

AEP OHIO EX. NO. _____

BEFORE
THE PUBLIC UTILITIES COMMISSION OF OHIO

In the Matter of the Application of)	
Ohio Power Company for Authority to)	Case No. 13-2385-EL-SSO
Establish a Standard Service Offer)	
Pursuant to §4928.143, Ohio Rev. Code,)	
in the Form of an Electric Security Plan.)	

In the Matter of the Application of)	
Ohio Power Company for Approval of)	Case No. 13-2386-EL-AAM
Certain Accounting Authority)	

DIRECT TESTIMONY OF
DAVID R. GILL
IN SUPPORT OF AEP OHIO'S
AMENDED ELECTRIC SECURITY PLAN

Filed: May 13, 2016

INDEX TO DIRECT TESTIMONY OF
DAVID R. GILL

Personal Data	1
Purpose of Testimony	2
Requested Rate Changes.....	3
Continuation of Company Riders	3
DIR Revenue Caps for Extended ESP Term	3
Modifications to Company Riders	4
Proposal of New Company Riders.....	7
Revenue Neutral Residential Rate Redesign	8
Implementation and Customer Bill Impacts	9

BEFORE
THE PUBLIC UTILITIES COMMISSION OF OHIO
DIRECT TESTIMONY OF
DAVID R. GILL
ON BEHALF OF
OHIO POWER COMPANY

1 **PERSONAL DATA**

2 **Q. PLEASE STATE YOUR NAME AND BUSINESS ADDRESS.**

3 A. My name is David R. Gill and my business address is 850 Tech Center Drive, Gahanna,
4 Ohio 43230.

5 **Q. BY WHOM ARE YOU EMPLOYED AND WHAT IS YOUR POSITION?**

6 A. I am employed by Ohio Power Company (“AEP Ohio” or the “Company”) as a Senior
7 Regulatory Consultant.

8 **Q. WOULD YOU PLEASE DESCRIBE YOUR EDUCATIONAL AND**
9 **PROFESSIONAL BACKGROUND?**

10 A. I earned a Bachelor of Arts degree in mathematics from Otterbein University in 2010. I
11 joined the AEP Ohio Regulatory Pricing and Analysis department in 2011 and have
12 progressed through various positions before being promoted to my current position of
13 Senior Regulatory Consultant. My duties within the department have included preparing
14 rider filings and rate designs, assisting financial audits of collection mechanisms, providing
15 research in support of the discovery process, maintaining tariff books, as well as other
16 projects related to regulatory issues and proceedings, individual customer requests and
17 complaints, and general rate matters.

18 **Q. WHAT ARE YOUR RESPONSIBILITIES AS A SENIOR REGULATORY**
19 **CONSULTANT?**

1 A. I am responsible for the preparation and presentation of regulatory and pricing matters to
2 management as well as regulatory bodies. I perform work activities to develop and support
3 pricing structures, rider and true-up filings, maintenance of tariffs, pilot programs, special
4 contracts, and other regulatory and pricing initiatives.

5 **Q. HAVE YOU PREVIOUSLY TESTIFIED BEFORE THE COMMISSION?**

6 A. Yes. I have testified before the Public Utilities Commission of Ohio (Commission) in Case
7 No. 15-1046-EL-USF.

8 **PURPOSE OF TESTIMONY**

9 **Q. WHAT IS THE PURPOSE OF YOUR TESTIMONY?**

10 A. The purpose of my testimony is to discuss certain features of AEP Ohio's Amended Electric
11 Security Plan (ESP III) filing. Specifically, I summarize AEP Ohio's requested rate
12 changes; support the continuation of current riders, modifications to current riders, and the
13 proposal of new riders; describe the required modifications to the Company's Tariffs; and
14 provide the resulting rate impacts on AEP Ohio customers by rate zone.

15 **Q. ARE YOU SPONSORING ANY EXHIBITS?**

16 A. Yes. I am sponsoring the following exhibits:

17	Exhibit DRG-1	Summary of Riders
18	Exhibit DRG-2	Summary of Proposed Amended ESP Rate Changes
19	Exhibit DRG-3	Proposed Competition Incentive Rider
20	Exhibit DRG-4	Proposed SSO Credit Rider
21	Exhibit DRG-5	Revenue Neutral Residential Rate Redesign
22	Exhibit DRG-6	SSO Customer Typical Bills
23	Exhibit DRG-7	Redlined Tariffs

1 **REQUESTED RATE CHANGES**

2 **Q. HAVE YOU PREPARED A SUMMARY OF AEP OHIO'S REQUESTED RATE**
3 **CHANGES UNDER THE AMENDED ESP III?**

4 A. Yes. Exhibit DRG-2 summarizes the impact of various components of AEP Ohio's request
5 based upon the information provided to me by Company witnesses. Because AEP Ohio's
6 actual rates that will be in effect prior to implementation are not known at this time, I have
7 used current rates to provide a comparison to the proposed Amended ESP rates.

8 **CONTINUATION OF COMPANY RIDERS**

9 **Q. IS THE COMPANY REQUESTING THE CONTINUATION OF ANY RIDERS IN**
10 **THE AMENDED ESP?**

11 A. Yes. The Company is requesting the continuation of all riders approved in the Company's
12 ESP III, and, if applicable, as amended in the approved Stipulation in Case No. 14-1693-
13 EL-RDR ("PPA Stipulation").

14 **DIR REVENUE CAPS FOR EXTENDED ESP TERM**

15 **Q. IS THE COMPANY PROPOSING THE CONTINUATION OF ANNUAL RATE**
16 **CAPS ON THE DISTRIBUTION INVESTMENT RIDER (DIR)?**

17 A. Yes. Based on the level of investment as supported by Company witness Dias, the
18 Company is proposing a revenue cap on the DIR of \$227 million in 2018; \$261 million in
19 2019; \$290 million in 2020; \$318 million in 2021; \$344 million in 2022; \$370 million in
20 2023; and \$161 million for the first five months of 2024, or \$386.4 million on an annualized
21 basis. These annual revenue caps are based on the existing DIR caps as of April 1, 2016. A
22 subsequent Commission decision altering the caps for 2016 through May 2018 may require
23 an update to the proposed DIR caps in this case to accommodate the level of investment

supported by Company witness Dias. In addition, these annual revenue caps reflect the continuation of the current DIR function whereby any over- or under-collection of DIR revenue relative to the annual cap is applied to the annual cap in the subsequent year. Finally, the revenue caps are based on an assumption that the Company's base distribution rates are not updated to include distribution plant placed into service subsequent to August 31, 2010.

MODIFICATIONS TO COMPANY RIDERS

Q. IS THE COMPANY REQUESTING TO MODIFY ANY OF THE RIDERS CONTINUING IN THE AMENDED ESP?

A. Yes. Consistent with the PPA Stipulation, the Company is proposing to modify and continue the Interruptible Power Rider (IRP), the Basic Transmission Cost Rider (BTCR), the Energy Efficiency and Peak Demand Reduction Rider (EE/PDR), and the Economic Development Cost Recovery Rider (EDR). The Company is also proposing to modify and continue the Auction Cost Reconciliation Rider (ACRR).

Q. WHAT MODIFICATIONS TO THE INTERRUPTIBLE POWER RIDER (IRP) IS THE COMPANY PROPOSING?

A. Consistent with the PPA Stipulation, the Company is proposing to extend the IRP program for the current IRP customers as of May 13, 2016 as well as 250 MW of additional interruptible load. Eligibility for the 250 MW of additional interruptible load will be limited to members of the Signatory Parties to the stipulation in Case No. 14-1693-EL-RDR and to members of non-opposing parties in that same case, whether those members are shopping or not. 150 MW of the 250 MW of additional interruptible load will be reserved for new businesses locating in the Company's service territory. If 100 MW of additional

1 interruptible load subscribes to the IRP program by March 31, 2017, then the IRP program
2 shall be increased by an additional 25 MW available to members of the Signatory Parties to
3 the stipulation in Case No. 14-1693-EL-RDR. The IRP credit will remain at \$8.21 per kW
4 of interruptible until June 1, 2018, when it will increase to \$9.00 per kW of interruptible
5 load. To participate in the IRP Rider, the customer must register with PJM as a full, annual
6 emergency or pre-emergency demand response resource with a 30-minute notification time
7 and offer such capability into the PJM reliability pricing model auctions for the PJM
8 planning/delivery year (June 1 through May 31). In addition, the customer shall agree to
9 turn over to the Company PJM capacity auction revenue and emergency energy payments
10 received from PJM. The Company will include the PJM revenue to offset the costs
11 included in the Energy Efficiency and Peak Demand Reduction Rider (EE/PDR). Except as
12 described above, the existing terms and conditions of the existing IRP Rider will continue as
13 approved by the Commission.

14 **Q. WHAT MODIFICATIONS TO THE BASIC TRANSMISSION COST RIDER**
15 **(BTCR) IS THE COMPANY PROPOSING?**

16 A. Consistent with the PPA Stipulation, the Company is proposing a modification to the BTCR
17 to allow GS-3 and GS-4 customers with interval metering capability the opportunity to opt-
18 in to a pilot mechanism that will bill their BTCR demand costs based on each customer's
19 single annual transmission coincident peak demand. Customers electing to participate in the
20 pilot mechanism must opt-in by December 1 of each year to participate for the following
21 calendar year. Customers who opt-in will remain subject to the pilot mechanism for the
22 entire calendar year.

Q. WHAT MODIFICATIONS TO THE ENERGY EFFICIENCY AND PEAK DEMAND REDUCTION RIDER (EE/PDR) IS THE COMPANY PROPOSING?

A. As supported by Company witness Allen and consistent with the PPA Stipulation, the Company is proposing a modification to the EE/PDR to remove half of the energy efficiency costs for subtransmission and transmission voltage customers and include those costs for recovery in the Economic Development Cost Recovery Rider (EDR). Likewise, the Company is also proposing to remove half of the Interruptible (IRP) Demand Credit costs from the EE/PDR and include those costs for recovery in the EDR.

Q. WHAT MODIFICATIONS TO THE ECONOMIC DEVELOPMENT COST RECOVERY RIDER (EDR) IS THE COMPANY PROPOSING?

A. Consistent with the PPA Stipulation, the Company is proposing to recover the costs of the Automaker Credit Rider (ACR) through the EDR. In addition, as described above and supported by Company witness Allen, the Company is proposing to include for recovery in the EDR half of the energy efficiency costs for subtransmission and transmission voltage customers as well as half of the costs of IRP Demand credits.

Q. WHAT MODIFICATIONS TO THE AUCTION COST RECONCILIATION RIDER (ACRR) IS THE COMPANY PROPOSING?

A. As supported by Company witness Moore, the Company is proposing to include for recovery in the ACRR the cost of payments made to customers served under the Company's Cogeneration Schedules. Currently, the Company is not recovering those costs through any mechanism. Because very few customers are served under the Cogeneration Schedules and future payments made to these customers are unknown, the Company has no basis to prepare an estimate of the potential change in ACRR rates.

1 **PROPOSAL OF NEW COMPANY RIDERS**

2 **Q. IS THE COMPANY PROPOSING ANY NEW RIDERS?**

3 A. Yes. Consistent with the PPA Stipulation, the Company is proposing to add the Automaker
4 Credit Rider (ACR), the Competition Incentive Rider (CIR), and the SSO Credit Rider
5 (SSOCR). In addition, the Company is proposing the County Fair Transmission
6 Supplement (CFTS), the Submetering Rider (SR), and the Generation Resource Rider
7 (GRR).

8 **Q. PLEASE EXPLAIN THE AUTOMAKER CREDIT RIDER (ACR).**

9 A. Consistent with the PPA Stipulation, the Automaker Credit Rider will support increased
10 utilization or expansion of automaker facilities in the Company's service territory. The
11 ACR will provide a \$10/MWh credit for all kWh consumption above the customer's
12 baseline consumption. The baseline consumption will be established using the customer's
13 calendar year 2009 annual usage. The total credits under the Rider for all customers
14 combined will not exceed \$500,000 annually. The Company will recover the credits issued
15 under the ACR through the Economic Development Cost Recovery Rider (EDR).

16 **Q. HOW WILL THE COMPANY CALCULATE THE COMPETITION INCENTIVE**
17 **RIDER (CIR) RATE?**

18 A. An example of the CIR rate calculation is shown as Exhibit DRG-3.

19 **Q. HOW WILL THE COMPANY CALCULATE THE SSO CREDIT RIDER (SSOCR)?**

20 A. An example of the SSOCR rate calculation is shown as Exhibit DRG-4.

21 **Q. PLEASE EXPLAIN THE COUNTY FAIR TRANSMISSION SUPPLEMENT**
22 **(CFTS).**

1 A. The County Fair Transmission Supplement will classify General Service customers that are
2 county fairgrounds as part of the Non-Demand Metered class for purposes of the Basic
3 Transmission Cost Rider. The Company is proposing this supplement to provide rate relief
4 to county fair accounts, which are typically seasonal users of electricity who nonetheless
5 may be subject to year-round transmission costs as a function of the Minimum Billing
6 Demand provisions of the Company's Schedules.

7 **Q. HOW WILL THE COMPANY CALCULATE THE SUBMETERING RIDER (SR)?**

8 A. As supported by Company witness Moore, the Submetering Rider will serve as a
9 placeholder nonbypassable rider until the Commission approves costs to be recovered in a
10 separate proceeding. Since the timing and outcome of any such separate proceeding is
11 unknown, the Company has no basis to prepare an estimate of the potential SR rates.

12 **Q. HOW WILL THE COMPANY CALCULATE THE GENERATION RESOURCE**
13 **RIDER (GRR)?**

14 A. As supported by Company witness Moore, the Generation Resource Rider will serve as a
15 placeholder nonbypassable rider until the Commission approves costs to be recovered in a
16 separate proceeding. Since the timing and outcome of any such separate proceeding is
17 unknown, the Company has no basis to prepare an estimate of the potential GRR rates.

18 **REVENUE NEUTRAL RESIDENTIAL RATE REDESIGN**

19 **Q. HOW WILL THE COMPANY CALCULATE THE REVENUE NEUTRAL**
20 **RESIDENTIAL RATE REDESIGN?**

21 A. As supported by Company witness Moore, the Company will calculate the revenue neutral
22 residential rate redesign in the same manner it used to calculate the rate redesign to comply
23 with the Commission order in Case No. 11-351-EL-AIR. The increased customer charge

will be offset by a decreased distribution energy charge. The decreased distribution energy charge will decrease the Energy Revenue Target used in the calculation of the Pilot Throughput Balancing Adjustment Rider (PTBAR). The revenue neutral residential rate redesign calculations are shown as Exhibit DRG-5.

IMPLEMENTATION AND CUSTOMER BILL IMPACTS

Q. WHEN WILL AEP OHIO FILE AND IMPLEMENT THE PROPOSED ESP EXTENSION RATES?

A. Upon approval of the proposed extended ESP by the Commission, AEP Ohio will file compliance tariffs to be effective for bills rendered beginning with the first billing cycle of the month subsequent to the approval. A redline of the Standard and Open Access Distribution tariffs, excluding the Terms and Conditions of Service, is provided in Exhibit DRG-7. A redline of the Terms and Conditions of Service is provided in the testimony of Company witness Gabbard.

Q. WHAT IMPACT WILL AEP OHIO'S ESP EXTENSION HAVE ON CUSTOMERS' TOTAL BILLS?

A. Upon implementation, Residential customers using 1,000 kWh of electricity per month will see an estimated monthly rate decrease of \$2.07 for both Columbus Southern Power Rate Zone and Ohio Power Rate Zone customers. The following table illustrates the rate changes for select residential, commercial, and industrial customers. The Current column reflects rates as of April 1, 2016. The Proposed column reflects the estimated rates in June 2017.

Columbus Southern Power Rate Zone				
	SSO Monthly Bills			
	Current	Proposed	Change	Tariff
Household				
1,000 kWh usage	\$135	\$133	-1.5%	R-R Bill
2,000 kWh usage	\$257	\$244	-5.0%	R-R Bill
4,000 kWh usage	\$501	\$466	-6.9%	R-R Bill
Small Business				
1,000 kW demand and 100,000 kWh usage	\$15,323	\$15,165	-1.0%	GS-2 Primary
1,000 kW demand and 350,000 kWh usage	\$33,082	\$31,577	-4.5%	GS-3 Primary
Industrial Business				
20,000 kW demand and 8 million kWh usage	\$537,133	\$508,343	-5.4%	GS-4
20,000 kW demand and 12 million kWh usage	\$765,255	\$725,901	-5.1%	GS-4
Ohio Power Rate Zone				
	SSO Monthly Bills			
	Current	Proposed	Change	Tariff
Household				
1,000 kWh usage	\$140	\$138	-1.5%	RS Bill
2,000 kWh usage	\$267	\$255	-4.8%	RS Bill
4,000 kWh usage	\$521	\$487	-6.6%	RS Bill
Small Business				
1,000 kW demand and 100,000 kWh usage	\$16,645	\$16,560	-0.5%	GS-2 Primary
1,000 kW demand and 300,000 kWh usage	\$31,875	\$30,753	-3.5%	GS-2 Primary
Industrial Business				
20,000 kW demand and 8 million kWh usage	\$569,230	\$540,368	-5.1%	GS-4 Transmission
20,000 kW demand and 12 million kWh usage	\$813,269	\$773,843	-4.8%	GS-4 Transmission

In addition, Exhibit DRG-6 shows the rate changes for SSO customers at various “typical” usage levels for each major tariff schedule.

Q. DOES THIS CONCLUDE YOUR PRE-FILED DIRECT TESTIMONY?

A. Yes.

Exhibit DRG-1

Riders - No Change	Sheet No.	Abbreviation	Rider Type	Over/Under Recovery
Universal Service Fund Rider	460-1	USF	Nonbypassable	n/a
Bad Debt Rider	461-1	BDR	Nonbypassable	Yes
kWh Tax Rider	462-1	kWh Tax	Nonbypassable	No
Residential Distribution Credit Rider	463-1	RDCR	Nonbypassable	No
Pilot Throughput Balancing Adjustment Rider	464-1	PTBAR	Nonbypassable	Yes
Deferred Asset Phase-In Rider	465-1	DAPIR	Nonbypassable	Yes
Generation Energy Rider	467-1	GENE	Bypassable	Yes
Generation Capacity Rider	468-1	GENC	Bypassable	Yes
Electronic Transfer Rider	470-1	ETR	By Subscription	n/a
Power Purchase Agreement Rider	473-1	PPA	Nonbypassable*	Yes
Transmission Cost Recovery Rider	475-1	TCRR	Bypassable	Yes
Transmission Under-Recovery Rider	476-1	TURR	Nonbypassable	Yes
Pilot Demand Response Rider	480-1	n/a	Nonbypassable	n/a
Enhanced Service Reliability	483-1	ESRR	Nonbypassable	Yes
gridSMART Phase 1 Rider	484-1	gridSMART® 1	Nonbypassable	Yes
gridSMART Phase 2 Rider	485-1	gridSMART® 2	Nonbypassable	Yes
Retail Stability Rider	487-1	RSR	Nonbypassable	Yes
Distribution Investment Rider	489-1	DIR	Nonbypassable	Yes
Storm Damage Recovery Rider	490-1	SDRR	Nonbypassable	Yes
Alternative Energy Rider	492-1	AER	Bypassable	Yes
Phase-In Recovery Rider	494-1	PIRR	Nonbypassable	Yes

Riders - Changes Requested	Sheet No.	Abbreviation	Rider Type	Over/Under Recovery
Interruptible Power Rider	427-1	IRP	By Subscription	n/a
Auction Cost Reconciliation Rider	469-1	ACRR	Bypassable	Yes
Basic Transmission Cost Rider	474-1	BTCR	Nonbypassable	Yes
Energy Efficiency/Peak Demand Reduction Rider	481-1	EE/PDR	Nonbypassable	Yes
Economic Development Cost Recovery Rider	482-1	EDR	Nonbypassable	Yes

New Proposed Riders/Supplements	Sheet No.	Abbreviation	Type	Over/Under Recovery
County Fair Transmission Supplement	454-1	CFTS	Nonbypassable	n/a
Automaker Credit Rider	466-1	ACR	By Subscription	n/a
Competition Incentive Rider	471-1	CIR	Bypassable	n/a
SSO Credit Rider	472-1	SSOCR	Nonbypassable	Yes
Generation Resource Rider	491-1	GRR	Nonbypassable	Yes
Submetering Rider	493-1	SR	Nonbypassable	Yes

* Rehearing is currently pending on this issue in Case No. 14-1693-EL-RDR.

Estimated Amended ESP III Impacts on a Total Company Basis
Values in \$ per Metered MWh

SSO Customers	ESP III	Amended ESP III							
	Current Rates (April 1, 2016)	Proposed Rates (June 2017)	Proposed Rates (June 2018)	Proposed Rates (2019)	Proposed Rates (2020)	Proposed Rates (2021)	Proposed Rates (2022)	Proposed Rates (2023)	Proposed Rates (2024)
<u>SSO Auctions</u>									
GENC	11.43	12.60	12.60	12.60	12.60	12.60	12.60	12.60	12.60 1/
GENE	43.68	39.10	39.10	39.10	39.10	39.10	39.10	39.10	39.10 2/
<u>Riders - Updated Spend</u>									
DIR	3.68	3.96	4.86	5.59	6.21	6.81	7.37	7.92	8.27
ESRR	1.00	0.66	0.69	0.72	0.75	0.78	0.81	0.84	0.88
<u>Riders - Modifications Proposed</u>									
EDR	(0.00)	0.91	0.97	0.97	0.97	0.97	0.97	0.97	0.97
EE/PDR	6.09	5.39	5.45	5.45	5.45	5.45	5.45	5.45	5.45
<u>All Other</u>									
RSR	4.00	4.00	-	-	-	-	-	-	- 3/
PIRR	2.35	2.35	2.35	-	-	-	-	-	- 4/
DAPIR	1.03	1.03	1.03	-	-	-	-	-	- 5/
TCRR and TURR	0.71	-	-	-	-	-	-	-	- 6/
All Other D & Riders	27.66	27.66	27.66	27.66	27.66	27.66	27.66	27.66	27.66
Total \$ /MWh	101.62	97.66	94.71	92.10	92.75	93.38	93.97	94.56	94.94
% Change over Current		-4%	-7%	-9%	-9%	-8%	-8%	-7%	-7%

1/ Known RPM Capacity Price for 2017/2018, grossed-up for taxes

2/ Non-capacity component of Commission-approved auctions for 2017/2018, grossed-up for taxes

3/ RSR anticipated to expire in 2018

4/ PIRR anticipated to expire in 2019

5/ DAPIR anticipated to expire in 2019

6/ TCRR and TURR anticipated to expire in 2016

Calculation of Competition Incentive Rider (CIR)

<u>Line</u>	<u>Description</u>	<u>Total</u>
1	SSO Energy (MWh)	15,266,537
2	Competition Incentive Rider Rate (\$/MWh)	0.62
3	CIR Revenue Requirement (1) x (2)	\$ 9,465,253

Calculation of SSO Credit Rider (SSOCR) Rates

<u>Line</u>	<u>Description</u>	<u>Total</u>	<u>Residential</u>	GS Non Demand <u>Secondary</u>	<u>GS Secondary</u>	<u>GS Primary</u>	<u>GS Sub/Tran</u>	<u>Lighting</u>
1	CIR Revenue Requirement	\$ 9,465,253						
2	SSOCR Revenue Requirement -(1)	\$ (9,465,253)						
3	5 CP at Generator	8,063	3,507	120	2,219	939	1,278	-
4	Class Revenue Requirement		\$ (4,116,910)	\$ (140,869)	\$ (2,604,911)	\$ (1,102,303)	\$ (1,500,260)	\$ -
5	Wires Energy at the Meter(MWh)	43,345,689	14,609,153	755,532	11,807,286	6,082,971	9,876,223	214,525
6	2015/2016 SSO Credit Rate (\$/MWh) (4) / (5)		\$ (0.28)	\$ (0.19)	\$ (0.22)	\$ (0.18)	\$ (0.15)	\$ -
7	SSO Credit Rider Rate (¢/kWh)		(0.02818)	(0.01865)	(0.02206)	(0.01812)	(0.01519)	0.00000

Revenue Neutral Residential Rate Redesign - Effective Upon Order

Customer and Energy Charge Calculation

Residential Revenue Requirement (Case Nos. 11-351-EL-AIR & 11-352-EL-AIR) \$410,198,104.21

<u>Rate Zone</u>	<u>Tariff Class</u>	<u>Customer Bills</u>	<u>Customer Charge</u>	<u>Revenues</u>
CSP	RR	5,627,434	\$13.40	\$75,407,615.60
CSP	RR1	2,218,108	\$13.40	\$29,722,647.20
CSP	RLM	846	\$13.90	\$11,759.40
CSP	RS-ES	24	\$14.25	\$342.00
CSP	RS-TOD	76	\$14.25	\$1,083.00
OP	RS	7,207,281	\$13.40	\$96,577,565.40
OP	RS-TOD, ES	4,902	\$14.25	\$69,853.50

Customer Charge Revs \$201,790,866.10

Energy Revenue Target \$208,407,238.11

<u>Rate Zone</u>	<u>Tariff Class</u>	<u>kWh Sold</u>	<u>Energy Charge</u>
CSP	RR	6,778,644,349	\$91,000,588.93
CSP	RR1	988,523,361	\$13,270,530.71
CSP	RLM	6,371,359	\$85,532.95
CSP	RS-ES	16,864	\$226.39
CSP	RS-TOD	65,039	\$873.12
OP	RS	7,741,217,506	\$103,922,748.53
OP	RS-TOD, ES	9,354,030	\$125,574.11

Energy Revenues \$208,406,074.74

Rate Design Difference \$1,163.36

Revenue Neutral Residential Rate Redesign - Effective Upon Order

Pilot Throughput Balancing Adjustment Rider

Current PTBAR Rate Design Data

Source: November 11, 2014 filing in Case No. 11-351-EL-AIR

Rate Area:		CSP		OP
Tariff Class:		<u>Residential</u>		<u>Residential</u>
Test Year Energy Revenue	(A)	\$ 142,060,908	\$	141,639,685
Test Year Average # of Customers	(B)	667,428		606,402
Test Year Energy Revenue per Customer	(C)=(A)/(B)	\$ 212.85	\$	233.57

Amended ESP PTBAR Rate Design Data

Source: WP DRG-6

Rate Area:		CSP		OP
Tariff Class:		<u>Residential</u>		<u>Residential</u>
Test Year Energy Revenue	(A)	\$ 104,357,752	\$	104,048,323
Test Year Average # of Customers	(B)	667,428		606,402
Test Year Energy Revenue per Customer	(C)=(A)/(B)	\$ 156.36	\$	171.58

Revenue Neutral Residential Rate Redesign - Effective 1/1/2018**Customer and Energy Charge Calculation**

Residential Revenue Requirement (Case Nos. 11-351-EL-AIR & 11-352-EL-AIR) \$410,198,104.21

<u>Rate Zone</u>	<u>Tariff Class</u>	<u>Customer Bills</u>	<u>Customer Charge</u>	<u>Revenues</u>
CSP	RR	5,627,434	\$18.40	\$103,544,785.60
CSP	RR1	2,218,108	\$18.40	\$40,813,187.20
CSP	RLM	846	\$18.90	\$15,989.40
CSP	RS-ES	24	\$19.25	\$462.00
CSP	RS-TOD	76	\$19.25	\$1,463.00
OP	RS	7,207,281	\$18.40	\$132,613,970.40
OP	RS-TOD, ES	4,902	\$19.25	\$94,363.50

Customer Charge Revs 15,058,671 \$277,084,221.10

Energy Revenue Target \$133,113,883.11

<u>Rate Zone</u>	<u>Tariff Class</u>	<u>kWh Sold</u>	<u>Energy Charge</u>
CSP	RR	6,778,644,349	\$58,123,485.97
CSP	RR1	988,523,361	\$8,476,093.56
CSP	RLM	6,371,359	\$54,631.22
CSP	RS-ES	16,864	\$144.60
CSP	RS-TOD	65,039	\$557.68
OP	RS	7,741,217,506	\$66,377,069.51
OP	RS-TOD, ES	9,354,030	\$80,206.13

Energy Revenues 15,524,192,508 \$0.0085745 \$133,112,188.66

Rate Design Difference \$1,694.45

Revenue Neutral Residential Rate Redesign - Effective 1/1/2018

Pilot Throughput Balancing Adjustment Rider

Current PTBAR Rate Design Data

Source: November 11, 2014 filing in Case No. 11-351-EL-AIR

Rate Area:		CSP		OP
Tariff Class:		<u>Residential</u>		<u>Residential</u>
Test Year Energy Revenue	(A)	\$ 142,060,908	\$	141,639,685
Test Year Average # of Customers	(B)	667,428		606,402
Test Year Energy Revenue per Customer	(C)=(A)/(B)	\$ 212.85	\$	233.57

Amended ESP PTBAR Rate Design Data

Source: WP DRG-6

Rate Area:		CSP		OP
Tariff Class:		<u>Residential</u>		<u>Residential</u>
Test Year Energy Revenue	(A)	\$ 66,654,913	\$	66,457,276
Test Year Average # of Customers	(B)	667,428		606,402
Test Year Energy Revenue per Customer	(C)=(A)/(B)	\$ 99.87	\$	109.59

