#### **AQUA EXHIBIT 6.0**

#### BEFORE THE PUBLIC UTILITIES COMMISSION OF OHIO

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In the Matter of the Application of Aqua Ohio, Inc. to Increase Its Rates and Charges for Its Waterworks Service.

Case No. 16-0907-WW-AIR

#### DIRECT TESTIMONY OF DYLAN W. D'ASCENDIS, CRRA, CVA ON BEHALF OF AQUA OHIO, INC.

- \_\_\_\_ Management policies, practice and organization
- \_\_\_\_ Operating income
- Rate base
- Allocations
- X Rate of return
- \_\_\_\_ Rates and tariffs
- Other

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1 2		Direct Testimony of Dylan W. D'Ascendis
3	I.	INTRODUCTION AND PURPOSE
4	Q1.	Please state your name, occupation and business address.
5	A.	My name is Dylan W. D'Ascendis. I am a Principal at Sussex Economic Advisors,
6		LLC. My business address is 1900 West Park Drive, Suite 250, Westborough, MA
7		01581. My mailing address is 3000 Atrium Way, Suite 241, Mount Laurel, NJ
8		08054.
9	Q2.	Please summarize your professional experience and educational background.
10	A.	I offer expert testimony on behalf of investor-owned utilities on rate of return issues
11		and class cost of service issues. I also assist in the preparation of rate filings,
12		including but not limited to revenue requirements and original cost and lead/lag
13		studies. I am a graduate of the University of Pennsylvania, where I received a
14		Bachelor of Arts degree in Economic History. I also hold a Master of Business
15		Administration from Rutgers University with a concentration in Finance and
16		International Business, which was conferred with high honors. I am a Certified Rate
17		of Return Analyst ("CRRA") and a Certified Valuation Analyst ("CVA"). My full
18		professional qualifications are provided in Appendix A.
19	Q3.	What is the purpose of your testimony?
20	A.	The purpose is to provide testimony on behalf of Aqua Ohio, Inc. ("Aqua OH" or the
21		"Company") relative to the appropriate capital structure and corresponding cost rates
22		which it should be afforded the opportunity to earn on its jurisdictional rate base.
23	Q4.	What is your recommended cost of capital for Aqua OH?
24	A.	I recommend that the Public Utilities Commission of Ohio ("PUC OH" or the
25		"Commission") authorize the Company the opportunity to earn an overall rate of

1		return within the ra	inge of 7.66%	and 7.87% based on t	he actual capital structure of
2		Aqua OH as of Ma	rch 31, 2016.	The ratemaking capita	al structure consists of 48.05%
3		long-term debt at a	n embedded d	lebt cost rate of 4.88%	, and 51.95% common equity
4		at my recommende	d range of con	mmon equity cost rate	s between 10.25% and
5		10.65%. The overa	ll rate of retur	n is summarized on pa	age 1 of Schedule DWD-1 and
6		in Table 1 below:			
7		Tal	ole 1: Summa	ary of Overall Rate of	<u>f Return</u>
8		Type of Capital	Ratios	Cost Rate	Weighted Cost Rate
		Long-Term Debt	48.05%	4.88%	2.34%
		Common Equity	51.95%	10.25% - 10.65%	5.32% - 5.53%
		Total	100.00%		7.66% - 7.87%
9 10	Q5.	Have you prepare	ed an exhibit	in support of your re	commendation?
11	A.	Yes. It is designate	d as Exhibit N	No. 1 and consists of S	chedules DWD-1 through
12		DWD-9.			
13	II.	SUMMARY			
14	Q6.	Please summarize	your recomi	mended range of com	mon equity cost rates.
15	A.	My recommended	range of com	mon equity cost rates l	between 10.25% and 10.65%
16		is summarized on p	bage 2 of Sche	edule DWD-1. I have a	assessed the market-based
17		common equity co	st rates of con	npanies of relatively si	milar, but not necessarily
18		identical, risk to A	qua OH. Usin	g companies of relativ	ely comparable risk as proxies
19		is consistent with t	he principles of	of fair rate of return es	tablished in the <i>Hope</i> <sup>1</sup> and
20		<i>Bluefield</i> <sup>2</sup> cases. N	o proxy group	o can be <u>identical</u> in ris	sk to any single company, so
21		there must be an ev	valuation of re	elative risk between the	e company and the proxy

Federal Power Commission v. Hope Natural Gas Co., 320 U.S. 591 (1944). Bluefield Water Works Improvement Co. v. Public Serv. Comm'n, 262 U.S. 679 (1922). 2 1 2

1	group to see if it is appropriate to ma	ke adjustments to the proxy group's indicated
2	rate of return.	
3	My recommendation results f	rom the application of several cost of common
4	equity models, specifically the Disco	unted Cash Flow ("DCF") model, the Risk
5	Premium Model ("RPM"), and the C	apital Asset Pricing Model ("CAPM") to the
6	market data of a proxy group of eight	t water companies ("Utility Proxy Group")
7	whose selection will be discussed be	ow. In addition, I also applied the DCF, RPM,
8	and CAPM to a proxy group of dome	estic, non-price regulated companies comparable
9	in total risk to the eight water compar	nies ("Non-Price Regulated Proxy Group").
10	The results derived from each	are as follows:
11	Table 2: Summary of C	Common Equity Cost Rate
12		
13		Utility Proxy
14		Group
15		
16	Discounted Cash Flow Model	8.23%
17	Risk Premium Model	10.81
18	Capital Asset Pricing Model	10.13
19		
20	Cost of Equity Models Applied to	
21	Comparable Risk, Non-Price	
22	Regulated Companies	11.74
23		
24	Indicated Common Equity	
25	Cost Rate Before Adjustments	10.25%
25 26	Cost Rate Defore Adjustments	10.2570
20 27	Size Adjustment	0.25
21	Size Aujustinent	0.23
20	Electric Cost A diustment	0.12
29	Flotation Cost Adjustment	0.15
30 21		Indicated Dance of Common Family
21 22	Cost Datas after A division ants	Indicated Kange of Common Equity
<i>5∠</i>	Cost kates after Adjustments	<u>10.23%-10.03%</u>
33 24		
34 25		Recommended Range of Common Equity
35	Cost Rate after Adjustment	<u>10.25%-10.65%</u>
36		

1		After analyzing the cost rates based on these models, I conclude that a
2		common equity cost rate of 10.25% for the Company would be indicated before any
3		adjustment resulting from a relative risk analysis between Aqua OH and the Utility
4		Proxy Group. The indicated 10.25% is the approximate average of the four Cost of
5		Equity models shown above. I then adjusted the indicated common equity cost rate
6		upward by 0.25% to reflect Aqua OH's smaller relative size as compared with the
7		members of the Utility Proxy Group, resulting in a size-adjusted indicated common
8		equity cost rate of 10.50%. I also adjusted the indicated common equity cost rate
9		upward by an additional 0.13% to reflect flotation costs. These adjustments result in
10		a size risk- and flotation cost-adjusted ROE of 10.63%. Based on these results, I
11		recommend the Commission consider a range of common equity cost rates between
12		10.25% and 10.65% for use in setting rates for the Company.
10	ш	CENEDAL DDINCIDLES
13	111.	GENERAL I KINCH LES
13 14 15	ПГ. Q7.	What general principles have you considered in arriving at your recommended common equity cost rate range of 10.25% to 10.65%?
13 14 15 16	<b>ПІ.</b> <b>Q7.</b> А.	What general principles have you considered in arriving at your recommended common equity cost rate range of 10.25% to 10.65%? In unregulated industries, the competition of the marketplace is the principal
13 14 15 16 17	<b>П</b> . <b>Q7.</b> А.	<ul> <li>What general principles have you considered in arriving at your recommended common equity cost rate range of 10.25% to 10.65%?</li> <li>In unregulated industries, the competition of the marketplace is the principal determinant of the price of products or services. For regulated public utilities,</li> </ul>
13 14 15 16 17 18	<b>П</b> . <b>Q7.</b> А.	<ul> <li>What general principles have you considered in arriving at your recommended common equity cost rate range of 10.25% to 10.65%?</li> <li>In unregulated industries, the competition of the marketplace is the principal determinant of the price of products or services. For regulated public utilities, regulation must act as a substitute for marketplace competition. Assuring that the</li> </ul>
13 14 15 16 17 18 19	<b>П</b> . <b>Q7.</b> А.	<ul> <li>What general principles have you considered in arriving at your recommended common equity cost rate range of 10.25% to 10.65%?</li> <li>In unregulated industries, the competition of the marketplace is the principal determinant of the price of products or services. For regulated public utilities, regulation must act as a substitute for marketplace competition. Assuring that the utility can fulfill its obligations to the public, while providing safe and reliable</li> </ul>
13 14 15 16 17 18 19 20	пп. Q7. А.	<ul> <li>What general principles have you considered in arriving at your recommended common equity cost rate range of 10.25% to 10.65%?</li> <li>In unregulated industries, the competition of the marketplace is the principal determinant of the price of products or services. For regulated public utilities, regulation must act as a substitute for marketplace competition. Assuring that the utility can fulfill its obligations to the public, while providing safe and reliable service at all times, requires a level of earnings sufficient to maintain the integrity of</li> </ul>
13 14 15 16 17 18 19 20 21	ш. Q7. А.	<ul> <li>What general principles have you considered in arriving at your recommended common equity cost rate range of 10.25% to 10.65%?</li> <li>In unregulated industries, the competition of the marketplace is the principal determinant of the price of products or services. For regulated public utilities, regulation must act as a substitute for marketplace competition. Assuring that the utility can fulfill its obligations to the public, while providing safe and reliable service at all times, requires a level of earnings sufficient to maintain the integrity of presently invested capital. Sufficient earnings also permits the attraction of needed</li> </ul>
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<ol> <li>13</li> <li>14</li> <li>15</li> <li>16</li> <li>17</li> <li>18</li> <li>19</li> <li>20</li> <li>21</li> <li>22</li> <li>23</li> </ol>	ш. Q7. А.	What general principles have you considered in arriving at your recommended common equity cost rate range of 10.25% to 10.65%? In unregulated industries, the competition of the marketplace is the principal determinant of the price of products or services. For regulated public utilities, regulation must act as a substitute for marketplace competition. Assuring that the utility can fulfill its obligations to the public, while providing safe and reliable service at all times, requires a level of earnings sufficient to maintain the integrity of presently invested capital. Sufficient earnings also permits the attraction of needed new capital at a reasonable cost, for which the utility must compete with other firms of comparable risk, consistent with the fair rate of return standards established by the
<ol> <li>13</li> <li>14</li> <li>15</li> <li>16</li> <li>17</li> <li>18</li> <li>19</li> <li>20</li> <li>21</li> <li>22</li> <li>23</li> <li>24</li> </ol>	ш. Q7. А.	<ul> <li>What general principles have you considered in arriving at your recommended common equity cost rate range of 10.25% to 10.65%?</li> <li>In unregulated industries, the competition of the marketplace is the principal determinant of the price of products or services. For regulated public utilities, regulation must act as a substitute for marketplace competition. Assuring that the utility can fulfill its obligations to the public, while providing safe and reliable service at all times, requires a level of earnings sufficient to maintain the integrity of presently invested capital. Sufficient earnings also permits the attraction of needed new capital at a reasonable cost, for which the utility must compete with other firms of comparable risk, consistent with the fair rate of return standards established by the U.S. Supreme Court in the previously cited <i>Hope</i> and <i>Bluefield</i> cases. Consequently,</li> </ul>

appropriate for ratemaking purposes. Just as the use of the market data for the proxy
 group adds reliability to the informed expert judgment used in arriving at a
 recommended common equity cost rate, the use of multiple generally accepted
 common equity cost rate models also adds reliability and accuracy when arriving at a
 recommended common equity cost rate.

#### 6 IV. BUSINESS RISK

- Q8. Please define business risk and explain why it is important to the determination
   of a fair rate of return.
- A. Business risk is the riskiness of a company's common stock without the use of debt
  and/or preferred capital. Examples of such <u>general</u> business risks faced by all
  utilities (i.e., electric, natural gas distribution, and water) include size, the quality of
  management, the regulatory environment in which they operate, customer mix and
  concentration of customers, service territory growth, and capital intensity. All of
  which have a direct bearing on earnings.
- 15 Consistent with the basic financial principle of risk and return, business risk 16 is important to the determination of a fair rate of return because the higher the level 17 of risk, the higher the rate of return investors demand.
- 18 Q9. What business risks face the water and wastewater industries in general?
- A. Increasingly stringent standards plus aging infrastructure necessitate additional
   capital investment in the distribution and treatment of water, exacerbating the
   pressure on free cash flows arising from increased capital expenditures for
- 22 infrastructure repair and replacement. The significant amount of capital investment
- and hence, high capital intensity is a major risk factor for the water and wastewaterutility industry.

1	Value Line Investment Survey <sup>3</sup> ("Value Line") observes the following about
2	the water utility industry:
3 4 5 6 7 8	Almost every utility in this issue is spending heavily to replace and refurbished antiquated infrastructure. In the recent past, water companies and state regulators realized that it was not prudent to defer much-needed repairs in an attempt to keep customer's water bills low. Hence, even with the increases in capital spending, large capital outlays will be required for the foreseeable future.
9 10	* * *
11 12 13 14 15 16	On the positive side, state regulators apparently understand the magnitude of the issue and have been doing their best to forge reasonably constructive relationships with the companies. For investors, the importance of a state's regulatory climate cannot be understated.
17	The water and wastewater industries also experience low depreciation rates.
19	Depreciation rates are one of the principal sources of internal cash flows for all
20	utilities (through a utility's depreciation expense) and are vital to a company to fund
21	ongoing replacements and repairs of the system. Water / wastewater utilities' assets
22	have long lives, and therefore have long capital recovery periods. As such, they face
23	greater risk due to inflation which results in a higher replacement cost per dollar of
24	net plant.
25	Substantial capital expenditures, as noted by Value Line, will require
26	significant financing. The three sources of financing typically used are debt, equity
27	(common and preferred), and cash flow. All three are intricately linked to the
28	opportunity to earn a sufficient rate of return as well as the ability to achieve that
29	return. Consistent with Hope and Bluefield, the return must be sufficient to maintain
30	credit quality as well as enable the attraction of necessary new capital, be it debt or
31	equity capital. If it is unable to raise debt or equity capital, the utility must turn to

Value Line Investment Survey, April 15, 2016.

1		either retained earnings or free cash flow, <sup>4</sup> both of which are directly linked to
2		earning a sufficient rate of return. The level of free cash flow represents a company's
3		ability to meet the needs of its debt and equity holders. If either retained earnings or
4		free cash flow is inadequate, it will be nearly impossible for the utility to attract the
5		needed new capital to invest in new infrastructure to ensure quality service to its
6		customers. An insufficient rate of return can be financially devastating for utilities
7		and a public safety issue for their customers.
8		The water and wastewater utility industry's high degree of capital intensity
9		and low depreciation rates, coupled with the need for substantial infrastructure
10		capital spending, require regulatory support in the form of adequate and timely rate
11		relief, particularly a sufficient authorized return on common equity, so that the
12		industry can successfully meet the challenges they face.
13	V.	FINANCIAL RISK
14 15	Q10.	Please define financial risk and explain why it is important to the determination of a fair rate of return.
16	A.	Financial risk is the additional risk created by the introduction of debt and preferred
17		stock into the capital structure. The higher the proportion of debt and preferred stock
18		in the capital structure, the higher the financial risk (i.e. likelihood of default).
19		Therefore, consistent with the basic financial principle of risk and return, investors
20		demand a higher common equity return as compensation for bearing higher default
21		risk.

Free Cash Flow = Operating Cash Flow (funds from operations) minus Capital Expenditures. 7

1 2	Q11.	Can bond and credit ratings be a proxy for the combined business and financial risks (i.e., investment risk of an enterprise)?
3	A.	Yes, similar bond ratings/issuer credit ratings reflect, and are representative of,
4		similar combined business and financial risks (i.e., total risk) faced by bond
5		investors. <sup>5</sup> Although specific business or financial risks may differ between
6		companies, the same bond/credit rating indicates that the combined risks are roughly
7		similar, albeit not necessarily equal, as the purpose of the bond/credit rating process
8		is to assess credit quality or credit risk and not common equity risk.
9	Q12.	That being said, do rating agencies reflect company size in their bond ratings?
10	A.	No. Neither S&P nor Moody's have minimum company size requirements for any
11		given rating level. This means, all else equal, a relative size analysis would still need
12		to be performed on companies with similar bond ratings.
13	VI.	CAPITAL STRUCTURE
14 15	Q13.	What capital structure ratios do you recommend be employed in developing an overall fair rate of return appropriate for the company?
16	A.	I recommend the use of a ratemaking capital structure consisting of 48.05% long-
17		term debt and 51.95% common equity as shown on page 1 of Schedule DWD-1.
18		This capital structure is the actual capital structure of Aqua OH, as of March 31,
19		2016.
20 21 22	Q14.	How does your proposed ratemaking common equity ratio of 51.95% for Aqua OH compare with the total equity ratios maintained by the companies in your Utility Proxy Group?
23	A.	My proposed ratemaking common equity ratio of 51.95% for Aqua OH is reasonable
24		and consistent with the range of total equity ratios maintained, on average, by the

<sup>5</sup> Risk distinctions within S&P's bond rating categories are recognized by a plus or minus, i.e., within the A category, an S&P rating can be at A+, A, or A-. Similarly, risk distinctions for Moody's ratings are distinguished by numerical rating gradations, i.e., within the A category, a Moody's rating can be A1, A2 and A3.

	companies in the Utility Proxy Group on which I base my recommended common
	equity cost rate. As shown on page 2 of Schedule DWD-2, the common equity ratios
	of the Utility Proxy Group range from 46.00% to 58.87%, with a midpoint of
	52.43% and an average of 53.63% in 2015. The higher equity ratio, on average,
	maintained by the Utility Proxy Group indicates a lower financial risk relative to the
	Company.
	In my opinion, a capital structure consisting of 48.05% long-term debt and
	51.95% total equity is appropriate for ratemaking purposes for Aqua OH in the
	current proceeding because it is conservative compared with the average capital
	structure ratios (based on total permanent capital) maintained, on average, by the
	water companies in my Utility Proxy Group on whose market data I base my
	recommended common equity cost rate.
VII.	LONG-TERM DEBT COST RATE
Q15.	What cost rate for long-term debt is most appropriate for use in a cost of capital determination for Aqua OH?
A.	A long-term debt cost rate of 4.88% as of March 31, 2016, is reasonable and
	appropriate and is derived from Aqua OH's actual long-term debt outstanding as of
	March 31, 2016.
VIII.	AQUA OHIO, INC.
Q16.	Have you reviewed financial data for Aqua OH?
A.	Yes. Aqua OH is a subsidiary of Aqua America, Inc. The Company serves
	approximately 150,441 customers in Ohio. Aqua OH's common stock is not publicly
	traded.
	VII. Q15. A. VIII. Q16. A.

### 1 IX. UTILITY PROXY GROUP

2	Q17.	Please explain how you chose your proxy group of eight water companies.
3	A.	The basis of selection for the Utility Proxy Group was to select those companies
4		which meet the following criteria:
5		1) They are included in the Water Utility Group of Value Line Standard Edition
6		(April 15, 2016);
7		2) They have 70% or greater of 2015 total operating income derived from and 70%
8		or greater of 2015 total assets devoted to regulated water operations;
9		3) At the time of the preparation of this testimony, they had not publicly announced
10		that they were involved in any major merger or acquisition activity (i.e., one
11		publicly-traded utility merging with or acquiring another);
12		4) They have not cut or omitted their common dividends during the five years
13		ending 2015 or through the time of the preparation of this testimony;
14		5) They have <i>Value Line</i> and Bloomberg adjusted betas;
15		6) They have a positive <i>Value Line</i> five-year dividends per share (DPS) growth rate
16		projection; and
17		7) They have <i>Value Line</i> , Reuters, Zacks or Yahoo! Finance, consensus five-year
18		earnings per share (EPS) growth rate projections.
19		The following eight companies met these criteria: American States Water
20		Co., American Water Works Co., Inc., Aqua America, Inc., California Water Service
21		Corp., Connecticut Water Service, Inc., Middlesex Water Co., SJW Corp., and York
22		Water Co.

1	Q18.	Please describe schedule DWD-2, Page 1.
2	A.	Page 1 of Schedule DWD-2 contains comparative capitalization and financial
3		statistics for the eight water companies for the years 2011 to 2015.
4		During the five-year period ending 2015, the historically achieved average
5		earnings rate on book common equity for the group averaged 10.26%. The average
6		common equity ratio based on total permanent capital (excluding short-term debt)
7		was 52.15%, and the average dividend payout ratio was 58.56%.
8		Total debt to earnings before interest, taxes, depreciation, and amortization
9		("EBITDA") for the years 2011 to 2015 ranges between 3.40 and 4.30, with an
10		average of 3.76. Funds from operations to total debt range from 19.19% to 25.95%,
11		with an average of 22.58%.
12	X.	COMMON EQUITY COST RATE MODELS
13	Q19.	Are your cost of common equity models market-based models?
13 14	<b>Q19.</b> A.	Are your cost of common equity models market-based models? Yes. The DCF model is market-based because market prices are used in developing
13 14 15	<b>Q19.</b> A.	Are your cost of common equity models market-based models?Yes. The DCF model is market-based because market prices are used in developingthe dividend yield component of the model. The RPM is market-based because the
13 14 15 16	<b>Q19.</b> A.	Are your cost of common equity models market-based models? Yes. The DCF model is market-based because market prices are used in developing the dividend yield component of the model. The RPM is market-based because the bond ratings and expected bond yields used in the application of the RPM reflect the
<ol> <li>13</li> <li>14</li> <li>15</li> <li>16</li> <li>17</li> </ol>	<b>Q19.</b> A.	Are your cost of common equity models market-based models?Yes. The DCF model is market-based because market prices are used in developingthe dividend yield component of the model. The RPM is market-based because thebond ratings and expected bond yields used in the application of the RPM reflect themarket's assessment of bond/credit risk. In addition, the use of beta coefficients (β)
<ol> <li>13</li> <li>14</li> <li>15</li> <li>16</li> <li>17</li> <li>18</li> </ol>	<b>Q19.</b> A.	Are your cost of common equity models market-based models?Yes. The DCF model is market-based because market prices are used in developingthe dividend yield component of the model. The RPM is market-based because thebond ratings and expected bond yields used in the application of the RPM reflect themarket's assessment of bond/credit risk. In addition, the use of beta coefficients (β)to determine the equity risk premium reflects the market's assessment of
<ol> <li>13</li> <li>14</li> <li>15</li> <li>16</li> <li>17</li> <li>18</li> <li>19</li> </ol>	<b>Q19.</b> A.	Are your cost of common equity models market-based models?Yes. The DCF model is market-based because market prices are used in developingthe dividend yield component of the model. The RPM is market-based because thebond ratings and expected bond yields used in the application of the RPM reflect themarket's assessment of bond/credit risk. In addition, the use of beta coefficients (β)to determine the equity risk premium reflects the market's assessment ofmarket/systematic risk since beta coefficients are derived from regression analyses
<ol> <li>13</li> <li>14</li> <li>15</li> <li>16</li> <li>17</li> <li>18</li> <li>19</li> <li>20</li> </ol>	<b>Q19.</b> A.	Are your cost of common equity models market-based models?Yes. The DCF model is market-based because market prices are used in developingthe dividend yield component of the model. The RPM is market-based because thebond ratings and expected bond yields used in the application of the RPM reflect themarket's assessment of bond/credit risk. In addition, the use of beta coefficients (β)to determine the equity risk premium reflects the market's assessment ofmarket/systematic risk since beta coefficients are derived from regression analysesof market prices. The Predictive Risk Premium Model ("PRPM") uses monthly
<ol> <li>13</li> <li>14</li> <li>15</li> <li>16</li> <li>17</li> <li>18</li> <li>19</li> <li>20</li> <li>21</li> </ol>	Q19. A.	Are your cost of common equity models market-based models?Yes. The DCF model is market-based because market prices are used in developingthe dividend yield component of the model. The RPM is market-based because thebond ratings and expected bond yields used in the application of the RPM reflect themarket's assessment of bond/credit risk. In addition, the use of beta coefficients (β)to determine the equity risk premium reflects the market's assessment ofmarket/systematic risk since beta coefficients are derived from regression analysesof market prices. The Predictive Risk Premium Model ("PRPM") uses monthlymarket returns in addition to expectations of the risk-free rate. The CAPM is market
<ol> <li>13</li> <li>14</li> <li>15</li> <li>16</li> <li>17</li> <li>18</li> <li>19</li> <li>20</li> <li>21</li> <li>22</li> </ol>	<b>Q19.</b> A.	Are your cost of common equity models market-based models? Yes. The DCF model is market-based because market prices are used in developing the dividend yield component of the model. The RPM is market-based because the bond ratings and expected bond yields used in the application of the RPM reflect the market's assessment of bond/credit risk. In addition, the use of beta coefficients (β) to determine the equity risk premium reflects the market's assessment of market/systematic risk since beta coefficients are derived from regression analyses of market prices. The Predictive Risk Premium Model ("PRPM") uses monthly market returns in addition to expectations of the risk-free rate. The CAPM is market- based for many of the same reasons that the RPM is market-based (i.e., the use of
<ol> <li>13</li> <li>14</li> <li>15</li> <li>16</li> <li>17</li> <li>18</li> <li>19</li> <li>20</li> <li>21</li> <li>22</li> <li>23</li> </ol>	<b>Q19.</b> A.	Are your cost of common equity models market-based models? Yes. The DCF model is market-based because market prices are used in developing the dividend yield component of the model. The RPM is market-based because the bond ratings and expected bond yields used in the application of the RPM reflect the market's assessment of bond/credit risk. In addition, the use of beta coefficients (β) to determine the equity risk premium reflects the market's assessment of market/systematic risk since beta coefficients are derived from regression analyses of market prices. The Predictive Risk Premium Model ("PRPM") uses monthly market returns in addition to expectations of the risk-free rate. The CAPM is market- based for many of the same reasons that the RPM is market-based (i.e., the use of expected bond yields and betas). Selection of the comparable risk non-price

from regression analyses of market prices and reflect the market's assessment of
 total risk.

3	XI.	DISCOUNTED CASH FLOW MODEL ("DCF")
4	Q20.	What is the theoretical basis of the DCF model?
5	A.	The theory underlying the DCF model is that the present value of an expected future
6		stream of net cash flows during the investment holding period can be determined by
7		discounting those cash flows at the cost of capital, or the investors' capitalization
8		rate. DCF theory indicates that an investor buys a stock for an expected total return
9		rate which is derived from cash flows received in the form of dividends plus
10		appreciation in market price (the expected growth rate). Mathematically, the
11		dividend yield on market price plus a growth rate equals the capitalization rate, i.e.,
12		the total common equity return rate expected by investors.
13	Q21.	Which version of the DCF model do you use?
14	A.	I use the single-stage constant growth DCF model.
15	XII.	USE OF DIVIDEND YIELD IN APPLICATION OF THE DCF MODEL
16 17	Q22.	Please describe the dividend yield you used in your application of the DCF model.
18	A.	The unadjusted dividend yields are based on the proxy companies' dividends as of
19		April 29, 2016, divided by the average of closing market prices for the 60 trading
20		days ending April 29, 2016. <sup>6</sup>
21	Q23.	Please explain your adjustment to the dividend yield.
22	A.	Because dividends are paid periodically (quarterly), as opposed to continuously
23		(daily), an adjustment must be made to the dividend yield. This is often referred to as
24		the discrete, or the Gordon Periodic, version of the DCF model.

6 See Schedule DWD-3, page 1, column 1.

1		DCF theory calls for the use of the full growth rate, or $D_1$ , in calculating the
2		dividend yield component of the model. Since the various companies in the Utility
3		Proxy Group increase their quarterly dividend at various times during the year, a
4		reasonable assumption is to reflect one-half the annual dividend growth rate in the
5		dividend yield component, or $D_{1/2}$ . Because the dividend should be representative of
6		the next twelve-month period, my adjustment is a conservative approach that does
7		not overstate the dividend yield. Therefore, the actual average dividend yields in
8		Column 1 on page 1 of Schedule DWD-3 have been adjusted upward to reflect one-
9		half the average projected growth rate shown in Column 6.
10	XIII.	GROWTH RATES FOR APPLICATION OF THE DCF MODEL
11 12	Q24.	Please explain the basis of your growth rates you apply to the Utility Proxy Group in your DCF model.
13	A.	Investors with more limited resources than institutional investors are likely to rely on
14		widely available financial information services, such as Value Line, Reuters, Zacks,
15		and Yahoo! Finance. Investors realize that analysts have significant insight into the
16		dynamics of the industries and individual companies they analyze, as well as
17		companies' abilities to effectively manage the effects of changing laws and
18		regulations and ever changing economic and market conditions. For these reasons, I
19		use analysts' five-year forecasts of earnings per share ("EPS") growth in my DCF
20		analysis.
21		Over the long run, there can be no growth in dividends per share ("DPS")
22		without growth in EPS. Security analysts' earnings expectations have a more
23		significant influence on market prices than dividend expectations. Thus, the use of
24		earnings growth rates in a DCF analysis provides a better matching between

investors' market price appreciation expectations and the growth rate component of
 the DCF.

#### 3 XIV. DISCOUNTED CASH FLOW MODEL RESULTS

#### 4 **Q25.** Please summarize the DCF model results.

- A. As shown on page 1 of Schedule DWD-3, the mean result of the application of the
  single-stage DCF model is 8.37%, the median result is 8.08%, and the average of the
  two is 8.23% for the Utility Proxy Group. In arriving at a conclusion for the DCFindicated common equity cost rate for the Utility Proxy Group, I have relied on an
  average of the mean and the median results of the DCF. This approach takes into
  consideration all of the proxy companies' results while mitigating the high and low
- 11 outliers of those individual results.

24

12 XV. THE RISK PREMIUM MODEL ("RPM")

#### 13 Q26. Please describe the theoretical basis of the RPM.

A. The RPM is based on the fundamental financial principle of risk and return, namely,
that investors require greater returns for bearing greater risk. The RPM recognizes
that common equity capital has greater investment risk than debt capital, as common
equity shareholders are behind debt holders in any claim on a company's assets and
earnings. As a result, investors require higher returns from common stocks than from
investment in bonds, to compensate them for bearing the additional risk.

