do if I *want* to be included in this government aggregation?**

You do not need to do anything to receive the discounted generation pricing under this program. You may choose to remain in the aggregation group and begin receiving your 6-percent discount by simply not returning the opt out form.

### **If I join the City's electric aggregation program, who will deliver my power, read my meter and respond to emergencies, such as power outages?**

Your local electric company will be responsible for the delivery of power to your home or business. Since your local electric utility still owns the wires and poles that deliver power to you, it will continue to read your meter and restore power after an outage.

### **Is your price for residential power fixed, or does it vary?**

In this program, the discount you will receive is fixed, so each month you will save 6 percent off the generation portion of your bill. Since the actual price per KWH charged by the utility may change each month based on the season and your usage, the price per KWH from FirstEnergy Solutions will also change each month. Regardless, you are guaranteed to save 6 percent off the competitive portion of your electric bill.

### **What does "opt out" mean?**

"Opt out" means that you can decide not to participate in the City's electric governmental aggregation program. By returning the opt-out form, which is included in this mailing, by the due date you will not be enrolled as an electric generation customer with FirstEnergy Solutions, the City's competitive electric generation supplier, and you will not receive the 6-percent discount.

### **What happens if I do not send in the opt-out form?**

If you do not return the opt-out form postmarked by the due date, you will be included in the City's governmental aggregation program and will begin receiving competitively priced electricity from FirstEnergy Solutions.

### **Can I opt out over the phone?**

No, if you want to opt out, you must mail in your completed opt-out form and it must be postmarked by the due date.

**Can I opt out of the program at a later date?**

Yes, but you will be subject to a \$25 cancellation fee from FirstEnergy Solutions if you cancel for any other reason but moving. However, you will be sent a notice at least every three years asking if you wish to remain in the program. At that point, you may opt out at no cost.

**What are my energy supply choices if I decide to opt out?**

You can stay with your current electric utility, which will continue to supply your electricity as it always has, or you can shop for an alternative generation supplier. A list of competitive electric suppliers certified by the Public Utilities Commission of Ohio and their current prices is available by calling 1-800-686-PUCO (1-800-686-7826).

**If I join the aggregation, can I stay on budget billing?**

Yes, you can remain on budget billing; however, the budget billing program does not apply to your charges from FirstEnergy Solutions – only to charges from the electric utility. Your total charges from FirstEnergy Solutions will fluctuate from month to month according to your usage.

**Can I still have my payment automatically deducted from my checking account as I do now?**

Yes. How you pay your electric bill will not change.

**Who is FirstEnergy Solutions?**

FirstEnergy Solutions Corp., a subsidiary of FirstEnergy Corp., offers a wide range of energy and related products and services, including the generation and sale of electricity and energy planning and procurement. FirstEnergy Solutions is a leading competitive supplier of energy to residential and commercial and industrial customers in Ohio, Pennsylvania, New Jersey, Maryland, Illinois and Michigan.

**What is the toll-free number for questions?**

For answers to your questions, please call 1-866-636-3749, Monday through Friday, 8 a.m. to 5 p.m.



# **Exhibit A-5**

# **Experience**

## **Applicant's Experience and Plan for Providing Aggregation Services:**

The Applicant City of Springfield (the "City") has contracted with FirstEnergy Solutions Inc. ("FES") to provide administrative and retail generation supply services for the City's Aggregation Group, which is comprised of all eligible OE customers located in the City who do not opt out of the Group.

FES has extensive experience, through its affiliation with FirstEnergy Corp., in providing retail generation supply services and in responding to customer inquiries and complaints. FES has been approved as a Certified Supplier with the PUCO. FES is already providing power supply services for residential and other customers under the State's Electric Choice Program. FES is well versed in S.B. 3 and the rules adopted by the PUCO, and is thus in a position to ensure compliance with all applicable provisions of Section 4928.10 of the Revised Code, and the rules adopted by the Commission pursuant thereto.

FES has an experienced call center to provide services of a call center for consumers in the City to call for information during the 21-day enrollment and opt out period for the City's Aggregation Program.

The billing of customers for the retail generation supply will be provided through the electric distribution utility, Ohio Edison (OE), and the billing process will be coordinated with OE by FES for the Aggregation Group.

**This foregoing document was electronically filed with the Public Utilities**

**Commission of Ohio Docketing Information System on**

**6/24/2016 8:38:17 AM**

**in**

**Case No(s). 10-0903-EL-GAG**

Summary: Certificate Recertification Application for the City of Springfield's Electric Aggregation Program. electronically filed by Mr. Benjamin T Rich on behalf of FirstEnergy Solutions