OHIO POWER COMPANY
OHIO POWER RATE ZONE
SSO Customer Typical Bills

Rate Code	Level of Demand (A)	Level of Usage (B)	April 2016 Total Bill (C)	Implementation Month Total Bill (D)	% Increase (E)	June 2018 Total Bill (F)	% Increase (G)	2019 Total Bill (H)	% Increase (I)	2020 Total Bill (J)	% Increase (K)	2021 Total Bill (L)	% Increase (M)	2022 Total Bill (N)	% Increase (O)	2023 Total Bill (P)	% Increase (Q)	2024 Total Bill (R)	% Increase (S)
RS		0	12.64	21.32	68.60%	29.66	39.16%	30.05	1.29%	30.93	2.94%	31.78	2.77%	32.58	2.51%	33.38	2.46%	33.90	1.57%
		30	16.46	24.81	50.72%	32.82	32.27%	33.05	0.70%	33.95	2.71%	34.81	2.55%	35.62	2.33%	36.43	2.28%	36.96	1.46%
		70	21.56	29.48	36.74%	37.03	25.62%	37.06	0.06%	37.97	2.46%	38.85	2.33%	39.68	2.12%	40.50	2.08%	41.04	1.33%
		120	27.93	35.31	26.43%	42.30	19.78%	42.07	-0.55%	43.00	2.22%	43.90	2.10%	44.74	1.92%	45.59	1.89%	46.14	1.21%
		200	38.12	44.64	17.11%	50.72	13.62%	50.08	-1.27%	51.04	1.93%	51.98	1.83%	52.85	1.68%	53.73	1.65%	54.30	1.06%
		300	50.86	56.31	10.71%	61.25	8.78%	60.09	-1.89%	61.10	1.67%	62.08	1.60%	62.99	1.47%	63.90	1.45%	64.49	0.93%
		500	76.34	79.64	4.32%	82.32	3.36%	80.13	-2.66%	81.22	1.36%	82.27	1.30%	83.26	1.20%	84.24	1.18%	84.89	0.77%
		800	114.56	114.63	0.07%	113.91	-0.63%	110.18	-3.28%	111.39	1.10%	112.56	1.05%	113.66	0.97%	114.76	0.97%	115.48	0.63%
		1,000	140.04	137.96	-1.48%	134.97	-2.17%	130.21	-3.53%	131.50	0.99%	132.76	0.95%	133.93	0.88%	135.10	0.88%	135.87	0.57%
		1,200	165.52	161.29	-2.55%	156.03	-3.26%	150.24	-3.71%	151.62	0.92%	152.95	0.88%	154.20	0.81%	155.45	0.81%	156.26	0.52%
		1,500	203.74	196.29	-3.66%	187.63	-4.41%	180.29	-3.91%	181.79	0.83%	183.25	0.80%	184.60	0.74%	185.96	0.74%	186.85	0.48%
		2,000	267.43	254.61	-4.79%	240.28	-5.63%	230.38	-4.12%	232.08	0.74%	233.73	0.71%	235.28	0.66%	236.82	0.66%	237.83	0.43%
		4,000	521.31	486.99	-6.58%	449.98	-7.60%	429.79	-4.49%	432.32	0.59%	434.76	0.57%	437.05	0.53%	439.34	0.52%	440.84	0.34%
		5,000	648.24	603.18	-6.95%	554.83	-8.02%	529.49	-4.57%	532.43	0.56%	535.28	0.53%	537.94	0.50%	540.60	0.50%	542.34	0.32%
		8,000	1,029.05	951.74	-7.51%	869.37	-8.65%	828.61	-4.69%	832.78	0.50%	836.83	0.49%	840.60	0.45%	844.38	0.45%	846.86	0.29%
		10,000	1,282.92	1,184.12	-7.70%	1,079.07	-8.87%	1,028.02	-4.73%	1,033.02	0.49%	1,037.86	0.47%	1,042.38	0.44%	1,046.90	0.43%	1,049.86	0.28%
	12,000	1,536.79	1,416.49	-7.83%	1,288.77	-9.02%	1,227.43	-4.76%	1,233.25	0.47%	1,238.89	0.46%	1,244.15	0.42%	1,249.43	0.42%	1,252.87	0.28%	
	15,000	1,917.60	1,765.06	-7.95%	1,603.31	-9.16%	1,526.55	-4.79%	1,533.60	0.46%	1,540.43	0.45%	1,546.81	0.41%	1,553.21	0.41%	1,557.38	0.27%	
RS-TOD																			
On-Peak	25%	1,000	140.44	138.43	-1.43%	135.50	-2.11%	130.73	-3.53%	132.06	1.02%	133.35	0.98%	134.56	0.91%	135.77	0.90%	136.56	0.58%
Off-Peak	75%	2,000	267.06	254.26	-4.79%	239.99	-5.61%	230.07	-4.13%	231.82	0.76%	233.51	0.73%	235.09	0.68%	236.67	0.67%	237.71	0.44%
		3,000	393.23	369.63	-6.00%	344.02	-6.93%	328.96	-4.38%	331.11	0.66%	333.20	0.63%	335.16	0.59%	337.11	0.58%	338.39	0.38%
		4,000	519.39	484.99	-6.62%	448.05	-7.62%	427.84	-4.51%	430.41	0.60%	432.90	0.58%	435.22	0.54%	437.55	0.53%	439.07	0.35%
		5,000	645.55	600.36	-7.00%	552.08	-8.04%	526.73	-4.59%	529.71	0.57%	532.59	0.55%	535.29	0.51%	537.99	0.50%	539.76	0.33%
		6,000	771.71	715.73	-7.25%	656.11	-8.33%	625.61	-4.65%	629.00	0.54%	632.29	0.52%	635.36	0.49%	638.43	0.48%	640.44	0.31%
		7,000	897.88	831.10	-7.44%	760.14	-8.54%	724.50	-4.69%	728.30	0.52%	731.98	0.51%	735.42	0.47%	738.87	0.47%	741.12	0.30%
		8,000	1,024.04	946.47	-7.58%	864.16	-8.70%	823.38	-4.72%	827.60	0.51%	831.68	0.49%	835.49	0.46%	839.31	0.46%	841.81	0.30%
RS-TOD																			
On-Peak	30%	1,000	141.51	139.56	-1.38%	136.63	-2.10%	131.86	-3.50%	133.19	1.01%	134.49	0.97%	135.69	0.90%	136.90	0.89%	137.69	0.58%
Off-Peak	70%	2,000	269.20	256.52	-4.71%	242.25	-5.56%	232.33	-4.10%	234.08	0.75%	235.77	0.72%	237.35	0.67%	238.93	0.67%	239.97	0.43%
		3,000	396.42	373.02	-5.90%	347.41	-6.86%	332.35	-4.34%	334.51	0.65%	336.60	0.62%	338.55	0.58%	340.50	0.58%	341.78	0.38%
		4,000	523.65	489.52	-6.52%	452.57	-7.55%	432.36	-4.47%	434.93	0.59%	437.42	0.57%	439.75	0.53%	442.07	0.53%	443.60	0.34%
		5,000	650.88	606.01	-6.89%	557.73	-7.97%	532.38	-4.55%	535.36	0.56%	538.25	0.54%	540.94	0.50%	543.64	0.50%	545.41	0.32%
		6,000	778.11	722.51	-7.15%	662.89	-8.25%	632.39	-4.60%	635.79	0.54%	639.07	0.52%	642.14	0.48%	645.21	0.48%	647.22	0.31%
		7,000	905.34	839.01	-7.33%	768.05	-8.46%	732.41	-4.64%	736.21	0.52%	739.90	0.50%	743.34	0.46%	746.79	0.46%	749.04	0.30%
		8,000	1,032.57	955.51	-7.46%	873.21	-8.61%	832.43	-4.67%	836.64	0.51%	840.72	0.49%	844.54	0.45%	848.36	0.45%	850.85	0.29%
RS-TOD																			
On-Peak	35%	1,000	142.57	140.69	-1.32%	137.77	-2.08%	132.99	-3.47%	134.32	1.00%	135.62	0.96%	136.82	0.89%	138.03	0.88%	138.82	0.57%
Off-Peak	65%	2,000	271.33	258.78	-4.62%	244.51	-5.51%	234.59	-4.06%	236.34	0.74%	238.03	0.72%	239.61	0.66%	241.19	0.66%	242.23	0.43%
		3,000	399.62	376.41	-5.81%	350.80	-6.80%	335.74	-4.29%	337.90	0.64%	339.99	0.62%	341.94	0.57%	343.89	0.57%	345.17	0.37%
		4,000	527.92	494.04	-6.42%	457.09	-7.48%	436.89	-4.42%	439.45	0.59%	441.94	0.57%	444.27	0.53%	446.60	0.52%	448.12	0.34%
		5,000	656.21	611.67	-6.79%	563.38	-7.89%	538.03	-4.50%	541.01	0.55%	543.90	0.53%	546.60	0.50%	549.30	0.49%	551.06	0.32%
		6,000	784.50	729.30	-7.04%	669.67	-8.18%	639.18	-4.55%	642.57	0.53%	645.86	0.51%	648.92	0.48%	652.00	0.47%	654.01	0.31%
		7,000	912.80	846.92	-7.22%	775.96	-8.38%	740.32	-4.59										

OHIO POWER COMPANY
OHIO POWER RATE ZONE
SSO Customer Typical Bills

Rate Code	Level of Demand (A)	Level of Usage (B)	April 2016 Total Bill (C)	Implementation Month Total Bill (D)	% Increase (E)	June 2018 Total Bill (F)	% Increase (G)	2019 Total Bill (H)	% Increase (I)	2020 Total Bill (J)	% Increase (K)	2021 Total Bill (L)	% Increase (M)	2022 Total Bill (N)	% Increase (O)	2023 Total Bill (P)	% Increase (Q)	2024 Total Bill (R)	% Increase (S)
GS-1																			
Unmetered		50	27.63	29.10	5.33%	29.96	2.96%	29.47	-1.63%	30.11	2.17%	30.73	2.05%	31.31	1.88%	31.89	1.85%	32.26	1.19%
		100	32.33	33.55	3.80%	34.26	2.09%	33.55	-2.05%	34.20	1.92%	34.82	1.83%	35.41	1.68%	35.99	1.65%	36.37	1.06%
		150	37.02	38.01	2.65%	38.55	1.43%	37.63	-2.38%	38.29	1.73%	38.92	1.65%	39.51	1.52%	40.10	1.50%	40.48	0.96%
		200	41.72	42.46	1.76%	42.84	0.91%	41.71	-2.64%	42.37	1.58%	43.01	1.51%	43.61	1.39%	44.20	1.37%	44.59	0.88%
		400	60.52	60.27	-0.41%	60.02	-0.41%	58.04	-3.31%	58.72	1.18%	59.39	1.13%	60.01	1.04%	60.63	1.04%	61.03	0.67%
		700	88.71	86.99	-1.94%	85.79	-1.38%	82.52	-3.81%	83.24	0.88%	83.95	0.84%	84.60	0.78%	85.26	0.78%	85.69	0.50%
		1,000	116.90	113.70	-2.73%	111.55	-1.89%	107.00	-4.08%	107.77	0.72%	108.51	0.69%	109.20	0.64%	109.90	0.64%	110.35	0.41%
		1,500	163.88	158.23	-3.45%	154.50	-2.36%	147.80	-4.33%	148.64	0.56%	149.44	0.54%	150.20	0.50%	150.95	0.50%	151.45	0.33%
		2,000	210.87	202.76	-3.85%	197.44	-2.62%	188.61	-4.47%	189.51	0.48%	190.38	0.46%	191.20	0.43%	192.01	0.43%	192.54	0.28%
		4,000	397.89	379.95	-4.51%	368.30	-3.07%	350.90	-4.72%	352.07	0.33%	353.20	0.32%	354.26	0.30%	355.32	0.30%	356.01	0.19%
		8,000	771.93	734.34	-4.87%	710.01	-3.31%	675.49	-4.86%	677.20	0.25%	678.85	0.24%	680.40	0.23%	681.94	0.23%	682.95	0.15%
		10,000	958.95	911.53	-4.94%	880.86	-3.36%	837.79	-4.89%	839.76	0.24%	841.68	0.23%	843.46	0.21%	845.25	0.21%	846.42	0.14%
		15,000	1,426.50	1,354.51	-5.05%	1,308.00	-3.43%	1,243.53	-4.93%	1,246.17	0.21%	1,248.74	0.21%	1,251.13	0.19%	1,253.53	0.19%	1,255.10	0.13%
		25,000	2,356.00	2,234.88	-5.14%	2,156.68	-3.50%	2,049.40	-4.97%	2,053.39	0.19%	2,057.26	0.19%	2,060.87	0.18%	2,064.48	0.18%	2,066.85	0.11%
GS-1-ES																			
On-Peak	10%	500	67.73	66.97	-1.12%	66.41	-0.84%	63.99	-3.64%	64.69	1.09%	65.37	1.05%	66.00	0.97%	66.64	0.96%	67.05	0.62%
Off-Peak	90%	1,000	112.53	109.30	-2.87%	107.15	-1.97%	102.60	-4.25%	103.36	0.75%	104.10	0.72%	104.80	0.67%	105.49	0.66%	105.95	0.43%
		2,000	202.14	193.95	-4.05%	188.63	-2.74%	179.80	-4.68%	180.70	0.50%	181.57	0.48%	182.39	0.45%	183.20	0.45%	183.74	0.29%
		4,000	380.43	362.34	-4.76%	350.68	-3.22%	333.29	-4.96%	334.46	0.35%	335.59	0.34%	336.65	0.32%	337.71	0.31%	338.40	0.21%
		6,000	558.72	530.72	-5.01%	512.73	-3.39%	486.77	-5.06%	488.21	0.30%	489.60	0.29%	490.90	0.27%	492.21	0.27%	493.06	0.17%
		8,000	737.01	699.11	-5.14%	674.78	-3.48%	640.26	-5.12%	641.97	0.27%	643.62	0.26%	645.16	0.24%	646.71	0.24%	647.72	0.16%
On-Peak	15%	500	68.18	67.42	-1.11%	66.86	-0.84%	64.44	-3.61%	65.14	1.08%	65.82	1.04%	66.45	0.96%	67.08	0.95%	67.50	0.62%
Off-Peak	85%	1,000	113.42	110.19	-2.84%	108.05	-1.95%	103.49	-4.22%	104.26	0.74%	105.00	0.71%	105.69	0.66%	106.39	0.66%	106.84	0.43%
		2,000	203.91	195.74	-4.01%	190.42	-2.72%	181.59	-4.64%	182.49	0.50%	183.36	0.48%	184.18	0.44%	184.99	0.44%	185.53	0.29%
		4,000	383.98	365.92	-4.70%	354.26	-3.19%	336.86	-4.91%	338.03	0.35%	339.17	0.34%	340.22	0.31%	341.28	0.31%	341.98	0.20%
		6,000	564.04	536.09	-4.96%	518.10	-3.36%	492.14	-5.01%	493.58	0.29%	494.97	0.28%	496.27	0.26%	497.58	0.26%	498.43	0.17%
		8,000	744.10	706.26	-5.09%	681.93	-3.44%	647.42	-5.06%	649.12	0.26%	650.78	0.25%	652.32	0.24%	653.87	0.24%	654.88	0.15%
On-Peak	20%	500	68.62	67.87	-1.09%	67.30	-0.83%	64.89	-3.59%	65.59	1.08%	66.27	1.03%	66.90	0.95%	67.53	0.95%	67.95	0.61%
Off-Peak	80%	1,000	114.31	111.09	-2.82%	108.94	-1.94%	104.39	-4.18%	105.15	0.73%	105.89	0.71%	106.59	0.65%	107.28	0.65%	107.74	0.42%
		2,000	205.69	197.53	-3.97%	192.21	-2.69%	183.38	-4.60%	184.28	0.49%	185.15	0.47%	185.97	0.44%	186.78	0.44%	187.31	0.29%
		4,000	387.52	369.49	-4.65%	357.84	-3.15%	340.44	-4.86%	341.61	0.34%	342.75	0.33%	343.80	0.31%	344.86	0.31%	345.55	0.20%
		6,000	569.36	541.46	-4.90%	523.46	-3.32%	497.51	-4.96%	498.95	0.29%	500.34	0.28%	501.64	0.26%	502.94	0.26%	503.79	0.17%
		8,000	751.20	713.42	-5.03%	689.09	-3.41%	654.57	-5.01%	656.28	0.26%	657.93	0.25%	659.48	0.23%	661.02	0.23%	662.03	0.15%
GS-1																			
		600	79.31	78.08	-1.55%	77.20	-1.13%	74.36	-3.68%	75.07	0.96%	75.76	0.92%	76.40	0.85%	77.05	0.85%	77.47	0.55%
		700	88.71	86.99	-1.94%	85.79	-1.38%	82.52	-3.81%	83.24	0.88%	83.95	0.84%	84.60	0.78%	85.26	0.78%	85.69	0.50%
		800	98.11	95.89	-2.25%	94.38	-1.58%	90.68	-3.92%	91.42	0.82%	92.13	0.78%	92.80	0.73%	93.47	0.72%	93.91	0.47%
		900	107.50	104.80	-2.51%	102.97	-1.75%	98.84	-4.01%	99.59	0.76%	100.32	0.73%	101.00	0.68%	101.68	0.68%	102.13	0.44%
		1,200	135.69	131.52	-3.08%	128.73	-2.12%	123.32	-4.20%	124.11	0.64%	124.88	0.62%	125.60	0.57%	126.32	0.57%	126.79	0.37%
		1,400	154.49	149.33	-3.34%	145.91	-2.29%	139.64	-4.29%	140.46	0.59%	141.26	0.57%	142.00	0.53%	142.74	0.52%	143.23	0.34%
		1,600	173.28	167.14	-3.55%	163.09	-2.42%	155.96	-4.37%	156.81	0.54%	157.63	0.52%	158.40	0.49%	159.17	0.48%	159.67	0.32%
		1,800	192.08	184.95	-3.71%	180.26	-2.53%	172.29	-4.43%	173.16	0.51%	174.01	0.49%	174.80	0.45%	175.59	0.45%	176.11	0.29%
		2,100	220.22	211.62	-3.91%	205.99	-2.66%	196.72	-4.50%	197.64	0.46%	198.52	0.45%	199.35	0.42%	200.18	0.42%	200.72	0.27%
		2,400	248.27	238.20	-4.06%	231.61	-2.76%	221.07	-4.55%	222.02	0.43%	222.95	0.42%	223.81	0.39%	224.67	0.39%	225.24	0.25%
		2,700	276.33	264.78	-4.18%	257.24	-2.85%	245.41	-4.60%	246.41	0.41%	247.37	0.39%	248.27	0.36%	249.17	0.36%	249.76	0.24%
		2,800	285.68	273.64	-4.21%	265.78	-2.87%	253.53	-4.61%	254.53	0.40%	255.51	0.38%	256.42	0.36%	257.34	0.36%	257.93	0.23%
		3,000	304.38	291.36	-4.28%	282.87	-2.91%	269.76	-4.64%	270.79	0.38%	271.79	0.37%	272.73	0.34%	273.67	0.34%	274.28	0.22%
		3,200	323.08	309.08	-4.33%	299.96	-2.95%	285.98	-4.66%	287.05	0.37%	288.08	0.36%	289.04	0.33%	290.00	0.33%	290.63	0.22%
		3,500	351.13	335.66	-4.41%	325.58	-3.00%	310.33	-4.69%	311.43	0.36%	312.50	0.34%	313.50	0.32%	314.49	0.32%	315.15	0.21%
		3,600	360.49	344.51	-4.43%	334.13	-3.02%	318.44	-4.69%	319.56	0.35%	320.64	0.34%	321.65	0.31%	322.66	0.31%	323.32	0.20%
		4,000	397.89	379.95	-4.51%	368.30	-3.07%	350.90	-4.72%	352.07	0.33%	353.20	0.32%	354.26	0.30%	355.32	0.30%	356.01	0.19%

OHIO POWER COMPANY
OHIO POWER RATE ZONE
SSO Customer Typical Bills

Rate Code	Level of Demand (A)	Level of Usage (B)	April 2016 Total Bill (C)	Implementation Month Total Bill (D)	% Increase (E)	June 2018 Total Bill (F)	% Increase (G)	2019 Total Bill (H)	% Increase (I)	2020 Total Bill (J)	% Increase (K)	2021 Total Bill (L)	% Increase (M)	2022 Total Bill (N)	% Increase (O)	2023 Total Bill (P)	% Increase (Q)	2024 Total Bill (R)	% Increase (S)
GS-2																			
Secondary	10	1,000	210.45	213.29	1.35%	214.91	0.76%	209.35	-2.59%	212.44	1.48%	215.43	1.41%	218.23	1.30%	221.03	1.28%	222.86	0.83%
	10	2,000	291.11	289.39	-0.59%	287.65	-0.60%	277.87	-3.40%	280.96	1.11%	283.95	1.07%	286.75	0.98%	289.55	0.98%	291.38	0.63%
	10	3,000	371.30	365.03	-1.69%	359.93	-1.40%	345.93	-3.89%	349.02	0.89%	352.01	0.86%	354.80	0.79%	357.60	0.79%	359.43	0.51%
	25	2,500	471.00	473.65	0.56%	475.06	0.30%	461.86	-2.78%	467.95	1.32%	473.84	1.26%	479.34	1.16%	484.86	1.15%	488.46	0.74%
	25	5,000	671.50	662.75	-1.30%	655.75	-1.06%	632.01	-3.62%	638.09	0.96%	643.98	0.92%	649.49	0.85%	655.00	0.85%	658.60	0.55%
	25	7,500	871.99	851.85	-2.31%	836.45	-1.81%	802.15	-4.10%	808.23	0.76%	814.12	0.73%	819.63	0.68%	825.14	0.67%	828.74	0.44%
	50	5,000	904.49	906.81	0.26%	907.86	0.12%	881.95	-2.85%	893.02	1.26%	903.75	1.20%	913.77	1.11%	923.80	1.10%	930.36	0.71%
	50	10,000	1,305.47	1,285.01	-1.57%	1,269.26	-1.23%	1,222.23	-3.70%	1,233.31	0.91%	1,244.03	0.87%	1,254.05	0.81%	1,264.08	0.80%	1,270.64	0.52%
	50	15,000	1,706.46	1,663.20	-2.53%	1,630.65	-1.96%	1,562.52	-4.18%	1,573.59	0.71%	1,584.32	0.68%	1,594.33	0.63%	1,604.37	0.63%	1,610.93	0.41%
	75	7,500	1,337.97	1,339.98	0.15%	1,340.67	0.05%	1,302.04	-2.88%	1,318.10	1.23%	1,333.66	1.18%	1,348.19	1.09%	1,362.75	1.08%	1,372.26	0.70%
	75	15,000	1,939.45	1,907.27	-1.66%	1,882.76	-1.29%	1,812.46	-3.73%	1,828.53	0.89%	1,844.09	0.85%	1,858.62	0.79%	1,873.17	0.78%	1,882.68	0.51%
	75	22,500	2,536.74	2,470.36	-2.62%	2,420.65	-2.01%	2,318.69	-4.21%	2,334.75	0.69%	2,350.31	0.67%	2,364.84	0.62%	2,379.40	0.62%	2,388.91	0.40%
	100	10,000	1,771.46	1,773.14	0.09%	1,773.47	0.02%	1,722.12	-2.90%	1,743.18	1.22%	1,763.57	1.17%	1,782.61	1.08%	1,801.69	1.07%	1,814.16	0.69%
	100	20,000	2,570.63	2,526.73	-1.71%	2,493.46	-1.32%	2,399.89	-3.75%	2,420.94	0.88%	2,441.34	0.84%	2,460.38	0.78%	2,479.46	0.78%	2,491.93	0.50%
	100	30,000	3,367.01	3,277.52	-2.66%	3,210.64	-2.04%	3,074.86	-4.23%	3,095.91	0.68%	3,116.30	0.66%	3,135.35	0.61%	3,154.42	0.61%	3,166.89	0.40%
	200	20,000	3,502.60	3,502.99	0.01%	3,501.90	-0.03%	3,399.67	-2.92%	3,440.68	1.21%	3,480.41	1.15%	3,517.51	1.07%	3,554.68	1.06%	3,578.96	0.68%
	200	40,000	5,095.35	5,004.57	-1.78%	4,936.27	-1.36%	4,749.60	-3.78%	4,790.61	0.86%	4,830.34	0.83%	4,867.44	0.77%	4,904.61	0.76%	4,928.89	0.50%
	200	60,000	6,688.11	6,506.15	-2.72%	6,370.64	-2.08%	6,099.53	-4.26%	6,140.54	0.67%	6,180.27	0.65%	6,217.37	0.60%	6,254.54	0.60%	6,278.83	0.39%
	500	50,000	8,687.63	8,684.14	-0.04%	8,678.76	-0.06%	8,423.91	-2.94%	8,524.80	1.20%	8,622.53	1.15%	8,713.79	1.06%	8,805.22	1.05%	8,864.97	0.68%
	500	100,000	12,669.51	12,438.09	-1.83%	12,264.69	-1.39%	11,798.74	-3.80%	11,899.63	0.86%	11,997.36	0.82%	12,088.62	0.76%	12,180.05	0.76%	12,239.80	0.49%
	500	150,000	16,651.39	16,192.04	-2.76%	15,850.61	-2.11%	15,173.56	-4.27%	15,274.45	0.66%	15,372.19	0.64%	15,463.45	0.59%	15,554.88	0.59%	15,614.63	0.38%
	1,000	100,000	17,329.34	17,319.39	-0.06%	17,306.87	-0.07%	16,797.64	-2.94%	16,998.33	1.19%	17,192.74	1.14%	17,374.27	1.06%	17,556.14	1.05%	17,674.99	0.68%
	1,000	200,000	25,293.11	24,827.29	-1.84%	24,478.72	-1.40%	23,547.30	-3.81%	23,747.98	0.85%	23,942.39	0.82%	24,123.92	0.76%	24,305.79	0.75%	24,424.64	0.49%
	1,000	300,000	33,256.87	32,335.18	-2.77%	31,650.57	-2.12%	30,296.95	-4.28%	30,497.64	0.66%	30,692.04	0.64%	30,873.57	0.59%	31,055.44	0.59%	31,174.29	0.38%
	3,000	300,000	51,896.19	51,860.39	-0.07%	51,819.30	-0.08%	50,292.57	-2.95%	50,892.44	1.19%	51,473.54	1.14%	52,016.16	1.05%	52,559.79	1.05%	52,915.05	0.68%
	3,000	600,000	75,787.49	74,384.08	-1.85%	73,334.86	-1.41%	70,541.53	-3.81%	71,141.40	0.85%	71,722.50	0.82%	72,265.12	0.76%	72,808.75	0.75%	73,164.01	0.49%
	3,000	900,000	99,275.76	96,504.74	-2.79%	94,447.39	-2.13%	90,387.46	-4.30%	90,987.33	0.66%	91,568.43	0.64%	92,111.05	0.59%	92,654.68	0.59%	93,009.93	0.38%
	7,000	700,000	121,029.88	120,942.38	-0.07%	120,844.17	-0.08%	117,282.43	-2.95%	118,680.68	1.19%	120,035.16	1.14%	121,299.96	1.05%	122,567.10	1.04%	123,395.16	0.68%
	7,000	1,400,000	173,365.52	170,086.93	-1.89%	167,636.41	-1.44%	161,119.27	-3.89%	162,517.51	0.87%	163,872.00	0.83%	165,136.80	0.77%	166,403.94	0.77%	167,232.00	0.50%
	7,000	2,100,000	224,901.11	218,431.43	-2.88%	213,628.60	-2.20%	204,156.06	-4.43%	205,554.31	0.68%	206,908.79	0.66%	208,173.59	0.61%	209,440.73	0.61%	210,268.79	0.40%
GS-2																			
Primary	10	1,000	305.83	317.31	3.75%	324.24	2.18%	317.40	-2.11%	323.78	2.01%	329.97	1.91%	335.74	1.75%	341.53	1.72%	345.31	1.11%
	10	2,000	382.99	389.29	1.64%	392.86	0.92%	381.94	-2.78%	388.33	1.67%	394.51	1.59%	400.29	1.46%	406.07	1.45%	409.85	0.93%
	10	3,000	459.70	460.82	0.24%	461.03	0.05%	446.03	-3.25%	452.41	1.43%	458.60	1.37%	464.37	1.26%	470.16	1.25%	473.94	0.80%
	25	2,500	554.57	564.59	1.81%	570.84	1.11%	556.71	-2.48%	565.80	1.63%	574.60	1.56%	582.83	1.43%	591.07	1.41%	596.45	0.91%
	25	5,000	746.34	743.39	-0.39%	741.25	-0.29%	716.93	-3.28%	726.02	1.27%	734.82	1.21%	743.04	1.12%	751.28	1.11%	756.67	0.72%
	25	7,500	938.11	922.20	-1.70%	911.65	-1.14%	877.14	-3.79%	886.23	1.04%	895.04	0.99%	903.26	0.92%	911.50	0.91%	916.88	0.59%
	50	5,000	968.37	975.95	0.78%	981.07	0.52%	954.79	-2.68%	968.39	1.42%	981.57	1.36%	993.87	1.25%	1,006.20	1.24%	1,014.25	0.80%
	50	10,000	1,351.91	1,333.56	-1.36%	1,321.89	-0.88%	1,275.23	-3.53%	1,288.83	1.07%	1,302.00	1.02%	1,314.31	0.94%	1,326.63	0.94%	1,334.69	0.61%
	50	15,000	1,735.45	1,691.18	-2.55%	1,662.70	-1.68%	1,595.66	-4.03%	1,609.26	0.85%	1,622.44	0.82%	1,634.74	0.76%	1,647.07	0.75%	1,655.12	0.49%
	75	7,500	1,382.18	1,387.31	0.37%	1,391.30	0.29%	1,352.88	-2.76%	1,370.99	1.34%	1,388.53	1.28%	1,404.92	1.18%	1,421.33	1.17%	1,432.05	0.75%
	75	15,000	1,957.49	1,923.74	-1.72%	1,902.52	-1.10%	1,833.53	-3.63%	1,851.64	0.99%	1,869.19	0.95%	1,885.57	0.88%	1,901.98	0.87%	1,912.71	0.56%
	75	22,500	2,528.60	2,455.96	-2.87%	2,409.55	-1.89%	2,309.98	-4.13%	2,328.09	0.78%	2,345.64	0.75%	2,362.02	0.70%	2,378.43	0.69%	2,389.16	0.45%
	100	10,000	1,795.98	1,798.67	0.15%	1,801.54	0.16%	1,750.97	-2.81%	1,773.59	1.29%	1,795.50	1.24%	1,815.96	1.14%	1,836.46	1.13%	1,849.86	0.73%
	100	20,000	2,560.26	2,511.11	-1.92%	2,480.36	-1.22%	2,389.03	-3.68%	2,411.65	0.95%	2,433.57	0.91%	2,454.03	0.84%	2,474.53	0.84%	2,487.93	0.54%
	100	30,000	3,321.74	3,220.74	-3.04%	3,156.39	-2.00%	3,024.30	-4.18%	3,046.92	0.75%	3,068.84	0.72%	3,089.30	0.67%	3,109.80	0.66%	3,123.19	0.43%
	200	20,000	3,448.41	3,441.32	-0.21%	3,439.66	-0.05%	3,340.51	-2.88%	3,381.17	1.22%	3,420.56	1.16%	3,457.34	1.08%	3,494.19	1.07%	3,518.27	0.69%
	200	40,000	4,971.36	4,860.59	-2.23%	4,791.72	-1.42%	4,611.05	-3.77%	4,651.71	0.88%	4,691.10	0.85%	4,727.88	0.78%	4,764.72	0.78%	4,788.80	0.51%
	200	60,000	6,494.32	6,279.85	-3.30%	6,143.78	-2.17%	5,881.58	-4.27%	5,922.24	0.69%	5,961.63	0.67%	5,998.41	0.62%	6,035.26	0.61%	6,059.34	0.40%
	500	50,000	8,397.27	8,360.87	-0.43%	8,345.64	-0.18%	8,100.74	-2.93%	8,195.52	1.17%	8,287.34	1.12%	8,373.07	1.03%	8,458.97	1.03%	8,515.10	0.66%
	500	100,000	12,204.66	11,909.03	-2.42%	11,725.78	-1.54%	11,277.08	-3.83%	11,371.86	0.84%	11,463.68	0.81%	11,549.41	0.75%	11,635.31	0.74%	11,691.44	0.48%
	500	150,000	16,012.05	15,457.20	-3.47%	15,105.93	-2.27%	14,453.42	-4.32%	14,548.21	0.66%	14,640.02	0.63%	14,725.76	0.59%	14,811.65	0.58%	14,867.78	0.38%
	1,000	100,000	16,645.37	16,560.11	-0.51%	16,522.27	-0.23%	16,034.46	-2.95%	16,219.44	1.15%	16,398.63	1.10%	16,565.96	1.02%	16,733.60	1.01%	16,843.15	0.65%
	1,000	200,000	24,260.16	23,656.44	-2.49%	23,282.56	-1.58%	22,387.14	-3.85%	22,572.12	0.83%	22,751.32	0.79%	22,918.64	0.74%	23,086.28	0.73%	23,195.83	0.47%
	1,000	300,000	31,874.95	30,752.77	-3.52%	30,042.84	-2.31%	28,739.83	-4.34%	28,924.81	0.64%	29,104.00	0.62%	29,271.33	0.57%	29,438.97	0.57%	29,548.52	0.37%
	3,000	300,000	49,637.79	49,357.09	-0.57%	49,228.81	-0.26%	47,769.33	-2.96%	48,315.12	1.14%	48,843.82	1.09%	49,337.52	1.01%	49,832.13	1.00%	50,155.35	0.65%
	3,000	600,000	72,482.15																