While it is possible to directly observe bond returns and yields, investors'
required common equity return cannot be directly determined or observed.
According to RPM theory, one can estimate a common equity risk premium over
bonds (either historically or prospectively), and use that premium to derive a cost

14

rate of common equity. The cost of common equity equals the expected cost rate for

	long-term debt capital plus a risk premium over that cost rate to compensate
	common shareholders for the added risk of being unsecured and last-in-line for any
	claim on the corporation's assets and earnings in the event of a liquidation.
Q27.	Please explain how you derived your indicated cost of common equity based on the RPM.
A.	I relied on the results of the application of two risk premium methods. The first
	method is the Predictive Risk Premium Model ("PRPM"), while the second method
	is a risk premium model using a total market approach.
XVI.	THE PREDICTIVE RISK PREMIUM MODEL
Q28.	Please explain the PRPM.
A.	The PRPM, published in the Journal of Regulatory Economics ("JRE"), <sup>7</sup> was
	developed from the work of Robert F. Engle who shared the Nobel Prize in
	Economics in 2003 "for methods of analyzing economic time series with time-
	varying volatility ("ARCH")". <sup>8</sup> Engle found that volatility changes over time and is
	related from one period to the next, especially in financial markets. Engle discovered
	that the volatility in prices and returns clusters over time and is therefore highly
	predictable and can be used to predict future levels of risk and risk premiums.
	The PRPM estimates the risk / return relationship directly, as the predicted
	equity risk premium is generated by the prediction of volatility or risk. The PRPM
	isn't based on an estimate of investor behavior, but rather on the evaluation of the
	results of that behavior (i.e., the variance of historical equity risk premiums).
	The inputs to the model are the historical returns on the common shares of
	each company in the Utility Proxy Group minus the historical monthly yield on
	Q27. A. XVI. Q28. A.

<sup>7</sup> Autoregressive conditional heteroscedasticity. See "A New Approach for Estimating the Equity Risk Premium for Public Utilities", Pauline M. Ahern, Frank J. Hanley and Richard A. Michelfelder, Ph.D. The Journal of Regulatory Economics (December 2011), 40:261-278.

<sup>8</sup> www.nobelprize.org.

1		long-term U.S. Treasury securities through April 2016. Using a generalized form of
2		ARCH, known as GARCH, I calculate each Utility Proxy Group company's
3		projected equity risk premium using $Eviews^{\mathbb{C}}$ statistical software. When the GARCH
4		Model is applied to the historical return data, it produces a predicted GARCH
5		variance series <sup>9</sup> and a GARCH coefficient <sup>10</sup> . Multiplying the predicted monthly
6		variance by the GARCH coefficient and annualizing it <sup>11</sup> produces the predicted
7		annual equity risk premium. I then add the forecasted 30-year U.S. Treasury Bond
8		yield, 3.53% <sup>12</sup> , to each company's PRPM-derived equity risk premium to arrive at
9		an indicated cost of common equity. The 30- year Treasury yield is a consensus
10		forecast derived from the <u>Blue Chip Financial Forecasts ("Blue Chip"</u> ) <sup>13</sup> . The mean
11		PRPM indicated common equity cost rate for the Utility Proxy Group is 12.14%, the
12		median is 11.49%, and the average of the two is 11.82%. Consistent with my
13		reliance on the average of the median and mean results of the DCF, I will rely on the
14		average of the mean and median results of the Utility Proxy Group PRPM to
15		calculate a cost of common equity rate of 11.82%.
16	XVII.	THE TOTAL MARKET APPROACH RISK PREMIUM MODEL
17	Q29.	Please explain the total market approach RPM.
18	A.	The total market approach RPM adds a prospective public utility bond yield to an
19		average of 1) an equity risk premium that is derived from a beta-adjusted total
20		market equity risk premium, and 2) an equity risk premium based on the S&P
21		Utilities Index.

Illustrated on Columns 1 and 2 of page 2 of Schedule DWD-4. Illustrated on Column 4 of page 2 of Schedule DWD-4. Annualized Return = (1+Monthly Return)^12 - 1 

See column 6 of page 2 of Schedule DWD-4. 

Blue Chip Financial Forecasts, December 1, 2015 at p. 14 and January 1, 2016 at p. 2. 

#### 1 **XVIII**. THE DERIVATION OF THE PROSPECTIVE PUBLIC UTILITY BOND 2 **Q30**. Please explain the basis of the expected bond yield of 5.04% applicable to the eight water companies. 3 4 A. The first step in the total market approach RPM analysis is to determine the expected 5 bond yield. Because both ratemaking and the cost of capital (including common 6 equity cost rate) are prospective in nature, a prospective yield on similarly-rated 7 long-term debt is essential. I rely on a consensus forecast of about 50 economists of 8 the expected yield on Aaa-rated corporate bonds for the six calendar quarters ending 9 with the third calendar quarter of 2017 and the long-term projections for 2017 to 10 2021 and 2022 to 2026. As shown on Line No. 1 of page 3 of Schedule DWD-4, the 11 average expected yield on Moody's Aaa-rated corporate bonds is 4.59%. In order to 12 derive an expected yield on A2 rated-public utility bonds, I make an upward 13 adjustment of 0.29%, which represents a recent spread between Aaa corporate bonds 14 and A2-rated public utility bonds, in order to adjust the expected Aaa corporate bond yield to an equivalent Moody's A2-rated public utility bond.<sup>14</sup> Adding the recent 15 16 0.29% spread between Aaa corporate and A2 public utility bond yields to the 17 expected Aaa corporate bond yield of 4.59% results in an expected A2 public utility 18 bond of 4.88%. 19 Since the Utility Proxy Group's average Moody's long-term issuer rating is 20 A2/A3, another adjustment to the expected A2 public utility bond yield is needed to 21 reflect the difference in bond ratings. An upward adjustment of 0.16%, which 22 represents one-sixth of a recent spread between A2 and Baa2 public utility bond 23 yields, is necessary to make the A2 prospective bond yield applicable to an A2/A3

<sup>14</sup> As shown on Line No. 2 and explained in note 2 of page 3 of Schedule DWD-4.

1		public utility bond. <sup>15</sup> Adding the 0.16% to the 4.88% prospective A2 public utility
2		bond yield results in a 5.04% expected bond yield for the Utility Proxy Group.
3	XIX.	BETA DERIVED EQUITY RISK PREMIUM
4	Q31.	Please explain the derivation of the beta-derived equity risk premium.
5	A.	The components of the beta derived risk premium model are 1) an expected market
6		equity risk premium over corporate bonds and 2) the beta coefficient. The derivation
7		of the beta-derived equity risk premium that I apply to the Utility Proxy Group is
8		shown on lines 1 through 4 of page 8 of Schedule DWD-4.
9		The total beta-derived equity risk premium I apply is based on an average of
10		1) the long-term arithmetic mean historical market equity risk premium; 2) a
11		predicted equity risk premium based on the PRPM; 3) a forecasted market risk
12		premium based on Value Line's projected market appreciation and dividend yield;
13		and 4) a forecasted equity risk premium based on the S&P 500 projected market
14		appreciation and dividend yield. Each of these is described in turn.
15	Q32.	How did you derive a long-term historical market equity risk premium?
16	A.	To derive a historical market equity risk premium, I used the most recent
17		Morningstar data on holding period returns for the large company common stocks
18		from the Morningstar SBBI Appendix A Tables: Morningstar Stocks, Bonds, Bills,
19		<u>&amp; Inflation 1926-2015 ("SBBI – 2016"</u> ) <sup>16</sup> and the average historical yield on
20		Moody's Aaa- and Aa-rated corporate bonds for the period 1928 to 2015. The use of
21		holding period returns over a very long period of time is useful because it is
22		consistent with the long-term investment horizon presumed by investing in a going
23		concern, i.e., a company expected to operate in perpetuity.

<sup>15</sup> 16

As shown on Line No. 4 and explained in note 3 on page 3 of Schedule DWD-4. Morningstar SBBI Appendix A Tables: Morningstar Stocks, Bonds, Bills, & Inflation 1926-2015. 18

1		Morningstar's long-term arithmetic mean monthly total return rate on large
2		company common stocks is 11.68% and the long-term arithmetic mean monthly
3		yield on Moody's Aaa- and Aa-rated corporate bonds is 6.16%. <sup>17</sup> As shown on Line
4		No. 1, subtracting the mean monthly bond yield from the total return on large
5		company stocks results in a long-term historical equity risk premium of 5.52%.
6		I used the arithmetic mean monthly total return rates for the large company
7		stocks and yields (income returns) for the Moody's Aaa/Aa corporate bonds, because
8		they are appropriate for the purpose of estimating the cost of capital as noted in
9		Ibbotson <sup>®</sup> SBBI <sup>®</sup> 2015 Classic Yearbook – Market Results for Stocks, Bonds, Bills
10		<u>&amp; Inflation ("SBBI–2015")</u> . <sup>18</sup> The use of the arithmetic mean return rates and yields
11		is appropriate because historical total returns and equity risk premiums provide
12		insight into the variance and standard deviation of returns needed by investors in
13		estimating future risk when making a current investment. If investors relied on the
14		geometric mean of historical equity risk premiums, they would have no insight into
15		the potential variance of future returns because the geometric mean relates the
16		change over many periods to a constant rate of change, thereby obviating the year-
17		to-year fluctuations, or variance, which is critical to risk analysis.
18	Q33.	Please explain the derivation of a PRPM market equity risk premium.
19	A.	I used the same PRPM approach described previously to develop a second market
20		equity risk premium estimate. The inputs to the model are the historical monthly
21		returns on large company common stocks minus the monthly yields on Aaa/Aa
22		corporate bonds during the period from January 1928 through April 2016. Using the
23		previously discussed generalized form of ARCH, known as GARCH, the market's

As explained in note 1 on page 8 of Schedule DWD-4. SBBI – 2015, at p. 153. 18

1		projected equity risk premium is determined using Eviews <sup>©</sup> statistical software. The
2		resulting PRPM predicted market equity risk premium is 7.75%. <sup>19</sup>
3 4	Q34.	Please explain the derivation of a projected equity risk premium based on <i>Value Line</i> data for your RPM analysis?
5	A.	As noted previously, because both ratemaking and the cost of capital, including the
6		cost rate of common equity, are prospective, a prospective market equity risk
7		premium is essential. The derivation of the forecasted or prospective market equity
8		risk premium can be found in note 3 on page 8 of Schedule DWD-4. Consistent with
9		my calculation of the dividend yield component in my DCF analysis, my third
10		prospective market equity risk premium is derived from an average of the three- to
11		five-year median market price appreciation potential by Value Line for the thirteen
12		weeks ending May 6, 2016, plus an average of the median estimated dividend yield
13		for the common stocks of the 1,700 firms covered in Value Line's Standard
14		Edition <sup>20</sup> .
15		The average median expected price appreciation is 54%, which translates to a
16		11.40% annual appreciation, and, when added to the average of Value Line's median
17		expected dividend yields of 2.38%, equates to a forecasted annual total return rate on
18		the market as a whole of 13.78%. The forecasted Aaa bond yield of 4.59% is
19		deducted from the total market return of 13.78%, resulting in an equity risk premium
20		of 9.19%, <sup>21</sup> shown on page 8 line 3 of Schedule DWD-4.
21 22	Q35.	Please explain the derivation of an equity risk premium based on the S&P 500 companies.
23	A.	Using data from Bloomberg Professional Services, I calculate an expected total
24		return on the S&P 500 using expected dividend yields and long-term growth

Shown on Line No. 2 on page 8 of Schedule DWD-4. As explained in detail in note 1 of Schedule DWD-5. 

9.19% = 13.78% - 4.59%.

1		estimates as a proxy for capital appreciation. The expected total return for the S&P
2		500 is 12.90%. Subtracting the prospective yield on Aaa Corporate bonds of 4.59%
3		results in an 8.31% projected equity risk premium.
4 5	Q36.	What is your conclusion of a beta-derived equity risk premium for use in your RPM analysis?
6	A.	I give equal weight to the historical equity risk premium of 5.52%, the PRPM based
7		equity risk premium of 7.75%, the forecasted equity risk premium of 9.19%, and the
8		S&P projected equity risk premium of 8.31%, in arriving at my conclusion of an
9		equity risk premium of 7.69%. <sup>22</sup>
10		After calculating the average market equity risk premium of 7.69%, I adjust
11		it by beta to account for the risk of the Utility Proxy Group. As discussed below, the
12		beta coefficient is a meaningful measure of prospective relative risk to the market as
13		a whole and is a logical means by which to allocate a company's or proxy group's
14		share of the market's total equity risk premium relative to corporate bond yields. As
15		shown on Schedule DWD-5, the average of the mean and median beta coefficient for
16		the Utility Proxy Group is 0.72. Multiplying the beta coefficient of the Utility Proxy
17		Group of 0.72 by the market equity risk premium of 7.69% results in a beta-adjusted
18		equity risk premium of 5.54% for the Utility Proxy Group.
19	XX.	S&P UTILITIES INDEX DERIVED EQUITY RISK PREMIUM
20 21	Q37.	How did you derive the equity risk premium based on the S&P utility index and Moody's A-rated public utility bonds?
22	A.	I estimate three equity risk premiums based on the S&P Utility Index. First, I derive
23		a long-term monthly arithmetic mean equity risk premium between the S&P Utility
24		Index total returns of 10.49% and monthly A-rated public utility bond yields of

7.69% = (5.52% + 7.75% + 9.19% + 8.31%)/4. See Line No. 5 on page 8 of Schedule DWD-4. 21 22

1		6.64% from 1928 to 2015 to arrive at an equity risk premium of 3.84%. <sup>23</sup> Second, I
2		applied the PRPM using the historical monthly equity risk premiums from January
3		1928 to April 2016 to arrive at a PRPM-derived equity risk premium of 4.37% for
4		the S&P Utility Index. Finally, I derive an expected total return on the S&P Utilities
5		Index of 8.55% using data from Bloomberg Professional Services and subtract the
6		prospective A2-rated public utility bond yield, of 4.88%, <sup>24</sup> which results in a risk
7		premium of 3.67%. The average of these equity risk premiums is 3.96%. <sup>25</sup>
8 9	Q38.	What is your conclusion of an equity risk premium for use in your total market approach RPM analysis?
10	A.	The equity risk premium I apply to the Utility Proxy Group is 4.75%, which is the
11		average of the beta-derived and the S&P utility equity risk premiums of 5.54% and
12		3.96%, respectively. <sup>26</sup>
13	XXI.	RISK PREMIUM MODEL RESULTS
14 15	Q39.	What is the indicated RPM common equity cost rate based on the total market approach?
16	A.	As summarized in Table 3 below and shown on Line No. 7 on Schedule DWD-4,
17		page 3, I calculate a common equity cost rate of 9.79% for the Utility Proxy Group
18		based on the total market approach of the RPM.

As shown on Line No. 3 on page 11 of Schedule DWD-4. Derived on Line No. 3 of page 3 of Schedule DWD-4. 3.96% = (3.84% + 3.67% + 4.37%)/3.

As shown on page 7 of Schedule DWD-4. 

#### Table 3. Summary of Total Market Risk Premium Approach Estimates

	Equity				
	Risk		Beta		Adjusted
Beta-Derived Equity Risk Premium	Premium		Coefficient		ERP
Long-Term Arithmetic Mean Historical ERP	5.52%				
PRPM-based Predicted ERP	7.75%				
Value Line Forecasted ERP	9.19%				
S&P 500 Forecasted ERP	8.31%				
Average Beta-Adjusted Equity Risk Premium	7.69%	x	0.72	=	5.54%

					Equity
S&P Utilities Index-Derived Equity Risk	Total				Risk
Premium	Return		Bond Yield		Premium
Long-Term Monthly Arithmetic Mean ERP	10.49%	-	6.64%	=	3.84%
PRPM-based Historical ERP				=	4.37%
Expected S&P Utilities Index return	8.55%	-	4.88%	=	3.67%
Average S&P Utilities Index ERP					3.96%
Average Total Market Approach ERP					4.75%

	Bond Yield		Equity Risk Premium		Cost of Equity
Total Market Approach Risk Premium Cost of Equity	5.04%	+	4.75%	=	9.79%

3 4

# Q40. What are the results of your application of the PRPM and the total market approach RPM?

7 A. As shown on page 1 of Schedule DWD-4, the indicated RPM-derived common

- 8 equity cost rate is 10.81%,<sup>27</sup> which gives equal weight to the PRPM (11.82%) and
- 9 the adjusted market approach results (9.79%).

## 10 XXII. THE CAPITAL ASSET PRICING MODEL (CAPM)

- 11 Q41. Please explain the theoretical basis of the CAPM.
- 12 A. CAPM theory defines risk as the co-variability of a security's returns with the
- 13 market's returns as measured by the beta coefficient ( $\beta$ ). A beta coefficient less than

<sup>1</sup> 2

<sup>27</sup> 10.81% = (11.82% + 9.79%)/2.

1.0 indicates lower variability than the market as a whole, while a beta coefficient greater than 1.0 indicates greater variability than the market.

3 The CAPM assumes that all other risk (i.e., all non-market or unsystematic 4 risk) can be eliminated through diversification. The risk that cannot be eliminated 5 through diversification is called market, or systematic, risk. In addition, the CAPM 6 presumes that investors require compensation only for systematic risk which is the 7 result of macroeconomic and other events that affect the returns on all assets. The 8 model is applied by adding a risk-free rate of return to a market risk premium, which 9 is adjusted proportionately to reflect the systematic risk of the individual security 10 relative to the total market as measured by the beta coefficient. The traditional CAPM model is expressed as: 11

12  $R_s = R_f + \beta(R_m - R_f)$ 13 14 Where:  $R_s = Return rate on the common stock$ 

1

2

	5		
15			
16	$R_{ m f}$	=	Risk-free rate of return
17			
18	R <sub>m</sub>	=	Return rate on the market as a whole
19			
20	В	=	Adjusted beta coefficient (volatility of the
21			
22			security relative to the market as a whole)
23			
24	Numerous tests of the CAPM have measured the extent to which security		
25	returns and beta coefficients are related as predicted by the CAPM confirming its		

validity. The empirical CAPM ("ECAPM") reflects the reality that while the results
of these tests support the notion that the beta coefficient is related to security returns,
the empirical Security Market Line ("SML") described by the CAPM formula is not

as steeply sloped as the predicted SML.<sup>28</sup>

28 Roger A. Morin, New Regulatory Finance (Public Utility Reports, Inc., 2006) 175.

In view of theory and practical research, I have applied both the traditional
 CAPM and the ECAPM to the companies in the Utility Proxy Group and averaged
 the results.

#### 4 XXIII. USE OF BETA COEFFICIENTS IN THE CAPM ANALYSIS

#### 5 Q42. What beta coefficients did you use in your CAPM analysis?

6 A. With respect to the beta coefficient, I considered two methods of calculation: 1) the 7 average of the Beta coefficients of the Utility Proxy Group companies reported by 8 Bloomberg Professional Services and 2) the average of the Beta coefficients of the 9 Utility Proxy Group companies as reported by *Value Line*. While both of those 10 services adjust their calculated (or "raw") Beta coefficients to reflect the tendency of 11 the Beta coefficient to regress to the market mean of 1.00, Value Line calculates the 12 Beta coefficient over a five-year period, while Bloomberg's calculation is based on 13 two years of data.

#### 14 XXIV. USE OF A RISK-FREE RATE OF RETURN IN THE CAPM ANALYSIS

#### 15 Q43. Please describe your selection of a risk-free rate of return.

- 16 A. As shown in column 5 on page 1 of Schedule DWD-5, the risk-free rate adopted for
- both applications of the CAPM is 3.53%. This risk-free rate of 3.53% is based on the
- 18 average of the *Blue Chip* consensus forecast of the expected yields on 30-year U.S.
- 19 Treasury bonds for the six quarters ending with the third calendar quarter of 2017

and long-term projections for the years 2017 to 2021 and 2022 to 2026.

- Q44. Why is the yield on long-term U.S. Treasury Bonds appropriate for use as the
   risk-free rate?
- A. The yield on long-term U.S. Treasury Bonds is almost risk-free and its term is
- consistent with 1) the long-term cost of capital to public utilities measured by the
- 25 yields on A-rated public utility bonds; 2) the long-term investment horizon inherent

in utilities' common stocks; and 3) the long-term life of the jurisdictional rate base to
 which the allowed fair rate of return (i.e., cost of capital) will be applied. In contrast,
 short-term U.S. Treasury yields are more volatile and largely a function of Federal
 Reserve monetary policy.

#### 5 XXV. USE OF THE MARKET RISK PREMIUM IN THE CAPM ANALYSIS

## 6 **Q45.** I

## 5. Please explain the estimation of the expected equity risk premium for the market used in your CAPM analyses.

8 A. The basis of the market equity risk premium is explained in detail in Note 1 on 9 Schedule DWD-5. It is derived from an average of 1) the three to five year median 10 total market price appreciation projections for the most recent thirteen weeks ending 11 May 6, 2016, reported by *Value Line*; 2) the arithmetic mean monthly equity risk 12 premiums of large company common stocks relative to long-term U.S. Treasury 13 bond income yields from SBBI-2016 from 1926 to 2015; 3) the PRPM predicted 14 market equity risk premium, using monthly equity risk premiums for large company 15 common stocks relative to long-term U.S. Treasury securities from January 1926 16 through April 2016; and 4) the projected total return on the S&P 500 minus the 17 projected risk-free rate.

18 The *Value-Line*-derived forecasted total market equity risk premium is 19 derived by deducting the forecasted risk-free rate of 3.53% discussed above from the 20 Value Line projected total annual market return of 13.78%, resulting in a forecasted 21 total market equity risk premium of 10.25%. The PRPM market equity risk premium 22 is 8.74%, and is derived using the PRPM relative to the yields on long-term U.S. 23 Treasury securities from January 1926 through April 2016. The long-term income 24 return on U.S. Government Securities of 5.20% was deducted from the SBBI-2016 25 monthly historical total market return of 11.95%, which results in an historical

1	market equity risk premium of 6.75%. <sup>29</sup> The S&P 500 projected market equity risk
2	premium is derived by subtracting the projected risk-free rate of 3.53% from the
3	projected total return of the S&P 500 of 12.90%. The resulting market equity risk
4	premium is 9.37%.
5	These four market equity risk premiums, when averaged, result in an average
6	total market equity risk premium of 8.78%. <sup>30</sup> Table 4 below summarizes my total
7	market equity risk premium results.

#### Table 4. Summary of CAPM Market Equity Risk Premium Estimates

					Equity
	Market		Risk Free		Risk
CAPM Market Equity Risk Premium Summary	Return		Rate		Premium
Projected Value Line ERP	13.78%	-	3.53%	=	10.25%
PRPM-based Historical ERP				=	8.74%
Ibbotson Arithmetic Mean Historical ERP	11.95%		5.20%		6.75%
Projected S&P 500 ERP	12.90%	-	3.53%	=	9.37%
Average CAPM Equity Risk Premium					8.78%

10

#### 11 XXVI. CAPM RESULTS

## Q46. What are the results of your application of the traditional and empirical CAPM to the Utility Proxy Group?

- 14 A. As shown on Schedule DWD-5, the mean result of my CAPM/ECAPM analyses is
- 15 10.10%, the median is 10.16% and the average of the two is 10.13%. Consistent with
- 16 my reliance on the average of mean and median DCF results discussed above, the
- 17 indicated common equity cost rate using the CAPM/ECAPM is 10.13%.

<sup>29 &</sup>lt;u>SBBI – 2016</u>, at pp. 3-5 and 21-23.

 $<sup>30 \</sup>qquad 8.78\% = (10.25\% + 6.75\% + 8.74\% + 9.37\%)/4.$ 

# XXVII. COMMON EQUITY COST RATES FOR A PROXY GROUP OF DOMESTIC, NON-PRICE REGULATED COMPANIES BASED ON THE DCF, RPM AND CAPM

#### 4 Q47. Why do you also consider a proxy group of domestic, non-price regulated 5 companies?

- 6 A. In the *Hope* and *Bluefield* cases, the Court did not specify that comparable risk
- 7 companies had to be utilities. Since the purpose of rate regulation is to be a substitute
- 8 for the competition of the marketplace, non-price regulated firms operating in the
- 9 competitive marketplace make an excellent proxy if they are comparable in total risk
- 10 to the Utility Proxy Group being used to estimate the cost of common equity. The
- 11 selection of such domestic, non-price-regulated competitive firms theoretically and
- 12 empirically results in a proxy group which is comparable in total risk to the Utility
- 13 Proxy Group of water companies.

## 14XXVIII.SELECTION CRITERIA OF THE NON-PRICE REGULATED PROXY15GROUP

## Q48. How did you select unregulated companies that are comparable in total risk to the regulated public Utility Proxy Group?

- A. In order to select a proxy group of domestic, non-price regulated companies similar
   in total risk to the Utility Proxy Group, I rely on the beta coefficients and related
- 20 statistics derived from *Value Line* regression analyses of weekly market prices over
- 21 the most recent 260 weeks (i.e., five years). Using this selection criteria results in a
- 22 proxy group of twelve domestic, non-price regulated firms comparable in total risk
- 23 to the Utility Proxy Group. Total risk is the sum of non-diversifiable market risk and
- 24 diversifiable company-specific risks. The criteria used in the selection of the
- 25 domestic, non-price regulated firms were:
- 26 1) They must be covered by *Value Line Investment Survey* (Standard Edition).
- 27 2) They must be domestic, non-price regulated companies, i.e., non-utilities.

1		3) Their beta coefficients must lie within plus or minus two standard deviations of
2		the average unadjusted beta of the Utility Proxy Group.
3		4) The residual standard errors of the <i>Value Line</i> regressions which gave rise to the
4		unadjusted beta coefficients must lie within plus or minus two standard
5		deviations of the average residual standard error of the Utility Proxy Group.
6		Beta coefficients are a measure of market, or systematic, risk which is not
7		diversifiable. The residual standard errors of the regressions were used to measure
8		each firm's company-specific, diversifiable risk. Companies that have similar betas
9		and similar residual standard errors resulting from the same regression analyses have
10		similar total investment risk.
11 12 13	Q49.	Have you prepared a schedule which shows the data from which you selected the twelve domestic, non-price regulated companies that are comparable in total risk to the Utility Proxy Group?
14	A.	Yes, the basis of selection and both proxy groups' regression statistics are shown in
15		Schedule DWD-6.
16 17	XXIX.	COMMON EQUITY MODEL RESULTS FOR THE NON-PRICE REGULATED PROXY GROUP
18 19	Q50.	Did you calculate common equity cost rates using the DCF, RPM, and CAPM for the Non-Price Regulated Proxy Group?
20	A.	Yes. Because the DCF, RPM, and CAPM have been applied in an identical manner
21		as described above, I will not repeat the details of the rationale and application of
22		each model. An exception is that, in the application of the RPM, I did not use public
23		utility-specific equity risk premiums, nor have I applied the PRPM to the individual
24		companies.
25		Page 2 of Schedule DWD-7 contains the derivation of the DCF cost rates. As
26		shown, the indicated common equity cost rate using the DCF for the Non-Price

Regulated Proxy Group comparable in total risk to the Utility Proxy Group, is 1 12.71%. 2

3		Pages 3 through 5 contain the data and calculations that support the 11.79%
4		RPM cost rate. As shown on Line No. 1 of page 3 of Schedule DWD-7, the
5		consensus prospective yield on Moody's Baa rated corporate bonds for the six
6		quarters ending in the third quarter of 2017 and for the years 2017 to 2021 and 2022
7		to 2026 is 5.71%. <sup>31</sup> Since the Non-Price Regulated Proxy Group has an average
8		Moody's long-term issuer rating of Baa2/Baa3, a upward adjustment of 0.16% to the
9		projected Baa corporate bond yield is necessary to reflect the difference in ratings <sup>32</sup>
10		which results in a projected Baa2/Baa3 corporate bond yield of 5.87%.
11		When the beta-adjusted risk premium of 5.92% <sup>33</sup> relative to the Non-Price
12		Regulated Proxy Group is added to the prospective Baa2/Baa3 rated corporate bond
13		yield of 5.87%, the indicated RPM cost rate is 11.79%.
14		Page 6 contains the inputs and calculation that support my indicated
15		CAPM/ECAPM cost rate of 10.54%.
16 17 18	Q51.	What is your conclusion of the cost rate of common equity based on the Non- Price Regulated Proxy Group comparable in total risk to the Utility Proxy Group?
19	A.	As shown on page 1 of Schedule DWD-7, the results of the DCF, RPM, and CAPM
20		applied to the Non-Price Regulated Proxy Group comparable in total risk to the
21		Utility Proxy Group are 12.71%, 11.79%, and 10.54%, respectively. The average of
22		the mean and median of these models is 11.74%, which I use as the indicated
23		common equity cost rate for the Non-Price Regulated Proxy Group.

<sup>&</sup>lt;u>Blue Chip Financial Forecasts</u>, May 1, 2016 (p. 2) and December 1, 2015 (p.14). As demonstrated in line 2 and described in note 2 of page 3 of Schedule DWD-7. 31

<sup>32</sup> 

Derived on page 5 of Schedule DWD-7. 33

#### 1 **XXX.** CONCLUSION OF COMMON EQUITY COST RATE BEFORE **ADJUSTMENTS**

3	Q52.	What is the indicated common equity cost rate before adjustments?
4	A.	The indicated cost of equity before adjustments is 10.25%, which is based on the
5		results from the application of multiple cost of common equity models to the Utility
6		Proxy Group and the Non-Price Regulated Proxy Group. I use multiple cost of
7		common equity models as primary tools in arriving at my recommended common
8		equity cost rate because: 1) no single model is so inherently precise that it can be
9		relied on solely to the exclusion of other theoretically sound models; 2) the use of
10		multiple models adds reliability to the estimation of the common equity cost rate;
11		and 3) the prudence of using multiple cost of common equity models is supported in
12		both the financial literature and regulatory precedent. As a result, no single model
13		should be relied on exclusively to estimate investors' required rate of return on
14		common equity.
15		Based on these common equity cost rate results, I conclude that a common
16		equity cost rate of 10.25% is reasonable and appropriate for the Company before any
17		adjustment is made for relative risk between the Company and the Utility Proxy
18		Group. The 10.25% indicated ROE is the approximate average of the results
19		produced by my application of the models as explained above.
20 X	XXI.	SIZE ADJUSTMENT

#### Q53. Is there a way to quantify a relative risk adjustment due to Aqua OH's small 21 22 size relative to the proxy group?

