



May 27, 2016

The Public Utilities Commission of Ohio
Energy and Water Division
180 East Broad Street
Columbus, Ohio 43215

Re: Case No. 12-2637-GA-EXM

Docketing Division:

In accordance with the Public Utilities Commission of Ohio's (Commission) Opinion and Order of January 9, 2013 and Columbia's Second Revised Program Outline filed on November 27, 2012 in Case No. 12-2637-GA-EXM, Columbia Gas of Ohio, Inc. (Columbia) hereby submits for filing its quarterly CHOICE/SCO Reconciliation Rider (CSRR) rate filing. This CSRR filing provides for establishment of a revised CSRR of \$0.0677 per Mcf (six and seventy-sevenths hundredths cents per 1,000 cubic feet) to be applied to bills of customers served under rate schedules SGS, GS, LGS, FRSGTS, FRGTS and FRLGTS.

This CSRR, provides for the pass back or recovery of activity on Columbia's books through March 31, 2016 of gas costs, refunds and shared Off-System Sales and Capacity Release (OSS/CR) revenues. In addition, this filing includes \$0.0091 per Mcf for the recovery of educational expenses, information technology, and other implementation costs that Columbia projects it will incur through its implementation of its SCO program.

This CSRR adjustment will become effective June 29, 2016 and will remain in effect through the conclusion of the September 2016 billing month.

Very truly yours,

/s/ Larry W. Martin

Larry W. Martin
Director
Regulatory Matters

Enclosures

COLUMBIA GAS OF OHIO, INC.

CHOICE/SCO RECONCILIATION RIDER

Effective June 29, 2016

Computation of CSRR Adjustment

PARTICULARS	Unit	Amount
SUMMARY OF CHOICE/SSO RIDER		
Actual Adjustment (AA)	\$/Mcf	0.0800
Supplier Refund & Reconciliation Adjustment (RA)	\$/Mcf	(0.0032)
Off-System Sales/Capacity Release Shared Revenue	\$/Mcf	(0.0182)
Customer Education Cost Recovery Allowance	\$/Mcf	0.0091
Total	\$/Mcf	0.0677

CHOICE/SCO Rider Effective Date: 29-Jun-16 to 27-Sep-16

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	Unit	Amount
Current Quarter Actual Adjustment	\$/Mcf	0.1098
Previous Quarter Actual Adjustment	\$/Mcf	0.2452
Second Previous Quarter Actual Adjustment	\$/Mcf	(0.0236)
Third Previous Quarter Actual Adjustment	\$/Mcf	(0.2514)
Actual Adjustment (AA)	\$/Mcf	0.0800

SUPPLIER REFUND & RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	Unit	Amount
Current Quarter Supplier Refund & Reconciliation Adjustment		-
Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/Mcf	(0.0020)
Second Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/Mcf	-
Third Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/Mcf	(0.0012)
Supplier Refund & Reconciliation Adjustment (RA)	\$/Mcf	(0.0032)

OFF-SYSTEM SALES CAPACITY RELEASE REVENUE SHARING CALCULATION

PARTICULARS	Unit	Amount
Current Quarter Actual Adjustment	\$/Mcf	(0.0064)
Previous Quarter Actual Adjustment	\$/Mcf	(0.0071)
Second Previous Quarter Actual Adjustment	\$/Mcf	(0.0018)
Third Previous Quarter Actual Adjustment	\$/Mcf	(0.0029)
Total Off-System Sales/Capacity Release Adjustment	\$/Mcf	(0.0182)

THIS QUARTERLY REPORT FILED PURSUANT TO COMMISSION ORDER ISSUED JANUARY 9, 2013
IN CASE NO. 12-2637-GA-EXM

Date Filed: May 27, 2016

By: Larry W. Martin
Title: Director Regulatory Affairs

COLUMBIA GAS OF OHIO, INC.

CHOICE/SCO RECONCILIATION RIDER
for Three Months Ended March 31, 2016

Computation of Actual Cost Adjustment

Account No.	Description	Activity \$
19100100	Unrecovered Gas Costs	9,949,096
19100100	Remaining Balance - Actual Cost Adjustment	5,621,348
24220300-N013	Balance Adjustment	(450,070)
25402700	SCO Supplier Deposits	-
25407150-N032	Gas Due to Line Breaks	(51,431)
25402600	Logo Fees	(12,592)
25407150-N015	Standby Sales Service Charges	(508,705)
25407150-N022	End User Balancing	(328,578)
Total		14,219,069
Total CHOICE/Sales Throughput TME March 31, 2016 (Mcf)		129,498,270
Current Quarter Actual Cost Adjustment (\$/Mcf)		0.1098

COLUMBIA GAS OF OHIO, INC.