OHIO POWER COMPANY
OHIO POWER RATE ZONE
SSO Customer Typical Bills

SSO Customer Typical Bills																			
Rate Code	Level of Demand (A)	Level of Usage (B)	April 2016 Total Bill (C)	Implementation Month Total Bill (D)	% Increase (E)	June 2018 Total Bill (F)	% Increase (G)	2019 Total Bill (H)	% Increase (I)	2020 Total Bill (J)	% Increase (K)	2021 Total Bill (L)	% Increase (M)	2022 Total Bill (N)	% Increase (O)	2023 Total Bill (P)	% Increase (Q)	2024 Total Bill (R)	% Increase (S)
GS-2																			
Subtransmission																			
	10	1,000	836.61	900.03	7.58%	936.27	4.03%	921.62	-1.56%	946.19	2.67%	969.99	2.51%	992.21	2.29%	1,014.47	2.24%	1,029.02	1.43%
	10	2,000	906.86	967.87	6.73%	1,000.76	3.40%	982.11	-1.86%	1,006.68	2.50%	1,030.48	2.36%	1,052.70	2.16%	1,074.96	2.11%	1,089.51	1.35%
	10	3,000	976.64	1,035.26	6.00%	1,064.78	2.85%	1,042.14	-2.13%	1,066.71	2.36%	1,090.51	2.23%	1,112.73	2.04%	1,134.99	2.00%	1,149.54	1.28%
	25	2,500	993.95	1,052.27	5.87%	1,083.47	2.97%	1,062.83	-1.90%	1,087.39	2.31%	1,111.19	2.19%	1,133.41	2.00%	1,155.67	1.96%	1,170.22	1.26%
	25	5,000	1,168.42	1,220.73	4.48%	1,243.53	1.87%	1,212.90	-2.46%	1,237.47	2.03%	1,261.27	1.92%	1,283.49	1.76%	1,305.75	1.73%	1,320.30	1.11%
	25	7,500	1,342.88	1,389.19	3.45%	1,403.59	1.04%	1,362.98	-2.89%	1,387.54	1.80%	1,411.34	1.72%	1,433.56	1.57%	1,455.82	1.55%	1,470.37	1.00%
	50	5,000	1,255.42	1,305.23	3.97%	1,328.03	1.75%	1,297.40	-2.31%	1,321.97	1.89%	1,345.77	1.80%	1,367.99	1.65%	1,390.25	1.63%	1,404.80	1.05%
	50	10,000	1,604.35	1,642.15	2.36%	1,648.14	0.37%	1,597.55	-3.07%	1,622.12	1.54%	1,645.91	1.47%	1,668.13	1.35%	1,690.40	1.33%	1,704.94	0.86%
	50	15,000	1,953.28	1,979.07	1.32%	1,968.26	-0.55%	1,897.70	-3.59%	1,922.27	1.29%	1,946.06	1.24%	1,968.28	1.14%	1,990.54	1.13%	2,005.09	0.73%
	75	7,500	1,516.88	1,558.19	2.72%	1,572.59	0.92%	1,531.98	-2.58%	1,556.54	1.60%	1,580.34	1.53%	1,602.56	1.41%	1,624.82	1.39%	1,639.37	0.90%
	75	15,000	2,040.28	2,063.57	1.14%	2,052.76	-0.52%	1,982.20	-3.44%	2,006.77	1.24%	2,030.56	1.19%	2,052.78	1.09%	2,075.04	1.08%	2,089.59	0.70%
	75	22,500	2,559.48	2,564.75	0.21%	2,528.74	-1.40%	2,428.22	-3.98%	2,452.79	1.01%	2,476.58	0.97%	2,498.80	0.90%	2,521.07	0.89%	2,535.61	0.58%
	100	10,000	1,778.35	1,811.15	1.84%	1,817.14	0.33%	1,766.55	-2.78%	1,791.12	1.39%	1,814.91	1.33%	1,837.13	1.22%	1,859.40	1.21%	1,873.94	0.78%
	100	20,000	2,473.41	2,482.19	0.35%	2,454.58	-1.11%	2,364.05	-3.69%	2,388.61	1.04%	2,412.41	1.00%	2,434.63	0.92%	2,456.89	0.91%	2,471.44	0.59%
	100	30,000	3,165.68	3,150.43	-0.48%	3,089.22	-1.94%	2,983.31	-4.22%	2,983.31	0.83%	3,007.11	0.80%	3,029.33	0.74%	3,051.59	0.73%	3,066.14	0.48%
	200	20,000	2,821.41	2,820.19	-0.04%	2,792.58	-0.98%	2,702.05	-3.24%	2,726.61	0.91%	2,750.41	0.87%	2,772.63	0.81%	2,794.89	0.80%	2,809.44	0.52%
	200	40,000	4,205.95	4,156.67	-1.17%	4,061.85	-2.28%	3,891.44	-4.20%	3,916.01	0.63%	3,939.80	0.61%	3,962.02	0.56%	3,984.29	0.56%	3,998.83	0.37%
	200	60,000	5,590.48	5,493.15	-1.74%	5,331.13	-2.95%	5,080.83	-4.69%	5,105.40	0.48%	5,129.20	0.47%	5,151.42	0.43%	5,173.68	0.43%	5,188.23	0.28%
	500	50,000	5,942.21	5,838.91	-1.74%	5,710.49	-2.20%	5,500.14	-3.68%	5,524.70	0.45%	5,548.50	0.43%	5,570.72	0.40%	5,592.98	0.40%	5,607.53	0.26%
	500	100,000	9,403.54	9,180.11	-2.38%	8,883.67	-3.23%	8,473.62	-4.62%	8,498.18	0.29%	8,521.98	0.28%	8,544.20	0.26%	8,566.46	0.26%	8,581.01	0.17%
	500	150,000	12,864.87	12,521.32	-2.67%	12,056.85	-3.71%	11,447.10	-5.06%	11,471.67	0.21%	11,495.46	0.21%	11,517.68	0.19%	11,539.95	0.19%	11,554.49	0.13%
	1,000	100,000	11,143.54	10,870.11	-2.45%	10,573.67	-2.73%	10,163.62	-3.88%	10,188.18	0.24%	10,211.98	0.23%	10,234.20	0.22%	10,256.46	0.22%	10,271.01	0.14%
	1,000	200,000	18,066.20	17,552.52	-2.84%	16,920.04	-3.60%	16,110.58	-4.78%	16,135.15	0.15%	16,158.94	0.15%	16,181.17	0.14%	16,203.43	0.14%	16,217.98	0.09%
	1,000	300,000	24,988.85	24,234.93	-3.02%	23,266.40	-4.00%	22,057.55	-5.20%	22,082.11	0.11%	22,105.91	0.11%	22,128.13	0.10%	22,150.39	0.10%	22,164.94	0.07%
	3,000	300,000	31,948.85	30,994.93	-2.99%	30,026.40	-3.12%	28,817.55	-4.03%	28,842.11	0.09%	28,865.91	0.08%	28,888.13	0.08%	28,910.39	0.08%	28,924.94	0.05%
	3,000	600,000	52,716.82	51,042.15	-3.18%	49,065.49	-3.87%	46,658.44	-4.91%	46,683.00	0.05%	46,706.80	0.05%	46,729.02	0.05%	46,751.28	0.05%	46,765.83	0.03%
	3,000	900,000	73,081.76	70,686.35	-3.28%	67,701.55	-4.22%	64,096.30	-5.33%	64,120.86	0.04%	64,144.66	0.04%	64,166.88	0.03%	64,189.14	0.03%	64,203.69	0.02%
	7,000	700,000	73,559.48	71,244.56	-3.15%	68,931.86	-3.25%	66,125.40	-4.07%	66,149.97	0.04%	66,173.76	0.04%	66,195.99	0.03%	66,218.25	0.03%	66,232.80	0.02%
	5,000	1,500,000	117,968.46	113,931.56	-3.42%	108,930.50	-4.39%	102,928.84	-5.51%	102,953.41	0.02%	102,977.20	0.02%	102,999.43	0.02%	103,021.69	0.02%	103,036.24	0.01%
	7,000	2,100,000	162,855.16	157,176.76	-3.49%	150,159.44	-4.46%	141,761.39	-5.59%	141,785.95	0.02%	141,809.75	0.02%	141,831.97	0.02%	141,854.23	0.02%	141,868.78	0.01%
GS-TOD		250	61.26	63.14	3.07%	64.20	1.68%	62.63	-2.44%	63.81	1.88%	64.95	1.79%	66.02	1.64%	67.08	1.62%	67.78	1.04%
On-Peak	30%	500	85.92	86.71	0.92%	87.06	0.41%	84.40	-3.05%	85.67	1.50%	86.89	1.43%	88.03	1.31%	89.18	1.30%	89.92	0.84%
Off-Peak	70%	1,000	135.24	133.84	-1.03%	132.79	-0.79%	127.95	-3.65%	129.38	1.12%	130.77	1.07%	132.06	0.99%	133.36	0.98%	134.21	0.64%
		2,000	233.88	228.11	-2.46%	224.25	-1.69%	215.04	-4.11%	216.81	0.82%	218.52	0.79%	220.12	0.73%	221.73	0.73%	222.78	0.47%
		4,000	430.24	415.74	-3.37%	406.24	-2.28%	388.29	-4.42%	390.74	0.63%	393.11	0.61%	395.33	0.56%	397.55	0.56%	399.00	0.36%
		8,000	822.96	790.98	-3.89%	770.23	-2.62%	734.81	-4.60%	738.61	0.52%	742.30	0.50%	745.74	0.46%	749.19	0.46%	751.44	0.30%
		16,000	1,607.84	1,540.92	-4.16%	1,497.65	-2.81%	1,427.28	-4.70%	1,433.79	0.46%	1,440.10	0.44%	1,446.00	0.41%	1,451.90	0.41%	1,455.76	0.27%
		32,000	3,169.76	3,032.94	-4.32%	2,944.65	-2.91%	2,804.37	-4.76%	2,816.31	0.43%	2,827.88	0.41%	2,838.68	0.38%	2,849.50	0.38%	2,856.57	0.25%
		64,000	6,293.61	6,016.99	-4.40%	5,838.66	-2.96%	5,558.57	-4.80%	5,581.35	0.41%	5,603.43	0.40%	5,624.04	0.37%	5,644.69	0.37%	5,658.18	0.24%
		100,000	9,807.94	9,374.05	-4.42%	9,094.41	-2.98%	8,657.04	-4.81%	8,692.02	0.40%	8,725.92	0.39%	8,757.56	0.36%	8,789.27	0.36%	8,809.99	0.24%
On-Peak	40%	250	62.35	64.31	3.14%	65.41	1.71%	63.83	-2.41%	65.04	1.89%	66.20	1.79%	67.29	1.65%	68.38	1.62%	69.10	1.04%
Off-Peak	60%	500	88.10	89.04	1.07%	89.48	0.50%	86.80	-3.00%	88.12	1.52%	89.39	1.45%	90.59	1.33%	91.78	1.32%	92.56	0.85%
		1,000	139.61	138.51	-0.78%	137.64	-0.63%	132.75	-3.55%	134.29	1.16%	135.78	1.11%	137.17	1.03%	138.57	1.02%	139.48	0.66%
		2,000	242.62	237.46	-2.13%	233.94	-1.48%	224.63	-3.98%	226.62	0.88%	228.54	0.85%	230.34	0.79%	232.14	0.78%	233.32	0.51%
		4,000	447.72	434.43	-2.97%	425.63	-2.03%	407.49	-4.26%	410.37	0.71%	413.16	0.68%	415.76	0.63%	418.37	0.63%	420.07	0.41%
		8,000	857.92	828.36	-3.44%	809.00	-2.34%	773.20	-4.43%	777.87	0.60%	782.38	0.58%	786.60	0.54%	790.83	0.54%	793.59	0.35%
		16,000	1,677.76	1,615.68	-3.70%	1,575.19	-2.51%	1,504.06	-4.52%	1,512.30	0.55%	1,520.28	0.53%	1,527.72	0.49%	1,535.19	0.49%	1,540.06	0.32%
		32,000	3,309.60	3,182.47	-3.84%	3,099.72	-2.60%	2,957.95	-4.57%	2,973.33	0.52%	2,988.22	0.50%	3,002.13	0.47%	3,016.06	0.46%	3,025.17	0.30%
		64,000	6,573.29	6,316.05	-3.91%	6,148.79	-2.65%	5,865.72	-4.60%	5,895.38	0.51%	5,924.11	0.49%	5,950.93	0.45%	5,977.81	0.45%	5,995.37	0.29%
		100,000	10,244.93	9,841.33	-3.94%	9,578.99	-2.67%	9,136.97	-4.61%	9,182.69	0.50%	9,226.98	0.48%	9,268.34	0.45%	9,309.78	0.45%	9,336.86	0.29%
On-Peak	50%	250	63.44	65.47	3.21%	66.62	1.75%	65.03	-2.39%	66.26	1.89%	67.46	1.80%	68.57	1.65%	69.69	1.63%	70.42	1.05%
Off-Peak	50%	500	90.29	91.38	1.21%	91.91	0.58%	89.20	-2.94%	90.57	1.54%	91.90	1.47%	93.14	1.35%	94.38	1.33%	95.19	0.86%
		1,000	143.98	143.19	-0.55%	142.48	-0.49%	137.55	-3.46%	139.19	1.20%	140.79	1.15%	142.28	1.06%	143.77	1.05%	144.75	0.68%
		2,000	251.36	246.80	-1.81%	243.63	-1.29%	234.23	-3.86%	236.43	0.94%	238.57	0.90%	240.56	0.83%	242.55	0.83%	243.85	0.54%
		4,000	465.20	453.12	-2.60%	445.01	-1.79%	426.69	-4.12%	430.00	0.78%	433.20	0.75%	436.19	0.69%	439.19	0.69%	441.15	0.45%
		8,000	892.88	865.75	-3.04%	847.77	-2.08%	811.60	-4.27%	817.12	0.68%	822.47	0.65%	827.46	0.61%	832.47			

OHIO POWER COMPANY
OHIO POWER RATE ZONE
SSO Customer Typical Bills

Rate Code	Level of Demand (A)	Level of Usage (B)	April 2016 Total Bill (C)	Implementation Month Total Bill (D)	% Increase (E)	June 2018 Total Bill (F)	% Increase (G)	2019 Total Bill (H)	% Increase (I)	2020 Total Bill (J)	% Increase (K)	2021 Total Bill (L)	% Increase (M)	2022 Total Bill (N)	% Increase (O)	2023 Total Bill (P)	% Increase (Q)	2024 Total Bill (R)	% Increase (S)
GS-3																			
Secondary	10	3,500	411.91	402.85	-2.20%	396.07	-1.68%	379.95	-4.07%	383.04	0.81%	386.04	0.78%	388.83	0.72%	391.63	0.72%	393.46	0.47%
	10	4,500	492.11	478.49	-2.77%	468.35	-2.12%	448.01	-4.34%	451.10	0.69%	454.09	0.66%	456.89	0.62%	459.69	0.61%	461.52	0.40%
	10	5,500	572.31	554.13	-3.18%	540.63	-2.44%	516.07	-4.54%	519.16	0.60%	522.15	0.58%	524.94	0.54%	527.74	0.53%	529.57	0.35%
	25	8,750	973.50	946.40	-2.78%	926.80	-2.07%	887.22	-4.27%	893.30	0.69%	899.19	0.66%	904.70	0.61%	910.21	0.61%	913.81	0.40%
	25	11,250	1,174.00	1,135.49	-3.28%	1,107.49	-2.47%	1,057.36	-4.53%	1,063.44	0.58%	1,069.34	0.55%	1,074.84	0.51%	1,080.35	0.51%	1,083.95	0.33%
	25	13,750	1,374.50	1,324.59	-3.63%	1,288.19	-2.75%	1,227.50	-4.71%	1,233.58	0.50%	1,239.48	0.48%	1,244.98	0.44%	1,250.49	0.44%	1,254.10	0.29%
	50	17,500	1,908.09	1,850.90	-3.00%	1,809.94	-2.21%	1,731.26	-4.35%	1,742.33	0.64%	1,753.06	0.62%	1,763.07	0.57%	1,773.11	0.57%	1,779.67	0.37%
	50	22,500	2,306.28	2,226.30	-3.47%	2,168.54	-2.59%	2,068.74	-4.60%	2,079.81	0.54%	2,090.54	0.52%	2,100.56	0.48%	2,110.59	0.48%	2,117.15	0.31%
	50	27,500	2,704.48	2,601.69	-3.80%	2,527.13	-2.87%	2,406.22	-4.78%	2,417.30	0.46%	2,428.02	0.44%	2,438.04	0.41%	2,448.07	0.41%	2,454.63	0.27%
	75	26,250	2,839.17	2,751.91	-3.07%	2,689.59	-2.26%	2,571.80	-4.38%	2,587.86	0.62%	2,603.42	0.60%	2,617.95	0.56%	2,632.51	0.56%	2,642.02	0.36%
	75	30,000	3,137.82	3,033.45	-3.33%	2,958.54	-2.47%	2,824.91	-4.52%	2,840.97	0.57%	2,856.53	0.55%	2,871.06	0.51%	2,885.62	0.51%	2,895.13	0.33%
	75	41,250	4,033.76	3,878.09	-3.86%	3,765.37	-2.91%	3,584.25	-4.81%	3,600.31	0.45%	3,615.87	0.43%	3,630.40	0.40%	3,644.96	0.40%	3,654.47	0.26%
	100	35,000	3,770.26	3,652.91	-3.11%	3,569.24	-2.29%	3,412.34	-4.40%	3,433.39	0.62%	3,453.78	0.59%	3,472.83	0.55%	3,491.91	0.55%	3,504.37	0.36%
	100	45,000	4,566.65	4,403.70	-3.57%	4,286.42	-2.66%	4,087.30	-4.65%	4,108.36	0.52%	4,128.75	0.50%	4,147.79	0.46%	4,166.87	0.46%	4,179.34	0.30%
	100	55,000	5,363.04	5,154.49	-3.89%	5,003.61	-2.93%	4,782.27	-4.82%	4,783.32	0.44%	4,803.72	0.43%	4,822.76	0.40%	4,841.84	0.40%	4,854.31	0.26%
	200	70,000	7,494.60	7,256.94	-3.17%	7,087.82	-2.33%	6,774.50	-4.42%	6,815.51	0.61%	6,855.24	0.58%	6,892.34	0.54%	6,929.50	0.54%	6,953.79	0.35%
	200	90,000	9,087.38	8,758.52	-3.62%	8,522.19	-2.70%	8,124.43	-4.67%	8,165.44	0.50%	8,205.17	0.49%	8,242.27	0.45%	8,279.43	0.45%	8,303.72	0.29%
	200	110,000	10,680.17	10,260.10	-3.93%	9,956.56	-2.96%	9,474.36	-4.84%	9,515.37	0.43%	9,555.10	0.42%	9,592.20	0.39%	9,629.36	0.38%	9,653.65	0.25%
	500	175,000	18,667.62	18,069.01	-3.21%	17,643.58	-2.35%	16,860.98	-4.44%	16,961.87	0.60%	17,059.60	0.58%	17,150.86	0.53%	17,242.29	0.53%	17,302.04	0.35%
	500	225,000	22,649.58	21,822.96	-3.65%	21,229.50	-2.72%	20,235.80	-4.68%	20,336.69	0.50%	20,434.43	0.48%	20,525.69	0.45%	20,617.12	0.45%	20,676.87	0.29%
	500	275,000	26,631.54	25,576.91	-3.96%	24,815.43	-2.98%	23,610.63	-4.86%	23,711.52	0.43%	23,809.25	0.41%	23,900.51	0.38%	23,991.94	0.38%	24,051.69	0.25%
	1,000	350,000	37,289.32	36,089.13	-3.22%	35,236.50	-2.36%	33,671.78	-4.44%	33,872.46	0.60%	34,066.87	0.57%	34,248.40	0.53%	34,430.27	0.53%	34,549.12	0.35%
	1,000	450,000	45,253.24	43,597.03	-3.66%	42,408.35	-2.73%	40,421.43	-4.69%	40,622.11	0.50%	40,816.52	0.48%	40,998.05	0.44%	41,179.92	0.44%	41,298.77	0.29%
	1,000	550,000	53,217.17	51,104.93	-3.97%	49,580.21	-2.98%	47,171.08	-4.86%	47,371.77	0.43%	47,566.17	0.41%	47,747.71	0.38%	47,929.58	0.38%	48,048.43	0.25%
	3,000	1,050,000	110,470.78	106,864.27	-3.26%	104,302.86	-2.40%	99,609.63	-4.50%	100,209.50	0.60%	100,790.60	0.58%	101,333.22	0.54%	101,876.85	0.54%	102,232.10	0.35%
	3,000	1,350,000	132,557.94	127,583.34	-3.75%	124,013.80	-2.80%	118,053.97	-4.81%	118,653.84	0.51%	119,234.94	0.49%	119,777.56	0.46%	120,321.19	0.45%	120,676.44	0.30%
	3,000	1,650,000	154,645.10	148,302.42	-4.10%	143,724.73	-3.09%	136,498.31	-5.03%	137,098.18	0.44%	137,679.28	0.42%	138,221.90	0.39%	138,765.53	0.39%	139,120.78	0.26%
	7,000	2,450,000	251,022.82	242,603.68	-3.35%	236,624.69	-2.46%	225,674.46	-4.63%	227,072.70	0.62%	228,427.18	0.60%	229,691.98	0.55%	230,959.13	0.55%	231,787.19	0.36%
	7,000	3,150,000	302,559.53	290,948.18	-3.84%	282,616.88	-2.86%	268,711.25	-4.92%	270,109.49	0.52%	271,463.98	0.50%	272,728.77	0.47%	273,995.92	0.46%	274,823.98	0.30%
	7,000	3,850,000	354,096.24	339,292.68	-4.18%	328,609.07	-3.15%	311,748.04	-5.13%	313,146.28	0.45%	314,500.77	0.43%	315,765.56	0.40%	317,032.71	0.40%	317,860.77	0.26%
GS-3																			
Primary	10	3,500	498.56	496.58	-0.40%	495.11	-0.30%	478.07	-3.44%	484.46	1.34%	490.64	1.28%	496.42	1.18%	502.20	1.17%	505.99	0.75%
	10	4,500	575.27	568.10	-1.25%	563.27	-0.85%	542.16	-3.75%	548.54	1.18%	554.73	1.13%	560.50	1.04%	566.29	1.03%	570.07	0.67%
	10	5,500	651.98	639.62	-1.90%	631.43	-1.28%	606.25	-3.99%	612.63	1.05%	618.82	1.01%	624.59	0.93%	630.38	0.93%	634.16	0.60%
	25	8,750	1,035.26	1,011.61	-2.28%	996.86	-1.46%	957.25	-3.97%	966.34	0.95%	975.15	0.91%	983.37	0.84%	991.61	0.84%	996.99	0.54%
	25	11,250	1,227.03	1,190.42	-2.98%	1,167.26	-1.94%	1,117.47	-4.27%	1,126.56	0.81%	1,135.36	0.78%	1,143.59	0.72%	1,151.83	0.72%	1,157.21	0.47%
	25	13,750	1,418.80	1,369.22	-3.49%	1,337.67	-2.30%	1,277.68	-4.48%	1,286.78	0.71%	1,295.58	0.68%	1,303.80	0.63%	1,312.04	0.63%	1,317.43	0.41%
	50	17,500	1,928.35	1,868.59	-3.10%	1,831.71	-1.97%	1,754.48	-4.22%	1,768.08	0.78%	1,781.26	0.75%	1,793.56	0.69%	1,805.88	0.69%	1,813.94	0.45%
	50	22,500	2,309.10	2,223.41	-3.71%	2,169.72	-2.41%	2,072.11	-4.50%	2,085.71	0.66%	2,098.89	0.63%	2,111.19	0.59%	2,123.52	0.58%	2,131.57	0.38%
	50	27,500	2,689.85	2,578.22	-4.15%	2,507.74	-2.73%	2,389.75	-4.70%	2,403.35	0.57%	2,416.52	0.55%	2,428.83	0.51%	2,441.15	0.51%	2,449.21	0.33%
	75	26,250	2,817.94	2,722.07	-3.40%	2,663.06	-2.17%	2,548.21	-4.31%	2,566.32	0.71%	2,583.86	0.68%	2,600.24	0.63%	2,616.66	0.63%	2,627.38	0.41%
	75	33,750	3,389.06	3,254.30	-3.98%	3,170.08	-2.59%	3,024.66	-4.59%	3,042.77	0.60%	3,060.31	0.58%	3,076.70	0.54%	3,093.11	0.53%	3,103.83	0.35%
	75	41,250	3,960.19	3,786.52	-4.39%	3,677.10	-2.89%	3,501.11	-4.79%	3,519.22	0.52%	3,536.77	0.50%	3,553.15	0.46%	3,569.56	0.46%	3,580.29	0.30%
	100	35,000	3,707.54	3,575.55	-3.56%	3,494.41	-2.27%	3,341.94	-4.36%	3,364.56	0.68%	3,386.47	0.65%	3,406.93	0.60%	3,427.43	0.60%	3,440.83	0.39%
	100	45,000	4,469.03	4,285.19	-4.11%	4,170.43	-2.68%	3,977.21	-4.63%	3,999.83	0.57%	4,021.74	0.55%	4,042.20	0.51%	4,062.70	0.51%	4,076.10	0.33%
	100	55,000	5,230.53	4,994.82	-4.51%	4,846.46	-2.97%	4,612.47	-4.83%	4,635.09	0.49%	4,657.01	0.47%	4,677.47	0.44%	4,697.97	0.44%	4,711.36	0.29%
	200	70,000	7,265.91	6,989.49	-3.80%	6,819.80	-2.43%	6,516.85	-4.44%	6,557.51	0.62%	6,596.90	0.60%	6,633.68	0.56%	6,670.53	0.56%	6,694.61	0.36%
	200	90,000	8,788.90	8,408.75	-4.33%	8,171.86	-2.82%	7,787.39	-4.70%	7,828.05	0.52%	7,867.44	0.50%	7,904.22	0.47%	7,941.07	0.47%	7,965.15	0.30%
	200	110,000	10,311.89	9,828.02	-4.69%	9,523.92	-3.09%	9,057.93	-4.89%	9,098.59	0.45%	9,137.97	0.43%	9,174.75	0.40%	9,211.60	0.40%	9,235.68	0.26%
	500	175,000	17,941.03	17,231.28	-3.96%	16,796.00	-2.53%	16,041.60	-4.49%	16,136.38	0.59%	16,228.19	0.57%	16,313.93	0.53%	16,399.82	0.53%	16,455.95	0.34%
	500	225,000	21,748.50	20,779.44	-4.46%	20,176.14	-2.90%	19,217.94	-4.75%	19,312.72	0.49%	19,404.53	0.48%	19,490.27	0.44%	19,576.16	0.44%	19,632.29	0.29%
	500	275,000	25,555.98	24,327.61	-4.81%	23,556.28	-3.17%	22,394.28	-4.93%	22,489.06	0.42%	22,580.88	0.41%	22,666.61	0.38%	22,752.51	0.38%	22,808.64	0.25%
	1,000	350,000	35,732.90	34,300.93	-4.01%	33,422.98	-2.56%	31,916.17	-4.51%	32,101.15	0.58%	32,280.34	0.56%	32,447.67	0.52%	32,615.31	0.52%	32,724.86	0.34%
	1,000	450,000	43,347.85	41,397.26	-4.50%	40,183.27	-2.93%	38,268.85	-4.76%	38,453.83	0.48%	38,633.03	0.47%	38,800.35	0.43%	38,967.99	0.43%	39,077.54	0.28%
	1,000	650,000	58,577.74	55,589.92	-5.10%	53,703.84	-3.39%	50,974.22	-5.08%	51,159.20	0.36%	51,338.40	0.35%	51,505.72	0.33%	51,673.36	0.33%	51,782.91	0.21%
	3,000	1,050,000	105,595.03	101,274.21	-4.09%	98,625.60	-2.62%	94,											