23 Yes. The Company has greater relative risk than the average company in the Utility A. Proxy Group because of its smaller size compared with the group, as measured by an 24

1		estimated market capitalization of comm	non equity for Aqua O	H (whose common
2		stock is not publicly-traded).		
3 4		<u>Table 5: Size as Measured by Ma</u> and the Uti	arket Capitalization f lity Proxy Group	for the Company
5 6 7 8			Market <u>Capitalization*</u> (\$ Millions)	Times Greater than <u>the Company</u>
9 10		Aqua OH	240.227	
11 12 13		Utility Proxy Group	2,952.644	12.3x
13 14 15		*From page 1 of Schedule DWD-8.		
16		The Company's estimated marke	et capitalization was at	\$240.227 million as
17		of April 29, 2016, compared with the m	arket capitalization of	the average water
18		company in the Utility Proxy Group of	\$2.953 billion on April	29, 2016, or 12.3
19		times the size of Aqua OH's estimated n	narket capitalization.	
20	Q54.	Please explain why size has a bearing	on business risk.	
21	A.	Company size is a significant element o	f business risk for whi	ch investors expect to
22		be compensated through higher returns.	Generally, smaller cor	npanies are less able
23		to cope with significant events that affect	ct sales, revenues, and	earnings. For example,
24		smaller companies face more risk expos	sure to business cycles	and economic
25		conditions, both nationally and locally.	Additionally, the loss of	of revenues from a few
26		larger customers would have a greater e	ffect on a small compa	ny than on a much
27		larger company with a larger, more dive	erse, customer base.	
28		Further evidence of the risk effe	cts of size include the	fact that investors
29		demand greater returns to compensate for	or the lack of marketab	ility and liquidity of
30		the securities of smaller firms. For these	e reasons, the Commiss	sion should authorize a

cost of common equity in this proceeding that reflects Aqua OH's relevant risk, including the impact of its small size.

3		As a result, it is necessary to upwardly adjust the indicated common equity
4		cost rate of 10.25% to reflect Aqua OH's greater risk due to its smaller relative size.
5		The determination is based on the size premiums for portfolios of New York Stock
6		Exchange (NYSE), American Stock Exchange (AMEX), and NASDAQ listed
7		companies ranked by deciles for the 1926 to 2015 period. The average size premium
8		for the Utility Proxy Group (i.e. a market capitalization of \$2.953 billion) falls in the
9		5 <sup>th</sup> decile, while Aqua OH's market capitalization of \$240.227 million puts the
10		Company between the 9 <sup>th</sup> and 10 <sup>th</sup> deciles. The size premium spread between the 9 <sup>th</sup>
11		and $10^{\text{th}}$ deciles and the 5 <sup>th</sup> decile is 2.58%. Even though a 2.58% upward size
12		adjustment is indicated, I apply a size premium of 0.25% to Aqua OH's indicated
13		common equity cost rate.
14	Q55.	What is the indicated cost of common equity after your adjustment for size?
15	A.	After applying the 0.25% size adjustment to the indicated cost of common equity of
16		10.25%, a size adjusted cost of common equity of 10.50% results.

- 17 XXXII. FLOTATION COST ADJUSTMENT
- 18 **Q56.** What are flotation costs?
- 19 A. Flotation costs are those costs associated with the sale of new issuances of common
- 20 stock. They include market pressure and the essential costs of issuance (e.g.,
- 21 underwriting fees and out-of-pocket costs for printing, legal, registration, etc.).
| 1<br>2               | Q57. | Why is it important to recognize flotation costs in the allowed common equity cost rate?  |
|----------------------|------|---|
| 3                    | A.   | It is important because there is no other mechanism in the ratemaking paradigm with   |
| 4                    |      | which such costs can be recovered. Because these costs are real and legitimate,   |
| 5                    |      | recovery of these costs should be permitted. As noted by Dr. Roger Morin:   |
| 6<br>7<br>8<br>9     |      | The costs of issuing these securities are just as real as operating and maintenance expenses or costs incurred to build utility plants, and fair regulatory treatment must permit recovery of these costs |
| 10<br>11<br>12<br>13 |      | The simple fact of the matter is that common equity capital is not free[Flotation costs] must be recovered through a rate of return adjustment. <sup>34</sup>   |
| 14<br>15<br>16       | Q58. | Should flotation costs be recognized only when there was an issuance during the test year or there is an imminent post-test year issuance of additional common stock?                                     |
| 17                   | A.   | No. As noted above, there is no mechanism to recapture such costs in the ratemaking   |
| 18                   |      | paradigm other than an adjustment to the allowed common equity cost rate. Flotation   |
| 19                   |      | costs are charged to capital accounts and are not expensed on a utility's income  |
| 20                   |      | statement. As such, flotation costs are analogous to capital investments reflected on   |
| 21                   |      | the balance sheet. Recovery of capital investments relates to the expected useful   |
| 22                   |      | lives of the investment. Since common equity has a very long and indefinite life  |
| 23                   |      | (assumed to be infinity in the standard regulatory DCF model), flotation costs should   |
| 24                   |      | be recovered through an adjustment to common equity cost rate even when there has   |
| 25                   |      | not been an issuance during the test year or in the absence of an expected imminent   |
| 26                   |      | issuance of additional shares of common stock.  |
| 27                   |      | Historical flotation costs are a permanent loss of investment to the utility and  |
| 28                   |      | should be accounted for. When any company, including a utility, issues common   |
| 29                   |      | stock, flotation costs are incurred for legal, accounting, printing fees and the like.  |
|                      |      |   |

<sup>34</sup> Morin 321.

	For each dollar of issuing market price, a small percentage is expensed and is
	permanently unavailable for investment in utility rate base. Since these expenses are
	charged to capital accounts and not expensed on the income statement, the only way
	to restore the full value of that dollar of issuing price with an assumed investor
	required return of 10% is for the net investment, \$0.95, to earn more than 10% to net
	back to the investor a fair return on that dollar. In other words, if a company issues
	stock at \$1.00 with 5% in flotation costs, it will net \$0.95 in investment. Assuming
	the investor in that stock requires a 10% return on his or her invested \$1.00 (i.e., a
	return of \$0.10), the company needs to earn approximately 10.5% on its invested
	\$0.95 to receive a \$0.10 return.
Q59.	Do the common equity cost rate models you have used already reflect investors' anticipation of flotation costs?
A.	No. All of these models assume no transaction costs. The literature is quite clear that
	these costs are not reflected in market prices paid for common stocks. For example,
	Brigham and Daves confirm this and provide the methodology utilized to calculate
	the flotation adjustment. <sup>35</sup> In addition, Dr. Morin confirms the need for such an
	adjustment even when no new equity issuance is imminent. <sup>36</sup> Consequently, it is
	proper to include a flotation cost adjustment when using cost of common equity
	models to estimate the common equity cost rate.
Q60.	How did you calculate the flotation cost allowance?
A.	I modified the DCF calculation to provide a dividend yield that would reimburse
	investors for issuance costs in accordance with the method cited in literature by
	Brigham and Daves as well as Morin. The flotation cost adjustment recognizes the
	costs of issuing equity that were incurred by Aqua America. Inc. since January 2001
	<b>Q59.</b> A. <b>Q60.</b> A.

Brigham and Daves 342. Morin 327-30. 36

1		Based upon the issuance costs shown on page 1 of Schedule DWD-9, an adjustment
2		of 0.13% is required to reflect the flotation costs applicable to the Utility Proxy
3		Group.
4 5	Q61.	What is the indicated cost of common equity after adjustments for size and flotation costs?
6	A.	After applying the 0.13% flotation cost adjustment to the size adjusted cost of
7		common equity of 10.50%, an adjusted cost of common equity of 10.63% results.
8XX	XIII.	CONCLUSION OF COMMON EQUITY COST RATE
9	Q62.	What is your recommended cost of common equity for Aqua OH?
10	A.	Given the indicated cost of common equity of 10.25% and the size and flotation cost
11		adjusted cost of common equity of 10.63%, I conclude that an appropriate cost of
12		common equity for the Company would range from 10.25% to 10.65%.
13 14	Q63.	Is your recommended range of common equity cost rates from 10.25% to 10.65% reasonable for Aqua OH?
15	A.	In my opinion, a range of common equity cost rates from 10.25% to 10.65% is both
16		reasonable and conservative, providing Aqua OH with sufficient earnings to enable
17		it to attract necessary new capital.
18	Q64.	Does that conclude your direct testimony?
10		

19 A. Yes, it does.

#### **CERTIFICATE OF SERVICE**

I hereby certify that a copy of the Direct Testimony of Dylan W. D'Ascendis was served

by electronic mail to the following persons on this 14th of June, 2016:

Steven Beeler Robert Eubanks Public Utilities Section Office of Ohio Attorney General 30 East Broad Street, 16<sup>th</sup> Floor Columbus, Ohio 43215 steven.beeler@ohioattorneygeneral.gov robert.eubanks@ohioattorneygeneral.gov Kevin F. Moore Ajay Kumar Office of the Ohio Consumers' Counsel 10 West Broad Street, Suite 1800 Columbus, Ohio 43215-3485 kevin.moore@occ.ohio.gov ajay.kumar@occ.ohio.gov

/s/ Rebekah J. Glover One of the Attorneys for Aqua Ohio, Inc.

## APPENDIX A

# PROFESSIONAL QUALIFICATIONS

OF

DYLAN W. D'ASCENDIS, CRRA PRINCIPAL

SUSSEX ECONOMIC ADVISORS, LLC

#### Dylan W. D'Ascendis, CRRA, CVA Principal Sussex Economic Advisors. LLC

Mr. D'Ascendis is an experienced consultant and Certified Rate of Return Analyst (CRRA) and Certified Valuation Analyst (CVA). He has experience in preparation of fair rate of return studies including capital structure determination, development of senior capital cost rates, as well as the determination of an appropriate rate of return on common equity on behalf of utility companies. He has submitted expert valuation reports for purposes of acquisition and for arbitration purposes. He has also assisted in the preparation of class cost of service, cash working capital, original cost and valuation studies, interrogatory responses, interrogatory requests of opposing witnesses, areas of cross-examination and rebuttal testimony in all areas discussed above. He has submitted expert testimony in the subjects of return on equity, capital structure, cost of service, rate design and valuation.

In his consulting experience, he was responsible for the data collection, distribution, marketing, and billing of a monthly utility report which provided comprehensive information on key ratios and industry rankings based on financial statistics presented in the report for the electric, gas and water industries. Mr. D'Ascendis also assisted in the monthly maintenance and calculation of the American Gas Association (AGA) Index, a market capitalization weighted index of the common stocks of the approximately 70 corporate members of the AGA, which serves as the benchmark for the American Gas Index Fund (AGIF).

Mr. D'Ascendis has co-authored "Comparative Evaluation of the Predictive Risk Premium Model, the Discounted Cash Flow Model and the Capital Asset Pricing Model" (The Electricity Journal (May 2013)) and has contributed to a number of articles and textbooks. Mr. D'Ascendis has been invited to present to a number of national organizations such as the National Association of Utility Regulatory Commissioners (NARUC) and Edison Electric Institute (EEI).

## **PROFESSIONAL HISTORY**

#### AUS Consultants (2008-2014)

Principal

 Prepared fair rate of return and cost of capital exhibits which are filed in conjunction with expert testimony before various state and federal public utility regulatory bodies, which include the determination of an appropriate ratemaking capital structure and the development of embedded cost rates of senior capital as well as support the determination of a recommended return on common equity through the use of various market models, such as, but not limited to, Discounted Cash Flow analysis, Capital Asset Pricing Model and Risk Premium Methodology, as well as an assessment of the risk characteristics of the client utility.

- Assisted in the preparation of class cost of service, rate design, cash working capital, original cost and valuation studies, and responses to interrogatories received regarding such testimonies filed on behalf of client utilities.
- Evaluated opposition testimony following the filing of fair rate of return testimonies in order to assist in the preparation of interrogatory questions, areas of cross-examination, and rebuttal testimony.
- Evaluated and assisted in the preparation of briefs and exceptions following the hearing process.
- Evaluated the final orders and decisions of various commissions to determine whether further actions were warranted and to gain insight which might assist in the preparation of future rate of return studies.

Editor of AUS Utility Reports (formerly C. A. Turner Utility Reports)

- Responsible for the data collection, distribution, marketing, and billing of the AUS Monthly Utility Report, which provides comprehensive information on key ratios and industry rankings based on financial statistics presented in the report for the electric, gas and water industries.
- Assisted in the calculation and production of the AGA Index, a market capitalization weighted index of the common stocks of the approximately 70 corporate members of the AGA.

## EDUCATION

M.B.A., Rutgers University, Cum Laude, 2008

B.A., University of Pennsylvania, 2003

#### PROFESSIONAL AFFILIATIONS

National Association of Certified Valuators and Analysts Society of Utility and Regulatory Financial Analysts National Association of Water Companies American Water Works Association

#### SPEAKING ENGAGEMENTS

"Decoupling: Impact on the Risk and Cost of Common Equity of Public Utility Stocks", before the Society of Utility and Regulatory Financial Analysts: 45<sup>th</sup> Financial Forum, April 17-18, 2013, Indianapolis, IN.

"Application of a New Risk Premium Model for Estimating the Cost of Common Equity", Co-Presenter with Pauline M. Ahern, CRRA, AUS Consultants, Edison Electric Institute Cost of Capital Working Group, October 3, 2012, Webinar.

"Application of a New Risk Premium Model for Estimating the Cost of Common Equity", Co-Presenter with Pauline M. Ahern, CRRA, AUS Consultants, Staff Subcommittee on Accounting and Finance of the National Association of Regulatory Commissioners, September 10, 2012, St. Paul, MN.

Chair – "Cost of Capital" - Advanced Workshop in Regulation and Competition, 31<sup>st</sup> Annual Eastern Conference of the Center for Research in Regulated Industries (CRRI), May 18, 2012, Rutgers University, Shawnee on Delaware, PA.

#### PAPERS

"Comparative Evaluation of the Predictive Risk Premium Model<sup>TM</sup>, the Discounted Cash Flow Model and the Capital Asset Pricing Model", co-authored with Pauline M. Ahern, CRRA, Richard A. Michelfelder, Ph.D. of Rutgers University and Frank J. Hanley, <u>The Electricity Journal</u>, May 2013.

"A New Approach for Estimating the Equity Risk Premium for Public Utilities", coauthored with Frank J. Hanley and Richard A. Michelfelder, Ph.D., Rutgers University, <u>The Journal of Regulatory Economics</u> (December 2011), 40:261-278. (Research Assistant).

#### <u>Aqua Ohio, Inc.</u> Table of Contents to Exhibit No. 1

	<u>Schedule</u>
Summary of Cost of Capital and Fair Rate of Return	DWD-1
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Basis of selection for the Non-Price Regulated Companies Comparable in Total Risk to the Proxy Group of Eight Water Companies	DWD-6
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Estimated Market Capitalization for Aqua Ohio, Inc. and the Proxy Group of Eight Water Companies	DWD-8
Flotation Cost Adjustment	DWD-9

## <u>Aqua Ohio, Inc.</u> Summary of Cost of Capital and Fair Rate of Return <u>Based on the Actual Capital Structure of Aqua Ohio, Inc. at March 31, 2016</u>

Type Of Capital	Ratios (1)	Cost Rate	Weighted Cost Rate
Long-Term Debt	48.05%	4.88% (1)	2.34%
Common Equity	51.95%	10.25% - 10.65% (2)	5.32% - 5.53%
Total	100.00%		7.66% - 7.87%

Notes:

(1) Company provided.

(2) From page 2 of this Schedule.

## <u>Aqua Ohio, Inc.</u> Brief Summary of Common Equity Cost Rate

Line No.	Principal Methods	Proxy Group of Eight Water Utilities
1.	Discounted Cash Flow Model (DCF) (1)	8.23%
2.	Risk Premium Model (RPM) (2)	10.81%
3.	Capital Asset Pricing Model (CAPM) (3)	10.13%
4.	Market Models Applied to Comparable Risk, Non-Price Regulated Companies (4)	11.74%
5.	Indicated Range of Common Equity Cost Rates before Adjustment for Business Risks	10.25%
6.	Size Adjustment (5)	0.25%
7.	Flotation Cost Adjustment (6)	0.13%
8.	Indicated Range of Common Equity Cost Rates	10.25% - 10.63%
9.	Recommended Range of Common Equity Cost Rates	10.25% - 10.65%

Notes: (1) From Schedule DWD-3.

- (2) From page 1 of Schedule DWD-4.
- (3) From page 1 of Schedule DWD-5.
- (4) From page 1 of Schedule DWD-7.
- (5) Business risk adjustment to reflect Aqua Ohio, Inc.'s greater business risk due to its small size relative to the proxy group as detailed in the accompanying direct testimony.

#### Proxy Group of Eight Water Utilities CAPITALIZATION AND FINANCIAL STATISTICS (1) 2011 - 2015, Inclusive

	<u>2015</u>	<u>2015</u> <u>2014</u> <u>2013</u> <u>2012</u> (MILLIONS OF DOLLARS)										
			(M	ILL	IONS OF DOL	LAR	(5)					
<u>CAPITALIZATION STATISTICS</u>												
AMOUNT OF CAPITAL EMPLOYED												
TOTAL PERMANENT CAPITAL	\$2.269.476		\$2.156.407		\$2.058.747		\$1.998.358		\$1.926.369			
SHORT-TERM DEBT	\$95.003		\$72.459		\$95.589		\$60.594		\$89.698			
TOTAL CAPITAL EMPLOYED	\$2,364.479		\$2,228.866		\$2,154.336		\$2,058.952		\$2,016.067			
							·					
INDICATED AVERAGE CAPITAL COST RATES (2)												
TOTAL DEBT	4.89	%	5.01	%	5.19	%	5.36	%	5.32 %	6		
PREFERRED STOCK	5.42	%	5.30	%	5.51	%	5.53	%	5.53 %	6		
											<u>5 YEAR</u>	
CAPITAL STRUCTURE RATIOS										4	AVERAGI	Ξ
BASED ON TOTAL PERMANENT CAPITAL:												
LONG-TERM DEBT	46.25	%	45.71	%	46.24	%	49.32	%	50.91 %	6	47.69	%
PREFERRED STOCK	0.12		0.13		0.16		0.18		0.21		0.16	
COMMON EQUITY	<u>53.63</u>		<u>54.16</u>		53.60		<u>50.50</u>		48.88		<u>52.15</u>	
TOTAL	<u>100.00</u>	%	<u>100.00</u>	%	<u>100.00</u>	%	<u>100.00</u>	%	<u>100.00</u> %	6	<u>100.00</u>	%
BASED ON TOTAL CAPITAL:												
TOTAL DEBT, INCLUDING SHORT-TERM	47.63	%	47.00	%	47.77	%	50.87	%	52.68 %	6	49.19	%
PREFERRED STOCK	0.12		0.13		0.15		0.17		0.19		0.15	
COMMON EQUITY	<u>52.25</u>		52.87		52.08		<u>48.96</u>		47.13		<u>50.66</u>	
TOTAL	<u>100.00</u>	%	<u>100.00</u>	%	<u>100.00</u>	%	100.00	%	<u>100.00</u> %	6	<u>100.00</u>	%
EINANCIAL STATISTICS												
<u>FINANCIAL STATISTICS</u>												
FINANCIAL RATIOS - MARKET BASED												
FARNINGS / PRICE RATIO	4 72	%	5 44	%	4 84	%	5 47	%	519 0	6	513	%
MARKET / AVERAGE BOOK RATIO	224.46	70	212.84	70	206.33	70	187.65	70	181.94	0	202.64	70
DIVIDEND VIELD	221.10		2 76		2 88		3 17		3 40		297	
DIVIDEND PAYOUT RATIO	56.71		52.46		58 35		60.42		64.84		58 56	
	50.71		52.40		50.55		00.12		01.01		50.50	
RATE OF RETURN ON AVERAGE BOOK COMMON EQUITY	10.40	%	11.38	%	10.08	%	10.12	%	9.30 %	6	10.26	%
	10.10	70	11.50	70	10.00	70	10.12	70	5.50 7	0	10.20	70
TOTAL DEBT / EBITDA (3)	3.64	Х	3.40	Х	3.65	Х	3.83	х	4.30 X	(	3.76	х
, <u></u>												
FUNDS FROM OPERATIONS / TOTAL DEBT (4)	24.07	%	25.95	%	22.85	%	20.86	%	19.19 %	6	22.58	%
<u>TOTAL DEBT / TOTAL CAPITAL</u>	47.63	%	47.00	%	47.77	%	50.87	%	52.68 %	6	49.19	%

Notes:

(1) All capitalization and financial statistics for the group are the arithmetic average of the achieved results for each individual company in the group, and are based upon financial statements as originally reported in each year.

(2) Computed by relating actual total debt interest or preferred stock dividends booked to average of beginning and ending total debt or preferred stock reported to be outstanding.

(3) Total debt relative to EBITDA (Earnings before Interest, Income Taxes, Depreciation and Amortization).

(4) Funds from operations (sum of net income, depreciation, amortization, net deferred income tax and investment tax credits, less total AFUDC) plus interest charges as a percentage of total debt.

Source of Information: Company Annual Forms 10-K

#### <u>Capital Structure Based upon Total Permanent Capital for the</u> <u>Proxy Group of Eight Water Utilities</u> <u>2011 - 2015, Inclusive</u>

	2015	2014	2013	2012	2011	<u>5 YEAR</u> AVERAGE
A second s						
American States Water Co.	<b>11 15 0</b> 4	20.15.04	40.20 (	04 1210 04	15 16 04	41 71 04
Preferred Stock	41.13 %	0.00	0.00	0 00	43.40 %	41.71 %
Common Fauity	58.85	60.85	59.70	5751	54 54	58.29
Total Capital	100.00 %	100.00 %	100.00	% 100.00 %	100.00 %	100.00 %
American Water Works Company Inc	50.00 0/		50.40			50.01.0/
Long-Term Debt	53.89 %	52.70 %	52.42	% 54.30 %	55.72 %	53.81 %
Preferred Stock	0.11	0.15	0.17	0.21	0.27	0.18
Total Capital	46.00	47.15	47.41	45.49	44.01	46.01
Total Capital	100.00 %	100.00 %	100.00	% <u>100.00</u> %	100.00 %	100.00 %
<u>Aqua America Inc</u>						
Long-Term Debt	50.76 %	49.45 %	50.32	% 53.41 %	54.11 %	51.61 %
Preferred Stock	0.00	0.00	0.01	0.01	0.02	0.01
Common Equity	49.24	50.55	49.67	46.58	45.87	48.38
Total Capital	100.00 %	100.00 %	100.00	% <u>100.00</u> %	100.00 %	100.00 %
<u>California Water Service Group</u>						
Long-Term Debt	44.69 %	40.46 %	42.03	% 50.39 %	52.04 %	45.92 %
Preferred Stock	0.00	0.00	0.00	0.00	0.00	0.00
Common Equity	55.31	59.54	57.97	49.61	47.96	54.08
Total Capital	100.00 %	100.00 %	100.00	% <u>100.00</u> %	100.00 %	100.00 %
Connecticut Water Service Inc						
Long-Term Debt	44.54 %	45.91 %	47.34	% 49.03 %	53.05 %	47.97 %
Preferred Stock	0.19	0.20	0.20	0.21	0.30	0.22
Common Equity	55.27	53.89	52.46	50.76	46.65	51.81
Total Capital	100.00 %	100.00 %	100.00	% <u>100.00</u> %	100.00 %	100.00 %
<u>Middlesex Water Co.</u>						
Long-Term Debt	40.44 %	41.55 %	41.37	% 43.53 %	43.12 %	42.00 %
Preferred Stock	0.69	0.71	0.88	1.02	1.06	0.87
Common Equity	58.87	57.74	57.75	55.45	55.82	57.13
Total Capital	100.00 %	100.00 %	100.00	% <u>100.00</u> %	100.00 %	100.00 %
<u>SJW Corp</u>						
Long-Term Debt	50.03 %	51.66 %	51.09	% 55.39 %	56.63 %	52.96 %
Preferred Stock	0.00	0.00	0.00	0.00	0.00	0.00
Common Equity	49.97	48.34	48.91	44.61	43.37	47.04
Total Capital	100.00 %	100.00 %	100.00	% <u>100.00</u> %	100.00 %	100.00 %
York Water Co.						
Long-Term Debt	44.46 %	44.81 %	45.07	% 45.98 %	47.16 %	45.50 %
Preferred Stock	0.00	0.00	0.00	0.00	0.00	0.00
Common Equity	55.54	55.19	54.93	54.02	52.84	54.50
Total Capital	100.00 %	100.00 %	100.00	% <u>100.00</u> %	100.00 %	100.00 %
Proxy Group of Eight Water Utilities						
Long-Term Debt	46.25 %	45.71 %	46.24	% 49.32 %	50.91 %	47.69 %
Preferred Stock	0.12	0.13	0.16	0.18	0.21	0.16
Common Equity	53.63	54.16	53.60	50.50	48.88	52.15
Total Capital	100.00 %	100.00 %	100.00	% <u>100.00</u> %	100.00 %	100.00 %

Source of Information Annual Forms 10-K

<u>Aqua Ohio, Inc.</u>	Indicated Common Equity Cost Rate Using the Discounted Cash Flow Model for	Proxy Group of Eight Water Utilities
------------------------	--	--------------------------------------

	[1]	[6]	[2]	[7]	[2]	נעו	[7]	[8]
	[1]	[7]	<u>[6]</u>	[4]	[c]	[0]	[7]	[0]
		Value Line	Reuters Mean	Zack's Five	Yahoo! Finance	Average		
		Projected	Consensus	Year	Projected	Projected		Indicated
	Average	Five Year	Projected Five	Projected	Five Year	Five Year	Adjusted	Common
	Dividend	Growth in	Year Growth Rate	Growth Rate	Growth in	Growth in	Dividend Yield	Equity Cost
f Eight Water Utilities	Yield (1)	EPS (2)	in EPS	in EPS	EPS	EPS (3)	(4)	Rate (5)
es Water Co.	2.15 %	6.00 %	3.85 %	3.80 %	3.85 %	4.38 %	2.20 %	6.58 %
er Works Company Inc	2.20	8.00	7.60	7.40	7.60	7.65	2.28	9.93
Inc	2.25	7.00	5.85	6.20	5.85	6.23	2.32	8.55
er Service Group	2.63	6.00	9.05	9.10	9.05	8.30	2.74	11.04
later Service Inc	2.45	4.50	5.00	5.00	5.00	4.88	2.51	7.39
iter Co.	2.58	3.50	N/A	N/A	2.70	3.10	2.62	5.72
	2.26	1.50	N/A	N/A	14.00	7.75	2.35	10.10
Ö	2.11	6.00	N/A	N/A	4.90	5.45	2.17	7.62
							олстои	837 0K
							AVCIAGC	0/ /00
							Median	8.08 %

NA= Not Available

8.23 %

Average of Mean and Median

Notes:

(1) Indicated dividend at 04/29/2016 divided by the average closing price of the last 60 trading days ending 04/29/2016 for each company.

(2) From pages 2 through 10 of this Schedule.

(3) Average of columns 2 through 5 excluding negative growth rates.
(4) This reflects a growth rate component equal to one-half the conclusion of growth rate (from column 6) x column 1 to reflect the periodic payment of dividends (Gordon Model) as opposed to the continuous payment. Thus, for American States Water Co., 2.15% x (1+(1/2 x 4.38%)) = 2.20%.