CHOICE/SCO RECONCILIATION RIDER
for Three Months Ended March 31, 2016

Computation of Supplier Refund & Reconciliation Adjustment

<u>Account No.</u>	<u>Description</u>	<u>Activity</u> \$
24220300	Rate Refunds Suspended - Principal	\$ 3,482
	Interest Factor	<u>1.0550</u>
Total, including Interest		\$ 3,674
Total CHOICE/Sales Throughput TME March 31, 2016 (Mcf)		129,498,270
Current Quarter RA Cost Adjustment (\$/Mcf)		\$ -

COLUMBIA GAS OF OHIO, INC.
 CHOICE/SCO RECONCILIATION RIDER
 for Three Months Ended March 31, 2016

<u>Account No.</u>	<u>Description</u>	<u>Activity</u> \$
25401450	OSS/CR CSRR	(829,401) (a)
Total		(829,401)
Total CHOICE/Sales Throughput TME March 31, 2016 (Mcf)		129,498,270
Current Quarter OSS/CR Cost Adjustment (\$/Mcf)		(0.0064)

OSS/CR Detail:

<u>Month</u>	<u>Customer Share</u>	<u>Columbia Share</u>
Jan-16	351,035.39	351,035.39
Feb-16	298,210.35	298,210.35
Mar-16	180,155.63	180,155.63
Total	829,401.37	829,401.37
Current YTD		
Apr-15 through Mar-16	2,650,782.98	3,650,782.98
Stipulation Period to Date		
Apr-13 through Mar-16	8,319,538.29	11,319,538.47

(a) OSS Shared revenues shown as a credit in order to reflect as a reduction to CSRR.

COLUMBIA GAS OF OHIO, INC.

CHOICE/SCO RECONCILIATION RIDER

SSO/SCO Customer Educations Costs

Twelve Months Ended March 31, 2016

	<u>Bill Inserts, Letters & Envelopes</u>	<u>IT Labor & Programming</u>	<u>Recoveries @ .0050 cents</u>	<u>Activity</u>	<u>Cumulative Total Balance</u>
	\$	\$	\$	\$	\$
Beginning Balance March 31, 2015					\$ 439,539.12
Apr-15	-	6,532.50	(120,978.44)	(114,445.94)	325,093.18
May-15	-	13,650.00	(49,090.99)	(35,440.99)	289,652.19
Jun-15	-	17,257.50	(27,519.53)	(10,262.03)	279,390.16
Jul-15	-	-	(14,050.32)	(14,050.32)	265,339.84
Aug-15	-	-	(12,714.19)	(12,714.19)	252,625.65
Sep-15	-	779,064.75	(13,011.37)	766,053.38	1,018,679.03
Oct-15	-	27,829.00	(18,710.60)	9,118.40	1,027,797.43
Nov-15	-	16,250.00	(38,709.78)	(22,459.78)	1,005,337.65
Dec-15	-	124,653.00	(76,661.08)	47,991.92	1,053,329.57
Jan-16	-	(9,880.00)	(118,710.79)	(128,590.79)	924,738.78
Feb-16	-	4,784.00	(129,941.45)	(125,157.45)	799,581.33
Mar-16	-	487.50	(96,389.19)	(95,901.69)	703,679.64
Total	-	980,628.25	(716,487.73)	264,140.52	
Total (Over)/Under Collection					\$ 703,679.64
Projected Standard Choice Offer (SCO) Expense					<u>\$ 470,910</u>
Total					\$ 1,174,589.64
Total CHOICE/Sales Throughput TME March 31, 2016 (Mcf)					129,498,270
Customer Education Cost Recovery Allowance (\$/Mcf)					\$ 0.0091

This foregoing document was electronically filed with the Public Utilities

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Case No(s). 12-2637-GA-EXM

Summary: Report Choice/SCO Reconciliation Rider adjustment for July 2016, effective June 29, 2016. electronically filed by Ms. Melissa J Bell on behalf of Columbia Gas of Ohio