OHIO POWER COMPANY
OHIO POWER RATE ZONE
SSO Customer Typical Bills

Rate Code	Level of Demand (A)	Level of Usage (B)	April 2016 Total Bill (C)	Implementation Month Total Bill (D)	% Increase (E)	June 2018 Total Bill (F)	% Increase (G)	2019 Total Bill (H)	% Increase (I)	2020 Total Bill (J)	% Increase (K)	2021 Total Bill (L)	% Increase (M)	2022 Total Bill (N)	% Increase (O)	2023 Total Bill (P)	% Increase (Q)	2024 Total Bill (R)	% Increase (S)
GS-3																			
Subtransmission	10	3,500	1,011.94	1,068.95	5.63%	1,096.79	2.60%	1,072.16	-2.25%	1,096.72	2.29%	1,120.52	2.17%	1,142.74	1.98%	1,165.00	1.95%	1,179.55	1.25%
	10	4,500	1,081.73	1,136.33	5.05%	1,160.81	2.15%	1,132.19	-2.47%	1,156.75	2.17%	1,180.55	2.06%	1,202.77	1.88%	1,225.03	1.85%	1,239.58	1.19%
	10	5,500	1,151.52	1,203.72	4.53%	1,224.84	1.75%	1,192.22	-2.66%	1,216.78	2.06%	1,240.58	1.96%	1,262.80	1.79%	1,285.06	1.76%	1,299.61	1.13%
	25	8,750	1,431.13	1,473.42	2.95%	1,483.61	0.69%	1,438.01	-3.07%	1,462.58	1.71%	1,486.38	1.63%	1,508.60	1.49%	1,530.86	1.48%	1,545.41	0.95%
	25	11,250	1,605.60	1,641.88	2.26%	1,643.67	0.11%	1,588.09	-3.38%	1,612.65	1.55%	1,636.45	1.48%	1,658.67	1.36%	1,680.93	1.34%	1,695.48	0.87%
	25	13,750	1,780.07	1,810.34	1.70%	1,803.73	-0.36%	1,738.16	-3.64%	1,762.73	1.41%	1,786.52	1.35%	1,808.75	1.24%	1,831.01	1.23%	1,845.56	0.79%
	50	17,500	2,128.38	2,146.13	0.83%	2,126.92	-0.89%	2,046.37	-3.79%	2,070.94	1.20%	2,094.74	1.15%	2,116.96	1.06%	2,139.22	1.05%	2,153.77	0.68%
	50	22,500	2,474.52	2,480.25	0.23%	2,444.24	-1.45%	2,343.72	-4.11%	2,368.29	1.05%	2,392.08	1.00%	2,414.30	0.93%	2,436.57	0.92%	2,451.11	0.60%
	50	27,500	2,820.66	2,814.37	-0.22%	2,761.56	-1.88%	2,641.07	-4.36%	2,665.64	0.93%	2,689.43	0.89%	2,711.65	0.83%	2,733.92	0.82%	2,748.46	0.53%
	75	26,250	2,822.12	2,815.34	-0.24%	2,766.73	-1.73%	2,651.23	-4.17%	2,675.80	0.93%	2,699.60	0.89%	2,721.82	0.82%	2,744.08	0.82%	2,758.63	0.53%
	75	33,750	3,341.33	3,316.52	-0.74%	3,242.71	-2.23%	3,097.26	-4.49%	3,121.82	0.79%	3,145.62	0.76%	3,167.84	0.71%	3,190.10	0.70%	3,204.65	0.46%
	75	41,250	3,860.54	3,817.70	-1.11%	3,718.68	-2.59%	3,543.28	-4.72%	3,567.84	0.69%	3,591.64	0.67%	3,613.86	0.62%	3,636.12	0.62%	3,650.67	0.40%
	100	35,000	3,515.87	3,484.55	-0.89%	3,406.54	-2.24%	3,256.09	-4.42%	3,280.66	0.75%	3,304.45	0.73%	3,326.68	0.67%	3,348.94	0.67%	3,363.49	0.43%
	100	45,000	4,208.15	4,152.79	-1.32%	4,041.17	-2.69%	3,850.79	-4.71%	3,875.35	0.64%	3,899.15	0.61%	3,921.37	0.57%	3,943.63	0.57%	3,958.18	0.37%
	100	55,000	4,900.43	4,821.03	-1.62%	4,675.81	-3.01%	4,445.49	-4.93%	4,470.05	0.55%	4,493.85	0.53%	4,516.07	0.49%	4,538.33	0.49%	4,552.88	0.32%
	200	70,000	6,290.85	6,161.39	-2.06%	5,965.76	-3.18%	5,675.53	-4.86%	5,700.10	0.43%	5,723.89	0.42%	5,746.11	0.39%	5,768.37	0.39%	5,782.92	0.25%
	200	90,000	7,675.42	7,497.87	-2.31%	7,235.04	-3.51%	6,864.92	-5.12%	6,889.49	0.36%	6,913.28	0.35%	6,935.51	0.32%	6,957.77	0.32%	6,972.32	0.21%
	200	110,000	9,059.98	8,834.36	-2.49%	8,504.31	-3.74%	8,054.32	-5.29%	8,078.88	0.30%	8,102.68	0.29%	8,124.90	0.27%	8,147.16	0.27%	8,161.71	0.18%
	500	175,000	14,615.81	14,191.92	-2.90%	13,643.44	-3.86%	12,933.84	-5.20%	12,958.41	0.19%	12,982.20	0.18%	13,004.42	0.17%	13,026.69	0.17%	13,041.23	0.11%
	500	225,000	18,077.22	17,533.12	-3.01%	16,816.63	-4.09%	15,907.32	-5.41%	15,931.89	0.15%	15,955.69	0.15%	15,977.91	0.14%	16,000.17	0.14%	16,014.72	0.09%
	500	275,000	21,538.63	20,874.33	-3.08%	19,989.81	-4.24%	18,880.81	-5.55%	18,905.37	0.13%	18,929.17	0.13%	18,951.39	0.12%	18,973.65	0.12%	18,988.20	0.08%
	1,000	350,000	28,490.74	27,576.13	-3.21%	26,439.58	-4.12%	25,031.03	-5.33%	25,055.59	0.10%	25,079.39	0.09%	25,101.61	0.09%	25,123.87	0.09%	25,138.42	0.06%
	1,000	450,000	35,413.56	34,258.54	-3.26%	32,785.95	-4.30%	30,977.99	-5.51%	31,002.56	0.08%	31,026.35	0.08%	31,048.58	0.07%	31,070.84	0.07%	31,085.39	0.05%
	1,000	550,000	42,336.38	40,940.95	-3.30%	39,132.31	-4.42%	36,924.96	-5.64%	36,949.52	0.07%	36,973.32	0.06%	36,995.54	0.06%	37,017.80	0.06%	37,032.35	0.04%
	3,000	1,050,000	82,685.12	79,807.65	-3.48%	76,318.79	-4.37%	72,114.44	-5.51%	72,139.00	0.03%	72,162.80	0.03%	72,185.02	0.03%	72,207.28	0.03%	72,221.83	0.02%
	3,000	1,350,000	101,648.95	98,050.25	-3.54%	93,553.26	-4.59%	88,150.71	-5.77%	88,175.27	0.03%	88,199.07	0.03%	88,221.29	0.03%	88,243.55	0.03%	88,258.10	0.02%
	3,000	1,650,000	120,612.78	116,292.86	-3.58%	110,787.73	-4.73%	104,186.98	-5.96%	104,211.54	0.02%	104,235.34	0.02%	104,257.56	0.02%	104,279.82	0.02%	104,294.37	0.01%
	5,000	2,500,000	181,383.63	174,740.24	-3.66%	166,378.73	-4.79%	156,383.08	-6.01%	156,407.65	0.02%	156,431.44	0.02%	156,453.66	0.01%	156,475.93	0.01%	156,490.47	0.01%
	7,000	3,150,000	229,511.93	221,025.88	-3.70%	210,480.09	-4.77%	197,888.34	-5.98%	197,912.90	0.01%	197,936.70	0.01%	197,958.92	0.01%	197,981.18	0.01%	197,995.73	0.01%
	7,000	3,850,000	273,760.87	263,591.95	-3.71%	250,693.86	-4.89%	235,306.31	-6.14%	235,330.87	0.01%	235,354.67	0.01%	235,376.89	0.01%	235,399.15	0.01%	235,413.70	0.01%
GS-4																			
Primary	3,000	1,200,000	114,226.12	108,088.46	-5.37%	104,935.79	-2.92%	99,807.92	-4.89%	100,353.70	0.55%	100,882.40	0.53%	101,376.10	0.49%	101,870.71	0.49%	102,193.93	0.32%
	3,000	1,500,000	134,606.58	126,840.85	-5.77%	122,680.04	-3.28%	116,329.37	-5.18%	116,875.15	0.47%	117,403.85	0.45%	117,897.55	0.42%	118,392.16	0.42%	118,715.38	0.27%
	3,000	1,800,000	154,987.05	145,593.23	-6.06%	140,424.29	-3.55%	132,850.82	-5.39%	133,396.60	0.41%	133,925.30	0.40%	134,419.00	0.37%	134,913.61	0.37%	135,236.83	0.24%
	5,000	2,000,000	186,936.86	176,699.14	-5.48%	171,439.76	-2.98%	162,894.62	-4.98%	163,801.21	0.56%	164,679.42	0.54%	165,499.49	0.50%	166,321.07	0.50%	166,857.97	0.32%
	5,000	2,500,000	220,904.31	207,953.11	-5.86%	201,013.51	-3.34%	190,430.38	-5.26%	191,336.96	0.48%	192,215.18	0.46%	193,035.24	0.43%	193,856.83	0.43%	194,393.72	0.28%
	5,000	3,000,000	254,871.75	239,207.09	-6.15%	230,587.26	-3.60%	217,966.13	-5.47%	218,872.71	0.42%	219,750.93	0.40%	220,570.99	0.37%	221,392.58	0.37%	221,929.47	0.24%
	8,000	3,200,000	296,002.99	279,615.15	-5.54%	271,195.71	-3.01%	257,524.69	-5.04%	258,972.48	0.56%	260,374.96	0.54%	261,684.57	0.50%	262,996.62	0.50%	263,854.02	0.33%
	8,000	4,000,000	350,350.90	329,621.51	-5.92%	318,513.71	-3.37%	301,581.89	-5.32%	303,029.68	0.48%	304,432.16	0.46%	305,741.78	0.43%	307,053.83	0.43%	307,911.23	0.28%
	8,000	4,800,000	404,698.80	379,627.86	-6.19%	365,831.72	-3.63%	345,639.10	-5.52%	347,086.89	0.42%	348,489.37	0.40%	349,798.98	0.38%	351,111.03	0.38%	351,968.43	0.24%
	20,000</																		

OHIO POWER COMPANY
OHIO POWER RATE ZONE
SSO Customer Typical Bills

OHIO POWER COMPANY OHIO POWER RATE ZONE SSO Customer Typical Bills																			
Rate Code	Level of Demand (A)	Level of Usage (B)	April 2016 Total Bill (C)	Implementation Month Total Bill (D)	% Increase (E)	June 2018 Total Bill (F)	% Increase (G)	2019 Total Bill (H)	% Increase (I)	2020 Total Bill (J)	% Increase (K)	2021 Total Bill (L)	% Increase (M)	2022 Total Bill (N)	% Increase (O)	2023 Total Bill (P)	% Increase (Q)	2024 Total Bill (R)	% Increase (S)
GS-4 Transmission	3,000	1,200,000	90,273.45	86,001.03	-4.73%	82,008.10	-4.64%	77,204.65	-5.86%	77,229.21	0.03%	77,253.01	0.03%	77,275.23	0.03%	77,297.49	0.03%	77,312.04	0.02%
	3,000	1,500,000	108,576.39	103,511.65	-4.66%	98,510.59	-4.83%	92,508.94	-6.09%	92,533.51	0.03%	92,557.30	0.03%	92,579.52	0.02%	92,601.78	0.02%	92,616.33	0.02%
	3,000	1,800,000	126,879.32	121,022.28	-4.62%	115,013.08	-4.97%	107,813.23	-6.26%	107,837.80	0.02%	107,861.59	0.02%	107,883.81	0.02%	107,906.08	0.02%	107,920.62	0.01%
	5,000	2,000,000	146,621.28	139,456.02	-4.89%	132,774.74	-4.79%	124,776.09	-6.02%	124,800.66	0.02%	124,824.45	0.02%	124,846.67	0.02%	124,868.94	0.02%	124,883.48	0.01%
	5,000	2,500,000	177,126.17	168,640.40	-4.79%	160,278.90	-4.96%	150,283.24	-6.24%	150,307.81	0.02%	150,331.61	0.02%	150,353.83	0.01%	150,376.09	0.01%	150,390.64	0.01%
	5,000	3,000,000	207,631.06	197,824.77	-4.72%	187,783.05	-5.08%	175,790.40	-6.39%	175,814.96	0.01%	175,838.76	0.01%	175,860.98	0.01%	175,883.24	0.01%	175,897.79	0.01%
	8,000	3,200,000	231,143.02	219,638.52	-4.98%	208,924.71	-4.88%	196,133.26	-6.12%	196,157.82	0.01%	196,181.62	0.01%	196,203.84	0.01%	196,226.10	0.01%	196,240.65	0.01%
	8,000	4,000,000	279,950.85	266,333.51	-4.86%	252,931.35	-5.03%	236,944.70	-6.32%	236,969.27	0.01%	236,993.06	0.01%	237,015.28	0.01%	237,037.54	0.01%	237,052.09	0.01%
	8,000	4,800,000	328,758.68	313,028.51	-4.78%	296,938.00	-5.14%	277,756.14	-6.46%	277,780.71	0.01%	277,804.51	0.01%	277,826.73	0.01%	277,848.99	0.01%	277,863.54	0.01%
	20,000	8,000,000	569,229.99	540,368.49	-5.07%	513,524.57	-4.97%	481,561.92	-6.22%	481,586.48	0.01%	481,610.28	0.00%	481,632.50	0.00%	481,654.76	0.00%	481,669.31	0.00%
	20,000	10,000,000	691,249.56	657,105.98	-4.94%	623,541.18	-5.11%	583,590.53	-6.41%	583,615.09	0.00%	583,638.89	0.00%	583,661.11	0.00%	583,683.37	0.00%	583,697.92	0.00%
	20,000	12,000,000	813,269.12	773,843.47	-4.85%	733,557.79	-5.21%	685,619.13	-6.54%	685,643.70	0.00%	685,667.50	0.00%	685,689.72	0.00%	685,711.98	0.00%	685,726.53	0.00%
	50,000	20,000,000	1,414,447.40	1,342,193.43	-5.11%	1,275,024.22	-5.00%	1,195,133.57	-6.27%	1,195,158.13	0.00%	1,195,181.93	0.00%	1,195,204.15	0.00%	1,195,226.41	0.00%	1,195,240.96	0.00%
	50,000	25,000,000	1,719,496.32	1,634,037.16	-4.97%	1,550,065.74	-5.14%	1,450,205.09	-6.44%	1,450,229.65	0.00%	1,450,253.45	0.00%	1,450,275.67	0.00%	1,450,297.93	0.00%	1,450,312.48	0.00%
	50,000	30,000,000	2,024,545.25	1,925,880.88	-4.87%	1,825,107.26	-5.23%	1,705,326.61	-6.57%	1,705,301.17	0.00%	1,705,324.97	0.00%	1,705,347.19	0.00%	1,705,369.45	0.00%	1,705,384.00	0.00%
	125,000	50,000,000	3,527,490.94	3,346,755.78	-5.12%	3,178,773.34	-5.02%	2,979,062.69	-6.28%	2,979,087.26	0.00%	2,979,111.05	0.00%	2,979,133.28	0.00%	2,979,155.54	0.00%	2,979,170.09	0.00%
	125,000	62,500,000	4,290,113.24	4,076,365.10	-4.98%	3,866,377.15	-5.15%	3,616,741.49	-6.46%	3,616,766.06	0.00%	3,616,789.86	0.00%	3,616,812.08	0.00%	3,616,834.34	0.00%	3,616,848.89	0.00%
	125,000	75,000,000	5,052,735.55	4,805,974.41	-4.88%	4,553,980.95	-5.24%	4,254,420.30	-6.58%	4,254,444.86	0.00%	4,254,468.66	0.00%	4,254,490.88	0.00%	4,254,513.14	0.00%	4,254,527.69	0.00%
EHG	30	100	96.41	98.97	2.65%	100.43	1.48%	99.53	-0.90%	100.64	1.12%	101.73	1.08%	102.74	0.99%	103.75	0.99%	104.41	0.64%
	30	500	141.18	142.51	0.94%	143.04	0.37%	140.33	-1.89%	141.71	0.98%	143.04	0.94%	144.28	0.87%	145.52	0.86%	146.33	0.56%
	30	1,000	197.15	196.93	-0.11%	196.30	-0.32%	191.34	-2.52%	193.04	0.88%	194.67	0.85%	196.20	0.79%	197.74	0.78%	198.74	0.51%
	30	3,000	420.55	414.18	-1.51%	408.88	-1.28%	394.93	-3.41%	397.89	0.75%	400.76	0.72%	403.45	0.67%	406.14	0.67%	407.89	0.43%
	30	4,500	587.75	576.76	-1.87%	567.97	-1.53%	547.27	-3.64%	551.19	0.72%	554.99	0.69%	558.54	0.64%	562.09	0.64%	564.41	0.41%
	30	6,000	754.96	739.35	-2.07%	727.05	-1.66%	699.61	-3.78%	704.48	0.70%	709.21	0.67%	713.62	0.62%	718.04	0.62%	720.93	0.40%
	30	9,000	1,089.37	1,064.53	-2.28%	1,045.23	-1.81%	1,004.29	-3.92%	1,011.08	0.68%	1,017.66	0.65%	1,023.80	0.60%	1,029.95	0.60%	1,033.98	0.39%
	30	12,000	1,423.78	1,389.70	-2.39%	1,363.41	-1.89%	1,308.97	-3.99%	1,317.67	0.66%	1,326.10	0.64%	1,333.98	0.59%	1,341.86	0.59%	1,347.02	0.38%
	30	15,000	1,758.19	1,714.88	-2.46%	1,681.58	-1.94%	1,613.65	-4.04%	1,624.27	0.66%	1,634.55	0.63%	1,644.15	0.59%	1,653.77	0.59%	1,660.06	0.38%
	30	20,000	2,312.74	2,254.03	-2.54%	2,209.08	-1.99%	2,118.65	-4.09%	2,132.46	0.65%	2,145.83	0.63%	2,158.31	0.58%	2,170.82	0.58%	2,178.99	0.38%
	50	5,000	710.21	700.77	-1.33%	692.63	-1.16%	669.19	-3.38%	674.56	0.80%	679.76	0.77%	684.63	0.72%	689.49	0.71%	692.68	0.46%
	50	7,500	988.89	971.75	-1.73%	957.77	-1.44%	923.09	-3.62%	930.05	0.75%	936.80	0.73%	943.11	0.67%	949.42	0.67%	953.54	0.43%
	50	10,000	1,267.57	1,242.72	-1.96%	1,222.92	-1.59%	1,176.99	-3.76%	1,185.55	0.73%	1,193.84	0.70%	1,201.59	0.65%	1,209.34	0.65%	1,214.41	0.42%
	50	15,000	1,824.92	1,784.68	-2.20%	1,753.21	-1.76%	1,684.79	-3.90%	1,696.54	0.70%	1,707.92	0.67%	1,718.55	0.62%	1,729.19	0.62%	1,736.15	0.40%
	50	20,000	2,379.47	2,323.84	-2.34%	2,280.71	-1.86%	2,189.79	-3.99%	2,204.73	0.68%	2,219.20	0.66%	2,232.71	0.61%	2,246.24	0.61%	2,255.09	0.39%
	50	25,000	2,934.02	2,863.00	-2.42%	2,808.20	-1.91%	2,694.79	-4.04%	2,712.92	0.67%	2,730.47	0.65%	2,746.87	0.60%	2,763.29	0.60%	2,774.02	0.39%
	100	10,000	1,434.38	1,417.24	-1.19%	1,402.00	-1.08%	1,354.84	-3.36%	1,366.23	0.84%	1,377.27	0.81%	1,387.57	0.75%	1,397.89	0.74%	1,404.64	0.48%
	100	15,000	1,991.73	1,959.20	-1.63%	1,932.29	-1.37%	1,862.64	-3.60%	1,877.22	0.78%	1,891.34	0.75%	1,904.53	0.70%	1,917.74	0.69%	1,926.38	0.45%
	100	20,000	2,546.28	2,498.36	-1.88%	2,459.79	-1.54%	2,367.64	-3.75%	2,385.41	0.75%	2,402.62	0.72%	2,418.69	0.67%	2,434.79	0.67%	2,445.31	0.43%
	100	30,000	3,655.39	3,576.67	-2.15%	3,514.78	-1.73%	3,377.65	-3.90%	3,401.79	0.71%	3,425.17	0.69%	3,447.01	0.64%	3,468.89	0.63%	3,483.18	0.41%
	100	40,000	4,764.49	4,654.99	-2.30%	4,569.76	-1.83%	4,387.65	-3.99%	4,418.17	0.70%	4,447.73	0.67%	4,475.33	0.62%	4,502.98	0.62%	4,521.06	0.40%
	200	20,000	2,879.91	2,847.39	-1.13%	2,817.95	-1.03%	2,723.35	-3.36%	2,746.77	0.86%	2,769.47	0.83%	2,790.66	0.77%	2,811.89	0.76%	2,825.76	0.49%
	200	30,000	3,989.02	3,925.70	-1.59%	3,872.93	-1.34%	3,733.35	-3.60%	3,763.15	0.80%	3,792.02	0.77%	3,818.98	0.71%	3,845.99	0.71%	3,863.64	0.46%
	200	40,000	5,098.12	5,004.02	-1.85%	4,927.92	-1.52%	4,743.35	-3.75%	4,779.53	0.76%	4,814.58	0.73%	4,847.30	0.68%	4,880.08	0.68%	4,901.51	0.44%
	200	60,000	7,316.33	7,160.65	-2.13%	7,037.90	-1.71%	6,763.36	-3.90%	6,812.29	0.72%	6,859.68	0.70%	6,903.94	0.65%	6,948.28	0.64%	6,977.25	0.42%

OHIO POWER COMPANY
OHIO POWER RATE ZONE
SSO Customer Typical Bills

SSO Customer Typical Bills																					
Rate Code			Level of Demand (A)	Level of Usage (B)	April 2016 Total Bill (C)	Implementation Month Total Bill (D)	% Increase (E)	June 2018 Total Bill (F)	% Increase (G)	2019 Total Bill (H)	% Increase (I)	2020 Total Bill (J)	% Increase (K)	2021 Total Bill (L)	% Increase (M)	2022 Total Bill (N)	% Increase (O)	2023 Total Bill (P)	% Increase (Q)	2024 Total Bill (R)	% Increase (S)
EHS			55	15,000	1,392.42	1,317.58	-5.38%	1,269.69	-3.63%	1,205.69	-5.04%	1,207.25	0.13%	1,208.77	0.13%	1,210.18	0.12%	1,211.60	0.12%	1,212.53	0.08%
			150	30,000	2,771.31	2,621.62	-5.40%	2,525.85	-3.65%	2,397.83	-5.07%	2,400.96	0.13%	2,403.99	0.13%	2,406.82	0.12%	2,409.66	0.12%	2,411.51	0.08%
			225	65,000	5,988.70	5,664.37	-5.42%	5,456.87	-3.66%	5,179.50	-5.08%	5,186.29	0.13%	5,192.85	0.13%	5,198.99	0.12%	5,205.13	0.12%	5,209.15	0.08%
SS	1,000	sq ft	10	1,500	210.82	209.50	-0.62%	208.37	-0.54%	200.99	-3.54%	203.41	1.21%	205.76	1.16%	207.96	1.07%	210.16	1.06%	211.59	0.68%
			10	3,000	371.72	364.94	-1.82%	360.22	-1.29%	346.11	-3.92%	349.43	0.96%	352.65	0.92%	355.66	0.85%	358.67	0.85%	360.64	0.55%
			10	4,500	532.40	520.15	-2.30%	511.83	-1.60%	491.00	-4.07%	495.22	0.86%	499.31	0.83%	503.13	0.76%	506.95	0.76%	509.45	0.49%
	5,000	sq ft	20	2,000	264.61	261.47	-1.18%	259.14	-0.89%	249.52	-3.71%	252.24	1.09%	254.88	1.05%	257.34	0.97%	259.81	0.96%	261.43	0.62%
			20	4,000	478.84	468.41	-2.18%	461.29	-1.52%	442.70	-4.03%	446.63	0.89%	450.42	0.85%	453.97	0.79%	457.53	0.78%	459.85	0.51%
			20	6,000	693.07	675.36	-2.56%	663.44	-1.76%	635.89	-4.15%	641.01	0.80%	645.97	0.77%	650.60	0.72%	655.24	0.71%	658.27	0.46%
	10,000	sq ft	20	2,000	264.61	261.47	-1.18%	259.14	-0.89%	249.52	-3.71%	252.24	1.09%	254.88	1.05%	257.34	0.97%	259.81	0.96%	261.43	0.62%
			20	4,000	478.84	468.41	-2.18%	461.29	-1.52%	442.70	-4.03%	446.63	0.89%	450.42	0.85%	453.97	0.79%	457.53	0.78%	459.85	0.51%
			20	6,000	693.07	675.36	-2.56%	663.44	-1.76%	635.89	-4.15%	641.01	0.80%	645.97	0.77%	650.60	0.72%	655.24	0.71%	658.27	0.46%
			40	5,000	585.96	571.88	-2.40%	562.37	-1.66%	539.30	-4.10%	543.82	0.84%	548.20	0.81%	552.29	0.75%	556.38	0.74%	559.06	0.48%
			40	7,500	853.75	830.56	-2.72%	815.06	-1.87%	780.78	-4.21%	786.80	0.77%	792.63	0.74%	798.07	0.69%	803.52	0.68%	807.09	0.44%
			40	10,000	1,121.54	1,089.24	-2.88%	1,067.75	-1.97%	1,022.27	-4.26%	1,029.78	0.73%	1,037.06	0.71%	1,043.85	0.66%	1,050.66	0.65%	1,055.11	0.42%
	20,000	sq ft	50	10,000	1,121.54	1,089.24	-2.88%	1,067.75	-1.97%	1,022.27	-4.26%	1,029.78	0.73%	1,037.06	0.71%	1,043.85	0.66%	1,050.66	0.65%	1,055.11	0.42%
			50	15,000	1,657.12	1,606.60	-3.05%	1,573.13	-2.08%	1,505.24	-4.32%	1,515.74	0.70%	1,525.92	0.67%	1,535.42	0.62%	1,544.94	0.62%	1,551.16	0.40%
			50	20,000	2,189.91	2,121.15	-3.14%	2,075.70	-2.14%	1,985.41	-4.35%	1,998.91	0.68%	2,011.98	0.65%	2,024.19	0.61%	2,036.42	0.60%	2,044.42	0.39%
	30,000	sq ft	50	10,000	1,121.54	1,089.24	-2.88%	1,067.75	-1.97%	1,022.27	-4.26%	1,029.78	0.73%	1,037.06	0.71%	1,043.85	0.66%	1,050.66	0.65%	1,055.11	0.42%
			50	15,000	1,657.12	1,606.60	-3.05%	1,573.13	-2.08%	1,505.24	-4.32%	1,515.74	0.70%	1,525.92	0.67%	1,535.42	0.62%	1,544.94	0.62%	1,551.16	0.40%
			50	20,000	2,189.91	2,121.15	-3.14%	2,075.70	-2.14%	1,985.41	-4.35%	1,998.91	0.68%	2,011.98	0.65%	2,024.19	0.61%	2,036.42	0.60%	2,044.42	0.39%
			100	20,000	2,189.91	2,121.15	-3.14%	2,075.70	-2.14%	1,985.41	-4.35%	1,998.91	0.68%	2,011.98	0.65%	2,024.19	0.61%	2,036.42	0.60%	2,044.42	0.39%
			100	25,000	2,722.69	2,635.71	-3.19%	2,578.28	-2.18%	2,465.58	-4.37%	2,482.07	0.67%	2,498.04	0.64%	2,512.96	0.60%	2,527.90	0.59%	2,537.67	0.39%
			100	30,000	3,255.48	3,150.27	-3.23%	3,080.86	-2.20%	2,945.75	-4.39%	2,965.23	0.66%	2,984.11	0.64%	3,001.73	0.59%	3,019.39	0.59%	3,030.92	0.38%
	50,000	sq ft	100	15,000	1,657.12	1,606.60	-3.05%	1,573.13	-2.08%	1,505.24	-4.32%	1,515.74	0.70%	1,525.92	0.67%	1,535.42	0.62%	1,544.94	0.62%	1,551.16	0.40%
			100	30,000	3,255.48	3,150.27	-3.23%	3,080.86	-2.20%	2,945.75	-4.39%	2,965.23	0.66%	2,984.11	0.64%	3,001.73	0.59%	3,019.39	0.59%	3,030.92	0.38%
			200	40,000	4,321.04	4,179.38	-3.28%	4,086.02	-2.23%	3,906.09	-4.40%	3,931.56	0.65%	3,956.23	0.63%	3,979.27	0.58%	4,002.35	0.58%	4,017.43	0.38%
			200	60,000	6,452.18	6,237.61	-3.33%	6,096.33	-2.26%	5,826.78	-4.42%	5,864.21	0.64%	5,900.48	0.62%	5,934.34	0.57%	5,968.27	0.57%	5,990.44	0.37%
			300	60,000	6,452.18	6,237.61	-3.33%	6,096.33	-2.26%	5,826.78	-4.42%	5,864.21	0.64%	5,900.48	0.62%	5,934.34	0.57%	5,968.27	0.57%	5,990.44	0.37%
			300	80,000	8,583.32	8,295.83	-3.35%	8,106.65	-2.28%	7,747.46	-4.43%	7,796.87	0.64%	7,844.73	0.61%	7,889.42	0.57%	7,934.19	0.57%	7,963.45	0.37%
	100,000	sq ft	250	60,000	6,452.18	6,237.61	-3.33%	6,096.33	-2.26%	5,826.78	-4.42%	5,864.21	0.64%	5,900.48	0.62%	5,934.34	0.57%	5,968.27	0.57%	5,990.44	0.37%
			250	80,000	8,583.32	8,295.83	-3.35%	8,106.65	-2.28%	7,747.46	-4.43%	7,796.87	0.64%	7,844.73	0.61%	7,889.42	0.57%	7,934.19	0.57%	7,963.45	0.37%
			400	80,000	8,583.32	8,295.83	-3.35%	8,106.65	-2.28%	7,747.46	-4.43%	7,796.87	0.64%	7,844.73	0.61%	7,889.42	0.57%	7,934.19	0.57%	7,963.45	0.37%
			400	120,000	12,845.59	12,412.29	-3.37%	12,127.27	-2.30%	11,588.83	-4.44%	11,662.17	0.63%	11,733.22	0.61%	11,799.57	0.57%	11,866.04	0.56%	11,909.47	0.37%