(5) Column 6 + column 7.

www.reuters.com Downloaded on 04/29/2016 www.yahoo.com Downloaded on 04/29/2016 www.zacks.com Downloaded on 04/29/2016 Value Line Investment Survey Source of Information:

Exhibit No. 1 Schedule DWD-3 Page 2 of 9

AM	ER.	STA <sup>-</sup>	TES	WAT	ER N	IYSE-A	WR	RECENT	39.23	P/E RATI	o <b>23</b> .	4 (Traili Medi	ng: 24.5) an: 20.0)	RELATIV P/E RATI	5 <b>1.2</b>	B DIV'D YLD	2.4	%	/ALUE LINE		
	IESS	Lowered	4/1/16	High: Low:	17.3 12.2	21.9 15.1	23.1 16.8	21.0 13.5	19.4 14.9	19.8 15.6	18.2 15.3	24.1 17.0	33.1 24.0	38.7 27.0	44.1 35.8	47.2 38.3			Target 2019	Price 2020	Range  2021
TECHN	CAL 1	Raised 7	/18/16	1.2 div	25 x Divide vided by In elative Pric	ends p sh terest Rate e Strength	-														- 80
BETA .7 201	5 (1.00 = 9-21 PR	= Market)		2-for-1 sp Options: Shaded	olit 9/13 Yes <i>area indic</i>	ates recess	ion					$\sim$	2-fo	-1		    <sub> </sub>					50 40
F High	Price 55 (·	Gain +40%)	Return									·'	<u>, nd</u> tr	ուսուս							30 25
Inside	Decis	(NII) ions	4%		,	<sup>  </sup>	11111			ייווויי	եստրո	,				•					
to Buy Options	0 0 0 0 1 0 2 1 1	0 0 0 5 3 4 5 2 2	0 0 0 211 1		****		···••	• •	***,	•••••	••••••	******	····· • • • • • • • • • • • • • • • • •	**************************************							10
Institut	tional I 202015	Decision 3Q2015	ns 4Q2015	Borcon	+ 24 -													% TO	T. RETUR THIS V STOCK	N 3/16 L ARITH.* INDEX	
to Buy to Sell Hld's(000)	80 82 23707	91 89 23779	88 88 23016	shares traded	16 - 8 -					1111111								1 yr. 3 yr. 5 yr.	0.8 47.3 151.7	-5.8 27.9 48.5	F
<b>2000</b>	<b>2001</b>	<b>2002</b>	<b>2003</b>	<b>2004</b>	2005 7.03	2006	<b>2007</b> 875	<b>2008</b> 9.21	<b>2009</b>	<b>2010</b> 10.71	<b>2011</b> 11 12	<b>2012</b>	<b>2013</b>	<b>2014</b>	<b>2015</b>	2016	2017 13.00	© VAL	JE LINE Pl	JB. LLC	19-21
1.10 64	1.26 67	1.27	1.04	1.11	1.32	1.45	1.65	1.69	1.70	2.11	2.13	2.48	2.65	2.67	2.81	2.95	3.05	"Cash F	low" per s	sh	3.80
.43	.43	.44	.44	.44	.45	.46	.48	.50	.51	.52	.55	.64	.76	.83	.87	.92	.97	Div'd De Cap'l Sp	cl'd per s ending pe	h <sup>B</sup> ∎ ersh	1.25
6.37	6.61	7.02	6.98	7.51	7.86	8.32	8.77	8.97	9.70	10.13	10.84	11.80	12.72	13.24	12.77	13.55	14.10	Book Va	lue per sh	sťa C	16.50 37.00
15.9	16.7	18.3	31.9	23.2	21.9	27.7	24.0	22.6	21.2	15.7	15.4	14.3 91	17.2	20.1	24.6	Bold fig Value	ures are Line	Avg Ann Relative	'I P/E Ratio	io	20.0
4.2%	3.9%	3.6%	3.5%	3.6%	3.1%	2.5%	2.5%	2.9%	2.9%	3.0%	3.2%	3.1%	2.7%	2.6%	2.2%	estin	ates	Avg Ann	'l Div'd Yi	eld	2.7%
CAPITA Total De	L STRU bt \$325	CTURE a	as of 12/3 Due in 5 \ T Interes	81/15 Yrs \$41.6	mill.	268.6 23.1	301.4 28.0	318.7 26.8	361.0 29.5	398.9 41.4	419.3 42.0	466.9 54.1	472.1 62.7	465.8 61.1	458.6 60.5	460 62.0	475 66.0	Revenue Net Prof	es (\$mill) it (\$mill)		585 83.0
LI Debi	φ323.5	(	41% of C	ap'l)		40.5% 12.2%	42.6% 8.5%	37.8% 6.9%	38.9% 3.2%	43.2% 5.8%	41.7% 2.0%	39.9% 2.5%	36.3%	38.4% 2.5%	38.4% .5%	38.0% 1.0%	37.0% 1.5%	Income	Fax Rate % to Net P	Profit	36.0% 1.0%
Leases, Pensior	Uncapi Assets	talized: / s-12/15 \$	Annual re 142.2 mill	ntals \$2.5	5 mill.	48.6% 51.4%	46.9% 53.1%	46.2% 53.8%	45.9% 54.1%	44.3% 55.7%	45.4% 54.6%	42.2% 57.8%	39.8% 60.2%	39.1% 60.9%	41.1% 58.9%	42.0% 58.0%	42.5% 57.5%	Long-Ter Commor	rm Debt R n Equity R	atio atio	57.0% 43.0%
Pfd Sto	ck None		Oblig. \$1	68.9 mill.		551.6 750.6	569.4 776.4	577.0 825.3	665.0 866.4	677.4 855.0	749.1 896.5	787.0 917.8	818.4 981.5	832.6 1003.5	791.5 1060.8	860 1105	900 1150	Total Ca Net Plan	pital (\$mil t (\$mill)	I)	1060 1370
Commo as of 2/2	n Stock 22/16	36,523,1	179 shs.			6.0% 8.1%	6.7% 9.3%	6.4% 8.6%	5.9% 8.2%	7.6% 11.0%	7.1% 10.3%	8.3% 11.9%	8.9% 12.7%	8.6% 12.0%	9.0% 13.0%	9.0% 12.5%	8.5% 13.0%	Return o Return o	n Total Ca n Shr. Eq	ap'l uity	9.5% 13.5%
MARKE	T CAP:	\$1.4 billi	on (Mid (	Cap)		8.1% 2.7%	9.3% 3.9%	8.6% 3.1%	8.2% 3.2%	11.0% 5.8%	10.3% 5.3%	11.9% 6.6%	12.7% 6.8%	12.0% 5.7%	13.0% 6.0%	12.5% 6.0%	13.0% 6.0%	Return o Retained	n Com Ec I to Com E	luity Eq	13.5% 6.0%
CURRE (\$MIL	NT POS .L.)	ITION	2013 38.2	<b>2014 1</b>	2/31/15 4 4	67% BUSIN	58% ESS: A	64%	61% States Wa	47%	49%	45%	47%	53%	54%	54%	54% n Bernar	All Div'd	s to Net P	Chapa	56%
Accts R Other	eceivat	ole	23.8	18.8 114.7	18.9 109.4	compar Compa	ny. Thro ny, it su	ugh its p pplies wa	principal su ater to 260	ubsidiar	y, Golde	n States in 75 cit	Water ies and	Water of 9.8% of	f Arizona out. shar	(6/11). I res; Van	Has 707 guard, 8.	employee 5%; off. 8	es. Blackr k dir. 1.5%	ock, Inc 6. (4/15	., owns Proxy).
Accts P	Assets ayable Je	1	49.8 6.3	209.5 41.9 .3	132.7 50.6 .3	10 cour Los Ar	nties. Se igeles a	rvice area nd Orang	as include ge Countie	the greaters. The	ater metro compan	opolitan a y also p	areas of rovides	Chairma J. Spro	an: Lloyd wls. Inc:	Ross. P CA. Ad	resident dress: 6	& Chief E 30 East	Executive Foothill	Officer: Bouleva	Robert rd, San
Other Current	Liab.	-1	44.8 100.9	57.1 99.3	72.6	electric Shai	utility s	ervices to	23,846 c erican	ustome Stat	rs in the t <b>es W</b> a	city of B	ig Bear c <b>on</b> -	Dimas,	CA 91773 I busi	3. Tel: 90 iness	9-394-36 will	be t	net: www	.aswate	r.com.
ANNUA of change	L RATE e (per sh)	S Past 10 Yrs	Pa 5 Yi	st Est'd rs. to'	l '13-'15 '19-'21	<b>tinu</b> strai	e to ght d	<b>o str</b> juarte	uggle.	Fo stock	or th has	e se under	cond per-	Thro ny in	ugh it stalls	s AS and	US su operat	ibsidia tes wa	ary, th ater fa	e cor cilitio	npa- es at
Revenu "Cash F Earning	les Flow'' Is	6.0 9.0 12.0	% 4. % 8. % 12.	5% 4 0% 6	4.5% 6.0% 6.0%	form marl	ed b set	oth th averag	e wate ges. S	er in ince	dustry our	/ and Jan	the uary	majo run t	r U.S. he cai	Arm mps a	y bas re for	ses. T 50 ye	he con ears a	ntract nd er	ts to nable
Dividen Book V	ds alue	6.5 5.5	% 10. % 6.	.0% .0%	7.0% 4.0%	repo 4% v	rt, th vhile	e valu many	é of the water	e equ utili	ity ha ty sto	s decl cks po	lined sted	Amer on it	rican S ts reg	States ulate	s to ea dope	rn m eratior	ore tha 1s. Tł	an it 1e ar	does med
Cal- endar	QUAF Mar.31	TERLY RE Jun. 30	VENUES ( Sep. 30	\$ mill.) Dec. 31	Full Year	doub rose	le-dig abou	git gải t 2%.	ns, and	l the	Š&P	500 <sup>°</sup> Iı	ndex	force: many	s are / bases	priv s, and	atizîn I ASU	ig thi S con	is bus tinues	sines: to bi	s at id on
2013 2014	110.6 102.0	120.7 115.6	130.9 138.3	109.9 109.9	472.1 465.8	We t brea	think ak ou	the d t of	compa their	ny's nar	earni row	ings 1 range	nay e in	new succe	propos ess hei	sals. S re, we	Since e are a	the fi assum	rm ha ing it	s enj will	oyed land
2015 2016	100.9 100	114.6 <b>115</b>	133.0 <b>135</b>	110.1 <b>110</b>	458.6 460	<b>2016</b> ican	6. Ov Stat	er the es' sha	e past are ne	thre t ha	e year s beer	rs, An 1 clos	ner- e to	more busir	contr ness a	acts i ccoun	n the ted fo	futur r 20%	e. In 2 5 of th	2015, 1e coi	this npa-
2017 Cal-	102 E/	ARNINGS	PER SHAR	EA	4/5 Full	\$1.60 back	). La due	st yea to an	ar's bo accoun	ttom ting	line practi	was ce reg	held gard-	ny's well	net ir increa	ncome se in	e, a p the co	ercen ming	tage i years	that	may
endar 2013	.35	Jun. 30 .43	.53	.30	Year 1.61	ing a (WR	a wat AP).	ter rev In bri	venue a ef, a u	adjus tility	sted n can't	iechai recog	nism (nize	This for y	equit ear-a	ty is head	an Av perf	/erag orma	e (3) s nce. A	selec AWR	<b>tion</b> gets
2014 2015 2016	.28 .32	.39 .41	.54 .56	.36 .31	1.57 1.60	certa over	in r a	evenue certaii	es that n time	t can e. T	n't be 'he fu	colle inds	will	good Fina	marks	s for Stren	Safety gth (/	/ (2: A A), Ea	Above arning	Avera s_Pr	age), edic-
2010	.37	.47 .50	.59 .60	.35	1.80	even defei	tually red.	y be Indee	recoupe d, mai	ed, t nagei	out ha ment	ave to estim	b be	tabili effici	ent $(90)$	)), an .75). A	d also And ey	) has ven th	a low lough	Beta	a co- erva-
Cal- endar	Mar.31	Jun.30	Sep.30	Dec.31	Full Year	that 2015	\$1.4 , will	milli be re	on in alized	reve in 20	nues 16. A	earne ll told	a in , the	tive futur	accour e payo	nts and a subscriptly and a su	re wil n retu	ling t irn foi	a rec	ept l luced	ower risk
2012	.14 .1775	.14 .1775	.1775	.1775 .2025	.64	comp 6%,	bany's to \$1	earni .70 a	ngs sh share.	ould We	increa are ir	ise a s itrodu	solid Icing	profi poter	ie, we ntial r	do i eturn	not th	unk t ough	nat tl 2019-	1e st 2021	ock's are
2014 2015 2016	.2025 .213 .224	.2025 .213	.213	.213	.83	our 2 anot	her h	snare- ealthy	earning 6% in	gs es creas	timate e.	e at \$1	1.80,	elsew	here o	Hence on a r	e, inv isk-ad	estors ljuste	d basis	do bo S. 117	ante
(A) Prima	ary ear	nings. Ex	cludes n	ionrecurri	ng (B)	Dividends	historio	al An	in early M	arch,	ates: 1 (C) In mi	lions, adj	justed for	splits.	-s A. F		npany's	Financia	Apri Strengt	h 13,	2016 A

 gains/(losses): '04, 7¢; '05, 13¢; '06, 3¢; '08, June, September, and December. 

 Div'd rein-(ue (14¢); '10, (23¢) '11, 10¢. Next earnings report
 vestment plan available.
 vestment plan available

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AM	ERIC	CAN	WAT	<b>ER</b> N	IYSE-/	WK	R P	ecent Rice	69.05	P/E Ratio	<b>24.</b> '	7 (Traili Medi	ng: 26.2 an: NMF)	RELATIV P/E RATI	<b>1.3</b>	5 DIV'D YLD	2.1	%	ALUE LINE			
TIMELI	IESS 2	2 Lowered	4/8/16				High:	23.7	23.0	25.8	32.8	39.4	45.1	56.2	61.2	70.1			Target	Price	Range	
SAFET	1 3	<b>3</b> New 7/25	5/08	LEGE	NDS		Low.	10.5	10.2	19.4	25.2	31.3	37.0	41.1	40.4	56.9			2019	2020	2021	
TECHN	CAL 2	2 Raised 3	/18/16	div	ided by In	ends p sn terest Rate															-128	
BETA	0 (1.00 :	= Market)		Options:	Yes area indic.	e suenyui ates reces	sion														- 80	
201	9-21 PR	OJECTIC	DNS nn'l Total	Jilducu		103 10003	sion								ուսելել						-64	
High	Price	Gain	Return 8%										,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,							48 40	
Low	55 (	(-20%)	-2%									pontes.									- 32	
Inside	r Decis JJA	S O N	DJF					···    <b>,</b>								••					- 24	
to Buy Ontions	0 0 1	0 0 0	0 0 0					•••••	····			•••••	·····	•••••••••••	·•••••							
to Sell	001	0 0 4	0 0 0							••						1		% TO1	. RETUR	N 3/16	- 12	
institu	2Q2015	3Q2015	4Q2015	Percent	t 21 <b>-</b>														THIS V STOCK	L ARITH.*		
to Buy to Sell	247 206	211 220	241 227	shares	14 - 7 -					11.1.1.		11111.11.11		h				1 yr. 3 yr.	30.3 79.3	-5.8 27.9	L	
Hid's(000)	145636	148013	147408	2004	2005	2006	2007E	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	5 yr. © <b>ν</b> Διι	180.8 IF I INF PI	48.5	10-21	
	2001	2002	2003		2005	13.08	13.84	14.61	13.98	15.49	15.18	16.25	16.28	16.78	17.72	18.70	19.75	Revenue	s per sh	<i>.</i>	22.30	
						.65	d.47	2.87	2.89	3.56	3.73	4.27	4.36	4.75	5.13	5.40	5.70	"Cash Fl	ow" per s	sh	6.60	
						d.97	d2.14	1.10	1.25	1.53	1.72	2.11	2.06	2.39	2.64	2.80	3.05	Earnings	per sh 4	. в_	3.75	
						4.31	4.74	6.31	4.50	4.38	5.27	5.25	5.50	5.33	6.51	6.15	6.10	Cap'l Sp	endina pe	ersh	6.00	
						23.86	28.39	25.64	22.91	23.59	24.11	25.11	26.52	27.39	28.25	29.05	30.95	Book Val	ue per sh	D	34.65	
						160.00	160.00	160.00	174.63	175.00	175.66	176.99	178.25	179.46	178.28	179.00	181.00	Common	Shs Out	sťg <sup>C</sup>	187.50	
								18.9	15.6	.93	16.8	1.06	19.9	1.05	20.5 1.04	Bold figu Value	ıres are Line	Relative	P/E Ratio	10	19.0	
								1.9%	4.2%	3.8%	3.1%	3.4%	2.0%	2.5%	2.5%	estim	ates	Avg Ann	'l Div'd Yi	eld	2.8%	
CAPITA	LSTRU	CTURE a	s of 12/3	31/15		2093.1	2214.2	2336.9	2440.7	2710.7	2666.2	2876.9	2901.9	3011.3	3159.0	3350	3575	Revenue	s (\$mill)		4180	
LT Deb	ebt \$654 t \$5862.0	14.0 mil. <b>L</b> 0 mil. <b>L</b>	Due in 5	rs \$1272 st \$293.0	2.0 mil. mil.	d155.8	d342.3	187.2	209.9	267.8	304.9	374.3	369.3	429.8	476.0	500	550	Net Profi	t (\$mill)		700	
		(	54% of C	ap'l)				37.4%	37.9%	40.4%	39.5%	40.7% 6.2%	5.1%	5.1%	39.1% 1.4%	38.5% 2.5%	38.5%	AFUDC %	6 to Net F	rofit	37.0%	
Leases	, Uncapi	italized: /	Annual re	ntals \$14.	.0 mill.	56.1%	50.9%	53.1%	56.9%	56.8%	55.7%	53.9%	52.4%	52.4%	53.7%	55.0%	55.0%	Long-Ter	m Debt R	atio	55.0%	
Pensio	1 Assets	s 12/15 \$*	1376.0 mi	ill 584 0 mill		43.9%	49.1%	46.9%	43.1%	43.2%	44.2%	46.1%	47.6%	47.4%	46.2%	45.0%	45.0%	Common	Equity R	atio	45.0%	
Pfd Sto	<b>ck</b> \$12.0	) mill.	ofd Div'd	\$.5 mill	•	8720.6	9245.7	8750.2 9991 8	9289.0	11059	9580.3	9635.5	12391	10364	13933	11610	12300	Net Plant	bitai (\$mii E(\$mill)	"	14540	
Commo	on Stock	178.008	.765 shs.			NMF	NMF	3.7%	3.8%	4.4%	4.8%	5.4%	5.1%	5.5%	5.7%	5.5%	6.0%	Return o	n Total Ca	ap'l	6.0%	
as of 2/	19/2016				INIMIT         3.170         3.676         4.476         4.876         5.476         5.17           NMF         NMF         4.6%         5.2%         6.5%         7.2%         8.4%         7.8%											9.5%	10.0%	Return o	n Shr. Eq	uity	10.5%	
MARKE	T CAP:	\$12.3 bil	lion (Lar	ge Cap)	e Cap) NMF NMF 4.6% 5.2% 6.5% 7.2% 8.4% 7.8% NMF NMF 3.0% 1.8% 2.8% 3.5% 3.5% 4.7%										9.4 <i>%</i> 4.7%	9.5% 4.5%	5.0%	Retained	to Com E	Eq	5.0%	
CURRE	NT POS	ITION	2013	2014 1	2/31/15			34%	65%	56%	52%	57%	40%	50%	50%	52%	51%	All Div'd	s to Net P	rof	55%	
Cash A	ssets		27.0	23.1	45.0	BUSIN	ESS: Am	nerican V	ater Work	s Com	pany, Ind	c. is the	largest	New Je	rsey is its	s largest	market a	accounting	g for 25.7	7% of re	gulated	
Other	eceivar		523.4	638.3	357.0	service	r-owned is to ove	water an 15 milli	d wastewa on people	in over	ty in the r 47 state	U.S., pr es and (	Canada.	outstand	s. Has 6 ding share	,700 em es: Vang	ployees. uard, 7.2	BlackRoo 2%; office	rs & dire	owns 10 ctors, le	ss than	
Accts F	: Assets Pavable		50.4 264.6	661.4 285.8	657.0 126.0	(Regul	ated pres	ence in	16 states.)	Nonre	gulated b	ousiness	assists	1.0%. (	4/16 Pro	xy). Pre	sident &	CEO: S	Susan St	ory. Ch	airman:	
Debt D Other	ué	6	644.5 326.4	511.1 444.1	682.0 725.0	as wel	l. Regula	ted operation	ations mad	e up 8	6.8% of	2015 rev	venues.	08043. Tel.: 856-346-8200. Internet: www.amwater.com.								
Current	Liab.	12	235.5 1	241.0	1533.0	Sha	res of	Ame	rican	Wate	er Wo	rks h	ave	quire	ments	s. As	the la	rgest	meml	oer o	f the	
ANNUA		S Past	Pa	st Est'd	'13-'15	beer	n on	an ir	npress	ive	run.	Since	our	group	o, by a	a wide	mar	gin, A	meric	an M	/ater	
Revenu		10 115.	3.	0%	4.5%	Janu	iary r i neai	eport, rlv 1 <i>5</i>	the va	1.30	of the	Stock sis po	nas	stand Cont	is to d rollir	enefit	the r	nost fi es an	om tr d in	iis tr crea	end. sing	
Earning	riow js		9. 13.	0% 0	5.5% 8.0%	grea	ter th	an the	e broad	er m	arket	avera	ages.	the 1	ate b	ase s	houle	d con	tinue	to d	rive	
Book V	ds alue		10. 2.	0% 10 5% ·	0.5% 4.0%	A pa	artial	reaso	n for	the : lusio	strong n inte	g show	wing	the	utility	y's ea	arnin mont	gs gr	owth	. In	this d on	
Cal-	QUAF	RTERLY RE	VENUES (	\$ mill.)	Full	500	Inde	x. T	his re	sulte	ed in	i gre	ater	lower	ring t	the c	ompa	ny's	operat	ting	and	
endar	Mar.31	Jun. 30	Sep. 30	Dec. 31	Year	dem	and fo	or AW	K, as	speci	fic in	dex fi	unds	main	tenan	ce (Oa	&M) r	atio. V	Nith t	heez	cep-	
2013	679.0	724.3 754.8	829.2 846.1	731.4	3011.3	Mere Mea	nwhi	цюр le.a	urchas recer	e ine itlv	equit pron	y. osed	ac-	chase	or last	. year a nor	(a ris iregul	se cau ated	sea by busin	y the ess).	pur- this	
2015	698.0	) 782.0	896.0	783.0	3159.0	quis	ition	coul	d augi	ır w	ell fo	or fu	ture	perce	ntage	has	been	on t	he de	cline	In-	
2016	735	830 865	950 975	835 960	3575	take	eovers	s. The	e wate	r in f cm	dustry	y is o	com-	deed,	the	ratio,	whie whie	ch sto 2015	od at	t 449	% in	
Cal-	E/	ARNINGS F	ER SHAR	EA	Full	run	distri	cts. I	n the	rece	nt pa	st, bi	gger	redu	ced to	34%	by 2	2010, 2020. 1	Also,	Amei	rican	
endar	Mar.31	Jun. 30	Sep. 30	Dec. 31	Year	inve	stor-ov	wned	utilitie	s ha	ave b	een g	rad-	Wate	r plar	ns on	spen	ding \$	31.1 b	illion	an-	
2013	.32 .39	.57 .62	.84 .86	.33 .52	2.06	ually wate	r abso	horiti	nundi es int	eas o th	or th	ese s perati	inall	its w	y ovei ater ii	r une nfrast	next i ructu	nve ye re. As	ars to these	o upg	rade endi-	
2015	.44	.68	.96	.56	2.64	Due	to th	e vast	amou	nts	of red	undai	ncies	tures	are i	incorp	orate	d into	the r	atel	oase,	
2016	.46	./4 .77	1.03	.57 .65	2.80	in t	he in	dustry	, signi	ficar	t cos	t sav	ings	profit	ts sho	uld ex	pand.			mar	t	
Cal-	QUAR	TERLY DI	IDENDS P	AID <sup>B</sup>	Full	lion	agree	genei ment	to aco	line r lire	the w	astew	ater	inve	SLUC.	AW	is f	avoral	bly ra	nked	for	
endar	Mar.31	Jun.30	Sep.30	Dec.31	Year	asse	ts fro	om tl	ie cas	h-str	appeo	l city	of	year-	ahead	l perf	ormar	ice. W	/iťh tľ	he re	cent	
2012	.23	.23 28	.25 28	.50 28	1.21	Scra viou	nton i s purc	is sub	stantia Thus	lly la the	arger size (	than	pre-	spike	in th	ie val sitive	ue of deve	the e	quity, nts v	how	ever,	
2014	.28	.31	.20	.31	1.21	coul	d well	climb	as eco	nomi	ically	depre	ssed	from	the c	ompa	ny th	rough	2019	-2021	ap-	
2015	.31	.34	.34	.34	1.33	dist	ricts	strugg	gle to	rais	se ťh		pital	pear	to be	factor	ed int	o the	share	price	2010	
						need	ieu to	be in	comp	lianc	e with		v re-	Jame	SA. F	1000			Apri	. 13,	2010	

(A) Diluted earnings. Excludes nonrecurring 2014. Next earnings report due early May. In available. Two payments made in 4th quarter for seven 208, \$4.62; '09, \$2.63; '11, \$0.07. Discontinued operations: '08, \$4.62; '09, \$2.63; '11, \$0.07. Discontinued operations: '06, \$(\$0.04); '11, \$0.03; '10, \$(\$0.04); '11, \$0.03; '10, \$(\$0.04); '11, \$(\$0.03); '11, \$(\$0.04); '11, \$(\$0.03); '11, \$(\$0.04); '11, \$(\$0.03); '11, \$(\$0.03); '11, \$(\$0.04); '11, \$(\$0.03); '11, \$(\$0.04); '11, \$(\$0.03); '11, \$(\$0.04); '11, \$(\$0.03); '11, \$(\$0.04); '11, \$(\$0.03); '11, \$(\$0.04); '11, \$(\$0.03); '11, \$(\$0.04); '11, \$(\$0.03); '11, \$(\$0.04); '11, \$(\$0.03); '11, \$(\$0.04); '11, \$(\$0.04); '11, \$(\$0.04); '11, \$(\$0.04); '11, \$(\$0.05); '11, \$(\$0.04); '1

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AQ	UA /	AME	<b>RIC</b> /		E-WTR		R P	ecent Rice	31.3	9 P/E RATI	o <b>25</b> .	7 (Traili Medi	ing: 27.5 <b>)</b> an: 22.0 <b>)</b>	RELATIV P/E RATI	<sup>E</sup> 1.4	<b>O</b> DIV'D YLD	2.4	<b>%</b>	'ALUI LINE		
TIMELIN	IESS	3 Lowered	3/25/16	High: Low:	23.4 14.0	23.8 16.1	21.3 15.1	17.6 9.8	17.2 12.3	18.4 13.2	19.0 15.4	21.5 16.8	28.1 20.6	28.2 22.4	31.1 24.4	32.4 28.3			Target	Price	Range
SAFET		2 Raised 4	/20/12	LEGEN	NDS 60 x Divide	ends p sh													2013	2020	80
BETA 7	CAL 4	Z Raised 3 – Market)	/11/16	div Re	vided by In elative Pric	terest Rate e Strength							5.60								
201	9-21 PR		ONS	- 4-for-3 sp 5-for-4 sp	olit 12/05 olit 9/13							$\sim$	5-10	[-4							
I	Price	Gain	nn'l Total Return	Options:" Shaded	Yes area indic	ates recess	ion					1				<u>, '' •                                  </u>					
High Low	45 ( 35 (	+45%) +10%)	12% 6%		Щ	111 <sub>111</sub>							, <sup>10,00,00</sup>								25
Inside	r Decis	s o N		الم		•••• ' '''' ••••••••		t in the second se	îµ,	ողերու											15
to Buy Options	0 0 0 0 0 1	0 0 0 0 0 1 3	0 0 0 0 0 1 0	****			····· ··· ···	****	····	*****	*****	••••	····		· · · · · · · · · · · ·	· <b>·</b> .					10
to Sell	1 0 2	1 1 4 Decisio	1 0 0 ns															% TO	T. RETUR	N 3/16	-7.5
4. D	2Q2015	3Q2015	4Q2015	Percent	t 15 <b>-</b>													1 vr	STOCK 23.8	INDEX -5.8	-
to Buy to Sell	150	138	182 149 83005	shares traded	10 - 5 -													3 yr. 5 yr.	36.2 97.8	27.9 48.5	F
2000	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	© VAL	JE LINE P	JB. LLC	19-21
1.97	2.16	2.28	2.38	2.78	3.08	3.23	3.61	3.71	3.93	4.21	4.10	4.32	4.32	4.37	4.61	4.80	5.10	Revenue	s per sh	.h.	6.05
.01	.09	.70	.46	.07	.97	.56	.57	.58	.62	.72	.83	.87	1.02	1.09	1.07	1.35	2.25	Earning	spersh <sup>4</sup>	sn N	2.05
.23	.24	.26	.28	.29	.32	.35	.38	.41	.44	.47	.50	.54	.58	.63	.69	.74	.80	Div'd De	cl'd per s	h <sup>B</sup> ∎	1.05
.93 3.08	.87 3.32	3.49	4.27	4.71	1.47 5.04	1.64 5.57	5.85	1.58 6.26	1.66 6.50	1.89 6.81	7.21	1.98	8.63	9.27	9.78	2.10	2.10	Book Va	enaing pe lue per sh	ersn 1	2.10 13.10
139.78	142.47	141.49	154.31	158.97	161.21	165.41	166.75	169.21	170.61	172.46	173.60	175.43	177.93	178.59	176.54	177.00	177.00	Commo	n Shs Out	sťg <sup>C</sup>	177.00
18.2	23.6	23.6	24.5	25.1	31.8	34.7	32.0	24.9	23.1	21.1	21.3	21.9	21.2	20.8	23.5	Bold fig Value	ures are Line	Avg Ann Relative	'I P/E Rat P/F Ratio	io	22.5 1 40
3.3%	2.5%	2.5%	2.5%	2.3%	1.8%	1.8%	2.1%	2.8%	3.1%	3.1%	2.8%	2.8%	2.4%	2.5%	2.6%	estin	ates	Avg Ann	'l Div'd Yi	eld	2.7%
CAPITA	L STRU		as of 12/3	31/15		533.5	602.5	627.0	670.5	726.1	712.0	757.8	768.6	779.9	814.2	850	900	Revenue	es (\$mill)		1070
LT Debt	<b>ebt</b> \$179 \$1743.	95.9 mili. 6 mill. <b>I</b>	_T Interes	st \$75.4 n	nill.	92.0	95.0 38.9%	97.9	104.4	124.0	144.8	153.1	205.0	213.9	201.8	240	255	Net Prof	it (\$mill) Fax Rate		310
			(50%	6 of Cap'l)	)								1.1%	2.4%	3.1%	3.0%	3.0%	AFUDC	% to Net F	rofit	3.0%
Pensio	n Assets	s-12/15 \$	238.6 mill	. 	0 5	51.6%	55.4%	54.1%	55.6%	56.6%	52.7%	52.7%	48.9%	48.5%	50.3%	51.0%	52.0%	Long-Te	rm Debt R	atio	52.0%
Pfd Sto	<b>ck</b> None	9	0	biig. \$306	5.5 MIII.	48.4%	2191.4	45.9% 2306.6	2495.5	43.4%	47.3% 2646.8	47.3%	3003.6	3216.0	49.7%	49.0% 3930	48.0%	Total Ca	pital (\$mi	atio I)	48.0%
Commo as of 2/	on Stock 10/16	<b>(</b> 177,042	,334 shar	res		2506.0	2792.8	2997.4	3227.3	3469.3	3612.9	3936.2	4167.3	4402.0	4688.9	4930	5170	Net Plan	t (\$mill)	,	5500
MADKE	TCAD	¢5 6 hilli	on (Lara	o Con)		6.4% 10.0%	5.9% 9.7%	9.3%	5.6% 9.4%	5.9% 10.6%	6.9%	6.6%	8.0%	7.8%	6.9% 11.7%	7.5%	7.0%	Return o	n Total Ca n Shr. Fo	ap'l uitv	7.5% 13.5%
	T CAP.	40.0 Dilli	on (Larg	e cap)		10.0%	9.7%	9.3%	9.4%	10.6%	11.6%	11.0%	13.4%	12.9%	11.7%	12.5%	12.5%	Return o	n Com Eq	luity	13.5%
CURRE (\$MI	NT POS	SITION	2013	2014 1	2/31/15	3.7% 63%	3.2%	2.8%	2.7%	3.7% 65%	4.6%	4.3%	6.7%	6.1% 52%	4.7%	7.0%	7.0%	Retained	to Com I	Eq	4.5% 60%
Cash A Receiva	sséts ables		5.1 95.4	4.1 97.0	3.2 99.1	BUSIN	ESS: Ad	ua Amer	ica Inc i	s the ho	lding co	mpany fo	or water	18% in	dustrial 8	other '	13% Offi	icers and	directors	own le	ess than
Invento Other	ry (Avg	Cst)	11.4 59.8	12.8 38.6	12.4 13.7	and wa	stewater	utilities 1	hat serve	approxi	mately th	ree millio	on resi-	1% of t	he comm	non stocl	k; Vangu	rad Grou	p, 7.7%;	Blackro	ck, Inc,
Current	Assets	; _,	171.7	152.5	128.4	Jersey	n Penns Florida,	Indiana, (	and five	th Carol other st	ina, Illino ates. Ha	ois, Lexa s 1,617 é	s, New employ-	7.3%; S Executiv	ve Office	r: Capit	al, 5.5% opher Fr	(3/16 Pr anklin. Ir	oxy). Pre	esident ed: Per	& Chief insylva-
Debt D	ue		123.0	70.0	52.3	ees. A	cquired /	AquaSou	ce, 7/13;	North M	Aaine Uti	ilities, 7/1	15; and	nia. Ado	dress: 76	2 West L	ancaster	Avenue,	Bryn Ma	wr, Per	nnsylva-
Current	Liab.		266.9	225.3	193.2	Δαυ	$\mathbf{a} \mathbf{\Delta} \mathbf{n}$			rnin	rential, 03	ould	oet	don't	have	the 1	neede	d cani	tal re	auire	d to
ANNUA		S Past	Pa	st Est'd	1 '13-'15	bacl	k on	tracl	c this	s yea	r. In	the	final	mode	ernize	agin	g inf	rastru	ctures	an	d to
Revenu	ies	10 frs	. 511 )% 2.	.5% s	19-21 5.5%	quar	ter of	5 2015 ) 12-a	, the	wate	r utili airma	ity ha nt ch	id to	make	e cost	ly im The cit	prove	ments	man	date	d by
Earning	riow" js	8.0	% 8. % 1 <u>3</u> .	.0%	6.0% 7.0%	relat	ed to	the j	boor p	erfori	mance	e of a	non	agree	ed to	sell	its w	astew	ater	asset	s to
Book V	alue	8.0 7.0	)% 7. )% 7.	.5% .0%	9.0% 6.0%	regu	lated	busin	ess. In ligf in	n any	case	, with	the and	Ame	rican	Water	r Wor India	ks foi	: \$190 ad Ne	) mil	lion.
Cal-	QUA	RTERLY RE	EVENUES (	(\$ mill.)	Full	syne	rgies	realiz	ed fro	om pi	reviou	s acq	uisi-	passe	ed law	/s ma	king t	the pr	ocess	easie	r for
endar 2013	180.0	195.7	204.3	188.6	768.6	tions	s, we	expect \$1.35	t Aqua	a's sh	are ea	arning % incr	gs to	a sti	ong v	water The	comp	any i	to tak	e ov tial	er a
2014	182.7	195.3	210.5	191.4	779.9	over	2014	s dep	ressed	level	$\cdot$ Nex	t year	, we	chase	es sho	uld e	enable	Aqua	a to	main	tain
2015	190.3 197	205.8 <b>215</b>	221.0 233	197.1 <b>205</b>	814.2 850	thin	k the	botto	n line	shou	ld cli	mb a	solid	healt	hy ea	rning	s and	divid	end g	rowt	h for
2017	205	225	255	215	900	Acq	uisiti	ons i	nare. nay p	lay a	an ev	/en n	nore	Fina	nces	will	prob	ably	weak	en r	nod-
Cal- endar	E/ Mar.31	AKNINGS I Jun.30	PER SHAR Sep.30	E A Dec.31	Full Year	imp	ortan	t role	e in t	he co	marka	ny's s	stra-	estly	Aqu	a was	s able	to k	ep it: % for	s del	ot-to-
2013	.26	.30	.36	.24	1.16	of	ver 5	50,000	majo	or-to-i	nidsiz	ied w	ater	2014	befor	e exc	eeding	g it ii	1 201	5. Wi	ith a
2014 2015	.24 .27	.31 .32	.38 .38	.27 .17	1.20	distr	icts.	Beca	use	ther	e ai	e n	nany	capit	al bu	dget (	of abo	out \$1	l.1 bil	llion	over
2016	.28	.35	.42	.30	1.35	ties	can l	uy si	nall o	nes a	and r	ealize	sig-	will l	be abo	ut 52	% thr	, we ough l	ate de	cade	1 at10
2017 Cal-	.30 QUAR	.37 TERLY DIV	.40 IDENDS P	.3∠ AID <sup>B</sup> ■	1.40 Full	nific	ant co	st sav	ings v	when	absor	bing t	hem	The	stoc	k's st	trong	perf	orma	nce	has
endar	Mar.31	Jun.30	Sep.30	Dec.31	Year	has	bough	it alm	ost 30	us. 51 0 sm	all wa	iter or	squa Dera-	Augu	ist, sh	ares (	of Aqu	s app 1a hav	eal. S	paceo	the
2012	.132	.132	.132	.14	.54	tions	. Ma	nagen	nent	recent	tly in	dicate	ed a	S&P	500	Inde	x by	abou	it 1,7	00	basis
2014	.152	.152	.165	.165	.63	The	likelv	candi	dates	are w	ater o	listric	ts in	tive a	attrib	us, m utes a	ost of ippear	to be	e fully	refl	ected
2015 2016	.165 .178	.165	.178	.178	.69	finai	ıcialİy	dep	ressed	are	as. T	here	are	in th	e curr	ent p	rice of	the e	quity.	:1 1 ~	9010
		Eval non		100 04	   rana	man	y mu	пстра	ny-rur	i wat		iities	uiat	Jame	Ito			Financia	Apr	1 1 <i>3,</i>	2016