OHIO POWER COMPANY
COLUMBUS SOUTHERN POWER RATE ZONE
SSO Customer Typical Bills

COLUMBUS SOUTHERN POWER RATE ZONE																			
SSO Customer Typical Bills																			
Rate Code	Level of Demand (A)	Level of Usage (B)	April 2016 Total Bill (C)	Implementation Month Total Bill (D)	% Increase (E)	June 2018 Total Bill (F)	% Increase (G)	2019 Total Bill (H)	% Increase (I)	2020 Total Bill (J)	% Increase (K)	2021 Total Bill (L)	% Increase (M)	2022 Total Bill (N)	% Increase (O)	2023 Total Bill (P)	% Increase (Q)	2024 Total Bill (R)	% Increase (S)
RS		0	12.64	21.32	68.60%	27.74	30.13%	28.12	1.38%	29.00	3.14%	29.86	2.95%	30.66	2.67%	31.46	2.61%	31.98	1.66%
		30	16.31	24.66	51.20%	30.80	24.89%	31.16	1.15%	32.05	2.87%	32.92	2.71%	33.73	2.46%	34.54	2.41%	35.07	1.53%
		70	21.20	29.12	37.36%	34.88	19.78%	35.20	0.91%	36.11	2.59%	36.99	2.45%	37.82	2.23%	38.65	2.18%	39.19	1.40%
		120	27.31	34.70	27.03%	39.98	15.24%	40.26	0.68%	41.19	2.32%	42.09	2.19%	42.93	2.00%	43.78	1.97%	44.33	1.26%
		200	37.10	43.62	17.58%	48.15	10.38%	48.35	0.41%	49.31	2.00%	50.25	1.90%	51.12	1.74%	51.99	1.71%	52.57	1.10%
		300	49.32	54.77	11.05%	58.35	6.54%	58.46	0.18%	59.47	1.72%	60.44	1.64%	61.35	1.51%	62.26	1.49%	62.86	0.96%
		500	73.78	77.08	4.47%	78.76	2.19%	78.68	-0.10%	79.77	1.38%	80.83	1.32%	81.81	1.22%	82.80	1.21%	83.44	0.78%
		800	110.46	110.53	0.07%	109.38	-1.05%	109.02	-0.32%	110.23	1.11%	111.41	1.07%	112.50	0.98%	113.60	0.98%	114.32	0.63%
		1,000	134.91	132.84	-1.54%	129.79	-2.30%	129.25	-0.41%	130.54	1.00%	131.80	0.96%	132.97	0.89%	134.14	0.88%	134.91	0.57%
		1,200	159.36	155.14	-2.65%	150.20	-3.19%	149.47	-0.48%	150.85	0.92%	152.18	0.88%	153.43	0.82%	154.68	0.81%	155.49	0.53%
		1,500	196.04	188.60	-3.80%	180.81	-4.13%	179.81	-0.55%	181.31	0.83%	182.76	0.80%	184.12	0.74%	185.48	0.74%	186.37	0.48%
		2,000	257.18	244.36	-4.99%	231.83	-5.12%	230.37	-0.63%	232.08	0.74%	233.73	0.71%	235.27	0.66%	236.82	0.66%	237.83	0.43%
		4,000	500.80	466.48	-6.85%	435.01	-6.75%	431.71	-0.76%	434.23	0.59%	436.68	0.56%	438.97	0.52%	441.26	0.52%	442.76	0.34%
		5,000	622.60	577.54	-7.24%	536.60	-7.09%	532.37	-0.79%	535.31	0.55%	538.16	0.53%	540.82	0.49%	543.48	0.49%	545.22	0.32%
		8,000	988.03	910.72	-7.82%	841.36	-7.62%	834.37	-0.83%	838.54	0.50%	842.59	0.48%	846.36	0.45%	850.15	0.45%	852.62	0.29%
		10,000	1,231.65	1,132.84	-8.02%	1,044.53	-7.80%	1,035.70	-0.85%	1,040.70	0.48%	1,045.54	0.47%	1,050.06	0.43%	1,054.59	0.43%	1,057.55	0.28%
		12,000	1,475.26	1,354.96	-8.15%	1,247.71	-7.92%	1,237.04	-0.86%	1,242.85	0.47%	1,248.49	0.45%	1,253.76	0.42%	1,259.03	0.42%	1,262.48	0.27%
		15,000	1,840.69	1,688.14	-8.29%	1,552.47	-8.04%	1,539.03	-0.87%	1,546.09	0.46%	1,552.92	0.44%	1,559.30	0.41%	1,565.69	0.41%	1,569.87	0.27%
RS-TOD																			
On-Peak	25%	1,000	134.35	132.28	-1.54%	129.30	-2.26%	128.74	-0.43%	130.08	1.04%	131.37	0.99%	132.58	0.92%	133.79	0.91%	134.58	0.59%
Off-Peak	75%	2,000	254.89	241.96	-5.07%	229.51	-5.15%	228.03	-0.64%	229.78	0.77%	231.47	0.74%	233.05	0.68%	234.63	0.68%	235.66	0.44%
		3,000	374.96	351.18	-6.34%	329.25	-6.24%	326.86	-0.73%	329.01	0.66%	331.10	0.64%	333.06	0.59%	335.01	0.59%	336.29	0.38%
		4,000	495.03	460.41	-6.99%	429.00	-6.82%	425.68	-0.77%	428.25	0.60%	430.74	0.58%	433.06	0.54%	435.39	0.54%	436.91	0.35%
		5,000	615.11	569.63	-7.39%	528.75	-7.18%	524.51	-0.80%	527.49	0.57%	530.38	0.55%	533.07	0.51%	535.77	0.51%	537.54	0.33%
		6,000	735.18	678.85	-7.66%	628.50	-7.42%	623.33	-0.82%	626.73	0.54%	630.01	0.52%	633.08	0.49%	636.15	0.49%	638.16	0.32%
		7,000	855.25	788.07	-7.86%	728.24	-7.59%	722.16	-0.84%	725.96	0.53%	729.65	0.51%	733.09	0.47%	736.54	0.47%	738.79	0.31%
		8,000	975.33	897.29	-8.00%	827.99	-7.72%	820.99	-0.85%	825.20	0.51%	829.28	0.49%	833.10	0.46%	836.92	0.46%	839.41	0.30%
RS-TOD																			
On-Peak	30%	1,000	135.16	133.14	-1.49%	130.16	-2.24%	129.60	-0.43%	130.94	1.03%	132.23	0.99%	133.44	0.91%	134.65	0.91%	135.44	0.59%
Off-Peak	70%	2,000	256.50	243.68	-5.00%	231.22	-5.11%	229.74	-0.64%	231.49	0.76%	233.18	0.73%	234.76	0.68%	236.34	0.67%	237.38	0.44%
		3,000	377.38	353.75	-6.26%	331.82	-6.20%	329.43	-0.72%	331.58	0.66%	333.67	0.63%	335.63	0.58%	337.58	0.58%	338.86	0.38%
		4,000	498.26	463.83	-6.91%	432.43	-6.77%	429.11	-0.77%	431.68	0.60%	434.17	0.58%	436.49	0.54%	438.82	0.53%	440.34	0.35%
		5,000	619.14	573.91	-7.31%	533.03	-7.12%	528.79	-0.80%	531.77	0.56%	534.66	0.54%	537.35	0.50%	540.06	0.50%	541.82	0.33%
		6,000	740.03	683.99	-7.57%	633.64	-7.36%	628.47	-0.81%	631.87	0.54%	635.15	0.52%	638.22	0.48%	641.29	0.48%	643.30	0.31%
		7,000	860.91	794.06	-7.76%	734.24	-7.53%	728.16	-0.83%	731.96	0.52%	735.64	0.50%	739.08	0.47%	742.53	0.47%	744.78	0.30%
		8,000	981.79	904.14	-7.91%	834.85	-7.66%	827.84	-0.84%	832.05	0.51%	836.14	0.49%	839.95	0.46%	843.77	0.45%	846.26	0.30%
RS-TOD																			
On-Peak	35%	1,000	135.97	134.00	-1.45%	131.01	-2.23%	130.46	-0.42%	131.79	1.02%	133.08	0.98%	134.29	0.91%	135.50	0.90%	136.29	0.58%
Off-Peak	65%	2,000	258.12	245.39	-4.93%	232.93	-5.08%	231.46	-0.63%	233.20	0.75%	234.89	0.73%	236.47	0.67%	238.06	0.67%	239.09	0.43%
		3,000	379.81	356.32	-6.18%	334.39	-6.15%	332.00	-0.72%	334.15	0.65%	336.24	0.63%	338.20	0.58%	340.15	0.58%	341.43	0.38%
		4,000	501.49	467.26	-6.83%	435.85	-6.72%	432.53	-0.76%	435.10	0.59%	437.59	0.57%	439.92	0.53%	442.24	0.53%	443.77	0.34%
		5,000	623.18	578.19	-7.22%	537.32	-7.07%	533.07	-0.79%	536.05	0.56%	538.94	0.54%	541.64	0.50%	544.34	0.50%	546.10	0.32%
		6,000	744.87	689.13	-7.48%	638.78	-7.31%	633.61	-0.81%	637.01	0.54%	640.29	0.52%	643.36	0.48%	646.43	0.48%	648.44	0.31%
		7,000	866.56	800.06	-7.67%	740.24	-7.48%	734.15	-0.82%	737.96	0.52%	741.64	0.50%	745.08	0.46%	748.53	0.46%	750.78	0.30%
		8,000	988.25	910.99	-7.82%	841.70	-7.61%	834.69	-0.83%	838.91	0.50%	842.99	0.49%	846.80	0.45%	850.62	0.45%	853.12	0.29%
RS-ES																			
On-Peak	15%	1,000	132.74	130.57	-1.63%	127.59	-2.29%	127.03	-0.44%	128.37	1.05%	129.66	1.01%	130.87	0.93%	132.08	0.92%	132.87	0.60%
Off-Peak	85%	2,000	251.65	238.54	-5.21%	226.08	-5.22%	224.60	-0.65%	226.35	0.78%	228.04	0.75%	229.62	0.69%	231.20	0.69%	232.24	0.45%
		3,000	370.11	346.05	-6.50%	324.11	-6.34%	321.72	-0.74%	323.87	0.67%	325.96	0.65%	327.92	0.60%	329.87	0.60%	331.15	0.39%
		4,000	488.57	453.55	-7.17%	422.15	-6.92%	418.83	-0.79%	421.40	0.61%	423.							

OHIO POWER COMPANY
COLUMBUS SOUTHERN POWER RATE ZONE
SSO Customer Typical Bills

COLUMBUS SOUTHERN POWER RATE ZONE																			
SSO Customer Typical Bills																			
Rate Code	Level of Demand (A)	Level of Usage (B)	April 2016 Total Bill (C)	Implementation Month Total Bill (D)	% Increase (E)	June 2018 Total Bill (F)	% Increase (G)	2019 Total Bill (H)	% Increase (I)	2020 Total Bill (J)	% Increase (K)	2021 Total Bill (L)	% Increase (M)	2022 Total Bill (N)	% Increase (O)	2023 Total Bill (P)	% Increase (Q)	2024 Total Bill (R)	% Increase (S)
RLM																			
Summer	5	500	77.22	70.29	-8.98%	72.01	2.45%	71.92	-0.12%	73.04	1.55%	74.11	1.48%	75.12	1.36%	76.13	1.34%	76.79	0.87%
	5	1,500	203.53	196.55	-3.43%	188.81	-3.94%	187.80	-0.53%	189.32	0.81%	190.80	0.78%	192.17	0.72%	193.56	0.72%	194.46	0.47%
	5	2,500	328.87	311.35	-5.33%	294.13	-5.53%	292.20	-0.66%	294.14	0.66%	296.01	0.64%	297.76	0.59%	299.52	0.59%	300.66	0.38%
	10	1,000	140.74	139.04	-1.21%	136.03	-2.17%	135.48	-0.40%	136.80	0.97%	138.07	0.93%	139.27	0.86%	140.46	0.86%	141.24	0.56%
	10	3,000	391.43	368.64	-5.82%	346.68	-5.96%	344.29	-0.69%	346.43	0.62%	348.51	0.60%	350.44	0.56%	352.38	0.55%	353.65	0.36%
	10	5,000	641.67	597.78	-6.84%	556.88	-6.84%	552.64	-0.76%	555.61	0.54%	558.48	0.52%	561.16	0.48%	563.85	0.48%	565.60	0.31%
	20	2,000	266.32	254.07	-4.60%	241.58	-4.91%	240.11	-0.61%	241.84	0.72%	243.52	0.69%	245.08	0.64%	246.65	0.64%	247.68	0.42%
	20	6,000	766.79	712.35	-7.10%	661.98	-7.07%	656.82	-0.78%	660.20	0.51%	663.47	0.50%	666.52	0.46%	669.58	0.46%	671.58	0.30%
	20	10,000	1,267.26	1,170.64	-7.62%	1,082.37	-7.54%	1,073.53	-0.82%	1,078.55	0.47%	1,083.41	0.45%	1,087.95	0.42%	1,092.50	0.42%	1,095.48	0.27%
	30	3,000	391.43	368.64	-5.82%	346.68	-5.96%	344.29	-0.69%	346.43	0.62%	348.51	0.60%	350.44	0.56%	352.38	0.55%	353.65	0.36%
	30	9,000	1,142.14	1,056.07	-7.54%	977.27	-7.46%	969.35	-0.81%	973.96	0.48%	978.43	0.46%	982.59	0.43%	986.77	0.43%	989.50	0.28%
	30	15,000	1,892.85	1,743.49	-7.89%	1,607.86	-7.78%	1,594.41	-0.84%	1,601.49	0.44%	1,608.34	0.43%	1,614.75	0.40%	1,621.16	0.40%	1,625.35	0.26%
	40	4,000	516.55	483.21	-6.45%	451.78	-6.50%	448.47	-0.73%	451.02	0.57%	453.49	0.55%	455.80	0.51%	458.11	0.51%	459.63	0.33%
	40	12,000	1,517.50	1,399.78	-7.76%	1,292.56	-7.66%	1,281.88	-0.83%	1,287.72	0.46%	1,293.38	0.44%	1,298.67	0.41%	1,303.97	0.41%	1,307.43	0.27%
	40	20,000	2,515.65	2,313.55	-8.03%	2,130.55	-7.91%	2,112.49	-0.85%	2,121.63	0.43%	2,130.48	0.42%	2,138.74	0.39%	2,147.02	0.39%	2,152.43	0.25%
	50	5,000	641.67	597.78	-6.84%	556.88	-6.84%	552.64	-0.76%	555.61	0.54%	558.48	0.52%	561.16	0.48%	563.85	0.48%	565.60	0.31%
	50	15,000	1,892.85	1,743.49	-7.89%	1,607.86	-7.78%	1,594.41	-0.84%	1,601.49	0.44%	1,608.34	0.43%	1,614.75	0.40%	1,621.16	0.40%	1,625.35	0.26%
	50	25,000	3,138.44	2,883.60	-8.12%	2,653.24	-7.99%	2,630.58	-0.85%	2,641.77	0.43%	2,652.61	0.41%	2,662.73	0.38%	2,672.87	0.38%	2,679.50	0.25%
RLM																			
Winter	5	500	77.22	70.29	-8.98%	72.01	2.45%	71.92	-0.12%	73.04	1.55%	74.11	1.48%	75.12	1.36%	76.13	1.34%	76.79	0.87%
	5	1,500	199.29	192.06	-3.63%	184.31	-4.03%	183.30	-0.55%	184.83	0.83%	186.30	0.80%	187.68	0.74%	189.06	0.74%	189.97	0.48%
	5	2,500	319.59	301.51	-5.66%	284.29	-5.71%	282.36	-0.68%	284.30	0.69%	286.17	0.66%	287.92	0.61%	289.68	0.61%	290.82	0.40%
	10	1,000	139.02	137.22	-1.30%	134.21	-2.19%	133.66	-0.41%	134.98	0.99%	136.26	0.95%	137.45	0.88%	138.64	0.87%	139.42	0.56%
	10	3,000	379.63	356.12	-6.19%	334.17	-6.17%	331.77	-0.72%	333.91	0.65%	335.99	0.62%	337.93	0.58%	339.87	0.57%	341.13	0.37%
	10	5,000	619.78	574.56	-7.30%	533.66	-7.12%	529.43	-0.79%	532.39	0.56%	535.26	0.54%	537.94	0.50%	540.63	0.50%	542.38	0.32%
	20	2,000	259.56	246.90	-4.88%	234.42	-5.06%	232.95	-0.63%	234.68	0.74%	236.35	0.71%	237.92	0.66%	239.48	0.66%	240.51	0.43%
	20	6,000	739.85	683.78	-7.58%	633.41	-7.37%	628.25	-0.81%	631.63	0.54%	634.90	0.52%	637.95	0.48%	641.01	0.48%	643.01	0.31%
	20	10,000	1,220.14	1,120.67	-8.15%	1,032.40	-7.88%	1,023.56	-0.86%	1,028.58	0.49%	1,033.44	0.47%	1,037.98	0.44%	1,042.53	0.44%	1,045.51	0.29%
	30	3,000	379.63	356.12	-6.19%	334.17	-6.17%	331.77	-0.72%	333.91	0.65%	335.99	0.62%	337.93	0.58%	339.87	0.57%	341.13	0.37%
	30	9,000	1,100.07	1,011.45	-8.06%	932.65	-7.79%	924.73	-0.85%	929.34	0.50%	933.81	0.48%	937.98	0.45%	942.15	0.45%	944.88	0.29%
	30	15,000	1,820.51	1,666.77	-8.44%	1,531.14	-8.14%	1,517.69	-0.88%	1,524.77	0.47%	1,531.62	0.45%	1,538.03	0.42%	1,544.44	0.42%	1,548.63	0.27%
	40	4,000	499.70	465.34	-6.88%	433.91	-6.75%	430.60	-0.76%	433.15	0.59%	435.62	0.57%	437.93	0.53%	440.25	0.53%	441.76	0.34%
	40	12,000	1,460.29	1,339.11	-8.30%	1,231.89	-8.01%	1,221.21	-0.87%	1,227.05	0.48%	1,232.71	0.46%	1,238.00	0.43%	1,243.30	0.43%	1,246.76	0.28%
	40	20,000	2,418.08	2,210.07	-8.60%	2,027.08	-8.28%	2,009.02	-0.89%	2,018.15	0.45%	2,027.00	0.44%	2,035.27	0.41%	2,043.54	0.41%	2,048.95	0.26%
	50	5,000	619.78	574.56	-7.30%	533.66	-7.12%	529.43	-0.79%	532.39	0.56%	535.26	0.54%	537.94	0.50%	540.63	0.50%	542.38	0.32%
	50	15,000	1,820.51	1,666.77	-8.44%	1,531.14	-8.14%	1,517.69	-0.88%	1,524.77	0.47%	1,531.62	0.45%	1,538.03	0.42%	1,544.44	0.42%	1,548.63	0.27%
	50	25,000	3,015.65	2,753.38	-8.70%	2,523.01	-8.37%	2,500.35	-0.90%	2,511.54	0.45%	2,522.38	0.43%	2,532.51	0.40%	2,542.65	0.40%	2,549.28	0.26%
GS-1																			
Unmetered		50	18.72	19.39	3.62%	19.78	2.00%	19.63	-0.76%	19.98	1.76%	20.31	1.68%	20.62	1.54%	20.94	1.52%	21.14	0.98%
		100	24.02	24.53	2.12%	24.81	1.13%	24.64	-0.67%	25.02	1.55%	25.39	1.48%	25.74	1.36%	26.08	1.34%	26.31	0.87%
		150	29.32	29.67	1.17%	29.83	0.55%	29.65	-0.61%	30.07	1.41%	30.47	1.34%	30.85	1.24%	31.22	1.22%	31.47	0.79%
		200	34.63	34.80	0.50%	34.85	0.15%	34.66	-0.56%	35.11	1.30%	35.55	1.25%	35.96	1.15%	36.37	1.14%	36.64	0.74%
		400	55.85	55.35	-0.89%	54.95	-0.72%	54.70	-0.47%	55.29	1.09%	55.86	1.04%	56.40	0.96%	56.94	0.95%	57.29	0.62%
		700	87.67	86.17	-1.71%	85.10	-1.24%	84.75	-0.41%	85.56	0.95%	86.34	0.91%	87.07	0.84%	87.80	0.84%	88.28	0.54%
		1,000	119.50	116.99	-2.10%	115.25	-1.49%	114.81	-0.38%	115.83	0.89%	116.81	0.85%	117.74	0.79%	118.66	0.78%	119.26	0.51%
		1,500	172.54	168.36	-2.42%	165.50	-1.70%	164.90	-0.36%	166.27	0.83%	167.60	0.80%	168.85	0.74%	170.09	0.74%	170.90	0.48%
		2,000	225.59	219.73	-2.60%	215.74	-1.81%	214.99	-0.35%	216.72	0.80%	218.39	0.77%	219.96	0.72%	221.52	0.71%	222.55	0.46%
		4,000	436.84	424.28	-2.88%	415.81	-2.00%	414.44	-0.33%	417.59	0.76%	420.64	0.73%	423.48	0.68%	426.33	0.67%	428.19	0.44%
		8,000	859.35	833.38	-3.02%	815.94	-2.09%	813.35	-0.32%	819.33	0.74%	825.12	0.71%	830.53	0.66%	835.95	0.65%	839.49	0.42%
		10,000	1,070.60	1,037.93	-3.05%	1,016.01	-2.11%	1,012.80	-0.32%	1,020.20	0.73%	1,027.36	0.70%	1,034.05	0.65%	1,040.76	0.65%	1,045.14	0.42%
		15,000	1,598.74	1,549.31	-3.09%	1,516.17	-2.14%	1,511.43	-0.31%	1,522.37	0.72%	1,532.97	0.70%	1,542.86	0.65%	1,552.78	0.64%	1,559.26	0.42%
		25,000	2,649.41	2,566.47	-3.13%	2,510.90	-2.17%	2,503.09	-0.31%	2,521.11	0.72%	2,538.58	0.69%	2,554.88	0.64%	2,571.22	0.64%	2,581.90	0.42%

OHIO POWER COMPANY
COLUMBUS SOUTHERN POWER RATE ZONE
SSO Customer Typical Bills

Rate Code	Level of Demand (A)	Level of Usage (B)	April 2016 Total Bill (C)	Implementation Month Total Bill (D)	% Increase (E)	June 2018 Total Bill (F)	% Increase (G)	2019 Total Bill (H)	% Increase (I)	2020 Total Bill (J)	% Increase (K)	2021 Total Bill (L)	% Increase (M)	2022 Total Bill (N)	% Increase (O)	2023 Total Bill (P)	% Increase (Q)	2024 Total Bill (R)	% Increase (S)
GS-1		600	77.06	75.90	-1.51%	75.05	-1.11%	74.73	-0.43%	75.47	0.98%	76.18	0.94%	76.85	0.87%	77.51	0.87%	77.95	0.56%
		700	87.67	86.17	-1.71%	85.10	-1.24%	84.75	-0.41%	85.56	0.95%	86.34	0.91%	87.07	0.84%	87.80	0.84%	88.28	0.54%
		800	98.28	96.44	-1.87%	95.15	-1.34%	94.77	-0.40%	95.65	0.93%	96.50	0.89%	97.29	0.82%	98.09	0.82%	98.61	0.53%
		900	108.89	106.72	-1.99%	105.20	-1.42%	104.79	-0.39%	105.74	0.90%	106.66	0.87%	107.51	0.80%	108.37	0.80%	108.93	0.52%
		1,200	140.72	137.54	-2.26%	135.35	-1.59%	134.84	-0.37%	136.01	0.86%	137.13	0.83%	138.18	0.77%	139.23	0.76%	139.92	0.49%
		1,400	161.93	158.09	-2.38%	155.45	-1.67%	154.88	-0.36%	156.18	0.84%	157.45	0.81%	158.62	0.75%	159.80	0.74%	160.58	0.48%
		1,600	183.15	178.63	-2.47%	175.55	-1.73%	174.92	-0.36%	176.36	0.83%	177.76	0.79%	179.07	0.73%	180.38	0.73%	181.23	0.47%
		1,800	204.37	199.18	-2.54%	195.64	-1.78%	194.96	-0.35%	196.54	0.81%	198.08	0.78%	199.51	0.72%	200.95	0.72%	201.89	0.47%
		2,000	225.59	219.73	-2.60%	215.74	-1.81%	214.99	-0.35%	216.72	0.80%	218.39	0.77%	219.96	0.72%	221.52	0.71%	222.55	0.46%
		2,400	267.84	260.64	-2.69%	255.76	-1.87%	254.88	-0.34%	256.89	0.79%	258.84	0.76%	260.66	0.70%	262.48	0.70%	263.68	0.45%
		2,700	299.52	291.32	-2.74%	285.77	-1.91%	284.80	-0.34%	287.02	0.78%	289.18	0.75%	291.19	0.70%	293.21	0.69%	294.52	0.45%
		2,800	310.09	301.55	-2.75%	295.77	-1.92%	294.77	-0.34%	297.07	0.78%	299.29	0.75%	301.37	0.69%	303.45	0.69%	304.81	0.45%
		3,000	331.21	322.00	-2.78%	315.78	-1.93%	314.72	-0.33%	317.16	0.77%	319.52	0.74%	321.72	0.69%	323.93	0.69%	325.37	0.45%
		3,200	352.34	342.46	-2.80%	335.78	-1.95%	334.66	-0.33%	337.24	0.77%	339.74	0.74%	342.07	0.69%	344.41	0.68%	345.94	0.44%
		3,500	384.03	373.14	-2.83%	365.79	-1.97%	364.58	-0.33%	367.37	0.77%	370.08	0.74%	372.60	0.68%	375.13	0.68%	376.78	0.44%
		3,600	394.59	383.37	-2.84%	375.80	-1.98%	374.55	-0.33%	377.42	0.76%	380.19	0.73%	382.78	0.68%	385.37	0.68%	387.06	0.44%
		4,000	436.84	424.28	-2.88%	415.81	-2.00%	414.44	-0.33%	417.59	0.76%	420.64	0.73%	423.48	0.68%	426.33	0.67%	428.19	0.44%
		4,500	489.65	475.42	-2.91%	465.82	-2.02%	464.31	-0.33%	467.81	0.75%	471.20	0.72%	474.36	0.67%	477.53	0.67%	479.61	0.43%
GS-2- Rec. Lighting	50	33.81	35.88	6.11%	37.09	3.38%	36.72	-1.00%	37.58	2.33%	38.41	2.21%	39.18	2.02%	39.96	1.98%	40.46	1.27%	
	100	38.93	40.81	4.84%	41.90	2.67%	41.52	-0.92%	42.41	2.14%	43.26	2.03%	44.07	1.85%	44.87	1.82%	45.40	1.17%	
	150	44.04	45.74	3.87%	46.72	2.12%	46.32	-0.85%	47.23	1.98%	48.12	1.88%	48.95	1.72%	49.78	1.70%	50.33	1.09%	
	200	49.16	50.68	3.09%	51.53	1.68%	51.12	-0.80%	52.06	1.85%	52.98	1.76%	53.84	1.62%	54.70	1.59%	55.26	1.03%	
	400	69.62	70.41	1.14%	70.78	0.52%	70.31	-0.65%	71.38	1.52%	72.42	1.45%	73.38	1.33%	74.35	1.32%	74.98	0.85%	
	700	100.30	100.01	-0.30%	99.65	-0.36%	99.11	-0.54%	100.36	1.26%	101.57	1.21%	102.70	1.11%	103.83	1.10%	104.57	0.71%	
	1,000	130.99	129.60	-1.06%	128.52	-0.83%	127.90	-0.48%	129.33	1.12%	130.72	1.07%	132.01	0.99%	133.31	0.98%	134.16	0.64%	
	1,500	182.14	178.93	-1.76%	176.65	-1.28%	175.90	-0.43%	177.63	0.98%	179.31	0.94%	180.87	0.87%	182.44	0.87%	183.47	0.56%	
	2,000	233.29	228.26	-2.15%	224.77	-1.53%	223.89	-0.39%	225.92	0.91%	227.89	0.87%	229.73	0.81%	231.58	0.80%	232.78	0.52%	
	4,000	436.96	424.66	-2.82%	416.35	-1.96%	414.94	-0.34%	418.18	0.78%	421.32	0.75%	424.25	0.70%	427.19	0.69%	429.11	0.45%	
	8,000	844.31	817.46	-3.18%	799.49	-2.20%	797.04	-0.31%	802.69	0.71%	808.17	0.68%	813.29	0.63%	818.41	0.63%	821.76	0.41%	
	10,000	1,047.98	1,013.85	-3.26%	991.07	-2.25%	988.09	-0.30%	994.95	0.69%	1,001.60	0.67%	1,007.81	0.62%	1,014.02	0.62%	1,018.09	0.40%	
	15,000	1,557.16	1,504.85	-3.36%	1,470.00	-2.32%	1,465.72	-0.29%	1,475.59	0.67%	1,485.16	0.65%	1,494.10	0.60%	1,503.05	0.60%	1,508.90	0.39%	
	25,000	2,569.93	2,481.24	-3.45%	2,422.27	-2.38%	2,415.37	-0.28%	2,431.28	0.66%	2,446.70	0.63%	2,461.09	0.59%	2,475.51	0.59%	2,484.94	0.38%	
GS-2 Secondary	10	1,000	183.65	184.54	0.48%	185.00	0.25%	183.97	-0.56%	186.34	1.29%	188.63	1.23%	190.77	1.14%	192.92	1.13%	194.32	0.73%
	10	2,000	258.85	255.18	-1.42%	252.28	-1.14%	251.25	-0.41%	253.62	0.94%	255.91	0.90%	258.05	0.84%	260.20	0.83%	261.60	0.54%
	10	3,000	333.59	325.36	-2.47%	319.09	-1.92%	318.07	-0.32%	320.44	0.74%	322.73	0.72%	324.87	0.66%	327.02	0.66%	328.42	0.43%
	25	2,500	433.31	433.75	0.10%	433.85	0.02%	431.56	-0.53%	436.83	1.22%	441.94	1.17%	446.71	1.08%	451.48	1.07%	454.61	0.69%
	25	5,000	620.16	609.20	-1.77%	600.90	-1.36%	598.61	-0.38%	603.88	0.88%	608.99	0.85%	613.76	0.78%	618.53	0.78%	621.65	0.50%
	25	7,500	807.00	784.65	-2.77%	767.94	-2.13%	765.66	-0.30%	770.93	0.69%	776.04	0.66%	780.80	0.61%	785.58	0.61%	788.70	0.40%
	50	5,000	848.64	848.34	-0.03%	847.83	-0.06%	843.45	-0.52%	853.56	1.20%	863.35	1.15%	872.50	1.06%	881.66	1.05%	887.64	0.68%
	50	10,000	1,222.33	1,199.24	-1.89%	1,181.93	-1.44%	1,177.55	-0.37%	1,187.66	0.86%	1,197.45	0.82%	1,206.59	0.76%	1,215.75	0.76%	1,221.74	0.49%
	50	15,000	1,596.02	1,550.14	-2.87%	1,516.03	-2.20%	1,511.64	-0.29%	1,521.75	0.67%	1,531.54	0.64%	1,540.69	0.60%	1,549.85	0.59%	1,555.84	0.39%
	75	7,500	1,263.96	1,262.93	-0.08%	1,261.82	-0.09%	1,255.34	-0.51%	1,270.29	1.19%	1,284.77	1.14%	1,298.28	1.05%	1,311.83	1.04%	1,320.68	0.67%
	75	15,000	1,824.50	1,789.28	-1.93%	1,762.97	-1.47%	1,756.48	-0.37%	1,771.43	0.85%	1,785.91	0.82%	1,799.43	0.76%	1,812.97	0.75%	1,821.83	0.49%
	75	22,500	2,380.84	2,311.43	-2.92%	2,259.91	-2.23%	2,253.43	-0.29%	2,268.38	0.66%	2,282.85	0.64%	2,296.37	0.59%	2,309.92	0.59%	2,318.77	0.38%
	100	10,000	1,679.29	1,677.52	-0.11%	1,675.81	-0.10%	1,667.23	-0.51%	1,687.01	1.19%	1,706.18	1.14%	1,724.07	1.05%	1,742.00	1.04%	1,753.72	0.67%
	100	20,000	2,423.87	2,376.52	-1.95%	2,341.20	-1.49%	2,332.62	-0.37%	2,352.41	0.85%	2,371.57	0.81%	2,389.47	0.75%	2,407.39	0.75%	2,419.11	0.49%
	100	30,000	3,165.66	3,072.71	-2.94%	3,003.79	-2.24%	2,995.21	-0.29%	3,015.00	0.66%	3,034.16	0.64%	3,052.06	0.59%	3,069.9			

OHIO POWER COMPANY
COLUMBUS SOUTHERN POWER RATE ZONE
SSO Customer Typical Bills

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Rate Code	Level of Demand (A)	Level of Usage (B)	April 2016 Total Bill (C)	Implementation Month Total Bill (D)	% Increase (E)	June 2018 Total Bill (F)	% Increase (G)	2019 Total Bill (H)	% Increase (I)	2020 Total Bill (J)	% Increase (K)	2021 Total Bill (L)	% Increase (M)	2022 Total Bill (N)	% Increase (O)	2023 Total Bill (P)	% Increase (Q)	2024 Total Bill (R)	% Increase (S)
GS-2 Primary	10	1,000	320.47	333.79	4.16%	341.81	2.40%	338.75	-0.90%	345.81	2.08%	352.64	1.98%	359.03	1.81%	365.42	1.78%	369.61	1.14%
	10	2,000	392.33	400.46	2.07%	405.12	1.16%	402.06	-0.76%	409.11	1.76%	415.95	1.67%	422.34	1.54%	428.73	1.51%	432.91	0.98%
	10	3,000	463.72	466.67	0.64%	467.97	0.28%	464.91	-0.65%	471.96	1.52%	478.80	1.45%	485.19	1.33%	491.58	1.32%	495.76	0.85%
	25	2,500	548.95	559.67	1.95%	566.34	1.19%	562.29	-0.72%	571.64	1.66%	580.69	1.58%	589.15	1.46%	597.62	1.44%	603.16	0.93%
	25	5,000	727.44	725.20	-0.31%	723.47	-0.24%	719.41	-0.56%	728.76	1.30%	737.82	1.24%	746.28	1.15%	754.75	1.14%	760.28	0.73%
	25	7,500	905.92	890.72	-1.68%	880.59	-1.14%	876.54	-0.46%	885.89	1.07%	894.94	1.02%	903.40	0.94%	911.87	0.94%	917.41	0.61%
	50	5,000	928.98	935.38	0.69%	939.80	0.47%	934.09	-0.61%	947.26	1.41%	960.01	1.35%	971.92	1.24%	983.86	1.23%	991.65	0.79%
	50	10,000	1,285.95	1,266.43	-1.52%	1,254.05	-0.98%	1,248.34	-0.46%	1,261.51	1.05%	1,274.26	1.01%	1,286.17	0.93%	1,298.10	0.93%	1,305.90	0.60%
	50	15,000	1,642.93	1,597.48	-2.77%	1,568.30	-1.83%	1,562.59	-0.36%	1,575.75	0.84%	1,588.51	0.81%	1,600.42	0.75%	1,612.35	0.75%	1,620.15	0.48%
	75	7,500	1,309.01	1,311.08	0.16%	1,313.26	0.17%	1,305.89	-0.56%	1,322.88	1.30%	1,339.33	1.24%	1,354.70	1.15%	1,370.09	1.14%	1,380.15	0.73%
	75	15,000	1,844.47	1,807.65	-2.00%	1,784.63	-1.27%	1,777.26	-0.41%	1,794.25	0.96%	1,810.70	0.92%	1,826.07	0.85%	1,841.46	0.84%	1,851.52	0.55%
	75	22,500	2,375.73	2,300.03	-3.19%	2,251.80	-2.10%	2,244.44	-0.33%	2,261.42	0.76%	2,277.87	0.73%	2,293.24	0.67%	2,308.63	0.67%	2,318.69	0.44%
	100	10,000	1,689.04	1,686.78	-0.13%	1,686.72	0.00%	1,677.70	-0.53%	1,698.50	1.24%	1,718.65	1.19%	1,737.47	1.09%	1,756.32	1.09%	1,768.64	0.70%
	100	20,000	2,400.19	2,346.08	-2.25%	2,312.41	-1.44%	2,303.39	-0.39%	2,324.19	0.90%	2,344.35	0.87%	2,363.16	0.80%	2,382.02	0.80%	2,394.34	0.52%
	100	30,000	3,108.53	3,002.58	-3.41%	2,935.31	-2.24%	2,926.29	-0.31%	2,947.09	0.71%	2,967.24	0.68%	2,986.06	0.63%	3,004.91	0.63%	3,017.23	0.41%
	200	20,000	3,206.36	3,186.80	-0.61%	3,177.75	-0.28%	3,162.10	-0.49%	3,198.18	1.14%	3,233.13	1.09%	3,265.76	1.01%	3,298.45	1.00%	3,319.81	0.65%
	200	40,000	4,623.05	4,499.80	-2.67%	4,423.54	-1.69%	4,407.90	-0.35%	4,443.97	0.82%	4,478.92	0.79%	4,511.55	0.73%	4,544.24	0.72%	4,565.61	0.47%
	200	60,000	6,039.74	5,812.80	-3.76%	5,669.33	-2.47%	5,653.69	-0.28%	5,689.76	0.64%	5,724.71	0.61%	5,757.34	0.57%	5,790.03	0.57%	5,811.40	0.37%
	500	50,000	7,749.92	7,678.45	-0.92%	7,642.44	-0.47%	7,606.93	-0.46%	7,688.82	1.08%	7,768.15	1.03%	7,842.23	0.95%	7,916.44	0.95%	7,964.93	0.61%
	500	100,000	11,291.65	10,960.95	-2.93%	10,756.92	-1.86%	10,721.41	-0.33%	10,803.30	0.76%	10,882.63	0.73%	10,956.70	0.68%	11,030.91	0.68%	11,079.41	0.44%
	500	150,000	14,833.38	14,243.45	-3.98%	13,871.40	-2.61%	13,835.89	-0.26%	13,917.78	0.59%	13,997.10	0.57%	14,071.18	0.53%	14,145.39	0.53%	14,193.89	0.34%
	1,000	100,000	15,322.52	15,164.54	-1.03%	15,083.60	-0.53%	15,014.98	-0.45%	15,173.23	1.05%	15,326.53	1.01%	15,469.67	0.93%	15,613.08	0.93%	15,706.80	0.60%
	1,000	200,000	22,405.97	21,729.53	-3.02%	21,312.56	-1.92%	21,243.93	-0.32%	21,402.18	0.74%	21,555.48	0.72%	21,698.63	0.66%	21,842.04	0.66%	21,935.75	0.43%
	1,000	300,000	29,489.43	28,294.53	-4.05%	27,541.51	-2.66%	27,472.89	-0.25%	27,631.14	0.58%	27,784.43	0.55%	27,927.58	0.52%	28,070.99	0.51%	28,164.71	0.33%
	3,000	300,000	45,612.91	45,108.87	-1.11%	44,848.24	-0.58%	44,647.17	-0.45%	45,110.85	1.04%	45,560.03	1.00%	45,979.46	0.92%	46,399.66	0.91%	46,674.26	0.59%
	3,000	600,000	66,863.28	64,803.87	-3.08%	63,535.10	-1.96%	63,334.03	-0.32%	63,797.71	0.73%	64,246.89	0.70%	64,666.32	0.65%	65,086.53	0.65%	65,361.13	0.42%
	3,000	900,000	87,794.52	84,179.73	-4.12%	81,902.83	-2.70%	81,701.76	-0.25%	82,165.44	0.57%	82,614.61	0.55%	83,034.04	0.51%	83,454.25	0.51%	83,728.85	0.33%
	7,000	700,000	106,193.70	104,997.55	-1.13%	104,377.52	-0.59%	103,911.55	-0.45%	104,986.10	1.03%	106,027.02	0.99%	106,999.02	0.92%	107,972.83	0.91%	108,609.19	0.59%
	7,000	1,400,000	153,077.16	148,251.80	-3.15%	145,279.46	-2.00%	144,813.49	-0.32%	145,888.04	0.74%	146,928.97	0.71%	147,900.97	0.66%	148,874.77	0.66%	149,511.14	0.43%
	7,000	2,100,000	199,327.12	190,872.55	-4.24%	185,547.90	-2.79%	185,081.93	-0.25%	186,156.48	0.58%	187,197.41	0.56%	188,169.40	0.52%	189,143.21	0.52%	189,779.57	0.34%
GS-2 Subtransmission	10	1,000	831.38	894.80	7.63%	931.04	4.05%	920.39	-1.14%	944.95	2.67%	968.75	2.52%	990.97	2.29%	1,013.23	2.25%	1,027.78	1.44%
	10	2,000	896.39	957.41	6.81%	990.29	3.43%	979.64	-1.08%	1,004.21	2.51%	1,028.00	2.37%	1,050.22	2.16%	1,072.48	2.12%	1,087.03	1.36%
	10	3,000	960.95	1,019.56	6.10%	1,049.08	2.90%	1,038.43	-1.02%	1,063.00	2.37%	1,086.79	2.24%	1,109.01	2.04%	1,131.28	2.01%	1,145.82	1.29%
	25	2,500	980.87	1,039.19	5.95%	1,070.39	3.00%	1,059.74	-1.00%	1,084.30	2.32%	1,108.10	2.19%	1,130.32	2.01%	1,152.58	1.97%	1,167.13	1.26%
	25	5,000	1,142.26	1,194.57	4.58%	1,217.37	1.91%	1,206.72	-0.88%	1,231.28	2.04%	1,255.08	1.93%	1,277.30	1.77%	1,299.56	1.74%	1,314.11	1.12%
	25	7,500	1,303.65	1,349.95	3.55%	1,364.35	1.07%	1,353.70	-0.78%	1,378.26	1.81%	1,402.06	1.73%	1,424.28	1.58%	1,446.54	1.56%	1,461.09	1.01%
	50	5,000	1,229.26	1,279.07	4.05%	1,301.87	1.78%	1,291.22	-0.82%	1,315.78	1.90%	1,339.58	1.81%	1,361.80	1.66%	1,384.06	1.63%	1,398.61	1.05%
	50	10,000	1,552.04	1,589.83	2.44%	1,595.83	0.38%	1,585.18	-0.67%	1,609.74	1.55%	1,633.54	1.48%	1,655.76	1.36%	1,678.02	1.34%	1,692.57	0.87%
	50	15,000	1,874.81	1,900.60	1.38%	1,889.79	-0.57%	1,879.14	-0.56%	1,903.71	1.31%	1,927.50	1.25%	1,949.72	1.15%	1,971.99	1.14%	1,986.53	0.74%
	75	7,500	1,477.65	1,518.95	2.80%	1,533.35	0.95%	1,522.70	-0.69%	1,547.26	1.61%	1,571.06	1.54%	1,593.28	1.41%	1,615.54	1.40%	1,630.09	0.90%
	75	15,000	1,961.81	1,985.10	1.19%	1,974.29	-0.54%	1,963.64	-0.54%	1,988.21	1.25%	2,012.00	1.20%	2,034.22	1.10%	2,056.49	1.09%	2,071.03	0.71%
	75	22,500	2,441.78	2,447.04	0.22%	2,411.04	-1.47%	2,400.38	-0.44%	2,424.95	1.02%	2,448.74	0.98%	2,470.97	0.91%	2,493.23	0.90%	2,507.78	0.58%
	100	10,000	1,726.04	1,758.83	1.90%	1,764.83	0.34%	1,754.18	-0.60%	1,778.74	1.40%	1,802.54	1.34%	1,824.76	1.23%	1,847.02	1.22%	1,861.57	0.79%
	100	20,000	2,368.79	2,377.56	0.37%	2,349.95	-1.16%	2,339.30	-0.45%	2,363.87	1.05%	2,387.66	1.01%	2,409.88	0.93%	2,432.15	0.92%	2,446.69	0.60%

OHIO POWER COMPANY
COLUMBUS SOUTHERN POWER RATE ZONE
SSO Customer Typical Bills

Rate Code	Level of Demand (A)	Level of Usage (B)	April 2016 Total Bill (C)	Implementation Month Total Bill (D)	% Increase (E)	June 2018 Total Bill (F)	% Increase (G)	2019 Total Bill (H)	% Increase (I)	2020 Total Bill (J)	% Increase (K)	2021 Total Bill (L)	% Increase (M)	2022 Total Bill (N)	% Increase (O)	2023 Total Bill (P)	% Increase (Q)	2024 Total Bill (R)	% Increase (S)
GS-2 Subtransmission	100	30,000	3,008.74	2,993.49	-0.51%	2,932.28	-2.04%	2,921.63	-0.36%	2,946.19	0.84%	2,969.99	0.81%	2,992.21	0.75%	3,014.47	0.74%	3,029.02	0.48%
	200	20,000	2,716.79	2,715.56	-0.05%	2,687.95	-1.02%	2,677.30	-0.40%	2,701.87	0.92%	2,725.66	0.88%	2,747.88	0.82%	2,770.15	0.81%	2,784.69	0.53%
	200	40,000	3,996.69	3,947.42	-1.23%	3,852.60	-2.40%	3,841.95	-0.28%	3,866.51	0.64%	3,890.31	0.62%	3,912.53	0.57%	3,934.79	0.57%	3,949.34	0.37%
	200	60,000	5,276.60	5,179.27	-1.84%	5,017.25	-3.13%	5,006.60	-0.21%	5,031.16	0.49%	5,054.96	0.47%	5,077.18	0.44%	5,099.44	0.44%	5,113.99	0.29%
	500	50,000	5,680.65	5,577.35	-1.82%	5,448.92	-2.30%	5,438.27	-0.20%	5,462.84	0.45%	5,486.63	0.44%	5,508.85	0.40%	5,531.12	0.40%	5,545.66	0.26%
	500	100,000	8,880.41	8,656.98	-2.52%	8,360.54	-3.42%	8,349.89	-0.13%	8,374.45	0.29%	8,398.25	0.28%	8,420.47	0.26%	8,442.73	0.26%	8,457.28	0.17%
	500	150,000	12,080.17	11,736.62	-2.84%	11,272.16	-3.96%	11,261.51	-0.09%	11,286.07	0.22%	11,309.87	0.21%	11,332.09	0.20%	11,354.35	0.20%	11,368.90	0.13%
	1,000	100,000	10,620.41	10,346.98	-2.57%	10,050.54	-2.87%	10,039.89	-0.11%	10,064.45	0.24%	10,088.25	0.24%	10,110.47	0.22%	10,132.73	0.22%	10,147.28	0.14%
	1,000	200,000	17,019.94	16,506.26	-3.02%	15,873.78	-3.83%	15,863.12	-0.07%	15,887.69	0.15%	15,911.48	0.15%	15,933.71	0.14%	15,955.97	0.14%	15,970.52	0.09%
	1,000	300,000	23,419.46	22,665.54	-3.22%	21,697.01	-4.27%	21,686.36	-0.05%	21,710.92	0.11%	21,734.72	0.11%	21,756.94	0.10%	21,779.20	0.10%	21,793.75	0.07%
	3,000	300,000	30,379.46	29,425.54	-3.14%	28,457.01	-3.29%	28,446.36	-0.04%	28,470.92	0.09%	28,494.72	0.08%	28,516.94	0.08%	28,539.20	0.08%	28,553.75	0.05%
	3,000	600,000	49,578.04	47,903.37	-3.38%	45,926.71	-4.13%	45,916.06	-0.02%	45,940.62	0.05%	45,964.42	0.05%	45,986.64	0.05%	46,008.90	0.05%	46,023.45	0.03%
	3,000	900,000	68,457.49	66,062.07	-3.50%	63,077.28	-4.52%	63,066.63	-0.02%	63,091.19	0.04%	63,114.99	0.04%	63,137.21	0.04%	63,159.47	0.04%	63,174.02	0.02%
	7,000	700,000	69,897.57	67,582.65	-3.31%	65,269.95	-3.42%	65,259.29	-0.02%	65,283.86	0.04%	65,307.65	0.04%	65,329.88	0.03%	65,352.14	0.03%	65,366.69	0.02%
	7,000	1,400,000	111,993.52	107,996.86	-3.57%	103,331.85	-4.32%	103,321.20	-0.01%	103,345.76	0.02%	103,369.56	0.02%	103,391.78	0.02%	103,414.04	0.02%	103,428.59	0.01%
	7,000	2,100,000	153,455.97	147,777.57	-3.70%	140,760.25	-4.75%	140,749.59	-0.01%	140,774.16	0.02%	140,797.96	0.02%	140,820.18	0.02%	140,842.44	0.02%	140,856.99	0.01%
GS-2-TOD		250	69.02	71.54	3.65%	73.09	2.16%	72.44	-0.88%	73.92	2.04%	75.36	1.94%	76.69	1.78%	78.03	1.75%	78.91	1.12%
On-Peak	30%	500	93.15	94.46	1.40%	95.33	0.92%	94.64	-0.72%	96.23	1.67%	97.76	1.59%	99.19	1.47%	100.63	1.45%	101.57	0.93%
Off-Peak	70%	1,000	141.41	140.28	-0.79%	139.82	-0.33%	139.04	-0.56%	140.83	1.29%	142.57	1.23%	144.19	1.14%	145.82	1.13%	146.88	0.73%
		2,000	237.92	231.94	-2.51%	228.79	-1.36%	227.83	-0.42%	230.04	0.97%	232.19	0.93%	234.19	0.86%	236.20	0.86%	237.51	0.56%
		4,000	430.03	414.33	-3.65%	405.81	-2.06%	404.49	-0.33%	407.54	0.76%	410.50	0.73%	413.27	0.67%	416.04	0.67%	417.85	0.43%
		8,000	814.25	779.11	-4.32%	759.86	-2.47%	757.81	-0.27%	762.55	0.63%	767.14	0.60%	771.42	0.56%	775.72	0.56%	778.52	0.36%
		16,000	1,582.12	1,508.11	-4.68%	1,467.41	-2.70%	1,463.89	-0.24%	1,471.99	0.55%	1,479.84	0.53%	1,487.17	0.50%	1,494.51	0.49%	1,499.31	0.32%
		32,000	3,110.04	2,958.28	-4.88%	2,874.65	-2.83%	2,868.22	-0.22%	2,883.05	0.52%	2,897.41	0.50%	2,910.83	0.46%	2,924.27	0.46%	2,933.05	0.30%
		64,000	6,165.86	5,858.61	-4.98%	5,689.14	-2.89%	5,676.87	-0.22%	5,705.16	0.50%	5,732.56	0.48%	5,758.14	0.45%	5,783.78	0.45%	5,800.53	0.29%
		100,000	9,603.67	9,121.48	-5.02%	8,855.44	-2.92%	8,836.61	-0.21%	8,880.03	0.49%	8,922.09	0.47%	8,961.37	0.44%	9,000.72	0.44%	9,026.44	0.29%
On-Peak	40%	250	70.81	73.46	3.74%	75.06	2.18%	74.40	-0.87%	75.91	2.03%	77.38	1.93%	78.75	1.77%	80.12	1.74%	81.01	1.12%
Off-Peak	60%	500	96.74	98.29	1.61%	99.27	1.00%	98.56	-0.72%	100.21	1.68%	101.81	1.60%	103.30	1.47%	104.80	1.45%	105.77	0.93%
		1,000	148.58	147.96	-0.42%	147.70	-0.17%	146.87	-0.57%	148.80	1.31%	150.66	1.26%	152.41	1.16%	154.16	1.15%	155.30	0.74%
		2,000	252.27	247.28	-1.98%	244.56	-1.10%	243.49	-0.44%	245.97	1.02%	248.38	0.98%	250.62	0.90%	252.87	0.90%	254.34	0.58%
		4,000	458.73	445.02	-2.99%	437.37	-1.72%	435.81	-0.36%	439.40	0.82%	442.88	0.79%	446.13	0.73%	449.39	0.73%	451.51	0.47%
		8,000	871.65	840.49	-3.58%	822.97	-2.08%	820.45	-0.31%	826.26	0.71%	831.89	0.68%	837.15	0.63%	842.41	0.63%	845.85	0.41%
		16,000	1,696.94	1,630.87	-3.89%	1,593.62	-2.28%	1,589.18	-0.28%	1,599.42	0.64%	1,609.35	0.62%	1,618.62	0.58%	1,627.90	0.57%	1,633.97	0.37%
		32,000	3,339.66	3,203.79	-4.07%	3,127.08	-2.39%	3,118.79	-0.27%	3,137.91	0.61%	3,156.43	0.59%	3,173.72	0.55%	3,191.05	0.55%	3,202.37	0.35%
		64,000	6,625.11	6,349.63	-4.16%	6,194.00	-2.45%	6,178.01	-0.26%	6,214.88	0.60%	6,250.59	0.57%	6,283.93	0.53%	6,317.34	0.53%	6,339.18	0.35%
		100,000	10,321.23	9,888.71	-4.19%	9,644.28	-2.47%	9,619.63	-0.26%	9,676.46	0.59%	9,731.51	0.57%	9,782.92	0.53%	9,834.42	0.53%	9,868.08	0.34%
On-Peak	50%	250	72.61	75.38	3.82%	77.03	2.19%	76.36	-0.87%	77.91	2.02%	79.40	1.92%	80.80	1.76%	82.20	1.73%	83.12	1.11%
Off-Peak	50%	500	100.32	102.13	1.80%	103.22	1.07%	102.47	-0.72%	104.19	1.68%	105.85	1.60%	107.41	1.47%	108.97	1.45%	109.98	0.93%
		1,000	155.76	155.63	-0.08%	155.59	-0.02%	154.70	-0.57%	156.76	1.33%	158.76	1.27%	160.62	1.18%	162.49	1.16%	163.71	0.75%
		2,000	266.62	262.63	-1.50%	260.34	-0.87%	259.15	-0.46%	261.90	1.06%	264.56	1.02%	267.05	0.94%	269.55	0.93%	271.18	0.60%
		4,000	487.44	475.71	-2.41%	468.92	-1.43%	467.13	-0.38%	471.26	0.88%	475.26	0.85%	478.99	0.79%	482.73	0.78%	485.18	0.51%
		8,000	929.06	901.87	-2.93%	886.08	-1.75%	883.09	-0.34%	889.98	0.78%	896.64	0.75%	902.87	0.69%	909.11	0.69%	913.18	0.45%
		16,000	1,811.75	1,753.63	-3.21%	1,719.84	-1.93%	1,714.46	-0.31%	1,726.85	0.72%	1,738.86	0.70%	1,750.07	0.64%	1,761.30	0.64%	1,768.64	0.42%
		32,000	3,569.28	3,449.30	-3.36%	3,379.51	-2.02%	3,369.36	-0.30%	3,392.77	0.69%	3,415.44	0.67%	3,436.62	0.62%	3,457.84	0.62%	3,471.70	0.40%
		64,000	7,084.35	6,840.66	-3.44%	6,698.85	-2.07%	6,679.15	-0.29%	6,724.59	0.68%	6,768.62	0.65%	6,809.73	0.61%	6,850.91	0.60%	6,877.83	0.39%
		100,000	11,038.80	10,655.93	-3.47%	10,433.12	-2.09%	10,402.66	-0.29%	10,472.90	0.68%	10,540.94	0.65%	10,604.47	0.60%	10,668.12	0.60%	10,709.72	0.39%

OHIO POWER COMPANY
COLUMBUS SOUTHERN POWER RATE ZONE
SSO Customer Typical Bills

Rate Code	Level of Demand (A)	Level of Usage (B)	April 2016 Total Bill (C)	Implementation Month Total Bill (D)	% Increase (E)	June 2018 Total Bill (F)	% Increase (G)	2019 Total Bill (H)	% Increase (I)	2020 Total Bill (J)	% Increase (K)	2021 Total Bill (L)	% Increase (M)	2022 Total Bill (N)	% Increase (O)	2023 Total Bill (P)	% Increase (Q)	2024 Total Bill (R)	% Increase (S)
GS-3																			
Secondary	10	3,500	371.46	360.45	-2.97%	352.50	-2.20%	351.48	-0.29%	353.85	0.67%	356.14	0.65%	358.28	0.60%	360.43	0.60%	361.83	0.39%
	10	4,500	446.20	430.63	-3.49%	419.32	-2.62%	418.30	-0.24%	420.66	0.57%	422.96	0.55%	425.10	0.51%	427.25	0.50%	428.65	0.33%
	10	5,500	520.94	500.81	-3.87%	486.14	-2.93%	485.12	-0.21%	487.48	0.49%	489.78	0.47%	491.92	0.44%	494.07	0.44%	495.47	0.28%
	25	8,750	901.69	872.37	-3.25%	851.47	-2.40%	849.18	-0.27%	854.45	0.62%	859.56	0.60%	864.33	0.55%	869.11	0.55%	872.23	0.36%
	25	11,250	1,088.54	1,047.82	-3.74%	1,018.52	-2.80%	1,016.23	-0.22%	1,021.50	0.52%	1,026.61	0.50%	1,031.38	0.46%	1,036.15	0.46%	1,039.27	0.30%
	25	13,750	1,275.39	1,223.27	-4.09%	1,185.56	-3.08%	1,183.28	-0.19%	1,188.55	0.45%	1,193.66	0.43%	1,198.42	0.40%	1,203.20	0.40%	1,206.32	0.26%
	50	17,500	1,783.99	1,724.19	-3.35%	1,681.68	-2.47%	1,677.29	-0.26%	1,687.40	0.60%	1,697.19	0.58%	1,706.34	0.54%	1,715.50	0.54%	1,721.48	0.35%
	50	22,500	2,154.89	2,072.29	-3.83%	2,012.97	-2.86%	2,008.59	-0.22%	2,018.70	0.50%	2,028.49	0.49%	2,037.63	0.45%	2,046.79	0.45%	2,052.78	0.29%
	50	27,500	2,525.79	2,420.38	-4.17%	2,344.27	-3.14%	2,339.88	-0.19%	2,349.99	0.43%	2,359.79	0.42%	2,368.93	0.39%	2,378.09	0.39%	2,384.08	0.25%
	75	26,250	2,662.80	2,572.50	-3.39%	2,508.38	-2.49%	2,501.90	-0.26%	2,516.85	0.60%	2,531.33	0.58%	2,544.85	0.53%	2,558.39	0.53%	2,567.24	0.35%
	75	30,000	2,940.97	2,833.57	-3.65%	2,756.85	-2.71%	2,750.37	-0.24%	2,765.32	0.54%	2,779.80	0.52%	2,793.32	0.49%	2,806.86	0.48%	2,815.71	0.32%
	75	41,250	3,775.50	3,616.79	-4.20%	3,502.27	-3.17%	3,495.79	-0.19%	3,510.74	0.43%	3,525.21	0.41%	3,538.73	0.38%	3,552.28	0.38%	3,561.13	0.25%
	100	35,000	3,541.61	3,420.81	-3.41%	3,335.09	-2.51%	3,326.51	-0.26%	3,346.29	0.59%	3,365.46	0.57%	3,383.35	0.53%	3,401.28	0.53%	3,413.00	0.34%
	100	45,000	4,283.40	4,117.01	-3.88%	3,997.68	-2.90%	3,989.10	-0.21%	4,008.89	0.50%	4,028.05	0.48%	4,045.95	0.44%	4,063.88	0.44%	4,075.59	0.29%
	100	55,000	5,025.20	4,813.21	-4.22%	4,660.27	-3.18%	4,651.69	-0.18%	4,671.48	0.43%	4,690.64	0.41%	4,708.54	0.38%	4,726.47	0.38%	4,738.18	0.25%
	200	70,000	7,056.83	6,814.06	-3.44%	6,641.92	-2.53%	6,624.95	-0.26%	6,664.08	0.59%	6,701.99	0.57%	6,737.39	0.53%	6,772.85	0.53%	6,796.03	0.34%
	200	90,000	8,540.43	8,206.45	-3.91%	7,967.10	-2.92%	7,950.13	-0.21%	7,989.27	0.49%	8,027.17	0.47%	8,062.57	0.44%	8,098.04	0.44%	8,121.21	0.29%
	200	110,000	10,024.03	9,598.85	-4.24%	9,292.29	-3.19%	9,275.32	-0.18%	9,314.45	0.42%	9,352.36	0.41%	9,387.76	0.38%	9,423.22	0.38%	9,446.40	0.25%
	500	175,000	17,602.50	16,993.81	-3.46%	16,562.40	-2.54%	16,520.26	-0.25%	16,617.44	0.59%	16,711.58	0.57%	16,799.49	0.53%	16,887.56	0.52%	16,945.12	0.34%
	500	225,000	21,311.50	20,474.79	-3.93%	19,875.36	-2.93%	19,833.22	-0.21%	19,930.40	0.49%	20,024.55	0.47%	20,112.45	0.44%	20,200.53	0.44%	20,258.08	0.28%
	500	275,000	25,020.49	23,955.78	-4.26%	23,188.32	-3.20%	23,146.18	-0.18%	23,243.37	0.42%	23,337.51	0.41%	23,425.42	0.38%	23,513.49	0.38%	23,571.04	0.24%
	1,000	350,000	35,178.61	33,960.06	-3.46%	33,096.54	-2.54%	33,012.44	-0.25%	33,206.38	0.59%	33,394.24	0.57%	33,569.67	0.53%	33,745.42	0.52%	33,860.27	0.34%
	1,000	450,000	42,596.61	40,922.03	-3.93%	39,722.46	-2.93%	39,638.37	-0.21%	39,832.30	0.49%	40,020.16	0.47%	40,195.59	0.44%	40,371.34	0.44%	40,486.19	0.28%
	1,000	550,000	50,014.61	47,883.99	-4.26%	46,348.39	-3.21%	46,264.29	-0.18%	46,458.22	0.42%	46,646.09	0.40%	46,821.51	0.38%	46,997.26	0.38%	47,112.11	0.24%
	3,000	1,050,000	104,449.46	100,791.44	-3.50%	98,199.49	-2.57%	97,947.57	-0.26%	98,528.50	0.59%	99,091.26	0.57%	99,616.74	0.53%	100,143.21	0.53%	100,487.25	0.34%
	3,000	1,350,000	125,274.49	120,248.38	-4.01%	116,648.30	-2.99%	116,396.38	-0.22%	116,977.31	0.50%	117,540.06	0.48%	118,065.55	0.45%	118,592.02	0.45%	118,936.05	0.29%
	3,000	1,650,000	146,099.52	139,705.32	-4.38%	135,097.11	-3.30%	134,845.19	-0.19%	135,426.12	0.43%	135,988.87	0.42%	136,514.36	0.39%	137,040.83	0.39%	137,384.86	0.25%
	7,000	2,450,000	238,389.90	229,852.94	-3.58%	223,804.13	-2.63%	223,216.58	-0.26%	224,571.51	0.61%	225,884.03	0.58%	227,109.65	0.54%	228,337.54	0.54%	229,139.95	0.35%
	7,000	3,150,000	286,981.64	275,252.47	-4.09%	266,851.35	-3.05%	266,263.80	-0.22%	267,618.73	0.51%	268,931.25	0.49%	270,156.87	0.46%	271,384.77	0.45%	272,187.17	0.30%
	7,000	3,850,000	335,573.38	320,652.00	-4.45%	309,898.57	-3.35%	309,311.02	-0.19%	310,665.95	0.44%	311,978.47	0.42%	313,204.09	0.39%	314,431.99	0.39%	315,234.40	0.26%
GS-3																			
Primary	10	3,500	499.92	499.77	-0.03%	499.39	-0.08%	496.33	-0.61%	503.39	1.42%	510.23	1.36%	516.61	1.25%	523.01	1.24%	527.19	0.80%
	10	4,500	571.32	565.98	-0.93%	562.24	-0.66%	559.18	-0.54%	566.24	1.26%	573.08	1.21%	579.46	1.11%	585.86	1.10%	590.04	0.71%
	10	5,500	642.72	632.19	-1.64%	625.09	-1.12%	622.03	-0.49%	629.09	1.13%	635.93	1.09%	642.31	1.00%	648.71	1.00%	652.89	0.64%
	25	8,750	996.43	973.48	-2.30%	959.15	-1.47%	955.10	-0.42%	964.45	0.98%	973.50	0.94%	981.96	0.87%	990.43	0.86%	995.97	0.56%
	25	11,250	1,174.92	1,139.01	-3.06%	1,116.28	-2.00%	1,112.22	-0.36%	1,121.57	0.84%	1,130.63	0.81%	1,139.08	0.75%	1,147.56	0.74%	1,153.09	0.48%
	25	13,750	1,353.41	1,304.53	-3.61%	1,273.40	-2.39%	1,269.35	-0.32%	1,278.69	0.74%	1,287.75	0.71%	1,296.21	0.66%	1,304.68	0.65%	1,310.22	0.42%
	50	17,500	1,822.54	1,761.60	-3.34%	1,724.02	-2.13%	1,718.31	-0.33%	1,731.48	0.77%	1,744.23	0.74%	1,756.14	0.68%	1,768.08	0.68%	1,775.87	0.44%
	50	22,500	2,176.72	2,089.85	-3.99%	2,035.47	-2.60%	2,029.76	-0.28%	2,042.92	0.65%	2,055.68	0.62%	2,067.59	0.58%	2,079.52	0.58%	2,087.32	0.37%
	50	27,500	2,530.90	2,418.10	-4.46%	2,346.91	-2.94%	2,341.21	-0.24%	2,354.37	0.56%	2,367.13	0.54%	2,379.04	0.50%	2,390.97	0.50%	2,398.77	0.33%
	75	26,250	2,645.15	2,546.22	-3.74%	2,485.39	-2.39%	2,478.02	-0.30%	2,495.01	0.69%	2,511.46	0.66%	2,526.82	0.61%	2,542.22	0.61%	2,552.28	0.40%
	75	33,750	3,176.42	3,038.59	-4.34%	2,952.56	-2.83%	2,945.19	-0.25%	2,962.18	0.58%	2,978.63	0.56%	2,994.00	0.52%	3,009.39	0.51%	3,019.45	0.33%
	75	41,250	3,707.69	3,530.97	-4.77%	3,419.73	-3.15%	3,412.36	-0.22%	3,429.35	0.50%	3,445.80	0.48%	3,461.17	0.45%	3,476.56	0.44%	3,486.62	0.29%
	100	35,000	3,467.76	3,330.83	-3.95%	3,246.75	-2.52%	3,237.7											