(A) Diluted egs. Excl. nonrec. gains: '00, 2¢; '01, 2¢; '02, 4¢; '03, 3¢; '12, 18¢. Excl. gain from disc. operations: '12, 7¢; '13, 9¢; '14, 11¢.
 (B) Dividends historically paid in early March, June, Sept. & Dec. = Div'd. reinvestment plan
 (C) In millions, adjusted for stock splits.
ood	April 15,	2016
Company's Financial	Strength	А
Stock's Price Stability	,	95
Price Growth Persiste	ence	70
Earnings Predictabilit	t <b>y</b>	95
To subscribe call	1-800-VALU	FLINE

#### Exhibit No. 1 Schedule DWD-3 Page 5 of 9

CA	LIFC	RNI	A W	ATEF		Е-СМТ	R P	ecent Rice	26.59	P/E RATI	o <b>25</b> .	8 (Traili Media	ng: 28.3) an: 20.0)	RELATIV P/E RATI	<b>⁵ 1.4</b> ′	1 DIV'D YLD	2.6	%	/ALUI LINE		
TIMELI	VESS	Raised 1	/8/16	High: Low:	21.1 15.6	22.9 16.4	22.7 17.1	23.3 13.8	24.1 16.7	19.8 16.9	19.4 16.7	19.3 16.8	23.4 18.4	26.4 20.3	26.0 19.5	27.3 22.5			Target 2019	Price 2020	Range 2021
TECHN	ICAL	2 Lowered	//2//0/ 4/15/16	LEGEI	NDS 33 x Divide vided by In	ends p sh terest Rate															-64
BETA	75 (1.00	= Market)	NS	2-for-1 sp Options:	plit 6/11 Yes		. 🗏				2-for-1	$\sim$			_····						+48 +40 32
201	Price	Gain	nn'l Total Return	Shaded	area indica	ites recess			***	_				, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	ապեր	<b>1</b> 1●					
High Low	45 30 {	+70%) +15%)	16% 6%						<sup>111</sup> 1,,,111,,,,,	սկեստ	والليميين	արութ	<u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>								
Inside	r Decis JJA	sions SON	DJF				••••••	•• `•••		•••••••	· · · · · ·	· · · · · · · · · · · · · · · · · · ·				•.					+12
to Buy Options	$   \begin{array}{cccc}     0 & 0 & 1 \\     0 & 0 & 0 \\     0 & 0 & 1   \end{array} $	1 1 1 1010 1	$   \begin{array}{cccc}     1 & 1 & 1 \\     0 & 0 & 0 \\     \end{array} $								-		****	•••••	*******						8 6
Institu	tional	Decisio	ns	-				.										% TO		N 3/16	
to Buy	202015 82 66	3Q2015 69 74	4Q2015 69 75	Percen shares	t 18 – 12 –	u La				.IIIIII.						1		1 yr. 3 yr.	12.3 46.5	-5.8 27.9	F
Hid's(000)	29659 2001	28655	30579	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	5 ýr. © VAL	67.9 JE LINE P	48.5 JB. LLC	19-21
8.08	8.13	8.67	8.18	8.59	8.72	8.10	8.88	9.90	10.82	11.05	12.00	13.34	12.23	12.50	12.29	12.60	13.00	Revenue	s per sh		14.70
1.26	1.10 .47	1.32	1.26	1.42	1.52 .74	1.36 .67	1.56 .75	1.86 .95	1.93 .98	1.93 .91	2.07	2.32	2.21	2.47	2.22 .94	2.35 1.05	2.65 1.35	"Cash F Earning:	low" per : s per sh 4	sh A	3.25 1.60
.55	.56	.56	.56	.57	.57	.58 2 14	.58	.59	.59	.60	.62	.63	.64	.65	.67 3.69	.69	.71	Div'd De Can'l Sn	cl'd per s	h <sup>B</sup> ∎ arsh	.99 3 30
6.45	6.48	6.56	7.22	7.83	7.90	9.07	9.25	9.72	10.13	10.45	10.76	11.28	12.54	13.11	13.41	13.55	14.25	Book Va	lue per si		16.00
30.29	30.36	30.36	22.1	36.73	36.78 24.9	41.31 29.2	41.33 26.1	41.45	41.53	41.67	41.82 21.3	41.98	20.1	47.81	47.88	48.00 Bold figu	48.00 Ires are	Avg Ann	'I P/E Rat	st'g D io	23.0
1.27 4.3%	1.39 4 4%	1.08	1.26	1.06	1.33 3.1%	1.58 2.9%	1.39 3.0%	1.19 3.1%	1.31	1.29 3.2%	1.34	1.14	1.13	1.04	1.26 2.9%	Value estim	Line ates	Relative Avg Ann	P/E Ratio	eld	1.45 2.6%
CAPITA	L STRU	ICTURE a	as of 12/3	81/15		334.7	367.1	410.3	449.4	460.4	501.8	560.0	584.1	597.5	588.3	605	625	Revenue	es (\$mill)	E	735
LT Deb	ebt \$552 t \$512.3	2.5 mill. I mill. I	T Interes	Yrs \$175. st \$27.2 n	3 mill. nill.	25.6 37.4%	31.2 39.9%	39.8 37.7%	40.6	37.7 39.5%	36.1 40.5%	42.6	47.3	56.7 33.0%	45.0 35.3%	50.0 32.0%	65.0 32.0%	Net Prof Income	it (\$mill) Fax Rate		80.0 35.0%
<b>.</b> .	•		(4	4% of Ca	p'l)	10.6%	8.3%	8.6%	7.6%	4.2%	7.6%	8.0%	4.3%	2.7%	4.2%	5.0%	5.0%	AFUDC	% to Net F	Profit	5.0%
Pensio	n Assets	s-12/15 \$	328.6 mill <b>Oblig.</b> \$5	01.9 mill.		43.3% 55.9%	42.9% 56.6%	58.4%	47.1% 52.9%	52.4 <i>%</i> 47.6%	48.3%	47.8% 52.2%	41.0% 58.4%	40.1% 59.9%	44.4% 55.6%	44.5% 55.5%	43.5% 56.5%	Commor	n Equity F	latio	42.0% 58.0%
Pfd Sto	CK None	. 17.075	000 -1 -			670.1 941.5	674.9 1010.2	690.4 1112.4	794.9 1198.1	914.7 1294.3	931.5 1381.1	908.2 1457.1	1024.9	1045.9 1590.4	1154.5 1701.8	1175 1775	1210 1815	Total Ca Net Plan	pital (\$mi t (\$mill)	ll)	1375 1900
Commo	on Stock	( 47,875,	000 sns.			5.2%	5.9% 8.1%	7.1%	6.5% 9.6%	5.5%	5.5%	6.3%	6.0%	6.3% 0.1%	5.1%	5.5% 7.5%	6.5% 0.5%	Return o	n Total C	ap'l	7.0%
MADKE	T C A D.	64 0 L III	an (Mid (	<b>2</b> -m)		6.8%	8.1%	9.9%	9.6%	8.6%	8.0%	9.0%	7.9%	9.1%	7.0%	7.5%	9.5%	Return o	n Com Eq	quity	10.0%
CURRE	NT POS	ST.3 DIII	2013	2014 1	2/31/15	1.0% 86%	1.8% 77%	3.8% 61%	3.8% 60%	3.0% 66%	2.3% 71%	3.4% 62%	3.4%	4.1% 55%	2.0% 71%	2.5% 66%	4.5% 52%	Retained All Div'd	I to Com I s to Net F	=q Prof	4.0% 62%
(\$MI Cash A Other	LL.) Issets		27.5	19.6 134 5	8.8 118 8	BUSIN	ESS: Cal	ifornia W	ater Servi	ce Grou	p provide	es regulat	ied and	quired	Rio Gran	de Corp	; West	Hawaii U	Jtilities (9	9/08). F	levenue
Current	t Assets		139.5	154.1	127.6	munitie	s in the	state of	California.	Accou	nts for o	ver 94%	of total	public a	authorities	, 4%; o	ther 1%.	'15 rep	orted de	preciatio	ai, 5%, on rate:
Debt D Other	ue		54.7 56.8	85.7 72.6	40.2 41.9	Main s	ers. Also ervice ar	operate: eas: Sar	Francisco	ngton, i o Bay a	area, Sac	ramento	Hawall. Valley,	4.0%. F	on. Inc.:	DE. Add	ress: Pres	20 North	First St.	, San J	J: Peter ose, CA
Current	t Liab.		166.6	217.7	148.5	Salinas	Cali	San Joa	aquin Valle a Wat	er S	arts of Lo	os Angel	es. Ac-	95112-4	1598. Tel.:	: 408-367 n is th	7-8200. li ne Cal	nternet: v liforni	ww.calw	atergrou	Ip.com.
		S Past	Past	Est'd '1	3-'15 '19-'21	did	not h	ave	the be	est fi	nanc	ial sh	iow-	Case	, whic	h has	ana	sk of	just b	elow	\$700
Revenu "Cash	ues Flow''	4.0 6.0	1%5. 1%5.	0% 2 5% 2	2.0% 5.0%	lines	conti	acted	ona	year-	over-y	ear b	asis.	\$1.35	5ash	are i	n 20	$17. R_{\odot}$	evenu	es sł	iould
Earning	js ids	5.0 1.5	% 4. % 2.	0% 0%	6.0% 6.5%	Reve \$10	enues millio	of \$5 n froi	688 mi n the	llion prior	slipp -year	ed ne tally.	early The	get a Furt	lift, a <b>her c</b>	s well <b>apita</b>	l. I inv	estmo	ents i	nigh	t be
BOOK V	aiue QUAR	5.5 TERLY RE	VENUES (	.0% §mill.)⊏	4.0%	earn nour	ings iced.	decliı Annu	ne wa al shar	s ev re ne	∕ěn n et shr	norě rank l	pro- by a	in t deca	he ca de. Ir	a <b>rds</b> nprov	over emen	the	pull the in	to nfras	late
endar 2013	Mar.31	Jun.30	Sep.30	Dec.31	Year	quar	ter, te	5 \$0.9	94, its	lowe	st fig	ure ir	n al-	ture,	water	r sup	ply, a	nd ta	nks a	re at	the
2013	110.5	158.4	191.2	137.4	597.5	sure	s of t	he Ca	lifornia	a dro	ught,	along	gside	tial f	or som	ie acq	uisiti	on act	ivity,	too. (	CWT
2015	122.0	150	103.5 190	130.4 140	605	cont	er ma ribute	intena d to ti	ance ai he lack	na pe cluste	ension er perf	exper	nses, nce.	ıs in quidi	good ty and	finan 1 a de	ebt pr	nape, ofile i	n line	dece witl	h the
2017 Cal-	130 E/	155 Arnings I	795 PER SHAR	145 E A	625 Full	Our one.	<b>app</b> Nam	r <b>oach</b> elv. tł	i <b>to 2</b> ne unbi	<b>016</b> illed	is a reven	<b>caut</b> i ues fig	<b>ious</b> gure	indu: The	stry's a <b>divid</b>	averag <b>end</b> 1	ge. r <b>ema</b> i	ins a	featu	ıre ł	iere.
endar 2013	Mar.31	Jun.30	Sep.30	Dec.31	Year	(incu	irred	expen	ses tha	at CV	VT is	waitir	ig to	At pr	resent,	CW	[ shar	res yi	eld 2.0	5%, s	ome-
2013	d.11	.36	.70	.24	1.19	for p	reviou	is qua	arters.	On t	op of	that,	with	Neve	rthele	ss, w	e thi	nk th	e pay	out	ratio
2015	.03	.21	.60	.10	1.05	a hi grow	gher th wi	tax 1 ll pro	rate ir bably	n pla be li	ice, D mited	ottom . As a	-line a re-	will with	be co steady	nsiste / divie	ent ti dend l	nroug nikes.	n late	e de	cade,
2017 Cal-	QUAR	.35 Terly Div	.65 /IDENDS P	.30 AID <sup>B</sup> ∎	T.35 Full	sult, estin	weh nateh	ave ti v \$0.1	rimmed 15, to 8	l our 1.05	2016	share	e-net	Calif rank	fornia (ed fo	Wat	er sh lative	ares vea	are r r-ahe	eutr ad n	·ally orice
endar	Mar.31	Jun.30	Sep.30	Dec.31	Year	How	ever,	ea	rnings	s sh	nould	see 7 ^ +	a the	perf	orman	ice.	What	t's m	ore,	inve	stors
2012	.16	.1575	.1575	.1575	.63	mom	ient,	unfav	orable	droi	ught	condit	ions	tions	elsew	here,	at th	is ju	ncture	, as	total
2014	.1625	.1625 .1675	.1625	.1625	.65 .67	seen ronn	i to b ient i	e on mpro	tneir la ves, re	ast le latec	eg. As l expe	s the o enses	envi- will	retur is bel	n pote low the	ential e <i>Valı</i>	three ue Lin	e to fi <i>le</i> med	ve ye lian.	ars h	ence
2016	.1/25	vol eero	00000000000	noin /les-		prob	ably a	bate.	Too, t	he m	nain c	atalys	t on	Nich	olas P.	Patr	ikis	Cine	Apr	<i>il 15,</i>	2016
(A) Basic '00, (4¢);	'01, 2¢;	:xci. nonr '02, 4¢;	'11, 4¢. N	lext earn-	). May avail	, Aug., ar able. ncl. inter	u NOV. ■		nvestment	ill pian	(E) Exclu	ides non-	reg. rev.	splits.		Sto	npany's ck's Pric	e Stabili	ty	11	95 95
(B) Divid	ends his	torically	baid in lat	e Feb.,	\$0.1	6/sh.	שוטוב מסט	οιο. III I	ο.φι.υ ΙΠ	,						Ear	nings Pr	edictabil	ity		85

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<b>CO</b>	NNE	CTI	CUT	WAT	<b>ER</b> N	IDQ-CT	WS P	ecent Rice	43.8	1 P/E RATI	₀ <b>21.</b>	4 (Traili Medi	ng: 21.5 <b>)</b> an: 21.0 <b>)</b>	RELATIV P/E RATI	<b>1.1</b>	7 DIV'D YLD	2.4	₩ ¥	LUE		
TIMELIN	IESS 3	Lowered	3/25/16	High: Low:	28.2 21.9	27.7 20.3	25.6 22.4	29.0 19.3	26.4 17.3	27.9 20.0	29.1 23.3	32.8 26.2	36.4 27.8	37.5 31.0	39.9 33.2	45.7 37.5		1	Target 2019	Price 2020	Range 2021
SAFET		New 1/18	3/13 /11/16	LEGEN	NDS 30 x Divide vided by In	ends p sh terest Rate															80
BETA .6	60 (1.00 =	= Market)	/11/10	Options:	elative Pric Yes	e Strength	, 					$\sim$						-			
201	9-21 PR	OJECTIO	DNS nn'l Total	Snaded	area indici	ates recess	sion								աղուղ	µI●		-			40
High	Price 55 (·	Gain +25%)	Return 8%	· <sup>III</sup> IIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII					i.	н. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	Աստուլ		·								
Inside	Decis	ions	-2%			••••••		********		1,1.	****	······				••					
to Buy	J J A 0 0 0	<b>SON</b> 000	D J F 0 0 0							•••	****		*********	········	•••••••						10
to Sell	0 0 0 0 0 0		0 0 0															% TOT. I	RETUR	J 3/16	7.5
to Bury	2Q2015	3Q2015	4Q2015	Percen	t 12 <b>-</b>													1 vr. 2	HIS VL OCK 27.8	. ARITH.* INDEX -5.8	-
to Sell Hid's(000)	37 4391	34 4527	44 4535	traded	8 - 4 -		huthhu							lilitinta				3ýr. 6 5yr. 10	8.8 0.2	27.9 48.5	F
2000	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	© VALUE	LINE PU	B. LLC 1	19-21
5.70	5.93 1.78	5.77	1.89	6.04 1.91	1.62	5.68 1.52	1.90	1.95	6.93 1.93	2.04	2.11	9.47	2.63	8.45 2.97	8.58 3.18	9.00 3.25	9.20 3.45	"Cash Flov	per sn v" per sl	n	13.35 3.60
1.09 79	1.13 80	1.12	1.15	1.16	.88 85	.81 86	1.05 87	1.11	1.19 90	1.13 92	1.13 94	1.53	1.66	1.92	2.04	2.10	2.20 1.30	Earnings p Div'd Decl'	er sh <sup>A</sup> d per sh	B	2.35 1.35
1.43	1.86	1.98	1.49	1.58	1.96	1.96	2.24	2.44	3.28	3.06	2.61	2.79	3.02	4.11	4.29	5.80	4.35	Cap'l Spen	ding per	r sh	3.35
8.92	9.25 7.65	10.06	10.46	10.94 8.04	11.52 8.17	11.60 8.27	11.95 8.38	12.23	12.67 8.57	13.05 8.68	13.50 8.76	20.95 8.85	17.92	18.83	20.02	21.15	21.75	Book Value	e per sh Shs Outs	ťg <sup>C</sup>	22.90
18.2	21.5	24.3	23.5	22.9	28.6	29.0	23.0	22.2	18.4	20.7	23.0	19.4	18.4	17.5	17.6	Bold fig Value	ures are Line	Avg Ann'l P	P/E Ratio	)	19.0 1 20
4.0%	3.3%	3.0%	3.0%	3.1%	3.4%	3.6%	3.6%	3.6%	4.1%	3.9%	3.6%	3.2%	3.2%	3.0%	2.9%	estin	ates	Avg Ann'l I	Div'd Yie	ld	3.0%
CAPITA Total De	L STRU	CTURE a	as of 12/3 Due in 5 \	81/15 Yrs \$19.3	mill.	46.9	59.0	61.3	59.4	66.4	69.4	83.8	91.5	94.0	96.0	102	106 25.5	Revenues	(\$mill) \$mill)		160 28 0
LT Debt	\$177.7	mill. L	T Interes	st \$7.0 mi	II.	23.5%	32.4%	27.2%	19.5%	35.2%	41.3%	32.0%	28.0%	14.4%	4.2%	7.5%	19.0%	Income Tax	(Rate		28.0
1 02505	Uncani	talizad: /		ntals \$ 3 i	mill	44.4%	47.8%	1.7%	 50.6%	49.5%	53.2%	1.7%	2.0%	2.4%	2.2%	2.5% 45.0%	2.5% 46.0%	AFUDC % t	Debt Ra	ofit atio	2.0% 47.5%
Pensio	Assets	s-12/15 \$	56.6 mill.	5.8 mill		55.1%	51.8%	52.7%	49.1%	50.2%	46.5%	50.8%	52.9%	54.1%	55.8%	55.0%	54.0%	Common E	quity Ra	tio	52.5%
Dfd Sto	<b>ck</b> ¢0 0	mill I	Ding. 97			174.1 268.1	193.2 284.3	196.5 302.3	221.3 325.2	225.6 344.2	254.2 362.4	364.6 447.9	373.6 471.9	386.8 506.9	401.7 546.3	435 565	465 590	Net Plant (	ai (\$mili) \$mill)	)	525 675
Commo	CR 00.01	11111. I				4.9%	5.5%	5.9%	5.5% 9.3%	5.4%	4.9%	4.8%	5.9%	6.4%	6.6%	6.5%	6.0%	Return on	Total Ca	p'l itv	6.5%
MADKE	T CAD	¢500 mil	002 5115.	-11 ()-m)		7.0%	8.7%	9.1%	9.4%	8.7%	8.3%	7.3%	9.2%	10.1%	10.1%	10.0%	10.0%	Return on	Com Equ	uity	10.5%
CURRE	NT POS	\$500 mil	2013	2014 1	2/31/15	NMF 105%	1.6% 82%	1.9% 79%	2.3% 76%	1.6% 81%	1.4% 83%	2.8% 62%	3.8% 59%	4.8% 53%	4.9% 52%	5.0% 52%	5.0% 51%	Retained to All Div'ds t	o Com E o Net Pr	q   of	4.5% 57%
(\$MII Cash A	LL.) ssets	ivabla	18.4	2.5	.7	BUSIN	ESS: Co	nnecticut	Water	Service,	Inc. is	a non-op	erating	January	, 2012;	Biddeford	and Sa	aco Water,	Decem	ber, 20	12. In-
Other			16.2	21.7	15.3	wholly-	i compar owned s	iy, whose ubsidiary	e income compani	is deriv ies (regu	ved from ulated wa	earning: ater utiliti	s of its ies). In	corpora man/Pre	ted: C esident/C	onnecticu hief Exec	ut. Has cutive Off	s 266 ficer: Eric V	employ V. Thorn	ees. Iburg. C	Chair- Officers
Accts P	ayable		10.8	10.0	11.9	2015, 1 vides w	92% of r vater serv	net incom vices to 4	ie was di 00,000 pe	erived fr eople in 3	om these 77 munic	e activitie ipalities t	s. Pro- hrough-	and dir 7.0%; (	ectors ov 4/16 pro	wn 2.6% xy). Add	of the ress: 93	common s West Mai	tock; B n Stree	lackRoc t, Clinto	k, Inc. on, CT
Other	liab	_	$\frac{7.1}{7.8}$	9.2	22.2	out Co	nnecticut	and Mai	ne. Acqu	ired The	Maine V	Vater Co	mpany,	06413.	Telephon	e: (860)	669-8636	6. Internet: v	www.ctw	ater.co	m.
ANNUA	LRATE	S Past	Pa	st Est'd	·'13-'15	four	necti th-qu	cut v larter	vater • resu	lts r	vice oughl	repoi ly in	line	way) wate	, a p r sup	ply fo	r to or the	meet t Unive	rsity	ong-t of (	Con-
Revenu	e (per sh) ies	10 Yrs 4.0	. 5Yr 1% 4.	rs. to 5% (	'19-'21 6.0%	with \$0.2	<b>1 ou</b> 0 for	r exp the pe	pecta eriod v	<b>tions</b> vere	. Ea merel	rnings v a p	s of ennv	necti ough	cut a ttob	and e noti	surro	unding e_next `	con vear.	nmur All 1	nity, told.
Earning	riow JS Ids	4.0 4.0 2.0	% 7.3 1% 9. 1% 2	0% 0%	4.0% 4.5% 4.5%	shy o	of our	call.	Likewi	ise, re	evenu	es of \$	521.0	we lo	ok fo	r 201	7 reve	enue an	id ea	rning	gs of
Book V	alue	6.5	% <u>9</u> .	5%	2.5%	year	-over-	year t	op-a	nd be	ottom-	line o	com-	ly.		лі ан	1 32.2	0 a Sila	1e, 1e	spec	uve-
Cal- endar	QUAH Mar.31	Jun. 30	VENUES ( Sep. 30	\$ mill.) Dec. 31	Full Year	paris son t	sons v to che	vere s er.	olid,	giving	g inve	stors	rea-	Capi eleva	ital ez ated	xpeno in tl	liture 1e ne	es ougi ear-to-i	nt to nter	rem medi	iain iate
2013 2014	19.7 20.3	22.6 25.4	27.6 27.6	21.6 20.7	91.5 94.0	Sha	res d n sh	of Co parnly	onnec	ticut	Wat	er h Iani	ave	term	. Mar	nagem	ent h	as set a	aside	\$66 r Tl	mil-
2015	20.0	26.6	28.4	21.0	96.0	revi	ew. 1	The s	tocki	s up	appr	oxima	itely	ende	avors	inclu	de th	ie upgr	adin	g of	the
2010	23.0	28.0	32.0	23.0	102	etchi	in pr	new a	er the ll-time	e pas e high	t thre	e moi g the v	nths, way.	its a	ewate: ging i	r faci nfrast	lity, a ructu	ilong w re. Onc	e the	latte	ring er is
Cal- endar	E/ Mar.31	ARNINGS F Jun. 30	PER SHAR	E A Dec. 31	Full Year	Divi	i <b>dend</b> pany l	grov	vth is deed s	s enc	oura	<b>ging</b> .	The ame.	comp	leted, -norm	spei al lev	nding els	shoul	d re	eturn	to
2013	.24	.39	.86	.17	1.66	incre	asing	the p	ayout	grow	vth ra	te in	both	This	equi	ty is	pegg	ed to	move	e in	line
2014	.27	.07	.70	.22	2.04	the	and annu	al re	turn	catch	up	with	the	over	the	oro comi	auer ng siz	mark x to 12	et a mo	nths.	. On
2016 2017	.32	.68 .70	.85 .88	.25 .28	2.10	stock vield	c's ste I will	eady a likelv	ascent hover	. At arou	that nd th	point, e 3%	the level	top o for t	f that he lon	t, thes g hai	se sha 1l. Mi	res do .ch of t	not s he gi	stand rowtł	l out 1 we
Cal- endar	QUAR	TERLY DI	/IDENDS P	AID B	Full	over	the n	ext se	veral	years	, in ou	ir viev	V.	envis	ion o	ver th	le 3-	to 5-yea	ar tir	ne fr	ame
2012	.238	.238	.2425	.2425	.962	bott	om-li	ne	estim	ates.	ČUI/ Č	onnect	ticut	price	, as C	onnec	ticut	Water i	s tra	ding	well
2013 2014	.2425 .2475	.2425 .2475	.2475 .2575	.2475 .2575	.98 1.01	Wate	er sho ie rep	uld co air ta:	ntinue x cred	e to re it, as	eap th well	e rew as a l	ards ower	withi Rang	n ou e. We	r rece e rece	ently mme	raised nd inve	Targ stors	get P ren	'rice nain
2015 2016	.2575 .2675	.2575	.2675	.2675	1.05	tax	rate.	Addit	ionally	y, ber	nefits	from	the	on th	e side	lines,	for n	ow.	Anri	115	201 <i>F</i>
(A) Dilute	d earnir	ngs. Next	earnings	s report d	ue vest	ment plar	n availabl	e.	ansnel	iu (U	arreil	uy u	nuel	1 1111	oras P	Cor	npany's	Financial S	Strength	1 <i>. 1.J.,</i>	B+
late May.			-		(C)	n millions	s, adjuste	d for spli	t.							Sto	ck's Pric	e Stability	-		90