OHIO POWER COMPANY
COLUMBUS SOUTHERN POWER RATE ZONE
SSO Customer Typical Bills

Rate Code	Level of Demand (A)	Level of Usage (B)	April 2016 Total Bill (C)	Implementation Month Total Bill (D)	% Increase (E)	June 2018 Total Bill (F)	% Increase (G)	2019 Total Bill (H)	% Increase (I)	2020 Total Bill (J)	% Increase (K)	2021 Total Bill (L)	% Increase (M)	2022 Total Bill (N)	% Increase (O)	2023 Total Bill (P)	% Increase (Q)	2024 Total Bill (R)	% Increase (S)
GS-3																			
Subtransmission	10	3,500	993.63	1,050.64	5.74%	1,078.48	2.65%	1,067.83	-0.99%	1,092.39	2.30%	1,116.19	2.18%	1,138.41	1.99%	1,160.67	1.96%	1,175.22	1.25%
	10	4,500	1,058.19	1,112.79	5.16%	1,137.27	2.20%	1,126.62	-0.94%	1,151.19	2.18%	1,174.98	2.07%	1,197.20	1.89%	1,219.47	1.86%	1,234.01	1.19%
	10	5,500	1,122.75	1,174.95	4.65%	1,196.07	1.80%	1,185.41	-0.89%	1,209.98	2.07%	1,233.77	1.97%	1,256.00	1.80%	1,278.26	1.77%	1,292.81	1.14%
	25	8,750	1,385.35	1,427.64	3.05%	1,437.84	0.71%	1,427.19	-0.74%	1,451.75	1.72%	1,475.55	1.64%	1,497.77	1.51%	1,520.03	1.49%	1,534.58	0.96%
	25	11,250	1,546.75	1,583.03	2.35%	1,584.82	0.11%	1,574.17	-0.67%	1,598.73	1.56%	1,622.53	1.49%	1,644.75	1.37%	1,667.01	1.35%	1,681.56	0.87%
	25	13,750	1,708.14	1,738.41	1.77%	1,731.80	-0.38%	1,721.15	-0.62%	1,745.72	1.43%	1,769.51	1.36%	1,791.73	1.26%	1,813.99	1.24%	1,828.54	0.80%
	50	17,500	2,036.83	2,054.58	0.87%	2,035.37	-0.93%	2,024.72	-0.52%	2,049.29	1.21%	2,073.08	1.16%	2,095.30	1.07%	2,117.57	1.06%	2,132.11	0.69%
	50	22,500	2,356.81	2,362.54	0.24%	2,326.54	-1.52%	2,315.88	-0.46%	2,340.45	1.06%	2,364.24	1.02%	2,386.47	0.94%	2,408.73	0.93%	2,423.28	0.60%
	50	27,500	2,676.80	2,670.51	-0.23%	2,617.70	-1.98%	2,607.04	-0.41%	2,631.61	0.94%	2,655.41	0.90%	2,677.63	0.84%	2,699.89	0.83%	2,714.44	0.54%
	75	26,250	2,684.80	2,678.02	-0.25%	2,629.41	-1.82%	2,618.75	-0.41%	2,643.32	0.94%	2,667.12	0.90%	2,689.34	0.83%	2,711.60	0.83%	2,726.15	0.54%
	75	33,750	3,164.78	3,139.96	-0.78%	3,066.15	-2.35%	3,055.50	-0.35%	3,080.06	0.80%	3,103.86	0.77%	3,126.08	0.72%	3,148.34	0.71%	3,162.89	0.46%
	75	41,250	3,644.75	3,601.91	-1.18%	3,502.89	-2.75%	3,492.24	-0.30%	3,516.80	0.70%	3,540.60	0.68%	3,562.82	0.63%	3,585.08	0.62%	3,599.63	0.41%
	100	35,000	3,332.77	3,301.45	-0.94%	3,223.44	-2.36%	3,212.79	-0.33%	3,237.35	0.76%	3,261.15	0.74%	3,283.37	0.68%	3,305.63	0.68%	3,320.18	0.44%
	100	45,000	3,972.74	3,917.38	-1.39%	3,805.76	-2.85%	3,795.11	-0.28%	3,819.68	0.65%	3,843.47	0.62%	3,865.69	0.58%	3,887.96	0.58%	3,902.50	0.37%
	100	55,000	4,612.71	4,533.31	-1.72%	4,388.09	-3.20%	4,377.43	-0.24%	4,402.00	0.56%	4,425.80	0.54%	4,448.02	0.50%	4,470.28	0.50%	4,484.83	0.33%
	200	70,000	5,924.66	5,795.20	-2.19%	5,599.57	-3.38%	5,588.92	-0.19%	5,613.48	0.44%	5,637.28	0.42%	5,659.50	0.39%	5,681.76	0.39%	5,696.31	0.26%
	200	90,000	7,204.60	7,027.06	-2.46%	6,764.22	-3.74%	6,753.57	-0.16%	6,778.13	0.36%	6,801.93	0.35%	6,824.15	0.33%	6,846.41	0.33%	6,860.96	0.21%
	200	110,000	8,484.54	8,258.91	-2.66%	7,928.87	-4.00%	7,918.21	-0.13%	7,942.78	0.31%	7,966.57	0.30%	7,988.80	0.28%	8,011.06	0.28%	8,025.61	0.18%
	500	175,000	13,700.33	13,276.44	-3.09%	12,727.97	-4.13%	12,717.31	-0.08%	12,741.88	0.19%	12,765.68	0.19%	12,787.90	0.17%	12,810.16	0.17%	12,824.71	0.11%
	500	225,000	16,900.18	16,356.08	-3.22%	15,639.58	-4.38%	15,628.93	-0.07%	15,653.50	0.16%	15,677.29	0.15%	15,699.51	0.14%	15,721.78	0.14%	15,736.32	0.09%
	500	275,000	20,100.02	19,435.72	-3.30%	18,551.20	-4.55%	18,540.55	-0.06%	18,565.11	0.13%	18,588.91	0.13%	18,611.13	0.12%	18,633.39	0.12%	18,647.94	0.08%
	1,000	350,000	26,659.79	25,745.18	-3.43%	24,608.63	-4.41%	24,597.97	-0.04%	24,622.54	0.10%	24,646.34	0.10%	24,668.56	0.09%	24,690.82	0.09%	24,705.37	0.06%
	1,000	450,000	33,059.47	31,904.46	-3.49%	30,431.86	-4.62%	30,421.21	-0.04%	30,445.77	0.08%	30,469.57	0.08%	30,491.79	0.07%	30,514.05	0.07%	30,528.60	0.05%
	1,000	550,000	39,459.16	38,063.74	-3.54%	36,255.09	-4.75%	36,244.44	-0.03%	36,269.01	0.07%	36,292.80	0.07%	36,315.02	0.06%	36,337.29	0.06%	36,351.83	0.04%
	3,000	1,050,000	77,463.98	74,586.51	-3.71%	71,097.65	-4.68%	71,087.00	-0.01%	71,111.56	0.03%	71,135.36	0.03%	71,157.58	0.03%	71,179.84	0.03%	71,194.39	0.02%
	3,000	1,350,000	95,234.08	91,635.39	-3.78%	87,138.39	-4.91%	87,127.74	-0.01%	87,152.30	0.03%	87,176.10	0.03%	87,198.32	0.03%	87,220.58	0.03%	87,235.13	0.02%
	3,000	1,650,000	113,004.18	108,684.26	-3.82%	103,179.13	-5.07%	103,168.48	-0.01%	103,193.05	0.02%	103,216.84	0.02%	103,239.06	0.02%	103,261.33	0.02%	103,275.87	0.01%
	7,000	2,450,000	174,471.12	167,667.92	-3.90%	159,474.45	-4.89%	159,463.79	-0.01%	159,488.36	0.02%	159,512.15	0.01%	159,534.38	0.01%	159,556.64	0.01%	159,571.19	0.01%
	7,000	3,150,000	215,934.68	207,448.63	-3.93%	196,902.84	-5.08%	196,892.19	-0.01%	196,916.76	0.01%	196,940.55	0.01%	196,962.77	0.01%	196,985.04	0.01%	196,999.58	0.01%
	7,000	3,850,000	257,398.25	247,229.34	-3.95%	234,331.24	-5.22%	234,320.59	0.00%	234,345.15	0.01%	234,368.95	0.01%	234,391.17	0.01%	234,413.43	0.01%	234,427.98	0.01%
GS-4																			
Primary	3,000	1,200,000	108,309.71	102,172.06	-5.67%	99,019.39	-3.09%	98,782.71	-0.24%	99,328.50	0.55%	99,857.20	0.53%	100,350.89	0.49%	100,845.51	0.49%	101,168.73	0.32%
	3,000	1,500,000	127,471.85	119,706.12	-6.09%	115,545.31	-3.48%	115,308.63	-0.20%	115,854.42	0.47%	116,383.12	0.46%	116,876.82	0.42%	117,371.43	0.42%	117,694.65	0.28%
	3,000	1,800,000	146,633.98	137,240.17	-6.41%	132,071.23	-3.77%	131,834.55	-0.18%	132,380.34	0.41%	132,909.04	0.40%	133,402.74	0.37%	133,897.35	0.37%	134,220.57	0.24%
	5,000	2,000,000	177,771.58	167,533.86	-5.76%	162,274.47	-3.14%	161,881.34	-0.24%	162,787.93	0.56%	163,666.14	0.54%	164,486.21	0.50%	165,307.79	0.50%	165,844.69	0.32%
	5,000	2,500,000	209,708.47	196,757.28	-6.18%	189,817.68	-3.53%	189,424.54	-0.21%	190,331.13	0.48%	191,209.34	0.46%	192,029.41	0.43%	192,850.99	0.43%	193,387.89	0.28%
	5,000	3,000,000	241,645.37	225,980.70	-6.48%	217,360.88	-3.81%	216,967.75	-0.18%	217,874.33	0.42%	218,752.55	0.40%	219,572.61	0.37%	220,394.20	0.37%	220,931.09	0.24%
	8,000	3,200,000	281,964.39	265,576.55	-5.81%	257,157.11	-3.17%	256,529.29	-0.24%	257,977.08	0.56%	259,379.56	0.54%	260,689.17	0.50%	262,001.22	0.50%	262,858.62	0.33%
	8,000	4,000,000	333,063.41	312,334.03	-6.22%	301,226.23	-3.56%	300,598.41	-0.21%	302,046.20	0.48%	303,448.68	0.46%	304,758.30	0.43%	306,070.34	0.43%	306,927.75	0.28%
	8,000	4,800,000	384,162.44	359,091.50	-6.53%	345,295.35	-3.84%	344,667.53	-0.18%	346,115.32	0.42%	347,517.80	0.41%	348,827.42	0.38%	350,139.47	0.38%	350,996.87	0.24%
	20,000	8,000,000	698,735.60	657,747.32	-5.87%	636,687.63	-3.20%	635,121.07	-0.25%	638,733.67	0.57%	642,233.21	0.55%	645,501.04	0.51%	648,774.93	0.51%	650,914.37	0.33%
	20,000	10,000,000	826,483.17	774,641.01	-6.27%	746,860.44	-3.59%	745,293.87	-0.21%	748,906.48	0.48%	752,406.02	0.47%	755,673.84	0.43%	758,947.74	0.43%	761,087.17	0.28%
	20,000	12,000,000	954,230.74	891,534.70	-6.57%	857,033.25	-3.87%	855,466.68	-0.18%	859,079.28	0.42%	862,578.83	0.41%	865,846.65	0.38%	869,120.55	0.38%	871,259.98	0.25%
	50,000	20,000,000	1,740,663.64	1,638,174.25	-5.89%	1,585,513.95	-3.21%	1,581,600.51	-0.25%	1,590,625.15	0.57%	1,599,367.35	0.55%	1,607,530.70	0.51%	1,615,709.20	0.51%	1,621,053.73	0.33%
	50,000	25,000,000	2,060,032.56	1,930,408.47	-6.29%	1,860,945.97	-3.60%	1,857,032.53	-0.21%	1,866,057.17	0.49%	1,874,799.37	0.47%	1,882,962.72	0.44%	1,891,141.22	0.43%	1,896,485.75	0.28%
	50,000	30,000,000	2,379,401.48	2,222,642.70	-6.59%	2,136,377.99	-3.88%	2,132,464.56	-0.18%	2,141,489.19	0.42%	2,150,231.40	0.41%	2,158,394.74	0.38%	2,166,573.24	0.38%	2,171,917.77	0.25%
	125,000	50,000,000	4,345,483.73	4,089,241.56	-5.90%	3,957,579.75	-3.22%	3,947,799.13	-0.25%	3,970,353.84	0.57%	3,992,202.71	0.55%	4,012,604.85	0.51%	4,033,044.88	0.51%	4,046,402.13	0.33%
	125,000	62,500,000	5,143,906.04	4,819,827.13	-6.30%	4,646,159.80	-3.60%	4,636,379.19	-0.21%	4,658,933.90	0.49%	4,680,782.76	0.47%	4,701,184.90	0.44%	4,721,624.93	0.43%	4,734,982.18	0.28%
	125,000	75,000,000	5,942,328.34	5,550,412.69	-6.60%	5,334,739.86	-3.89%	5,324,959.24	-0.18%	5,347,513.95	0.42%	5,369,362.81	0.41%	5,389,764.95	0.38%	5,410,204.99	0.38%	5,423,562.23	0.25%

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COLUMBUS SOUTHERN POWER RATE ZONE
SSO Customer Typical Bills

Rate Code	Level of Demand (A)	Level of Usage (B)	April 2016 Total Bill (C)	Implementation Month Total Bill (D)	% Increase (E)	June 2018 Total Bill (F)	% Increase (G)	2019 Total Bill (H)	% Increase (I)	2020 Total Bill (J)	% Increase (K)	2021 Total Bill (L)	% Increase (M)	2022 Total Bill (N)	% Increase (O)	2023 Total Bill (P)	% Increase (Q)	2024 Total Bill (R)	% Increase (S)
GS-4																			
Subtransmission	3,000	1,200,000	85,233.93	81,033.03	-4.93%	77,082.49	-4.88%	77,060.44	-0.03%	77,111.29	0.07%	77,160.56	0.06%	77,206.56	0.06%	77,252.65	0.06%	77,282.77	0.04%
	3,000	1,500,000	102,343.14	97,349.93	-4.88%	92,391.25	-5.09%	92,369.20	-0.02%	92,420.06	0.06%	92,469.32	0.05%	92,515.33	0.05%	92,561.42	0.05%	92,591.53	0.03%
	3,000	1,800,000	119,452.34	113,666.82	-4.84%	107,700.01	-5.25%	107,677.96	-0.02%	107,728.82	0.05%	107,778.08	0.05%	107,824.09	0.04%	107,870.18	0.04%	107,900.30	0.03%
	5,000	2,000,000	138,398.48	131,304.75	-5.13%	124,665.85	-5.06%	124,643.80	-0.02%	124,694.66	0.04%	124,743.92	0.04%	124,789.93	0.04%	124,836.02	0.04%	124,866.14	0.02%
	5,000	2,500,000	166,913.82	158,499.57	-5.04%	150,180.46	-5.25%	150,158.40	-0.01%	150,209.26	0.03%	150,258.53	0.03%	150,304.53	0.03%	150,350.62	0.03%	150,380.74	0.02%
	5,000	3,000,000	195,429.17	185,694.39	-4.98%	175,695.06	-5.38%	175,673.00	-0.01%	175,723.86	0.03%	175,773.13	0.03%	175,819.13	0.03%	175,865.22	0.03%	175,895.34	0.02%
	8,000	3,200,000	218,145.30	206,712.32	-5.24%	196,040.90	-5.16%	196,018.84	-0.01%	196,069.70	0.03%	196,118.97	0.03%	196,164.97	0.02%	196,211.06	0.02%	196,241.18	0.02%
	8,000	4,000,000	263,769.85	250,224.04	-5.14%	236,864.26	-5.34%	236,842.21	-0.01%	236,893.07	0.02%	236,942.33	0.02%	236,988.34	0.02%	237,034.43	0.02%	237,064.54	0.01%
	8,000	4,800,000	309,394.40	293,735.75	-5.06%	277,687.63	-5.46%	277,665.57	-0.01%	277,716.43	0.02%	277,765.70	0.02%	277,811.70	0.02%	277,857.79	0.02%	277,887.91	0.01%
	20,000	8,000,000	537,132.59	508,342.62	-5.36%	481,541.08	-5.27%	481,519.03	0.00%	481,569.88	0.01%	481,619.15	0.01%	481,665.15	0.01%	481,711.24	0.01%	481,741.36	0.01%
	20,000	10,000,000	651,193.96	617,121.91	-5.23%	583,599.49	-5.43%	583,577.43	0.00%	583,628.29	0.01%	583,677.56	0.01%	583,723.56	0.01%	583,769.65	0.01%	583,799.77	0.01%
	20,000	12,000,000	765,255.33	725,901.20	-5.14%	685,657.90	-5.54%	685,635.84	0.00%	685,686.70	0.01%	685,735.97	0.01%	685,781.97	0.01%	685,828.06	0.01%	685,858.18	0.00%
	50,000	20,000,000	1,334,600.80	1,262,418.36	-5.41%	1,195,291.53	-5.32%	1,195,269.48	0.00%	1,195,320.33	0.00%	1,195,369.60	0.00%	1,195,415.60	0.00%	1,195,461.69	0.00%	1,195,491.81	0.00%
	50,000	25,000,000	1,619,754.22	1,534,366.58	-5.27%	1,450,437.55	-5.47%	1,450,415.50	0.00%	1,450,466.35	0.00%	1,450,515.62	0.00%	1,450,561.62	0.00%	1,450,607.71	0.00%	1,450,637.83	0.00%
	50,000	30,000,000	1,904,907.65	1,806,314.81	-5.18%	1,705,583.57	-5.58%	1,705,561.52	0.00%	1,705,612.37	0.00%	1,705,661.64	0.00%	1,705,707.64	0.00%	1,705,753.73	0.00%	1,705,783.85	0.00%
	125,000	50,000,000	3,328,271.34	3,147,607.71	-5.43%	2,979,667.65	-5.34%	2,979,645.60	0.00%	2,979,696.46	0.00%	2,979,745.72	0.00%	2,979,791.73	0.00%	2,979,837.82	0.00%	2,979,867.94	0.00%
	125,000	62,500,000	4,041,154.89	3,827,478.27	-5.29%	3,617,532.71	-5.49%	3,617,510.65	0.00%	3,617,561.51	0.00%	3,617,610.78	0.00%	3,617,656.78	0.00%	3,617,702.87	0.00%	3,617,732.99	0.00%
	125,000	75,000,000	4,754,038.45	4,507,348.83	-5.19%	4,255,397.76	-5.59%	4,255,375.71	0.00%	4,255,426.56	0.00%	4,255,475.83	0.00%	4,255,521.83	0.00%	4,255,567.92	0.00%	4,255,598.04	0.00%
GS-4																			
Transmission	3,000	1,200,000	85,233.93	81,033.03	-4.93%	77,082.49	-4.88%	77,060.44	-0.03%	77,111.29	0.07%	77,160.56	0.06%	77,206.56	0.06%	77,252.65	0.06%	77,282.77	0.04%
	3,000	1,500,000	102,343.14	97,349.93	-4.88%	92,391.25	-5.09%	92,369.20	-0.02%	92,420.06	0.06%	92,469.32	0.05%	92,515.33	0.05%	92,561.42	0.05%	92,591.53	0.03%
	3,000	1,800,000	119,452.34	113,666.82	-4.84%	107,700.01	-5.25%	107,677.96	-0.02%	107,728.82	0.05%	107,778.08	0.05%	107,824.09	0.04%	107,870.18	0.04%	107,900.30	0.03%
	5,000	2,000,000	138,398.48	131,304.75	-5.13%	124,665.85	-5.06%	124,643.80	-0.02%	124,694.66	0.04%	124,743.92	0.04%	124,789.93	0.04%	124,836.02	0.04%	124,866.14	0.02%
	5,000	2,500,000	166,913.82	158,499.57	-5.04%	150,180.46	-5.25%	150,158.40	-0.01%	150,209.26	0.03%	150,258.53	0.03%	150,304.53	0.03%	150,350.62	0.03%	150,380.74	0.02%
	5,000	3,000,000	195,429.17	185,694.39	-4.98%	175,695.06	-5.38%	175,673.00	-0.01%	175,723.86	0.03%	175,773.13	0.03%	175,819.13	0.03%	175,865.22	0.03%	175,895.34	0.02%
	8,000	3,200,000	218,145.30	206,712.32	-5.24%	196,040.90	-5.16%	196,018.84	-0.01%	196,069.70	0.03%	196,118.97	0.03%	196,164.97	0.02%	196,211.06	0.02%	196,241.18	0.02%
	8,000	4,000,000	263,769.85	250,224.04	-5.14%	236,864.26	-5.34%	236,842.21	-0.01%	236,893.07	0.02%	236,942.33	0.02%	236,988.34	0.02%	237,034.43	0.02%	237,064.54	0.01%
	8,000	4,800,000	309,394.40	293,735.75	-5.06%	277,687.63	-5.46%	277,665.57	-0.01%	277,716.43	0.02%	277,765.70	0.02%	277,811.70	0.02%	277,857.79	0.02%	277,887.91	0.01%
	20,000	8,000,000	537,132.59	508,342.62	-5.36%	481,541.08	-5.27%	481,519.03	0.00%	481,569.88	0.01%	481,619.15	0.01%	481,665.15	0.01%	481,711.24	0.01%	481,741.36	0.01%
	20,000	10,000,000	651,193.96	617,121.91	-5.23%	583,599.49	-5.43%	583,577.43	0.00%	583,628.29	0.01%	583,677.56	0.01%	583,723.56	0.01%	583,769.65	0.01%	583,799.77	0.01%
	20,000	12,000,000	765,255.33	725,901.20	-5.14%	685,657.90	-5.54%	685,635.84	0.00%	685,686.70	0.01%	685,735.97	0.01%	685,781.97	0.01%	685,828.06	0.01%	685,858.18	0.00%
	50,000	20,000,000	1,334,600.80	1,262,418.36	-5.41%	1,195,291.53	-5.32%	1,195,269.48	0.00%	1,195,320.33	0.00%	1,195,369.60	0.00%	1,195,415.60	0.00%	1,195,461.69	0.00%	1,195,491.81	0.00%
	50,000	25,000,000	1,619,754.22	1,534,366.58	-5.27%	1,450,437.55	-5.47%	1,450,415.50	0.00%	1,450,466.35	0.00%	1,450,515.62	0.00%	1,450,561.62	0.00%	1,450,607.71	0.00%	1,450,637.83	0.00%
	50,000	30,000,000	1,904,907.65	1,806,314.81	-5.18%	1,705,583.57	-5.58%	1,705,561.52	0.00%	1,705,612.37	0.00%	1,705,661.64	0.00%	1,705,707.64	0.00%	1,705,753.73	0.00%	1,705,783.85	0.00%
	125,000	50,000,000	3,328,271.34	3,147,607.71	-5.43%	2,979,667.65	-5.34%	2,979,645.60	0.00%	2,979,696.46	0.00%	2,979,745.72	0.00%	2,979,791.73	0.00%	2,979,837.82	0.00%	2,979,867.94	0.00%
	125,000	62,500,000	4,041,154.89	3,827,478.27	-5.29%	3,617,532.71	-5.49%	3,617,510.65	0.00%	3,617,561.51	0.00%	3,617,610.78	0.00%	3,617,656.78	0.00%	3,617,702.87	0.00%	3,617,732.99	0.00%
	125,000	75,000,000	4,754,038.45	4,507,348.83	-5.19%	4,255,397.76	-5.59%	4,255,375.71	0.00%	4,255,426.56	0.00%	4,255,475.83	0.00%	4,255,521.83	0.00%	4,255,567.92	0.00%	4,255,598.04	0.00%

OHIO POWER COMPANY

~~38th~~-~~39th~~ Revised Sheet No. 101-1
Cancels ~~37th~~-~~38th~~ Revised Sheet No. 101-1

P.U.C.O. NO. 20

TABLE OF CONTENTS

Schedule		Sheet No(s)	Effective Date
	Ohio Power & Columbus Southern Power Rate Zones		
	Table of Contents	101-1 thru 101-2	Cycle 1 January 2016
	List of Communities Served	102-1 thru 102-9	January 1, 2012
	Terms and Conditions of Service	103-1 thru 103-26	June 1, 2015
	Applicable Riders	104-1	June 1, 2015
	Ohio Power Rate Zone		
RS	Residential Service	210-1 thru 210-3	June 1, 2015
RS-ES	Residential Energy Storage	211-1 thru 211-2	June 1, 2015
RS-TOD	Residential Time-of-Day	212-1 thru 212-2	June 1, 2015
RDMS	Residential Demand Metered Service	213-1 thru 213-2	June 1, 2015
GS-1	General Service – Non-Demand Metered	220-1 thru 220-3	June 1, 2015
GS-2	General Service - Low Load Factor	221-1 thru 221-5	June 1, 2015
GS-TOD	General Service – Time-of-Day	222-1 thru 222-2	June 1, 2015
GS-3	General Service – Medium/High Load Factor	223-1 thru 223-4	June 1, 2015
GS-4	General Service – Large	224-1 thru 224-4	June 1, 2015
COGEN/SPP	Cogeneration and/or Small Power Production	226-1 thru 226-3	June 1, 2015
SBS	Standby Service	227-1 thru 227-2	June 1, 2015
AL	Area Lighting	240-1 thru 240-3	January 1, 2015
SL	Street Lighting	241-1 thru 241-7	January 1, 2015
EHG	Electric Heating General	242-1 thru 242-2	June 1, 2015
EHS	Electric Heating Schools	243-1 thru 243-2	June 1, 2015
SS	School Service	244-1 thru 244-2	June 1, 2015
	Columbus Southern Power Rate Zone		
R-R	Residential Service	310-1 thru 310-4	June 1, 2015
R-R-1	Residential Small Use Load Management	311-1 thru 311-4	June 1, 2015
RLM	Residential Optional Demand Rate	312-1 thru 312-4	June 1, 2015
RS-ES	Residential Energy Storage	313-1 thru 313-3	June 1, 2015
RS-TOD	Residential Time-of-Day	314-1 thru 314-2	June 1, 2015
RS-TOD 2	Experimental Residential Time-of-Day	315-1 thru 315-2	June 1, 2015
DLC Rider	Experimental Direct Load Control Rider	316-1 thru 316-4	Cycle 1 September 2012
CPP	Experimental Critical Peak Pricing Service	317-1 thru 317-3	June 1, 2015
RTP	Experimental Residential Real-Time Pricing Service	318-1 thru 318-3	June 1, 2015
GS-1	General Service – Small	320-1 thru 320-3	June 1, 2015
GS-1 TOD	Experimental Small General Service Time-of-Day	320-4 thru 320-5	June 1, 2015
GS-2	General Service – Low Load Factor	321-1 thru 321-4	June 1, 2015
GS-2-TOD	General Service – Time-of-Day	322-1 thru 322-2	June 1, 2015
GS-3	General Service – Medium Load Factor	323-1 thru 323-4	June 1, 2015
GS-4	General Service – Large	324-1 thru 324-3	June 1, 2015
COGEN/SPP	Cogeneration and/or Small Power Production	326-1 thru 326-4	June 1, 2015
SBS	Standby Service	327-1 thru 327-2	June 1, 2015
SL	Street Lighting	340-1 thru 340-4	January 1, 2015