 Itate May.
 (C) In millions, adjusted for spit.
 # Exhibit No. 1 Schedule DWD-3 Page 7 of 9

MID	DLE	ESE)	( WA	TER	NDQ-I	MSEX	RI P	ecent Rice	31.0	5 P/E Rati	₀ <b>24</b> .	1 (Traili Media	ng: 25.5) an: 20.0)	RELATIVE P/E RATIO	<b>1.3</b>	2 DIV'D YLD	2.6	3% <sup>v</sup>	ALUI LINE	Ξ	
TIMELI	IESS	2 Raised 3	/18/16	High: Low:	23.5 17.1	20.5 16.5	20.2 16.9	19.8 12.0	17.9 11.6	19.3 14.7	19.4 16.5	19.6 17.5	22.5 18.6	23.7 19.1	28.0 21.2	32.1 25.0			Targer	Price	Range
SAFET		2 New 10/2	21/11	LEGEI	NDS 20 x Divide vided by In	ends p sh terest Rate													2013	2020	64
BETA	0 (1.00	= Market)	4/0/10	4-for-3 sp	elative Pric olit 11/03	e Strength						$\sim$			<u></u>						48 40
201	9-21 PR		DNS nn'l Total	Shaded	area indica	ates recess	sion								اس	ı ●					
High	35 ( 25	Gain +15%) (-20%)	6%	╘╁┼┊╪ <mark>┊</mark>		րուրըը			الريب ال	ակոս	տուր	սաստի	,HUU	,µ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	mun.						20 16
Inside	r Decis	ions		1	•	••••••	•••••••••••	•••••••]	····	********						•.					12
to Buy Options	0 0 0 0 0 0	0 0 0 0 0 0	0000								****	••••	***********************	·•••••••	•••• •••••						8 6
to Sell Institu	000 tional	000 Decisio	100 ns	-														% TO1	T. RETUR	N 3/16 /L Arith.*	
to Buy	2Q2015 43	3Q2015 47	4Q2015 41	Percen shares	t 12 - 8 -						, hu					1		1 yr. 3 yr.	40.0 75.4	-5.8 27.9	F
Hid's(000)	6487 2001	6614 2002	6584 2003	traded 2004	4 - 2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	5 yr.	103.8	48.5	19-21
5.39	5.87	5.98	6.12	6.25	6.44	6.16	6.50	6.79	6.75	6.60	6.50	6.98	7.19	7.26	7.77	8.00	8.00	Revenue	s per sh		9.40
.99 .51	1.18 .66	1.20	1.15	1.28	1.33 .71	1.33 .82	1.49 .87	1.53 .89	1.40 .72	1.55 .96	1.46 .84	1.56 .90	1.72	1.84 1.13	1.97 1.22	2.10 1.30	2.20 1.35	"Cash Fl Earnings	ow" per : s per sh 4	sh	2.45 1.40
.61	.62 1.25	.63	.65	.66	.67	.68	.69	.70	.71	.72	.73	.74	.75	.76	.78	.81	.84	Div'd De Can'l Sp	cl'd per s ending p	h <sup>B</sup> ∎ ersh	.91
6.98	7.11	7.39	7.60	8.02	8.26	9.52	10.05	10.03	10.33	11.13	11.27	11.48	11.82	12.24	12.74	13.25	13.95	Book Val	lue per sl	1 1	15.60
10.11 28.7	10.17 24.6	10.36	10.48 30.0	11.36 26.4	11.58 27.4	13.17	13.25	13.40	13.52	15.57	15.70	15.82	15.96	16.12	16.23 19.1	16.25 Bold fig	16.50 ures are	Avg Ann	I Shs Out I P/E Rat	io	21.0
1.87 4.2%	1.26 3.8%	1.28	1.71	1.39 3.4%	1.46 3.5%	1.23 3.7%	1.15 3.7%	1.19 4.0%	1.40 4.7%	1.13 4.2%	1.36 4.0%	1.32 4.0%	1.11	.97 3.7%	.97 3.3%	Value estin	Line nates	Relative Avg Ann	P/E Ratio 'I Div'd Y	) ield	1.30 3.0%
CAPITA	L STRU	ICTURE a	as of 12/3	B1/15		81.1	86.1	91.0	91.2	102.7	102.1	110.4	114.8	117.1	126.0	130	132	Revenue	s (\$mill)		160
LT Deb	<b>sbt</b> 144. \$136.2	mill. L	T Interes	st \$5.6 mi	ill.	10.0 33.4%	11.8 32.6%	12.2 33.2%	10.0 34.1%	14.3 32.1%	13.4 32.7%	14.4 33.9%	16.6 34.1%	18.4 35.0%	20.0 34.5%	21.0 35.0%	22.0 35.0%	Net Profi Income T	t (\$mill) fax Rate		24.0 34.0%
		(	39% of C	ap'l)		49.5%	49.0%			6.8%	6.1%	3.4%	1.9%	1.7%	1.9%	2.0%	2.0%	AFUDC %	6 to Net I	Profit	2.5%
Pensio	1 Assets	s-12/15 \$	52.9 mill.	0. E mill		47.5%	49.6%	51.8%	52.1%	55.8%	56.6%	57.4%	58.7%	58.8%	59.8%	61.0%	60.0%	Common	Equity F	latio	60.0%
Pfd Sto	<b>ck</b> \$2.4	mill. Pfd I	Div'd: \$.1	mill.		264.0 317.1	268.8 333.9	259.4 366.3	267.9 376.5	310.5 405.9	312.5 422.2	316.5 435.2	321.4 446.5	335.8 465.4	345.4 481.9	355 495	365 515	Net Plan	oital (\$mi t (\$mill)	II)	440 565
Commo	on Stock	<b>16,225,0</b>	000 shs.			5.1%	5.6%	5.8%	5.0%	5.7%	5.2%	5.4%	5.9%	6.3%	6.6% 9.6%	6.5%	7.0%	Return o	n Total C	ap'l uitv	6.0%
						7.8%	8.7%	8.9%	7.0%	8.2%	7.5%	7.8%	8.7%	9.3%	9.6%	10.0%	10.0%	Return o	n Com E	quity	9.0%
MARKE	T CAP:	\$500 mil	lion (Sm	all Cap)		1.3% 84%	1.8% 79%	2.0%	.1% 98%	2.1% 75%	1.0% 87%	1.4% 83%	2.4%	3.1% 67%	3.5% 63%	3.5% 62%	3.5% 61%	All Div'd	to Com s to Net F	⊧q Prof	3.0% 65%
CURRE (\$MI	NT POS LL.) SSAts	SITION	2013 4 8	2014 1	2/31/15	BUSIN	ESS: Mic	ddlesex V	Vater Con	npany e	ngages in	h the own	nership	2015, th	e Middle	sex Sys	tem acco	ounted for	59% of	operatir	ig reve-
Other	Assets	. –	21.0	20.2	20.9	aware,	and Per	nsylvani	a. It also	operate	s water	and was	tewater	NJ. Pre	sident, C	EO, an	d Chairn	nan: Den	nis W. I	Doll. Of	icers &
Accts F Debt D	ayable ue		6.3 33.8	6.4 24.9	6.5 8.7	NJ and	DE. Its N	Viddlese	System	provides	water se	ervices to	60,000	Trust Co	0., 6.6%	(4/15 pr	oxy). Add	d.: 1500 F	Ronson I	Road, Is	elin, NJ
Other Current	Liab.	_	12.6 52.7	12.6 43.9	<u>13.1</u> 28.3	Mid	dlese	s, primar x W		Com	pany	sha	ares	ment	, and	healt	thcare	e, we 1	think	MSE	$\mathbf{X}$ is
ANNUA of chang	L RATE	S Past	Pa 5 Y	st Est'd	l '13-'15 '19-'21	rose	mor thre	e tha	n 15% nths	6 <b>in</b> j The	price stock	over bas	the been	doing thing	a sol	id job	navig	gating are l	the v	aters	s. All 2016
Revenu "Cash	ies Flow''	1.5	% 2. % 4.	0% 5%	4.0% 5.0%	tren	ding h	nigher	since	the	middl	e of 2	2015,	earni	ngs e	stima	te by	a di	me, t	o \$1.	30 a
Earning	js ds	5.0 1.5	% 5. % 1.	5% 5%	3.5% 3.0%	expe	cted f	ing of	ial res	sults.	Indee	etter-t	nan- SEX	2017	share	-net f	ie, we	st of \$	1.35.	ucing	, our
Cal-		4.5 RTERLY RE	VENUES	(\$ mill.)	4.0%	trad od, a	ed at : it \$32	an all per sl	-time   hare.	high	durin	g the	peri-	Divid the	dend pull t	grow to la	rth ou te de	ight te cade.	o per The	com	o <b>ver</b> pany
endar	Mar.31	Jun. 30	Sep. 30	Dec. 31	Year	Fina	ancial	is co anded	ntinue	e to	impi	r <b>ess.</b> right	The foot	has a	prist	ine tr	ack re	ecord o	of pay	out h	ikes, te at
2013	27.0	29.1	32.7	28.1	117.1	regis	stering	g hig	h sir	igle-d	ligit	top-	and	which	n it	will	increa	ise. T	hus,	we	have
2015	20.0 <b>29.5</b>	32.5	35.5	30.8 32.5	120.0 130	Full	-year	e gro reven	ues in	creas	ed to	uar b \$126	mil-	grow	th of 2	tr mo 2¢ pei	r year	, rathe	er tha	n the	ena tra-
2017 Cal-	30.0 E/	33.0 Arnings f	JOLU PER SHAR	<u>33.0</u> E ^	732 Full	lion whil	(appr e sha	oxima re ne	tely 8 t tick	3% y ed u	ear o o \$0.0	ver y )9 (ne	ear), early	ditior yield	is les	rise. s app	At p	resent g than	t, hov inve	vever, stors	the may
endar 2013	Mar.31	Jun. 30	Sep. 30	Dec. 31	Year	9%) Rate	from	the pases a	orior-ye	ear f	igure, weatl	to`\$i	1.22. iven	be us	sed to,	due ver 1	largel	y to tl	he reo	ent s	urge nk a
2013	.20	.20	.30	.22	1.13	cust	omer o	lemar	nd fron	n the	comp	any's 1	New	3.0%	annua	al ret	urn is	likely	in th	e car	ds.
2015	.22	.31 .33	.41	.28 .29	1.30	for t	ey sys he str	tems ong p	were p erform	ance.	rity r	espons	sible	perfe	nesex	sna he bi	res a roade	er ma	nkec rket	i to avera	out- ages
2017 Cal-	.25 Quar	.34 TERLY DIV	.46 IDENDS F	.30 AID ¤∎	1.35 Full	We a	are oj nings	ptimi: pros	stic al spects	bout , de	2016 spite	and 2 stea	2017 dily	over verse	the c	omir vesto	<b>ig six</b> rs w	t <b>o 12</b> ith ar	<mark>: mon</mark> n eve	ths.	Con- late
endar	Mar.31	Jun.30	Sep.30	Dec.31	Year	incr	easin	g	op	erati	ons	ently	and	decad	le ma	y wai	nt to s	stay or	n the	sidel	ines, ision
2012	.1875	.185	.1875	.18/5	.74	prov	ed ra	te hil	te from	n Ne	w Jei	sey r	egu-	out 1	to 20	19-20	21 ar	pear	to a	read	y be
2014	.19 .1925	.19 .1925	.19 .1925	.1925	./6 .78	boos	s will ting r	evenu	es. Th	c thr	ough expei	inis y ises a	year, ire a	tal a	u into oprecia	the s	poten	price, tial su	rende ibpar.	ring	capı-
2016	.1987		av not -	um duo	to plan	conc	ern, n	amely	/ empl	oyee	benefi	its, re	tire-	Nich	olas P.	Patr	ikis	Financia	Apr	<i>il 15,</i>	2016
(B) Divid	Next earl dends h	arnings. IV/a arnings re historically	port due paid ir	late May	b.,	n millions	, adjuste	d for spli	ts.							Sto	ck's Pric	e Stabilit h Persist	i on engi iy ience	.1	95 40

stock's Price Stability	95
Price Growth Persistence	40
Earnings Predictability	80
subscribe call 1-800-VA	LUELINE

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SJV	V C(	)RP.	NYSE	-SJW			R P	ecent Rice	36.4 <sup>°</sup>	P/E RATI	₀ <b>18.</b>	2 (Traili Media	ng: 19.8) an: 24.0)	RELATIV P/E RATI	ē 0.9	9 DIV'D YLD	2.2	2%	/ALUI LINE		
TIMELIN	IESS 2	Raised 3	/11/16	High: Low:	27.8 16.1	45.3 21.2	43.0 27.7	35.1 20.0	30.4 18.2	28.2 21.6	26.8 20.9	26.9 22.6	30.1 24.5	33.7 25.5	35.7 27.5	37.9 28.6			Target 2019	Price 2020	Range
SAFET		New 4/2	2/11	LEGEN	NDS 50 x Divide vided by In	ends p sh terest Rate															80
BETA .7	5 (1.00 :	= Market)	1/10	3-for-1 sp	elative Pric blit 3/04	e Strength															
201	9-21 PR	OJECTI	ONS nn'l Total	Options:	Yes <i>area indic</i> i	ates recess	sion			_					111 1	.  <b>⊢●</b>					40
High	<sup>2</sup> rice 55 (·	Gain +50%)	Return 13%		1					,  <sup>11</sup> ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	հոսիր	maanti	ապորո	un <sup>un</sup> lu							+30 +25 20
Inside	Decis	ions	2 /0	<u></u>	<b>                                 </b>	··			····	···											15
to Buy	<b>J J A</b> 1 0 1	<b>SON</b> 000	D J F 3 0 0								••••	********	····	•••••••	••••••	•					10
to Sell	1 0 0 tional I	Decisio	0 0 0 ns					1										% TO	T. RETUR	N 3/16	7.5
to Buy	2Q2015 63	3Q2015 61	4Q2015 43	Percent	t 15 -													1 yr.	STOCK 20.7	INDEX -5.8	-
to Sell Hid's(000)	49 10749	44 9038	59 8694	traded	5 -						ւսուլ	Hillinni	սվիստո	ուղուր				3 yr. 5 yr.	48.4 80.2	27.9 48.5	F
<b>2000</b>	2001	2002 7 97	<b>2003</b>	<b>2004</b>	<b>2005</b>	<b>2006</b>	<b>2007</b>	<b>2008</b>	<b>2009</b>	2010 11.62	<b>2011</b>	<b>2012</b>	<b>2013</b>	<b>2014</b>	2015	2016	2017	© VAL Revenue	UE LINE PI	JB. LLC	<u>19-21</u> 18.50
1.23	1.49	1.55	1.75	1.89	2.21	2.38	2.30	2.44	2.21	2.38	2.80	2.97	2.90	4.42	3.86	3.85	3.95	"Cash F	low" per si	sh	3.95
.58 .41	.77 .43	.78	.91	.87	1.12 .53	1.19 .57	1.04	1.08	.81 .66	.84 .68	1.11 .69	1.18	1.12	2.54 .75	1.85 .78	1.80 .82	1.95 .85	Earning Div'd De	s per sh <sup>A</sup> cl'd per s	hB∎	2.00 1.05
1.89	2.63	2.06	3.41	2.31	2.83	3.87	6.62	3.79	3.17	5.65	3.75	5.67	4.68	5.02	5.24	5.35	5.50	Cap'l Sp Book Va	ending pe	er sh	5.00
18.27	18.27	18.27	18.27	18.27	18.27	18.28	12.30	18.18	18.50	18.55	14.20	14.71	20.17	20.29	20.38	20.50	21.00	Commo	n Shs Out	sťg <sup>C</sup>	23.00
33.1 2.15	18.5 .95	17.3	15.4	19.6 1.04	19.7 1.05	23.5 1.27	33.4 1.77	26.2	28.7 1.91	29.1 1.85	21.2 1.33	20.4	24.3 1.37	11.2 .59	16.6 .84	Bold fig Value	ures are Line	Avg Anr Relative	i'l P/E Rat P/E Ratio	io	22.0 1.40
2.1%	3.0%	3.4%	3.5%	3.0%	2.4%	2.0%	1.7%	2.3%	2.8%	2.8%	2.9%	3.0%	2.7%	2.6%	2.5%	estin	hates	Avg Anr	i'l Div'd Yi	eld	2.3%
CAPITA Total De	L STRU	CTURE a	as of 12/3 Due in 5 `	<b>31/15</b> Yrs \$21.2	mill.	189.2 22.2	206.6	220.3	216.1 15.2	215.6 15.8	239.0 20.9	261.5 22.3	276.9 23.5	319.7 51.8	305.1 37.9	310 37.5	320 40.0	Revenue Net Prof	es (\$mill) it (\$mill)		425 45.0
LT Debt	\$380.8	mill. I	T Interes	st \$21.0 n 50% ס	nill. f Cap'l)	40.8%	39.4%	39.5%	40.4%	38.8%	41.1%	41.1%	38.7%	32.5%	38.1%	39.0%	39.5%	Income	Tax Rate	Irofit	38.0%
Leases	Uncapi	talized:	Annual re	ntals \$6.6	6 mill.	41.8%	47.7%	46.0%	49.4%	53.7%	56.6%	55.0%	51.1%	51.6%	49.8%	50.5%	51.5%	Long-Te	rm Debt R	latio	1.5% 51.5%
Pensio	n Assets	s-12/15 \$	105.0 mil	Ι.		58.2% 391.8	52.3% 453.2	54.0% 470.9	50.6% 499.6	46.3%	43.4%	45.0% 610.2	48.9%	48.4%	50.2% 764.6	49.5% 790	48.5% 855	Commo Total Ca	n Equity R pital (\$mi	latio	48.5% 1065
Pfd Sto	ck None		Oblig. \$1	64.3 mill.		541.7	645.5	684.2	718.5	785.5	756.2	831.6	898.7	963.0	1036.8	1100	1200	Net Plan	t (\$mill)		1325
Commo	n Stock	20,381,9	949 shs.			9.7%	5.7% 8.2%	5.8% 8.0%	4.4% 6.0%	4.3%	4.9% 7.9%	5.0% 8.1%	5.0% 7.3%	8.3%	9.9%	9.5%	9.5%	Return o	on Total Ca	uity	<u> </u>
MARKE	T CAP:	\$750 mil	lion (Sm	all Cap)		9.7%	8.2%	8.0%	6.0% 1.2%	6.2%	7.9%	8.1%	2.8%	14.4%	9.9% 5.7%	9.5% 5.0%	9.5% 5.5%	Return c	to Com E	quity Eq	<u>9.0%</u> 4.0%
CURRE (\$MII	NT POS _L.)	ITION	2013	2014 1	2/31/15	46%	57%	59%	80%	80%	61%	59%	62%	29%	42%	45%	45%	All Div'd	s to Net P	rof	60%
Accts R	ssets leceivat	ole	2.3 14.5 22.9	2.4 15.0 50.7	5.2 16.4 51.8	chase,	storage,	purificati	on, distrib	iution, a	nd retail	sale of w	n, pur- vater. It	comme	rcial real	estate in	vestment	services s. Has a	bout 399	employe	es. Of-
Current	Assets	_	39.7	68.1	73.4	total po	s water sopulation	of rough	approxim	iately 22 lion peo	9,000 co ple in the	nnections e San Jo	s with a se area	ficers a standing	nd directi g shares.	ors (inclu Chairma	uding Nai an: Charle	ncy O. N es J. Toe	loss) owr niskoette	n 28.3% r. Incorp	of out- orated:
Debt D Other	Je		23.0 23.6	13.8 23.9	38.1 25.3	and 12 region	,000 con between	nections San Ant	that reach onio and A	nes abou Austin, T	ut 36,000 exas. Th	resident: e compa	s in the ny also	Californ Telepho	ia. Addre one: (408)	ss: 110 279-780	West Tay 00. Intern	ylor Stree et: www.	et, San Jo sjwater.co	ose, CA om.	95110.
Current	Liab.		59.2	44.7	79.6	SJW	/ Cor	p. en	ded th	e ye	ar on	a str	ong	shou	ld beg	in to	cool.	In ad	dition,	the	Gen-
ANNUA of chang	L RATE e (per sh)	S Past 10 Yrs	Pa . 5 Yi	st Est'd rs. to '	1 '13-'15 '19-'21	note than	e. The	e wate cted t	er util op- an	ity d d bot	eliver tom-li	ed be ne res	tter- sults	eral posit	Rate ( ive foi	the l	procee	n line,	may b even	e anc with	sub-
"Cash I Farning	ies Flow''	5.0 6.5	1% 4. % 10. % 15	.5% 0% 0%	3.5% 2.5% 1.5%	for t milli	he fo on be	urth o sted	juartei our ta	r. Rev røet	venue by ro	s of \$ ughlv	87.6 \$15	stant	ial ca ice. w	apital e are	inves	stmen ng oui	ts on r full-v	tap. vear	On 2016
Dividen Book V	ds alue	4.0	10. 1% 2. 1% 5.	.5% .0%	6.0% 6.0%	milli	on. S	imilar	ly, ne	tince	ome c	of \$0.8	30 a	earni	ings e	estima	ite by	y \$0.2	25, to	\$1.8	30 a
Cal-	QUAR Mar 31	TERLY RE	EVENUES	(\$ mill.)	Full	Stre	e for t et's ar	nd our	estim	ate.	Indeed	above i, the	out-	proje	ction	, we at \$1.	95 per	r shar	e.	Jan	
2013	50.1	74.2	85.2	67.4	276.9	the	accun	ulati	on of	lost	y atu	ue at	the	the 1	recent	quot	ation,	the	payout	t yiel	ds a
2014 2015	54.6 62.1	70.4 72.4	125.4 83.0	69.3 87.6	319.7 305.1	end serva	of 201 ation	5, as	a resu Reven	lt of ] ue	Mand A	atory djustn	Con- nent	some the d	what listrib	unim ution	pressi is poi	ive 2. ised to	2%. T 5 incre	hat sease v	said, vear-
2016 2017	65.0 67.0	75.0 78.0	90.0 92.0	80.0 83.0	310 320	Men	norano	lum.	This fo	rm of	f reve	nue re	ecog-	after	-year,	like	the	comp	any l	nas o	done
Cal-	E/ Mar 31	RNINGS I	PER SHAR	EA Dec 31	Full	and	ought	to co	ontinu	e to o	do so	going	for-	over,	we	antici	pate	a sin	nilarly	hea	lthy
2013	.07	.37	.44	.24	1.12	notic	te of t	the fa	vorabl	e ope	erating	ave ta g envi	iron-	Shar	es of	<b>SJW</b>	Corp	year s <b>5. hav</b>	ve bee	en ra	ised
2014 2015	.04 .23	.34 .36	1.88 .46	.28 .80	2.54	men 20%	t, sen highe	ding r ovei	the stores the stores the stores of the stor	ock p ast tł	rice 1 ree n	nore nonths	than 5. es-	two are	notcl now f	ies fo `avora	or Tii ably i	melin ranke	ess, t ed for	o 2, rela	and tive
2016 2017	.20 .25	.40 .45	.60 .65	.60 .60	1.80 1.95	tabli	shing	a nev	v 52-w	eek h	igh.	able	201A	year	ahe	ad	orice	perf	orma	nce.	We
Cal-	QUAR	TERLY DI	VIDENDS F	AID B	Full	and	beyo	ond. $\Box$	Despit	e em	barkii	ng on	the	near	term,	as ii	nvesto	ors m	ay loo	k to	pig-
2012	.1775	Jun.30 .1775	.1775	.1775	.71	tions	th cor s, which	isecut ch hav	ive ye ve und	ar of oubte	drou dly ra	ght co aised o	ondi- costs	gyba verse	скoff ely, tl	of str nis is	rong e ssue	arnin offers	gs res littl	ults. e up	Con- side
2013 2014	.1825	.1825	.1825	.1825	.73	over	all, th	e com	pany	has a	ctual	y exp	erie-	poter	ntial f	or the	e pull	l to 2	019-20	021. he lo	SJW
2015	.1950	.1950	.1950	.1950	.78	late.	Mea	nwhil	e, selli	ing a	ind a	dminis	stra-	end o	of our	Targe	et Pric	e Ran	ige.	.ic 10 ;1 1 ~	2010
(A) Dilut	ed earn	ings. Ex	cludes r	onrecurri	 ng   Mav	. Quarter	ly earnin	gs mav	not add d	ue to	vestment	plan ava	ilable.	INICH	oias P	Cor	<i>TKIS</i> npanv's	Financia	Apr.	u 15, h	<i>∠016</i> B+
losses :	03, \$1.9	7; '04, \$	3.78; '05,	\$1.09; '0	)6, roun	ding.			in namly N	Annah	(C) In mi	llions, adj	justed for	stock sp	lits.	Sto	ck's Pric	e Stabili	ty		85

B) Dividends historically paid in early March, ing as of 2013. Next earnings report due late | June, September, and December. ■ Div'd rein C) Value Line, Inc. All rights reserved. Factual material is obtained from sources believed to be reliable and is provided without warranties of any kind.
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Company's Financial Strength	B+
Stock's Price Stability	85
Price Growth Persistence	20
Earnings Predictability	50
To subscribe call 1-800-VAL	UELINE

YO	RK V	VATE		Q-YOR	w		R	ecent Rice	29.87	P/E RATI	o <b>29</b> .	6 (Traili Media	ng: 30.8) an: 24.0)	RELATIV P/E RATI	5 <b>1.6</b>	2 DIV'D YLD	2.1	%	ALUE		
TIMELIN	IESS 2	2 Lowered	4/1/16	High:	17.9	21.0	18.5	16.5	18.0	18.0	18.1	18.5	22.0	24.3	26.7	31.0			Target	Price	Range
SAFET	1 3	B Lowered	7/17/15	LEGEN	NDS	nds n sh		0.2	5.7	12.0	15.0	10.0	17.0	10.0	15.7	23.0			2019	2020	2021
TECHN	CAL 2	2 Raised 3	11/16	div •••• Re	ided by In	terest Rate e Strength															48
BETA .7 201	0 (1.00 =	= Market)	NS	3-for-2 sp Options:	lit 9/06 Yes							~									40 32
201	Price	Gain	nn'l Total Return	Snaded	area indica	lies recess							<u> </u>		,  11 111	īl <b>●</b>					24
High	35 (	+15%)	6% -2%			<u>հոդրդ</u>	օրուղ							1,11,11,11	1.000						20 16
Inside	r Decis	ions	_//	11 <sup>14</sup> 11		•••••••	200000000			odh.											12
to Buy	<b>JJA</b> 041	<b>SON</b> 000	D J F 0 0 0						1 000	•••••••	*****	••••••••••	******		••••	•					8
to Sell	0000	0000	0 0 0 0												•••			% TO	I. RETUR	N 3/16	_6
Institu	tional I 202015	Decision 3Q2015	1 <b>S</b> 4Q2015	Percent	12 -														THIS V STOCK	L ARITH.*	L
to Buy to Sell	34 31	30 27	36 24	shares	8 -						r liliti.			nha an	. In. 1	Ш		1 yr. 3 yr.	28.9	-5.8 27.9	E
Hld's(000) 2000	3769 2001	3840 2002	3820 2003	2004	2005	2006		2008	2009	 2010	2011	2012	2013	2014	2015	2016	2017	© VALI	JE LINE PU	48.5	19-21
	2.05	2.05	2.17	2.18	2.58	2.56	2.79	2.89	2.95	3.07	3.18	3.21	3.27	3.58	3.68	4.00	4.40	Revenue	s per sh		5.40
	.59	.57	.65	.65 10	.79	.77	.86	.88	.95	1.07	1.09	1.12	1.19	1.36	1.47	1.55	1.70	"Cash Fl	low" per s	sh	1.90 1.25
	.34	.40	.37	.39	.42	.45	.48	.49	.51	.52	.53	.54	.75	.03	.60	.63	.66	Div'd De	cl'd per si	hв	.85
	.75	.66	1.07	2.50	1.69	1.85	1.69	2.17	1.18	.83	.74	.94	.76	1.10	1.08	1.60	1.10	Cap'l Sp Book Va	ending pe	er sh	.85 10.15
	9.46	9.55	9.63	10.33	10.40	11.20	11.27	11.37	12.56	12.69	12.79	12.92	12.98	12.83	12.81	12.50	12.00	Common	n Shs Out	sťg <sup>C</sup>	12.00
	17.8	26.9	24.5	25.7	26.3	31.2	30.3	24.6	21.9	20.7	23.9	24.4	26.3	23.1	23.5	Bold fig	ures are	Avg Ann	'I P/E Rat	io	22.5
	.91 4.4%	3.3%	3.2%	3.1%	2.9%	2.5%	2.8%	3.5%	3.6%	3.5%	3.1%	3.1%	2.8%	2.8%	2.6%	estin	ates	Avg Ann	'l Div'd Yi	eld	1.40 3.4%
CAPITA	L STRU	CTURE a	s of 12/3	1/15		28.7	31.4	32.8	37.0	39.0	40.6	41.4	42.4	45.9	47.1	50.0	53.0	Revenue	es (\$mill)		65.0
Total Debt	ebt \$87.3 t \$87.3 n	3 mill. <b>E</b> nill. <b>L</b>	ue in 5 \ T Interes	<b>/rs</b> \$30.5 st \$5.1 mi	mill. II.	6.1	6.4	6.4	7.5	8.9	9.1	9.3	9.7	11.5	12.6	12.5	13.0	Net Prof	it (\$mill)		15.0
				(15%) of	(Con'll)	34.4% 7.2%	30.5%	10.1%	37.9%	36.5% 1.2%	35.3% 1.1%	1.1%	.8%	29.8%	1.6%	28.5% 1.0%	28.5%	AFUDC 9	% to Net P	rofit	32.5% 1.0%
Pensio	n Assets	<b>12/15</b> \$3	81.8 mill.	(45 % 0	(Capi)	48.3%	46.5%	54.5%	45.7%	48.3%	47.1%	46.0%	45.1%	44.8%	44.5%	45.0%	46.5%	Long-Ter	m Debt R	atio	47.0%
		Oblig	<b>J.</b> \$39.5 r	nill.		51.7%	53.5%	45.5%	54.3%	51.7% 176.4	52.9% 180.2	54.0% 184.8	54.9% 188.4	55.2% 189.4	55.5% 196.4	55.0% 200	53.5% 210	Commor Total Ca	n Equity R	atio I)	53.0% 230
Pfd Sto	ck None					174.4	191.6	211.4	222.0	228.4	233.0	240.3	244.2	253.2	261.4	270	275	Net Plan	t (\$mill)	.,	290
Commo	on Stock	12,812,3	77 shs.			6.2%	6.7%	5.7% 0.2%	6.2%	6.5%	6.4% 9.5%	6.4% 0.3%	6.5%	7.4%	7.7%	7.5%	7.5%	Return o	n Total Ca	ap'l	7.5%
MARKE	T CAP:	\$375 mill	ion (Sma	all Cap)		9.3%	9.5%	9.2%	8.6%	9.8%	9.5%	9.3%	9.3%	11.0%	11.5%	11.5%	11.5%	Return o	n Com Ec	uity	12.5%
CURRE (\$MI	NT POS	ITION	2013	2014 1	2/31/15	2.2%	1.7%	1.4%	1.9%	2.7% 72%	2.5%	2.4%	2.4%	3.9%	4.5%	4.0% 64%	4.5% 61%	Retained	to Com E	Eq	4.0% 68%
Cash A Accoun	sséts ts Rece	ivable	7.6 3.8	1.5 4.0	2.9 3.5	BUSIN	ESS: The	e York W	ater Comp	anv is t	he oldest	investor	-owned	nues: c	ommercia	l and inc	dustrial (2	29%): oth	er (8%).	It also p	rovides
Invento Other	ry (Avg.	Cost)	.7 3.1	.8 4.9	.8 4.6	regulat	ed water	utility in	the United	States	. It has	operated	contin-	sewer b	illing serv	vices. Inc	orporate	d: PA. Yo	ork had 1	08 full-ti	me em-
Current	Assets		15.2	11.2	11.8	age da	ily availa	ibility wa	35.4 mill	lion gall	ons and	its servic	s aver- ce terri-	ficers/di	rectors or	31/15. wn 1.1%	of the	common	stock (4/	16 prox	s. 01- y). Ad-
Debt D	ue		6.0	1.0		tory ha	d an esti ers Resi	mated po	pulation of	f 194,00	0. Has m	ore than	66,000 5 reve	dress:	130 East	Market	Street, V	York, Per	nnsylvania vater com	a 17401	. Tele-
Current	Liab.		7.8	5.9	6.2	York	Wat	er sh	ares c	onti	nue t	o ma	rch	redu	ced s	hare	coun	t. as	well	 as	the
ANNUA		S Past	Pa	st Est'd	'13-'15	high	er. T	he sto	ock ros	e mo	re tha	an 209	% in	abov	ement	ioned	drive	rs.			
Revenu	e (per si) Ies Elow"	4.5	% <u>3</u> .	0% 1	7.5%	valu	e sinc n hv	e our a bet	Janua ter-tha	ary fu n-exi	ull-pag pected	ge rev earn	iew, ings	Incr	eased with	cap	oital visitia	inves	stmen	ts, ( well	cou- for
Earning	js	5.5	% 6.	0% (	5.0% 5.0%	repo	rt. M	oreove	er, this	equ	ity h	as su	rged	grov	vth o	ver t	he lo	ng ha	ul. I	ndeed	l, an
Book V	alue	4.0 6.5	% 2. % 4.	5% 3	3.5%	appr of la	oxima st vea	itely 5 r.	0% fro	m th	e mid	way p	oint	aging	g infra Id atti	struc	ture i Larg	in nee e allo	d of u cation	ipgra of fi	ding
Cal-	QUAF	TERLY RE	VENUES (	\$ mill.)	Full	Seve	eral	facto	rs are	e co	ntrib	uting	to	in th	e near	tern	n. Add	litiona	l reso	urces	will
2013	10.1	10.7	10.9	10.7	42.4	York one	ís we IRS	e <b>ll-pe</b> i Tangi	r <b>tormi</b> ble Pro	n <b>g f</b>	<b>inanc</b> v Rul	c <b>ials.</b> es. w	For hich	likely ment	/beit has	used indic	tor a cated	cquisi canit:	tions. al sne	Man endin	age-
2014	10.6	11.8	12.0	11.5	45.9	allov	v for	more	favoral	ble q	uarter	ly rep	oort-	roug	nly \$2	20 mi	illion	and	\$13 n	nillio	n in
2015	11.2	12.5	12.4 13.0	13.0	47.1 50.0	ing 1	ather	than	year e profital	end, o bility	ought Thie	to rei	nain	2016	and	2017	, resp	pective	ely. W king d	e ex	pect
2017	12.0	13.0	13.5	14.5	53.0	sulte	d in	a lov	ver eff	ectiv	e tax	rate	and	2019	-2021	time	fram	e, con	sideri	ng n	ajor
Cal- endar	Mar.31	Jun. 30	Sep. 30	Dec. 31	Full Year	shou Seco	Id per nd. 1	rsist o ower	ver the	e inte ting	ermed	iate te uses	erm. mav	pipel an is	ine re sue	place	ments	shou	ld no	longe	er be
2013	.17	.18	.19	.21	.75	play	a ma	rgina	l role i	in sh	are-ne	et gro	wth.	York	Wate	er is	rank	ked (1	Timeli	iness	: 2)
2014	.16	.22 .22	.23 .28	.28 .27	.89 .97	Last	ly, re the	venue	s are	apt f 17	to ge '00 w	t a b	oost ater	to c	outper ages	rforn over	i the	bro	ader	mai ix ta	rket
2016	.20	.26 27	.28 30	.26 20	1.00	conn	ection	is, exp	pected	to cl	ose in	the	back	mon	ths. 1	Mome	ntum	acco	unts	may	still
Cal-	QUAF	TERLY DI	/IDENDS F	PAID B	Full	end a	of 201 t <b>hin</b> g	6.	sidere		otton	ı-lino	ev-	have	some	succ	ess h	iere, g	given	quar	terly
endar	Mar.31	Jun.30	Sep.30	Dec.31	Year	pan	sion i	is like	ely in	the	card	s for	this	impr	eşs. H	oweve	er, the	prolo	nged	run-u	ip in
2012	.134 .138	.134 .138	.134 .138	.134 .138	.535 .552	year	and 2016	next	. We a	re lea alled	aving	unalt	ered	price	does ;	give u	is pau	ise. To	that	end, o	capi- late
2014	.1431	.1431	.1431	.1431	.572	shar	e. Ir	1 20	[7, w	e lo	ok f	or n	iore-	deca	le is l	imite	d, eve	n witl	h our	incre	ased
2015	.1495	.1490	. 1490	. 1000	.004	pron \$1.09	ounce	d hig hare	h sing	gle-di	git g	rowth	, to shtly	Targe Nich	et Pric	e Rar	nge. Vikis		Anr	il 15	2016
	d earnir	nae Nevt	oorninge	report di		n millions	- a - aliuete	d for enli	with the second	Junie	aby	a sug	sitty	1 VICH	oias F.		nnanv'e	Financia	Strengt	h 10,	~010 B+

(A) Diluted earnings. Next earnings report use (and main mid-January, late May.
 (B) Dividends historically paid in mid-January, April, July, and October.
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# <u>Aqua Ohio, Inc.</u> Summary of Risk Premium Models for the <u>Proxy Group of Eight Water Utilities</u>

		Proxy Group of Eight Water Utilit	ies
Predictive Risk Premium Model ™ (PRPM™) (1)		11.82	%
Risk Premium Using an Adjusted Total			
Market Approach (2)		9.79	%
	Average	10.81	%

Notes:

(1) From page 2 of this Schedule.

(2) From page 3 of this Schedule.

<u>Derived by the Predictive Risk Premium Model (1)</u> Aqua Ohio, Inc. Indicated ROE

	[1]	[2]	[3]	[4]	[2]	[9]	[2]
Proxy Group of Eight Water Utilities	LT Average Predicted Variance	Spot Predicted Variance	Average Predicted Variance	GARCH Coefficien t	Predicted Risk Premium (2)	Risk-Free Rate (3)	Indicate d ROE (4)
American States Water Co.	0.39% NME	0.38% MME	0.38% MME	1.68577 NMF	7.96% MME	3.53%	11.49%
Anner Itali water works company mit Aqua America Inc	0.46%	0.28%	0.37%	2.29703	10.69%	3.53%	14.22%
California Water Service Group	0.31%	0.29%	0.30%	1.91381	7.11%	3.53%	10.64%
Connecticut Water Service Inc	0.28%	0.35%	0.32%	1.92066	7.63%	3.53%	11.16%
Middlesex Water Co.	0.28%	0.36%	0.32%	2.19705	8.77%	3.53%	12.30%
SJW Corp	0.42%	0.40%	0.41%	1.40026	7.11%	3.53%	10.64%
York Water Co.	0.44%	0.34%	0.39%	2.23828	10.99%	3.53%	14.52%
		-				Average	12.14%
	NMF = NO ME	eaningful Figui	e			Median	11.49%

11.82%Average of Mean and Median

Notes:

- The Predictive Risk Premium Model uses historical data to generate a predicted variance and a GARCH coefficient. The historical data used are the equity risk premiums for the first available trading month on a major exchange (e.g. NYSE) through April 2016. (1)
  - $(1+(Column [3] * Column [4])^{12}) 1.$
- From note 2 on page 2 of Schedule DWD-5.
  - Column [5] + Column [6]. (2) (5) (4)

#### <u>Aqua Ohio, Inc.</u> Indicated Common Equity Cost Rate Through Use of a Risk Premium Model <u>Using an Adjusted Total Market Approach</u>

<u>Line No.</u>		Proxy Group of Eight Water Utilities
1.	Prospective Yield on Aaa Rated Corporate Bonds (1)	4.59 %
2.	Adjustment to Reflect Yield Spread Between Aaa Rated Corporate Bonds and A Rated Public	
	Utility Bonds	0.29 (2)
3.	Adjusted Prospective Yield on A Rated Public Utility Bonds	4.88 %
4.	Adjustment to Reflect Bond Rating Difference of Proxy Group	0.16 (3)
5.	Adjusted Prospective Bond Yield	5.04 %
6.	Equity Risk Premium (4)	4.75
7.	Risk Premium Derived Common Equity Cost Rate	9.79 %

Notes: (1) Consensus forecast of Moody's Aaa Rated Corporate bonds from Blue Chip Financial Forecasts (see pages 9-10 of this Schedule).

- (2) The average yield spread of A rated public utility bonds over Aaa rated corporate bonds of 0.29% from page 4 of this Schedule.
- (3) Adjustment to reflect the A2 / A3 Moody's LT issuer rating of the proxy group of eight water companies as shown on page 5 of this Schedule. The 0.16% upward adjustment is derived by taking 1/6 of the spread between A2 and A3 Public Utility Bonds (1/6 \* 0.96% = 0.16%) as derived from page 4 of this Schedule.
- (4) From page 7 of this Schedule.

## <u>Aqua Ohio, Inc.</u> Interest Rates and Bond Spreads for <u>Moody's Corporate and Public Utility Bonds</u>

## Selected Bond Yields

[1] [2] [3]

	Aaa Rated Corporate Bond	A Rated Public Utility Bond	Baa Rated Public Utility Bond
Apr 16	2.62 04	4.00 04	475.04
Apr-10	5.02 % 2.02	4.00 %	4.75 %0 F 10
Mar-2016	3.82	4.16	5.12
Feb-2016	3.96	4.11	5.28
Average	3.80 %	4.09 %	505 %
iii ciuge	5.00 /0	1.0 / //	5.05 70

#### Selected Bond Spreads

A Rated Public Utility Bonds Over Aaa Rated Corporate Bonds:

0.29 %(1)

Baa Rated Public Utility Bonds Over A Rated Public Utility Bonds:

0.96 %(2)

Notes:

(1) Column [2] - Column [1].

(2) Column [3] - Column [2].

Source of Information:

**Bloomberg Professional Service** 

#### <u>Aqua Ohio, Inc.</u> Comparison of Long-Term Issuer Ratings for Proxy Group of Eight Water Utilities

	Μ	loody's	Standard & Poor's		
	Long-Terr	n Issuer Rating	Long-Term Issuer Rating		
	Ap	ril 2016	April 2016		
	Long-		Long-		
	Term		Term		
	Issuer	Numerical	Issuer	Numerical	
Proxy Group of Eight Water Utilities	Rating	Weighting(1)	Rating	Weighting(1)	
American States Water Co. (2)	A2	6.0	A+	5.0	
American Water Works Company Inc. (3)	A3	7.0	А	6.0	
Aqua America Inc (4)	NR		A+	5.0	
California Water Service Group (4)	NR		A+	5.0	
Connecticut Water Service Inc (5)	NR		А	6.0	
Middlesex Water Co.	NR		А	6.0	
SJW Corp (6)	NR		А	6.0	
York Water Co.	NR		A-	7.0	
Average	A2/A3	6.5	А	5.8	

Notes:

(1) From page 6 of this Schedule.

(2) Ratings that of Golden State Water Company.

(3) Ratings that of New Jersey and Pennsylvania American Water Companies.(4) Ratings that of California Water Service Company.

(5) Ratings that of Connecticut Water Company.

(6) Ratings that of San Jose Water Company.

Source Information:

Moody's Investors Service Standard & Poor's Global Utilities Rating Service

# Numerical Assignment for Moody's and Standard & Poor's Bond Ratings

Moody's Bond Rating	Numerical Bond Weighting	Standard & Poor's Bond Rating
Aaa	1	AAA
Aa1	2	AA+
Aa2	3	AA
Aa3	4	AA-
A1	5	A+
A2	6	А
A3	7	A-
Baa1	8	BBB+
Baa2	9	BBB
Baa3	10	BBB-
Ba1	11	BB+
Ba2	12	BB
Ba3	13	BB-
B1	14	B+
B2	15	В
B3	16	B-

# <u>Aqua Ohio, Inc.</u> Judgment of Equity Risk Premium for <u>Proxy Group of Eight Water Utilities</u>

Line No.		Proxy Group of Eight Water Utilities
1.	Calculated equity risk premium based on the total market using the beta approach (1)	5.54 %
2.	Mean equity risk premium based on a study using the holding period returns of public utilities with A rated bonds (2)	3.96
3.	Average equity risk premium	<u>4.75</u> %

Notes: (1) From page 8 of this Schedule. (2) From page 11 of this Schedule.

#### <u>Aqua Ohio, Inc.</u> Derivation of Equity Risk Premium Based on the Total Market Approach Using the Beta for <u>Proxy Group of Eight Water Utilities</u>

<u>Line No.</u>	Equity Risk Premium Measure	Proxy Group of Eight Water Utilities
1.	Ibbotson Equity Risk Premium (1)	5.52 %
2.	Ibbotson Equity Risk Premium based on $PRPM^{TM}$ (2)	7.75
3.	Equity Risk Premium Based on <u>Value Line</u> Summary and Index (3)	9.19
4.	Equity Risk Premium Based on S&P 500 Companies(4)	8.31
5.	Conclusion of Equity Risk Premium (5)	7.69 %
6.	Adjusted Beta (6)	0.72
7.	Forecasted Equity Risk Premium	5.54 %

Notes: (1) Based on the arithmetic mean historical monthly returns on large company common stocks from Ibbotson® SBBI® 2016 Market Report minus the arithmetic mean monthly yield of Moody's Aaa and Aa corporate bonds from 1928-2015. (11.68% - 6.16% = 5.52%).

- (2) The Predictive Risk Premium Model (PRPM) is discussed in the accompanying direct testimony. The Ibbotson equity risk premium based on the PRPM is derived by applying the PRPM to the monthly risk premiums between Ibbotson large company common stock monthly returns minus the average Aaa and Aa corporate monthly bond yields from January 1928 through April 2016.
- (3) The equity risk premium based on the Value Line Summary and Index is derived from taking the projected 3-5 year total annual market return of 13.78% (described fully in note 1 of Schedule DWD-5) and subtracting the average consensus forecast of Aaa corporate bonds of 4.59% (Shown on page 3 of this Schedule). (13.78% 4.59% = 9.19%).
- (4) Using data from the Bloomberg Professional Service for the S&P 500, an expected total return of 12.90% was derived based upon expected dividend yields and long-term growth estimates as a proxy for capital appreciation.

Subtracting the average consensus forecast of Aaa corporate bonds of 4.59% results in an expected equity risk premium of 8.31%. (12.90% - 4.59% = 8.31%).

- (5) Average of lines 1 through 4.
- (6) Average of mean and median beta from Schedule DWD-5.

Sources of Information:

Stocks, Bonds, Bills, and Inflation - Ibbotson® SBBI® 2016 Market Report, Morningstar, Inc., 2016 Chicago, IL. Industrial Manual and Mergent Bond Record Monthly Update. <u>Value Line</u> Summary and Index Blue Chip Financial Forecasts, May 1, 2016 and December 1, 2015 Bloomberg Professional Services

#### 2 ■ BLUE CHIP FINANCIAL FORECASTS ■ MAY 1, 2016

Exhibit No. 1 Schedule DWD-4 Page 9 of 11

#### Consensus Forecasts Of U.S. Interest Rates And Key Assumptions<sup>1</sup>

				Histor	·y				Cons	sensus ]	Foreca	sts-Qu	arterly	Avg.
	Av	erage For	Week End	ding	Av	erage For	Month	· Latest Qtr	2Q	3Q	4Q	1Q	2Q	3Q
Interest Rates	<u>Apr. 22</u>	<u>Apr. 15</u>	<u>Apr. 8</u>	<u>Apr. 1</u>	Mar.	Feb.	Jan.	<u>1Q 2016</u>	<u>2016</u>	<u>2016</u>	<u>2016</u>	<u>2017</u>	<u>2017</u>	<u>2017</u>
Federal Funds Rate	0.37	0.37	0.35	0.37	0.36	0.38	0.34	0.36	0.4	0.6	0.8	1.0	1.2	1.5
Prime Rate	3.50	3.50	3.50	3.50	3.50	3.50	3.50	3.50	3.6	3.7	3.8	4.1	4.3	4.5
LIBOR, 3-mo.	0.63	0.63	0.63	0.63	0.63	0.62	0.61	0.62	0.7	0.9	1.0	1.3	1.5	1.8
Commercial Paper, 1-mo.	0.34	0.35	0.33	0.32	0.34	0.35	0.34	0.34	0.5	0.6	0.8	1.1	1.3	1.6
Treasury bill, 3-mo.	0.22	0.22	0.23	0.23	0.30	0.31	0.26	0.29	0.3	0.5	0.7	1.0	1.2	1.4
Treasury bill, 6-mo.	0.36	0.36	0.36	0.42	0.47	0.45	0.43	0.45	0.5	0.7	0.8	1.1	1.3	1.6
Treasury bill, 1 yr.	0.54	0.54	0.55	0.62	0.66	0.53	0.54	0.58	0.6	0.8	1.0	1.3	1.5	1.7
Treasury note, 2 yr.	0.80	0.74	0.72	0.78	0.88	0.73	0.90	0.84	0.9	1.1	1.3	1.5	1.7	1.9
Treasury note, 5 yr.	1.31	1.22	1.18	1.27	1.38	1.22	1.52	1.37	1.4	1.6	1.8	2.0	2.2	2.4
Treasury note, 10 yr.	1.84	1.77	1.74	1.82	1.89	1.78	2.09	1.92	2.0	2.1	2.3	2.5	2.7	2.8
Treasury note, 30 yr.	2.65	2.58	2.56	2.63	2.68	2.62	2.86	2.72	2.8	2.9	3.1	3.2	3.4	3.5
Corporate Aaa bond	3.57	3.61	3.63	3.73	3.82	3.96	4.00	3.93	3.8	4.0	4.1	4.3	4.5	4.6
Corporate Baa bond	4.77	4.78	4.82	4.91	5.13	5.32	5.45	5.30	5.0	5.2	5.3	5.5	5.6	5.8
State & Local bonds	3.28	3.30	3.28	3.38	3.38	3.30	3.41	3.36	3.4	3.6	3.7	3.9	4.1	4.2
Home mortgage rate	3.59	3.58	3.59	3.71	3.69	3.66	3.87	3.74	3.8	4.0	4.1	4.3	4.5	4.7
				Histor	ry				Co	onsensu	ıs Fore	casts-(	Juarte	rly
	2Q	3Q	4Q	1Q	2Q	3Q	4Q	1Q	2Q	3Q	4Q	1Q	2Q	3Q
Key Assumptions	2014	2014	2014	2015	2015	2015	2015	2016	2016	2016	2016	2017	2017	2017
Major Currency Index	76.6	77.8	82.6	89.4	89.9	91.8	93.1	93.3	90.8	91.2	91.9	92.1	92.0	91.9
Real GDP	4.6	4.3	2.1	0.6	3.9	2.0	1.4	0.5	2.3	2.4	2.4	2.3	2.4	2.3
GDP Price Index	2.2	1.6	0.1	0.1	2.1	1.3	0.9	0.7	1.8	1.9	1.9	2.0	2.1	2.0
Consumer Price Index	1.9	0.9	-0.3	-2.9	2.4	1.4	0.8	-0.3	1.9	2.2	2.3	2.3	2.4	2.3

Forecasts for interest rates and the Federal Reserve's Major Currency Index represent averages for the quarter. Forecasts for Real GDP, GDP Price Index and Consumer Price Index are seasonally-adjusted annual rates of change (saar). Individual panel members' forecasts are on pages 4 through 9. Historical data for interest rates except LIBOR is from Federal Reserve Release (FRSR) H.15. LIBOR quotes available from *The Wall Street Journal*. Interest rate definitions are same as those in FRSR H.15. Treasury yields are reported on a constant maturity basis. Historical data for Fed's Major Currency Index is from FRSR H.10 and G.5. Historical data for Real GDP and GDP Chained Price Index are from the Bureau of Economic Analysis (BEA). Consumer Price Index (CPI) history is from the Department of Labor's Bureau of Labor Statistics (BLS).



#### U.S. 3-Mo. T-Bills & 10-Yr. T-Note Yield



#### U.S. Treasury Yield Curve As of week April 22, 2016



# Long-Range Estimates:

The table below contains the results of our twice-annual long-range CONSENSUS survey. There are also Top 10 and Bottom 10 averages for each variable. Shown are consensus estimates for the years 2017 through 2021 and averages for the five-year periods 2017-2021 and 2022-2026. Apply these projections cautiously. Few if any economic, demographic and political forces can be evaluated accurately over such long time spans.

			Avera	age For Th	e Year		Five-Year	Averages
Interest Rates		2017	<u>2018</u>	<u>2019</u>	<u>2020</u>	<u>2021</u>	<u>2017-2021</u>	2022-2026
1. Federal Funds Rate	CONSENSUS	2.0	2.8	3.2	3.3	3.4	2.9	3.3
	Top 10 Average	2.7	3.6	4.0	4.0	4.0	3.7	3.8
	Bottom 10 Average	1.4	2.1	2.3	2.4	2.7	2.2	2.7
2. Prime Rate	CONSENSUS	5.0	5.8	6.2	6.4	6.4	6.0	6.3
	Top 10 Average	5.7	6.5	7.0	7.1	7.0	6.7	6.8
	Bottom 10 Average	4.4	5.2	5.5	5.7	5.8	5.3	5.7
3. LIBOR, 3-Mo.	CONSENSUS	2.3	3.1	3.3	3.4	3.6	3.1	3.5
	Top 10 Average	2.8	3.7	4.0	4.2	4.1	3.8	4.0
	Bottom 10 Average	1.8	24	2.6	27	3.0	2.5	3.0
4 Commercial Paper 1-Mo	CONSENSUS	2.2	3.0	3.4	3.5	3.4	3.1	3.4
. commerciari apor, i mo.	Top 10 Average	26	35	39	41	4.0	36	3.8
	Bottom 10 Average	1.7	2.4	2.0	20	2.0	2.6	2.0
5 Treasury Bill Vield 3-Mo	CONSENSUS	2.0	2.4	3.2	3.3	33	2.0	3.2
5. Heastry Bill Heid, 5-WO.	Top 10 Average	2.0	2.0	3.0	4.0	3.0	36	3.2
	Pottom 10 Average	2.0	2.1	2.5	4.0	2.7	3.0	3.7
6 Transver Dill Vield 6 Ma	CONSENSUS	1.4	2.1	2.3	2.7	2.7	2.3	2.0
6. Treasury Bill Tield, 6-MIO.	CONSENSUS Ter 10 August	2.1	2.9	3.3	5.4	3.4	5.0	3.3
	Top 10 Average	3.0	3.0	4.0	4.1	4.0	3.7	3.8
	Bottom 10 Average	1.5	2.2	2.6	2.8	2.8	2.4	2.7
7. Treasury Bill Yield, 1-Yr.	CONSENSUS	2.3	3.1	3.4	3.5	3.5	3.2	3.4
	Top 10 Average	3.2	3.8	4.1	4.2	4.2	3.9	4.0
	Bottom 10 Average	1.6	2.3	2.7	2.9	2.9	2.5	2.8
8. Treasury Note Yield, 2-Yr.	CONSENSUS	2.5	3.2	3.5	3.6	3.7	3.3	3.7
	Top 10 Average	3.4	4.0	4.4	4.4	4.4	4.1	4.3
	Bottom 10 Average	1.8	2.4	2.6	2.7	3.0	2.5	3.0
10. Treasury Note Yield, 5-Yr.	CONSENSUS	3.0	3.6	3.8	3.9	4.0	3.6	4.0
	Top 10 Average	3.8	4.4	4.7	4.8	4.8	4.5	4.7
	Bottom 10 Average	2.3	2.7	2.8	2.9	3.2	2.8	3.3
11. Treasury Note Yield, 10-Yr.	CONSENSUS	3.4	3.8	4.1	4.2	4.3	4.0	4.3
-	Top 10 Average	4.2	4.7	5.0	5.2	5.2	4.9	5.1
	Bottom 10 Average	2.8	2.9	3.0	3.2	3.5	3.1	3.5
12. Treasury Bond Yield, 30-Yr.	CONSENSUS	4.0	4.4	4.6	4.8	4.9	4.5	4.8
,,,,,,,,	Top 10 Average	49	53	57	59	5.9	5 5	57
	Bottom 10 A verage	33	3.6	3.5	37	3.9	3.5	39
13 Corporate A as Bond Vield	CONSENSUS	5.1	5.5	5.7	5.8	5.8	5.6	5.9
13. Corporate Aaa Bolid Tield	Top 10 Average	57	62	65	5.0	5.0 6.6	63	5.0
	Pottom 10 Average	15	4.0	5.0	5.0	4.0	0.3	5.2
12 Cormorate Ree Rend Vield	CONSENSUS	4.3	4.9	5.0	5.0	4.9	4.9	5.2
15. Corporate Baa Bond Heid	Top 10 Assessor	0.0	0.5	0./	0.8	0.1	0.5	0.8
	Top To Average	0.8	1.2	7.0	1.1	7.0	1.4	7.5
	Bottom 10 Average	5.2	5./	5.9	6.0	5.8	5./	6.0
14. State & Local Bonds Yield	CONSENSUS	4.5	4.9	5.0	5.1	5.1	4.9	5.1
	Top 10 Average	5.0	5.5	5.7	5.8	5.8	5.6	5.8
	Bottom 10 Average	4.0	4.3	4.3	4.4	4.4	4.3	4.4
15. Home Mortgage Rate	CONSENSUS	5.1	5.6	5.8	5.9	6.0	5.7	6.0
	Top 10 Average	5.8	6.3	6.7	6.8	6.8	6.5	6.7
	Bottom 10 Average	4.4	4.8	4.9	5.0	5.1	4.9	5.2
A. FRB - Major Currency Index	CONSENSUS	92.8	91.7	91.2	90.8	91.1	91.5	90.1
	Top 10 Average	96.9	96.6	96.4	96.4	96.4	96.5	96.0
	Bottom 10 Average	88.4	86.6	85.7	85.1	85.7	86.3	84.2
			Year-O	ver-Year. <sup>0</sup>	6 Change.		Five-Year	Averages
		2017	2018	2019	2020	2021	2017-2021	2022-2026
B Real GDP	CONSENSUS	2.5	2.4	2.2	2.2	2.3	2.3	2. 2
2	Top 10 Average	20	28	26	26	26	27	2.5
	Bottom 10 A vore as	2.7	2.0	2.0	2.0	2.0	2.7	2.5
C CDD Chained Drice Inder	CONSENSIS	2.2	1.0	1.0	1.9	1.9	1.9	2.0
C. ODF Challed Fice Index		<b>4.1</b>	2.1	2.1	<b>4.1</b>	<b>4.1</b>	<b>4.1</b>	2.0
	Top TU Average	2.5	2.5	2.4	2.3	2.2	2.3	2.2
	Bottom 10 Average	1.8	1.8	1.9	1.9	1.9	1.9	1.9
D. Consumer Price Index	CONSENSUS	2.3	2.4	2.3	2.3	2.3	2.3	2.2
	Top 10 Average	2.8	2.8	2.7	2.6	2.5	2.7	2.5
	Bottom 10 Average	2.0	2.0	2.0	2.0	2.1	2.0	2.0

<u>Aqua Ohio, Inc.</u>
Derivation of Mean Equity Risk Premium Based on a Study
<u>Using Holding Period Returns of Public Utilities</u>

Line No.		Over A Rated Moody's Public Utility Bonds (1)
1.	Arithmetic Mean Holding Period Returns on the Standard & Poor's Utility Index 1928- 2015 (2):	10.49 %
2.	Arithmetic Mean Yield on Moody's A Rated Public Utility Yields 1928-2015	(6.64)
3.	Historical Equity Risk Premium	3.84 %
4.	Forecasted Equity Risk Premium Based on PRPM <sup>TM</sup> (3)	4.37
5.	Forecasted Equity Risk Premium based on Projected Total Return on the S&P Utilities Index (4)	3.67
6.	Average of Historical and PRPM <sup>TM</sup> Equity Risk Premium	3.96_%

- Notes: (1) Based on S&P Public Utility Index monthly total returns and Moody's Public Utility Bond average monthly yields from 1928-2015.
  - (2) Holding period returns are calculated based upon income received (dividends and interest) plus the relative change in the market value of a security over a one-year holding period.
  - (3) The Predictive Risk Premium Model (PRPM) is applied to the risk premium of the monthly total returns of the S&P Utility Index and the monthly yields on Moody's A rated public utility bonds from January 1928 April 2016.
  - (4) Using data from Bloomberg Professional Service for the S&P Utilities Index, an expected return of 8.55% was derived based on expected dividend yields and long-term growth estimates as a proxy for market appreciation.

Subtracting the expected A rated public utility bond yield of 4.88%, calculated on line 3 of page 3 of this Schedule results in an equity risk premium of 3.67%. (8.55% - 4.88% = 3.67%)

of the	Traditional Capi	Indicated Cor tal Asset Pricing M	<u>Aqua Ohio</u> mmon Equity C odel (CAPM) aı	<u>, Inc.</u> Cost Rate Through nd Empirical Capi	ı Use Ital Asset Pricing	Model (ECAPM)		
	[1]	[2]	[3]	[4]	[5]	[9]	[7]	[8]
Proxy Group of Eight Water Utilities	Value Line Adjusted Beta	Bloomberg Adjusted Beta	Average Beta	Market Risk Premium (1)	Risk-Free Rate (2)	Traditional CAPM Cost Rate	ECAPM Cost Rate	Indicated Common Equity Cost Rate (3)
American States Water Co.	0.75	0.67	0.71	8.78 %	3.53 %	9.76 %	10.40 %	10.08 %
American Water Works Company Inc	0.70	0.54	0.62	8.78	3.53	8.97	9.81	9.39
Aqua America Inc	0.75	0.62	0.69	8.78	3.53	9.59	10.27	9.93
California Water Service Group	0.75	0.73	0.74	8.78	3.53	10.03	10.60	10.31
<b>Connecticut Water Service Inc</b>	0.60	0.68	0.64	8.78	3.53	9.15	9.94	9.54
Middlesex Water Co.	0.70	0.75	0.73	8.78	3.53	9.94	10.53	10.24
SJW Corp	0.75	0.86	0.81	8.78	3.53	10.64	11.06	10.85
York Water Co.	0.70	0.82	0.76	8.78	3.53	10.20	10.73	10.47
Average			0.71			9.79 %	10.42 %	10.10 %
Median			0.72			9.85 %	10.47 %	10.16 %
Average of Mean and Median			0.72			9.82 %	10.45 %	10.13 %

Please see page 2 for notes.

#### Aqua Ohio, Inc. Notes to Accompany the Application of the CAPM and ECAPM

#### Notes:

(1) The market risk premium (MRP) is an average of four different measures. The first measure of the MRP derives the total return on the market by adding the thirteen-week average forecasted 3-5 year capital appreciation to the thirteen-week average expected dividend yield from Value Line Summary and Index. The projected risk-free rate (developed in Note 2) is then subtracted from the total return to arrive at the projected MRP. The second measure of MRP is based on the arithmetic mean of historical monthly return data of large company stocks less the income return on long-term government bonds from 1926-2015 as published by Morningstar, Inc. The third measure applies the PRPM to the Ibbotson historical data to derive a projected MRP. The fourth measure uses data from Bloomberg Professional Services to derive a total projected return on the S&P 500 by using expected dividend yields and long-term growth estimates as a proxy for capital appreciation. The projected risk-free rate is then subtracted from the projected total return to arrive at the projected MRP. The four measures of MRP are illustrated below:

Measure 1: Value Line Projected MRP (Thirteen weeks ending May 6, 2016)

Total projected return on the market 3 -5 years hence: Projected Risk-Free Rate (described in Note 2):	13.78 % 3.53
MRP based on Value Line Summary & Index:	10.25 %
Measure 2: Ibbotson Arithmetic Mean MRP (1926-2015)	
Arithmetic Mean Monthly Returns for Large Stocks 1926-2015:	11.95 %
Arithmetic Mean Income Returns on Long-Term Government Bonds:	5.20
MRP based on Ibbotson Historical Data:	6.75 %
Measure 3: Application of the PRPM to Ibbotson Historical Data:	
(January 1926 - April 2016)	8.74 %
Measure 4: Bloomberg Projected MRP	
Total return on the Market based on the S&P 500:	12.90 %
Projected Risk-Free Rate (described in Note 2):	3.53
MRP based on Bloomberg data	9.37 %
Average MRP:	8.78 %

(2) For reasons explained in the direct testimony, the appropriate risk-free rate for cost of capital purposes is the average forecast of 30 year Treasury Bonds per the consensus of nearly 50 economists reported in <u>Blue Chip Financial Forecasts</u> (See pages 9 and 10 of Schedule DWD-4). The projection of the risk-free rate is illustrated below:

Second Quarter 2016	2.80 %
Third Quarter 2016	2.90
Fourth Quarter 2016	3.10
First Quarter 2017	3.20
Second Quarter 2017	3.40
Third Quarter 2017	3.50
2017-2021	4.50
2022-2026	4.80
	3.53 %

(3) Average of Column 6 and Column 7.

Sources of Information:

Value Line Summary and Index

Blue Chip Financial Forecasts, May 1, 2016 and December 1, 2015

Stocks, Bonds, Bills, and Inflation - Ibbotson® SBBI® 2016 Market Report, Morningstar, Inc., 2016 Chicago, IL. Bloomberg Professional Services

#### <u>Aqua Ohio, Inc.</u> Basis of Selection of the Group of Non-Price Regulated Companies Comparable in Total Risk to the Proxy Group of Eight Water Companies

The criteria for selection of the proxy group of twelve non-price regulated companies was that the non-price regulated companies be domestic and reported in <u>Value Line Investment</u> <u>Survey</u> (Standard Edition).

The proxy group of twelve non-price regulated companies were then selected based on the unadjusted beta range of 0.40 - 0.66 and residual standard error of the regression range of 2.0755 - 2.4755 of the water proxy group.

These ranges are based upon plus or minus two standard deviations of the unadjusted beta and standard error of the regression. Plus or minus two standard deviations captures 95.50% of the distribution of unadjusted betas and residual standard errors of the regression.

The standard deviation of the water industry's residual standard error of the regression is 0.1000. The standard deviation of the standard error of the regression is calculated as follows:

Standard Deviation of the Std. Err. of the Regr. = Standard Error of the Regression  $\sqrt{2N}$ 

where: N = number of observations. Since Value Line betas are derived from weekly price change observations over a period of five years, N = 259

Thus, 0.1000 =  $\frac{2.2755}{\sqrt{518}}$  =  $\frac{2.2755}{22.7596}$ 

Source of Information: Value Line, Inc., March 2016 Value Line Investment Survey (Standard Edition)
#### <u>Aqua Ohio, Inc.</u> Basis of Selection of Comparable Risk <u>Domestic Non-Price Regulated Companies</u>

	[1]	[2]	[3]	[4]
Proxy Group of Eight Water Utilities	Value Line Adjusted Beta	Unadjusted Beta	Residual Standard Error of the Regression	Standard Deviation of Beta
American States Water Co.	0.75	0.55	2.4755	0.0718
American Water Works Company Inc	0.70	0.51	1.8032	0.0523
Aqua America Inc	0.75	0.57	1.9718	0.0572
California Water Service Group	0.75	0.58	2.1481	0.0623
Connecticut Water Service Inc	0.60	0.38	2.5512	0.0740
Middlesex Water Co.	0.70	0.52	2.2142	0.0642
SJW Corp	0.75	0.56	2.5700	0.0745
York Water Co.	0.70	0.53	2.4700	0.0716
Average	0.71	0.53	2.2755	0.0660
Beta Range (+/- 2 std. Devs. of Beta) 2 std. Devs. of Beta	0.40 0.13	0.66		
Residual Std. Err. Range (+/- 2 std. Devs. of the Residual Std. Err.)	2.0755	2.4755		
Std. dev. of the Res. Std. Err.	0.1000			
2 std. devs. of the Res. Std. Err.	0.2000			

Source of Information: Valueline Proprietary Database March-2016

#### Aqua Ohio, Inc. Proxy Group of Non-Price Regulated Companies Comparable in Total Risk to the <u>Proxy Group of Eight Water Utilities</u>

	[1]	[2]	[3]	[4]
Proxy Group of Twelve Non-Price- Regulated Companies	VL Adjusted Beta	Unadjusted Beta	Residual Standard Error of the Regression	Standard Deviation of Beta
AmerisourceBergen	0.80	0.66	2.1312	0.0618
ConAgra Foods	0.75	0.55	2.4288	0.0704
Erie Indemnity	0.80	0.62	2.1752	0.0631
Kroger Co.	0.80	0.63	2.3555	0.0683
Lancaster Colony	0.80	0.62	2.2041	0.0639
Lilly (Eli)	0.75	0.62	2.2274	0.0646
Mercury General	0.70	0.53	2.4192	0.0702
Reynolds American	0.65	0.44	2.3062	0.0669
Smucker (J.M.)	0.75	0.56	2.1499	0.0623
Target Corp.	0.75	0.54	2.2244	0.0645
Verisk Analytics	0.75	0.61	2.3546	0.0683
Waste Connections	0.75	0.59	2.0766	0.0602
Average	0.75	0.58	2.2500	0.0700
Proxy Group of Eight Water Utilities	0.71	0.53	2.2755	0.0660

#### Aqua Ohio, Inc. Summary of Cost of Equity Models Applied to the Proxy Group of Twelve Non-Price-Regulated Companies Comparable in Total Risk to the <u>Proxy Group of Eight Water Utilities</u>

Dringing Matheda	Proxy Group of Twelve Non-Pric Regulated	f e-
Principal Methous	Companies	
Discounted Cash Flow Model (DCF)	10 51	
(1)	12.71	%
Risk Premium Model (RPM) (2)	11.79	
Conital Accest Driving Model (CADM)		
(3)	10.54	_
Mean	11.68	%
Median	11.79	%
Average of Mean and Median	11.74	%

Notes:

- (1) From page 2 of this Schedule.
- (2) From page 3 of this Schedule.
- (3) From page 6 of this Schedule.

DCF Results for the Proxy Group of Non-Price-Regulated Companies Comparable in Total Risk to the Proxy Group of Eight Water Utilities Aqua Ohio, Inc.

[9] 5 4 3 [2] Ξ

8

[

		Value Line	Reuters Mean	Zack's Five	Yahoo! Finance	Average		
Proxy Group of Twelve		Projected Five	<b>Consensus Projected</b>	Year Projected	<b>Projected Five</b>	Projected Five		Indicated
Non-Price-Regulated	Average	Year Growth in	Five Year Growth	Growth Rate in	Year Growth in	Year Growth	Adjusted	Common Equity
Companies	Dividend Yield	EPS	Rate in EPS	EPS	EPS	Rate in EPS	Dividend Yield	Cost Rate
AmerisourceBergen	1.56 %	14.00 %	14.01 %	14.40 %	14.01 %	14.11 %	1.67 %	15.78 %
ConAgra Foods	2.30	6.00	6.98	8.10	6.98	7.02	2.38	9.40
Erie Indemnity	3.11	10.00	NA	10.00	10.00	10.00	3.27	13.27
Kroger Co.	1.11	10.50	9.81	9.60	9.81	9.93	1.17	11.10
Lancaster Colony	1.88	6.00	3.00	NA	3.00	4.00	1.92	5.92
Lilly (Eli)	2.77	9.50	12.02	11.80	11.96	11.32	2.93	14.25
Mercury General	4.67	11.00	8.00	8.00	8.00	8.75	4.87	13.62
Reynolds American	3.37	12.50	12.20	12.20	12.20	12.28	3.58	15.86
Smucker (J.M.)	2.10	7.00	9.68	8.10	10.10	8.72	2.19	10.91
Target Corp.	2.83	11.00	11.35	10.50	11.35	11.05	2.99	14.04
Verisk Analytics		12.50	11.70	12.10	12.36	12.17		NA
Waste Connections	0.92	9.50	6.88	10.80	6.88	8.52	0.96	9.48
							Mean	12.15 %
							Median	13.27 %

NA= Not Available

The application of the DCF model to the domestic, non-price regluated comparable risk companies is identical to the application of the DCF to the proxy group of water companies. The 60 trading day average price and the spot indicated dividend as of April 29, 2016 is used for the dividend yield. The yield is then adjusted by 1/2 the average projected growth rate in EPS, which is calculated by averaging the 5 year projected growth in EPS provided by Value Line, www.reuters.com, www.zacks.com, and www.yahoo.com (excluding any negative growth rates) and then adding that growth rate to the adjusted dividend yield. Ξ

% 12.71

Average of Mean and Median

Value Line Investment Survey: Source of Information:

www.reuters.com Downloaded on 04/29/2016 www.yahoo.com Downloaded on 04/29/2016 www.zacks.com Downloaded on 04/29/2016

#### <u>Aqua Ohio, Inc.</u> Indicated Common Equity Cost Rate Through Use of a Risk Premium Model <u>Using an Adjusted Total Market Approach</u>

Line No.		Proxy Group of Twelve Non-Price- Regulated Companies
1.	Prospective Yield on Baa Rated	5 71 %
2.	Adjustment to Reflect Bond rating Difference of Non-Price Regulated Companies (2)	0.16
3.	Adjusted Prospective Bond Yield	5.87
4.	Equity Risk Premium (3)	5.92
5.	Risk Premium Derived Common Equity Cost Rate	11.79 %

Notes: (1) Average forecast of Baa corporate bonds based upon the consensus of nearly 50 economists reported in Blue Chip Financial Forecasts dated May 1, 2016 and December 1, 2015 (see pages 9-10 of Schedule DWD-4). The estimates are detailed below.

Second Quarter 2016	5.00	%
Third Quarter 2016	5.20	
Fourth Quarter 2016	5.30	
First Quarter 2017	5.50	
Second Quarter 2017	5.60	
Third Quarter 2017	5.80	
2017-2021	6.50	
2022-2026	6.80	_
Average	5.71	%

(2) To reflect the Baa2/Baa3 average rating of the non-utility proxy group, the prosepctive yield on Baa corporate bonds must be adjusted upward by 1/6 of the spread between A and Baa corporate bond yields as shown below:

	A Corp.		Baa Corp.			
	Bond Yield		Bond Yield		Spread	
Apr-16	3.98	%	4.79	%	0.81	%
Mar-16	4.16		5.13		0.97	
Feb-16	4.22		5.34		1.12	_
	Avera	age y	vield spread		0.97	%
		1/	6 of spread		0.16	%

Using the spread between A and Baa corporate bonds is a conservative approach due to the intuitively much higher difference in spreads between investment grade and non-investment grade (i.e. junk) bonds. Mr. D'Ascendis does not have access to non-investment grade bond yields.

(3) From page 5 of this Schedule.

#### <u>Aqua Ohio, Inc.</u> Comparison of Long-Term Issuer Ratings for the Proxy Group of Twelve Non-Price-Regulated Companies of comparable risk to the <u>Proxy Group of Eight Water Utilities</u>

	Mo Long-Term Apr	oody's Issuer Rating il 2016	Standa Long-Tern Api	rd & Poor's n Issuer Rating ril 2016
Proxy Group of Twelve Non- Price-Regulated Companies	Long- Term Issuer Rating	Numerical Weighting (1)	Long- Term Issuer Rating	Numerical Weighting (1)
AmerisourceBergen	Baa2	9.0	A-	7.0
ConAgra Foods	Baa2	9.0	BBB-	10.0
Erie Indemnity	NR		NR	
Kroger Co.	Baa2	9.0	BBB	9.0
Lancaster Colony	NR		NR	
Lilly (Eli)	A2	6.0	AA-	4.0
Mercury General	WR		NR	
Reynolds American	Baa3	10.0	BBB-	10.0
Smucker (J.M.)	Baa2	9.0	BBB	9.0
Target Corp.	A2	6.0	А	6.0
Verisk Analytics	Baa3	10.0	BBB-	10.0
Waste Connections	NR		BBB+	8.0
Average	Baa2/Baa3	8.5	BBB+	8.1

Notes:

(1) From page 6 of Schedule DWD-4.

Source of Information:

Bloomberg Professional Services

#### <u>Aqua Ohio, Inc.</u> Derivation of Equity Risk Premium Based on the Total Market Approach Using the Beta for Proxy Group of Twelve Non-Price-Regulated Companies of comparable risk to the <u>Proxy Group of Eight Water Utilities</u>

Line No.	Equity Risk Premium Measure	Proxy Group of Twelve Non-Price Regulated Companies	e-
1.	Ibbotson Equity Risk Premium (1)	5.52	%
2.	Ibbotson Equity Risk Premium based on PRPM (2)	7.75	
3.	Equity Risk Premium Based on <u>Value Line</u> Summary and Index (3)	9.19	
4.	Equity Risk Premium Based on S&P 500 Companies(4)	8.31	
5.	Conclusion of Equity Risk Premium (5)	7.69	%
6.	Adjusted Beta (6)	0.77	
7.	Forecasted Equity Risk Premium	5.92	%

### Notes: (1) From note 1 of page 8 of Schedule DWD-4.(2) From note 2 of page 8 of Schedule DWD-4.

- (3) From note 3 of page 8 of Schedule DWD-4.
- (4) From note 4 of page 8 of Schedule DWD-4.
- (5) Average of lines 1 through 4.
- (6) Average of mean and median beta from page 6 of this Schedule.

Sources of Information:

Stocks, Bonds, Bills, and Inflation - Ibbotson® SBBI® 2016 Market Report, Morningstar, Inc., 2016 Chicago, IL.

<u>Value Line</u> Summary and Index Blue Chip Financial Forecasts, May 1, 2016 and December 1, 2015 Bloomberg Professional Services

			Proxy Group of I	<u> Sight Water Utilities</u>				
	[1]	[2]	[3]	[4]	[5]	[9]	[7]	[8]
Proxy Group of Twelve Non-Price- Regulated Companies	Value Line Adjusted Beta	Bloomberg Beta	Average Beta	Market Risk Premium (1)	Risk-Free Rate (2)	Traditional CAPM Cost Rate	ECAPM Cost Rate	Indicated Common Equity Cost Rate (3)
AmerisourceBergen	0.80	0.78	0.79	8.78 %	3.53 %	10.47 %	10.93 %	10.70~%
ConAgra Foods	0.75	0.73	0.74	8.78	3.53	10.03	10.60	10.31
Erie Indemnity	0.80	0.71	0.75	8.78	3.53	10.12	10.66	10.39
Kroger Co.	0.80	0.80	0.80	8.78	3.53	10.55	10.99	10.77
Lancaster Colony	0.80	0.65	0.73	8.78	3.53	9.94	10.53	10.24
Lilly (Eli)	0.75	0.75	0.75	8.78	3.53	10.12	10.66	10.39
Mercury General	0.70	0.83	0.76	8.78	3.53	10.20	10.73	10.47
Reynolds American	0.65	0.73	0.69	8.78	3.53	9.59	10.27	9.93
Smucker (J.M.)	0.75	0.84	0.80	8.78	3.53	10.55	10.99	10.77
Target Corp.	0.75	0.81	0.78	8.78	3.53	10.38	10.86	10.62
Verisk Analytics	0.75	0.84	0.79	8.78	3.53	10.47	10.93	10.70
Waste Connections	0.75	0.00	0.83	8.78	3.53	10.82	11.19	11.00
Mean			0.77			10.27 %	10.78 %	10.53 %
Median			0.77			10.29 %	10.80 %	10.55 %
Average of Mean and Median			0.77			10.28 %	10.79 %	10.54 %
No <sup>b</sup>	tes: (1) From Schedule (2) From Schedule (3) Average of CAP	DWD-5, note 1. DWD-5, note 2. M and ECAPM cost ra	tes.					

Exhibit No. 1 Schedule DWD-7 Page 6 of 6

Aqua Ohio, Inc.

			[1]	[2]	[3]	[4]
			E	E		Ξ
Line No.		Market Capitali 20	ization on April 29, 16 (1)	Applicable Decile of the NYSE/AMEX/ NASDAQ (2)	Applicable Size Premium (3)	Spread from Applicable Size Premium (4)
		(millions)	(times larger)			
1.	Aqua Ohio, Inc.	\$ 240.227		9-10	4.07%	
2.	Proxy Group of Eight Water Utilities	\$ 2,952.644	12.3 x	Ŋ	1.49%	2.58%
		(A)	(B)	(C)	(D)	(E)
						Premium
					Recent Average	(Return in
			Number of	Recent Total Market	Market	Excess of
		Decile	Companies	Capitalization	Capitalization	CAPM) (2)
			( millions )	( millions )	( millions )	
		1	193	\$14,835,871.93	\$76,869.80	-0.36%
		2	209	\$2,942,893.47	\$14,080.83	0.57%
		3	208	\$1,538,888.75	\$7,398.50	0.86%
		4	240	\$998,160.99	\$4,159.00	0.99%
		. 0	240	\$665,743.39	\$2,773.93	1.49%
		0	258	\$480,964.63 ¢/10.011 E0	\$1,864.20 \$1.107.10	1.63%
		~ ∞	392	\$270,179,79	\$689.23	2.04%
		- 6	494	\$175,122.78	\$354.50	2.54%
		Smallest 10	262	\$81,112.94	\$101.90	5.60%
			*Frc	om Duff & Phelps 2016 Valu	ation Handbook Guide to	Cost of Capital
		Notes:				
		<ol> <li>From Page 2 of t</li> <li>Gleaned from Co</li> </ol>	his Schedule. Jumn (D) on the bottom	of this page. The appropria	tte decile (Column (A)) co	rresponds to the
		market capitaliz	ation of the proxy group,	which is found in Column 1		
		(3) Corresponding r	risk premium to the decil	e is provided on Column (E)	) on the bottom of this pa	ge.
		(4) Line No. 1a Colt example, the 2.5	umn 3 – Line No. 2 Colu 8% in Column 4, Line No	mn 3 and Line No. 1b, Coll o. 2 is derived as follows 2.5	um 3 - Line No. 3 of Co 8% = 4.07% - 1.49%.	lumn 3 etc For

Exhibit No. 1 Schedule DWD-8 Page 1 of 2

		Market C <u>Prox</u>	<u>Aqua Ohic</u> apitalization of y Group of Eight	<u>o, Inc.</u> Aqua Ohio, t <u>Water Util</u>	Inc. and <u>ities</u>				
		[1]	[2]		[3]	[4]		[5]	[9]
Company	Exchange	Common Stock Shares Outstanding at Fiscal Year End 2015 (millions)	Book Value J Share at Fis Year End 20	per cal E	Total Common quity at Fiscal Year End 2015 ( millions )	Closing S Market F on April 2016	tock brice 29,	Market-to- Book Ratio on April 29, 2016 (2)	Market Capitalization on April 29, 2016 (3) ( millions )
Aqua Ohio, Inc.		NA (	[4] I	NA	88.612	(4)	NA		
Based upon Proxy Group of Eight Water Utilities							I	271.1 (5)	\$ 240.227 (
Proxy Group of Eight Water Utilities American States Water Co	NYSE	36 502	\$ 12.7	רא שיי שיי	465 945	<del>8</del> 41	690	326.6 %	<b>\$</b> 1 521 765
American Water Works Company Inc	NYSE	178.282	28.3	20	5,049.000	72	.760	256.9	12,971.825
Aqua America Inc California Water Service Groun	NYSE NVSF	176.544 47 875	9.7	76 13	1,725.930 642 155	31	.060 030	323.9 208 2	5,589.386 1 337 149
Connecticut Water Service Inc	NASDAQ	11.193	20.0	11	223.977	47	.020	235.0	526.289
Middlesex Water Co.	NASDAQ	16.225	12.7	39	206.694	36	.580	287.1	593.511
s)w Lorp York Water Co.	NASDAQ	20.382	18.5 8.5	30 13	383./83 109.070	34 29	.410	182.7 348.3	79.887 / 01.543
Average		62.477	\$ 15.5	46 \$	1,100.819	\$ 40	.213	271.1 %	\$ 2,952.644
	NA= Not Available								
	Notes: ()	<ol> <li>Column 3 / Column 1.</li> <li>Column 4 / Column 2.</li> <li>Column 5 * Column 3.</li> <li>From Aqua Ohio, Inc.'s</li> <li>The market-to-book ra Group of Eight Water L</li> </ol>	Annual Report tio of Aqua Ohio Utilities on April	to the Publi o, Inc. on Ap 29, 2016.	ic Utilities Commissic oril 29, 2016 is assum	on of Ohio for ted to be equa	the year . I to the m	anded December 3 narket-to-book rat	1, 2015. o of Proxy
	<u> </u>	6) Aqua Ohio, Inc.'s comm April 29, 2016 of Proxy would therefore have b	non stock, if trac / Group of Eight Deen \$240.23 m	led, would t Water Utili illion.	trade at a market-to-l ities, 271.1%, and Aq	book ratio eq ua Ohio, Inc.'s	ual to the s market (	average market-tu capitalization on A	)-book ratio at pril 29, 2016

Source of Information: 2015 Annual Forms 10K yahoo.finance.com

Exhibit No. 1 Schedule DWD-8 Page 2 of 2 Aqua Ohio, Inc. Derivation of the Flotation Cost Adjustment to the Cost of Common Equity.

# Equity Issuances and Flotation Costs of the Parent Since 2001

	[Column 1]	[Col.	umn 2]	õ	lumn 3]	[Colu	mn 4]	[Colu	mn 5]	Ó	olumn 6]	ŏ	[7 umnc	_	[Column 8]	[00]	umn 9]	[Column 10]
Shares Issue	pe	Mark	tet Price Share	Offer	ring Price r Share	Market F (2	Pressure 2)	Under Disci	writing ount	Net	Proceeds Share (3)	Gross I before	Equity Issue 3 Costs (4)	Total N	Vet Proceeds (5)	Total Flot	tation Costs (6)	Flotation Cost Percentage (7)
8,595,87	5	ŝ	18.7800	θ	18.2500	ŝ	0.5300	ŝ	0.7800	ŝ	17.4700	Ф	161,430,533	ക	150,169,936	ŝ	11,260,596	6.98%
1,300,00	0	\$	23.0800	θ	23.0800	ŝ		Ф	0.8800	Ф	22.2000	θ	30,004,000	ŝ	28,860,000	Ф	1,144,000	3.81%
4,000,000	~	\$	23.8000	ŝ	23.4000	ŝ	0.4000	Ф	0.8190	ŝ	22.5810	ŝ	95,200,000	Ś	90,324,000	÷	4,876,000	5.12%
1,700,000	~	\$	22.7400	θ	22.7000	ŝ	0.0400	Ф	0.8600	ф	21.8400	θ	38,658,000	ŝ	37,128,000	Ф	1,530,000	3.96%
1,750,00	0	\$	22.3100	θ	22.3100	ŝ		Ф	0.8140	ф	21.4960	θ	39,042,500	ŝ	37,618,000	Ф	1,424,500	3.65%
3,500,000	~	69	22.7500	ŝ	22.6500	ŝ	0.1000	в	0.7930	в	21.8570	в	79,625,000	ю	76,499,500	ф	3,125,500	3.93%
												ŝ	443,960,033	в	420,599,436	s	23,360,596	5.26%

## Flotation Cost Adjustment

	%
Flotation Cost Adjustment (10)	0.13
DCF Cost Rate Adjusted for Flotation (9)	8.50 %
Average DCF Cost Rate Unadjusted for Flotation (8)	8.37 %
Adjusted Dividend Yield	2.40 %
Average Projected EPS Growth Rate	5.97 %
Average Dividend Yield	2.33 %
	Proxy Group of Eight Water Utilities

See page 2 of this Schedule for notes.

#### <u>Aqua Ohio, Inc.</u> Notes to Accompany the <u>Derivation of the Flotation Cost Adjustment to the Cost of Common Equity</u>

- (1) Company-provided.
- (2) Column 2 Column 3.
- (3) Column 2 the sum of columns 4 and 5.
- (4) Column 1 \* Column 2.
- (5) Column1 \* Column 6.
- (6) Column1 \* (the sum of columns 4 and 5).
- (7) (Column 7 Column 8) divided by Column 7.
- (8) Using the average growth rate from Schedule DWD-3.
- (9) Adjustment for flotation costs based on adjusting the average DCF constant growth cost rate in accordance with the following:

$$K = \frac{D(1+0.5g)}{P(1-F)} + g ,$$

where g is the growth factor and F is the percentage of flotation costs.

(10) Flotation cost adjustment of 0.13% equals the difference between the flotation adjusted average DCF cost rate of 8.50% and the unadjusted average DCF cost rate of 8.37% of the proxy group of eight water companies.

Source of Information:

Company provided information

This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

6/14/2016 11:08:42 AM

in

Case No(s). 16-0907-WW-AIR

Summary: Text Direct Testimony of Dylan W. D'Ascendis, CRRA, CVA electronically filed by Ms. Rebekah J. Glover on behalf of Aqua Ohio, Inc.