Filed pursuant to Order dated ~~March 31, 2016~~ in Case No. ~~14-1693-EL-RDR~~~~13-2385-EL-SSO~~

Issued: ~~April 5, 2016~~

Effective: ~~April 5, 2016~~

Issued by
~~Pablo Vegas~~~~Julia Sloat~~, President
AEP Ohio

OHIO POWER COMPANY

38th-39th Revised Sheet No. 101-2
 Cancels 37th-38th Revised Sheet No. 101-2

P.U.C.O. NO. 20

TABLE OF CONTENTS

AL	Private Area Lighting	341-1 thru 341-3	January 1, 2015
Supp. No. 18	Church and School Service	352-1	June 1, 2015
	Ohio Power & Columbus Southern Power Rate Zones		
IRP	Interruptible Power Rider— Discretionary Rider	427-1 thru 427- 25	Cycle 1 September 2012
NEMS	Net Energy Metering Service	428-1 thru 428-2	January 1, 2012
NEMS-H	Net Energy Metering Service - Hospitals	429-1 thru 429-2	January 1, 2012
PEV	<u>Pilot Plug-in Electric Vehicle Tariff</u>	<u>430-1</u>	<u>_____</u>
PA	Pole Attachment	443-1 thru 443-3	January 1, 2012
LL	<u>Pilot LED Lighting</u>	<u>445-1</u>	<u>_____</u>
Supp. No. 21	Public Authority – Delayed Payment	453-1	January 1, 2012
CFTS	<u>County Fair Transmission Supplement</u>	<u>454-1</u>	<u>_____</u>
	Universal Service Fund Rider	460-1	Cycle 1 January 2015
	Bad Debt Rider	461-1	June 1, 2015
	KWH Tax Rider	462-1	January 1, 2012
	Residential Distribution Credit Rider	463-1	January 1, 2012
	Pilot Throughput Balancing Adjustment Rider	464-1	July 1, 2015
	Deferred Asset Phase-In Rider	465-1	August 1, 2015
	<u>Automaker Credit Rider</u>	<u>466-1</u>	<u>_____</u>
	Generation Energy Rider	467-1	June 1, 2015
	Generation Capacity Rider	468-1 thru 468-2	June 1, 2015
	Auction Cost Reconciliation Rider	469-1	Cycle 1 April 2016
	Electronic Transfer Rider	470-1	January 1, 2012
	<u>Competition Incentive Rider</u>	<u>471-1</u>	<u>_____</u>
	<u>SSO Credit Rider</u>	<u>472-1</u>	<u>_____</u>
	Power Purchase Agreement Rider	473-1	April 5, 2016
	Basic Transmission Cost Rider	474-1	Cycle 1 September 2015
	Transmission Cost Recovery Rider	475-1	June 1, 2015
	Transmission Under-Recovery Rider	476-1	Cycle 1 November 2012
	Pilot Demand Response Rider	480-1	June 1, 2015
	Energy Efficiency and Peak Demand Reduction Cost Recovery Rider	481-1	Cycle 1 August 2014
	Economic Development Cost Recovery Rider	482-1	Cycle 1 April 2016
	Enhanced Service Reliability Rider	483-1	Cycle 1 July 2015
	gridSMART Phase 1 Rider	484-1	June 1, 2015
	gridSMART Phase 2 Rider	485-1	June 1, 2015
	Retail Stability Rider	487-1	June 1, 2015
	Renewable Energy Technology Program Rider	488-1 thru 488-3	January 1, 2012
	Distribution Investment Rider	489-1	Cycle 1 March 2016
	Storm Damage Recovery Rider	490-1	June 1, 2015

Filed pursuant to Order dated ~~March 31, 2016~~ in Case No. ~~14-1693-EL-RDR~~ 13-2385-EL-SSO

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Effective: ~~April 5, 2016~~

Issued by
Pablo Vegas Julia Sloat, President
 AEP Ohio

OHIO POWER COMPANY

~~38th~~-~~39th~~ Revised Sheet No. 101-3
Cancels ~~37th~~-~~38th~~ Revised Sheet No. 101-3

P.U.C.O. NO. 20

TABLE OF CONTENTS

	<u>Generation Resource Rider</u>	<u>491-1</u>	<u> </u>
	Alternative Energy Rider	492-1	Cycle 1 April 2016
	<u>Submetering Rider</u>	<u>493-1</u>	<u> </u>
	Phase-In Recovery Rider	494-1	October 24, 2013

Filed pursuant to Order dated ~~March 31, 2016~~ in Case No. ~~14-1693-EL-RDR~~13-2385-EL-SSO

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~~Pablo Vegas~~Julia Sloat, President
AEP Ohio

OHIO POWER COMPANY

~~9th~~-10th Revised Sheet No. 104-1
Cancels ~~8th~~-9th Revised Sheet No. 104-1

P.U.C.O. NO. 20

Applicable Riders

Rider Description	Ohio Power Rate Zone		Columbus Southern Power Rate Zone		Sheet No.
	Standard Service	Open Access Distribution Service	Standard Service	Open Access Distribution Service	
Interruptible Power Rider	Yes	Yes	Yes	Yes	427-1
Universal Service Fund Rider	Yes	Yes	Yes	Yes	460-1
Bad Debt Rider	Yes	Yes	Yes	Yes	461-1
KWH Tax Rider	Yes	Yes	Yes	Yes	462-1
Residential Distribution Credit Rider	Yes	Yes	Yes	Yes	463-1
Pilot Throughput Balancing Adjustment Rider	Yes	Yes	Yes	Yes	464-1
Deferred Asset Phase-In Rider	Yes	Yes	Yes	Yes	465-1
Automaker Credit Rider	Yes	Yes	Yes	Yes	466-1
Generation Energy Rider	Yes		Yes		467-1
Generation Capacity Rider	Yes		Yes		468-1
Auction Cost Reconciliation Rider	Yes		Yes		469-1
Electronic Transfer Rider	Yes	Yes	Yes	Yes	470-1
Competition Incentive Rider	Yes		Yes		471-1
SSO Credit Rider	Yes	Yes	Yes	Yes	472-1
Power Purchase Agreement Rider	Yes	Yes	Yes	Yes	473-1
Basic Transmission Cost Rider	Yes	Yes	Yes	Yes	474-1
Transmission Cost Recovery Rider	Yes		Yes		475-1
Transmission Under-Recovery Rider	Yes	Yes	Yes	Yes	476-1
Pilot Demand Response Rider	Yes	Yes	Yes	Yes	480-1
Energy Efficiency and Peak Demand Reduction Cost Recovery Rider	Yes	Yes	Yes	Yes	481-1
Economic Development Cost Recovery Rider	Yes	Yes	Yes	Yes	482-1
Enhanced Service Reliability Rider	Yes	Yes	Yes	Yes	483-1
gridSMART® Phase 1 Rider	Yes	Yes	Yes	Yes	484-1
gridSMART® Phase 2 Rider	Yes	Yes	Yes	Yes	485-1
Retail Stability Rider	Yes	Yes	Yes	Yes	487-1
Renewable Energy Technology Program Rider	Yes	Yes	Yes	Yes	488-1
Distribution Investment Rider	Yes	Yes	Yes	Yes	489-1
Storm Damage Recovery Rider	Yes	Yes	Yes	Yes	490-1
Generation Resource Rider	Yes	Yes	Yes	Yes	491-1
Alternative Energy Rider	Yes		Yes		492-1

Filed pursuant to order dated ~~February 25, 2015~~ in Case No. ~~13-2385-EL-SSO16-~~-EL-SSO

Issued: ~~April 24, 2015~~

Effective: ~~June 1, 2015~~

Issued by
~~Pablo Vegas~~ Julia Sloat, President
AEP Ohio

OHIO POWER COMPANY

~~9th~~-~~10th~~ Revised Sheet No. 104-2
Cancels ~~8th~~-~~9th~~ Revised Sheet No. 104-2

P.U.C.O. NO. 20

Applicable Riders

<u>Submetering Rider</u>	<u>Yes</u>	<u>Yes</u>	<u>Yes</u>	<u>Yes</u>	<u>493-1</u>
Phase-In Recovery Rider	Yes	Yes	Yes	Yes	494-1

Filed pursuant to order dated February 25, 2015 in Case No. 13-2385-EL-SSO16- -EL-SSO

Issued: April 24, 2015

Effective: June 1, 2015

Issued by
~~Pablo Vegas~~ Julia Sloat, President
AEP Ohio

OHIO POWER COMPANY
Ohio Power Rate Zone

Revised Sheet No. 210-1
Cancels ~~5th-6th~~ Revised Sheet No. 210-1

P.U.C.O. NO. 20

SCHEDULE RS
(Residential Service)

Availability of Service

Available for residential service through one meter to individual residential customers.

Monthly Rate (Schedule Codes 001, 003, 004, 005, 007, 008, 015, 017, 022, 038, 062)

	Distribution
Customer Charge (\$)	8.40 13.40
Monthly Energy Charge (¢ per KWH)	1.827471.3 4246

Storage Water Heating Provision

Availability of this provision is limited to those customers served under this provision as of December 31, 2000.

If the customer installs a Company approved storage water heating system which consumes electrical energy only during off-peak hours as specified by the Company and stores hot water for use during on-peak hours, the following shall apply:

- (a) For minimum capacity of 80 gallons, the last 250 KWH of use in any month shall be billed at the storage water heating energy charge (Schedule Code 012).
- (b) For minimum capacity of 100 gallons, the last 350 KWH of use in any month shall be billed at the storage water heating energy charge. (Schedule Code 013)
- (c) For minimum capacity of 120 gallons or greater, the last 450 KWH of use in any month shall be billed at the storage water heating energy charge. (Schedule Code 014)

	Distribution
Storage Water Heating Energy Charge (¢ per KWH)	1.827471.3 4246

These provisions, however, shall in no event apply to the first 200 KWH used in any month, which shall be billed in accordance with the Monthly Rate as set forth above.

For the purpose of this provision, the on-peak billing period is defined as 7 a.m. to 9 p.m. local time for all weekdays, Monday through Friday. The off-peak billing period is defined as 9 p.m. to 7 a.m. for all weekdays, all hours of the day on Saturdays and Sundays, and the legal holidays of New Year's Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

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AEP Ohio

OHIO POWER COMPANY
Ohio Power Rate Zone

~~6th-7th~~ Revised Sheet No. 210-2
Cancels ~~5th-6th~~ Revised Sheet No. 210-2

P.U.C.O. NO. 20

SCHEDULE RS
(Residential Service)

Storage Water Heating Provision (Cont'd)

The Company reserves the right to inspect at all reasonable times the storage water heating system and devices which qualify the residence for service under the Storage Water Heating Provision, and to ascertain by any reasonable means that the time-differentiated load characteristics of such devices meet the Company's specifications. If the Company finds that, in its sole judgment, the availability conditions of this provision are being violated, it may discontinue billing the customer under this provision and commence billing under the standard monthly rate.

Load Management Water Heating Provision (Schedule Code 011)

Availability of this provision is limited to those customers served under this provision as of December 31, 2000.

For residential customers who install a Company approved load management water heating system which consumes electrical energy primarily during off-peak hours specified by the Company and stores hot water for use during on-peak hours, of minimum capacity of 80 gallons, the last 250 KWH of use in any month shall be billed at the load management water heating energy charge.

	Distribution
Load Management Water Heating Energy Charge (¢ per KWH)	1.827471.3 <u>4246</u>

This provision, however, shall in no event apply to the first 200 KWH used in any month, which shall be billed in accordance with the "Monthly Rate" as set forth above.

For the purpose of this provision, the on-peak billing period is defined as 7 a.m. to 9 p.m. local time for all weekdays, Monday through Friday. The off-peak billing period is defined as 9 p.m. to 7 a.m. for all weekdays, all hours of the day on Saturdays and Sundays, and the legal holidays of New Year's Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

The Company reserves the right to inspect at all reasonable times the load management storage water heating system and devices which qualify the residence for service under the Load Management Water Heating Provision, and to ascertain by any reasonable means that the time-differentiated load characteristics of such devices meet the Company's specifications. If the Company finds that, in its sole judgment, the availability conditions of this provision are being violated, it may discontinue billing the customer under this provision and commence billing under the standard monthly rate.

Minimum Charge

The minimum monthly charge under this schedule shall be the sum of the customer charge and all applicable riders.

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~~6th-7th~~ Revised Sheet No. 210-3
Cancels ~~5th-6th~~ Revised Sheet No. 210-3

P.U.C.O. NO. 20

SCHEDULE RS
(Residential Service)

Payment

Bills are due and payable in full by mail, checkless payment plan, electronic payment plan or at an authorized payment agent of the Company within 15 days after the mailing of the bill.

Applicable Riders

Monthly Charges computed under this schedule shall be adjusted in accordance with the Commission-approved riders on Sheet Number 104-1.

Term of Contract

A written agreement may, at the Company's option, be required.

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

This schedule is available to customers engaged in agricultural enterprises where service is taken through 1 meter for that customer's primary residence, and not more than 100 KW of connected electrical load is outside the residence. This schedule is not extended to operations of a commercial nature or operations such as processing, preparing, or distributing products not raised or produced on the farm, unless such operation is incidental to the usual residential and farm uses.

This schedule is intended for single-phase service. Where the residential customer requests 3-phase service, this schedule will apply if the customer pays to the Company the difference between constructing single-phase and 3-phase service. Where motors or heating equipment are used for commercial or industrial purposes, the applicable general service schedule will apply to such service.

Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under the applicable Residential Schedule or Schedule NEMS.

For customers with cogeneration and/or small power production facilities which do not qualify for service under Schedule COGEN/SPP or Schedule NEMS, detents shall be used on the necessary metering to prevent reverse rotation. At its discretion, the Company may require that Company-owned metering be installed to monitor the customer's generation. The Company reserves the right to inspect the customer's relays and protective equipment at all reasonable times.

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OHIO POWER COMPANY
Ohio Power Rate Zone

Revised Sheet No. 211-1
Cancels ~~5th-6th~~ Revised Sheet No. 211-1

P.U.C.O. NO. 20

SCHEDULE RS-ES
(Residential Energy Storage)

Availability of Service

Available to residential customers who use energy storage devices with time-differentiated load characteristics approved by the Company, such as electric thermal storage space heating and/or cooling systems and water heaters which consume electrical energy only during off-peak hours specified by the Company and store energy for use during on-peak hours.

Households eligible to be served under this schedule shall be metered through one single-phase multiple-register meter capable of measuring electrical energy consumption during the on-peak and off-peak billing periods.

Monthly Rate (Schedule Code 032)

	Distribution
Customer Charge (\$)	9.25 14.25
Monthly Energy Charge (¢ per KWH)	1.82747 1.3 4246

Minimum Charge

The minimum monthly charge under this schedule shall be the sum of the customer charge and all applicable riders.

Separate Metering

Customers shall have the option of receiving service under Schedule RS for their general-use load by separately wiring such load to a standard residential meter. The distribution service charge for the separate meter shall be \$1.05 per customer per month.

Payment

Bills are due and payable in full by mail, checkless payment plan, electronic payment plan or at an authorized payment agent of the Company within 15 days after the mailing of the bill.

Applicable Riders

Monthly Charges computed under this schedule shall be adjusted in accordance with the Commission-approved riders on Sheet Number 104-1.

Term of Contract

A written agreement may, at the Company's option, be required.

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OHIO POWER COMPANY
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~~6th~~ - ~~7th~~ Revised Sheet No. 211-2
Cancels ~~5th~~ - ~~6th~~ Revised Sheet No. 211-2

P.U.C.O. NO. 20

SCHEDULE RS-ES
(Residential Energy Storage)

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

The Company reserves the right to inspect at all reasonable times the energy storage devices which qualify the residence for service and for conservation and load management credits under this schedule, and to ascertain by any reasonable means that the time-differentiated load characteristics of such devices meet the Company's specifications. If the Company finds that, in its sole judgment, the availability conditions of this schedule are being violated, it may discontinue billing the customer under this schedule and commence billing under the appropriate residential service schedule.

This schedule is available to customers engaged in agricultural enterprises where service is taken through 1 meter for that customer's primary residence, and not more than 100 KW of connected electrical load is outside the residence. This schedule is not extended to operations of a commercial nature or operations such as processing, preparing, or distributing products not raised or produced on the farm, unless such operation is incidental to the usual residential and farm uses.

This schedule is intended for single-phase service. Where the residential customer requests 3-phase service, this schedule will apply if the customer pays to the Company the difference between constructing single-phase and 3-phase service. Where motors or heating equipment are used for commercial or industrial purposes, the applicable general service schedule will apply to such service.

Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under the applicable Residential Schedule or Schedule NEMS.

For customers with cogeneration and/or small power production facilities which do not qualify for service under Schedule COGEN/SPP or Schedule NEMS, detents shall be used on the necessary metering to prevent reverse rotation. At its discretion, the Company may require that Company-owned metering be installed to monitor the customer's generation. The Company reserves the right to inspect the customer's relays and protective equipment at all reasonable times.

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Revised Sheet No. 212-1
Cancels Revised Sheet No. 212-1

P.U.C.O. NO. 20

SCHEDULE RS-TOD
(Residential Time-of-Day Service)

Availability of Service

Available for residential service through one single-phase multiple-register meter capable of measuring electrical energy consumption during the on-peak and off-peak billing periods to individual residential customers. Availability is limited to the first 1,000 customers applying for service under this schedule.

Monthly Rate (Schedule Codes 030, 034)

	Distribution
Customer Charge (\$)	9.2514.25
Monthly Energy Charge (¢ per KWH)	1.827471.3 4246

Minimum Charge

The minimum monthly charge under this schedule shall be the sum of the customer charge and all applicable riders.

Payment

Bills are due and payable in full by mail, checkless payment plan, electronic payment plan or at an authorized payment agent of the Company within 15 days after the mailing of the bill.

Applicable Riders

Monthly Charges computed under this schedule shall be adjusted in accordance with the Commission-approved riders on Sheet Number 104-1.

Term of Contract

A written agreement may, at the Company's option, be required.

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

This schedule is available to customers engaged in agricultural enterprises where service is taken through 1 meter for that customer's primary residence, and not more than 100 KW of connected electrical load is outside the residence. This schedule is not extended to operations of a commercial nature or operations such as processing, preparing, or distributing products not raised or produced on the farm, unless such operation is incidental to the usual residential and farm uses.

This schedule is intended for single-phase service. Where the residential customer requests 3-phase service, this schedule will apply if the customer pays to the Company the difference between constructing single-phase and 3-phase service. Where motors or heating equipment are used for commercial or industrial purposes, the applicable general service schedule will apply to such service.

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Ohio Power Rate Zone

1st Revised Sheet No. 212-2
Cancels Original Sheet No. 212-2

P.U.C.O. NO. 20

SCHEDULE RS-TOD
(Residential Time-of-Day Service)

Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under the applicable Residential Schedule or Schedule NEMS.

For customers with cogeneration and/or small power production facilities which do not qualify for service under Schedule COGEN/SPP or Schedule NEMS, detents shall be used on the necessary metering to prevent reverse rotation. At its discretion, the Company may require that Company-owned metering be installed to monitor the customer's generation. The Company reserves the right to inspect the customer's relays and protective equipment at all reasonable times.

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OHIO POWER COMPANY
Columbus Southern Power Rate Zone

Revised Sheet No. 310-1
Cancels ~~5th-6th~~ Revised Sheet No. 310-1

P.U.C.O. NO. 20

SCHEDULE R-R
(Residential Service)

Availability of Service

Available for residential service through one meter to individual residential customers.

Monthly Rate (Schedule Code 013)

	Distribution
Customer Charge (\$)	8.40 13.40
Monthly Energy Charge (¢ per KWH):	1.827 471.3 4246

Minimum Charge

The minimum monthly charge for service under this schedule shall be the Customer Charge.

Storage Water Heating Provision

Availability of this provision is limited to those customers served under this provision as of December 31, 2000.

If the customer installs a Company approved storage water heating system which consumes electrical energy only during off-peak hours as specified by the Company and stores hot water for use during on-peak hours, the following shall apply:

- (a) For minimum capacity of 80 gallons, the last 300 KWH of use in any month shall be billed at the storage water heating energy charge. (Schedule Code 016)
- (b) For minimum capacity of 100 gallons, the last 400 KWH of use in any month shall be billed at the storage water heating energy charge. (Schedule Code 017)
- (c) For minimum capacity of 120 gallons or greater, the last 500 KWH of use in any month shall be billed at the storage water heating energy charge. (Schedule Code 018)

	Distribution
Storage Water Heating Energy Charge (¢ per KWH)	1.827 471.3 4246

These provisions, however, shall in no event apply to the first 200 KWH used in any month, which shall be billed in accordance with the "Monthly Rate" as set forth above.

For the purpose of this provision, the on-peak billing period is defined as 7 a.m. to 9 p.m. local time for all weekdays, Monday through Friday. The off-peak billing period is defined as 9 p.m. to 7 a.m. for all weekdays, all hours of the day on Saturdays and Sundays, and the legal holidays of New Year's Day, Presidents Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

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OHIO POWER COMPANY
Columbus Southern Power Rate Zone

~~6th~~-~~7th~~ Revised Sheet No. 310-2
Cancels ~~5th~~-~~6th~~ Revised Sheet No. 310-2

P.U.C.O. NO. 20

SCHEDULE R-R
(Residential Service)

The Company reserves the right to inspect at all reasonable times the storage water heating system and devices which qualify the residence for service under the storage water heater provision, and to ascertain by any reasonable means that the time-differentiated load characteristics of such devices meet the Company's specifications. If the Company finds that in its sole judgment the availability conditions of this schedule are being violated, it may discontinue billing the customer under this provision and commence billing under the standard monthly rate.

This provision is subject to the Customer Charge as stated in the above monthly rate.

Load Management Water Heating Provision (Schedule Code 011)

Availability of this provision is limited to those customers served under this provision as of December 31, 2000.

For residential customers who install a Company-approved load management water heating system which consumes electrical energy primarily during off-peak hours specified by the Company and stores hot water for use during on-peak hours, of minimum capacity of 80 gallons, the last 250 KWH of use in any month shall be billed at the load management water heating energy charge.

	Distribution
Load Management Water Heating Energy Charge (¢ per KWH)	1.827471.3 <u>4246</u>

This provision, however, shall in no event apply to the first 200 KWH used in any month, which shall be billed in accordance with the "Monthly Rate" as set forth above.

For purpose of this provision, the on-peak billing period is defined as 7 a.m. to 9 p.m. local time for all weekdays, Monday through Friday. The off-peak billing period is defined as 9 p.m. to 7 a.m. for all weekdays, all hours of the day on Saturdays and Sundays, and the legal holidays of New Year's Day, Presidents Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

The Company reserves the right to inspect at all reasonable times the load management storage water heating system and devices which qualify the residence for service under the load management water heating provision, and to ascertain by any reasonable means that the time-differentiated load characteristics of such devices meet the Company's specifications. If the Company finds that in its sole judgment the availability conditions of this provision are being violated, it may discontinue billing the customer under this provision and commence billing under the standard monthly rate.

Payment

Bills are due and payable in full by mail, checkless payment plan, electronic payment plan or at an authorized payment agent of the Company within 15 days after the mailing of the bill.

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~~6th-7th~~ Revised Sheet No. 310-3
Cancels ~~5th-6th~~ Revised Sheet No. 310-3

P.U.C.O. NO. 20

SCHEDULE R-R
(Residential Service)

Applicable Riders

Monthly Charges computed under this schedule shall be adjusted in accordance with the Commission-approved riders on Sheet No. 104-1.

Term of Contract

A written agreement may, at the Company's option, be required.

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

This schedule is available to customers engaged in agricultural enterprises where service is taken through one (1) meter for that customer's primary residence, and not more than 100 kW of connected electrical load outside the residence. This schedule is not extended to operation of a commercial nature or operations such as processing, preparing or distributing products not raised or produced on the farm, unless such operation is incidental to the usual residential and farm uses.

This schedule is intended for single phase service. Where the residential customer requests three-phase service, this schedule will apply if the residential customer pays to the Company the difference between constructing single-phase service and 3-phase service. Where motors or heating equipment are used for commercial or industrial purposes, the applicable general service schedule will apply to such service.

Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under the applicable Residential Schedule or Schedule NEMS.

For customers with cogeneration and/or small power production facilities which do not qualify for service under Schedule COGEN/SPP or Schedule NEMS, detents shall be used on the necessary metering to prevent reverse rotation. At its discretion, the Company may require that Company-owned metering be installed to monitor the customer's generation. The Company reserves the right to inspect the customer's relays and protective equipment at all reasonable times.

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Columbus Southern Power Rate Zone

~~6th~~-7th Revised Sheet No. 311-1
Cancels ~~5th~~-6th Revised Sheet No. 311-1

P.U.C.O. NO. 20

SCHEDULE R-R-1
(Residential Small Use Load Management Service)

Availability of Service

Available for residential service through one meter to individual residential customers who normally do not use more than 600 KWH per month during the summer period. Any new customer or an existing customer who changes service location will be billed under Schedule R-R until the first billing month during the summer period.

Monthly Rate (Schedule Code 014)

	Distribution
Customer Charge (\$)	8.40 13.40
Monthly Energy Charge (¢ per KWH):	1.82 7471.3 4246

In any summer billing month if usage exceeds 700 KWH, billing will be rendered that month under Schedule R-R and thereafter for all subsequent months through the four months of the next summer period.

Minimum Charge

The minimum monthly charge for service under this schedule shall be the Customer Charge.

Storage Water Heating Provision

Availability of this provision is limited to those customers served under this provision as of December 31, 2000.

If the customer installs a Company approved storage water heating system which consumes electrical energy only during off-peak hours as specified by the Company and stores hot water for use during on-peak hours, the following shall apply:

- (a) For minimum capacity of 80 gallons, the last 300 KWH of use in any month shall be billed at the storage water heating energy charge. (Schedule Code 020)
- (b) For minimum capacity of 100 gallons, the last 400 KWH of use in any month shall be billed at the storage water heating energy charge. (Schedule Code 021)
- (c) For minimum capacity of 120 gallons or greater, the last 500 KWH of use in any month shall be billed at the storage water heating energy charge. (Schedule Code 022)

	Distribution
Storage Water Heating Energy Charge (¢ per KWH)	1.82 7471.3 4246

These provisions, however, shall in no event apply to the first 200 KWH used in any month, which shall be billed in accordance with the "Monthly Rate" as set forth above. In addition, the KWH billed under this provision shall not apply to the 700 KWH eligibility requirement for service under this schedule.

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OHIO POWER COMPANY
Columbus Southern Power Rate ZoneCancels ~~6th-7th~~ Revised Sheet No. 311-2
~~5th-6th~~ Revised Sheet No. 311-2

P.U.C.O. NO. 20

SCHEDULE R-R-1
(Residential Small Use Load Management Service)

For the purpose of this provision, the on-peak billing period is defined as 7 a.m. to 9 p.m. local time for all weekdays, Monday through Friday. The off-peak billing period is defined as 9 p.m. to 7 a.m. for all weekdays, all hours of the day on Saturdays and Sundays, and the legal holidays of New Year's Day, Presidents Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

The Company reserves the right to inspect at all reasonable times the storage water heating system and devices which qualify the residence for service under the Storage Water Heater Provision, and to ascertain by any reasonable means that the time-differentiated load characteristics of such devices meet the Company's specifications. If the Company finds that in its sole judgment the availability conditions of this schedule are being violated, it may discontinue billing the customer under this provision and commence billing under the standard monthly rate.

This provision is subject to the Customer Charge as stated in the above monthly rate.

Load Management Water Heating Provision (Schedule Code 028)

Availability of this provision is limited to those customers served under this provision as of December 31, 2000.

For residential customers who install a Company-approved load management water heating system which consumes electrical energy primarily during off-peak hours specified by the Company and stores hot water for use during on-peak hours, of minimum capacity of 80 gallons, the last 250 KWH of use in any month shall be billed at the load management water heating energy charge.

	Distribution
Load Management Water Heating Energy Charge (¢ per KWH)	1.827471.3 <u>4246</u>

This provision, however, shall in no event apply to the first 200 KWH used in any month, which shall be billed in accordance with the "Monthly Rate" as set forth above. In addition, the KWH billed under this provision shall not apply to the 700 KWH eligibility requirement for service under this schedule.

For purpose of this provision, the on-peak billing period is defined as 7 a.m. to 9 p.m. local time for all weekdays, Monday through Friday. The off-peak billing period is defined as 9 p.m. to 7 a.m. for all weekdays, all hours of the day on Saturdays and Sundays, and the legal holidays of New Year's Day, Presidents Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

The Company reserves the right to inspect at all reasonable times the load management storage water heating system and devices which qualify the residence for service under the Load Management Water Heating Provision, and to ascertain by any reasonable means that the time-differentiated load characteristics of such devices meet the Company's specifications. If the Company finds that in its sole judgment the availability conditions of this provision are being violated, it may discontinue billing the customer under this provision and commence billing under the standard monthly rate.

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~~6th~~-7th Revised Sheet No. 311-3
Cancels ~~5th~~-6th Revised Sheet No. 311-3

P.U.C.O. NO. 20

SCHEDULE R-R-1
(Residential Small Use Load Management Service)

Payment

Bills are due and payable in full by mail, checkless payment plan, electronic payment plan or at an authorized payment agent of the Company within 15 days after the mailing of the bill.

Applicable Riders

Monthly Charges computed under this schedule shall be adjusted in accordance with the Commission-approved riders on Sheet Number 104-1.

Term of Contract

A written agreement may, at the Company's option, be required.

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

This schedule is available to customers engaged in agricultural enterprises where service is taken through one (1) meter for that customer's primary residence, and not more than 100 kW of connected electrical load outside the residence. This schedule is not extended to operation of a commercial nature or operations such as processing, preparing or distributing products not raised or produced on the farm, unless such operation is incidental to the usual residential and farm uses.

This schedule is intended for single phase service. Where the residential customer requests three-phase service, this schedule will apply if the residential customer pays to the Company the difference between constructing single-phase service and 3-phase service. Where motors or heating equipment are used for commercial or industrial purposes, the applicable general service schedule will apply to such service.

Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under the applicable Residential Schedule or Schedule NEMS.

For customers with cogeneration and/or small power production facilities which do not qualify for service under Schedule COGEN/SPP or Schedule NEMS, detents shall be used on the necessary metering to prevent reverse rotation. At its discretion, the Company may require that Company-owned metering be installed to monitor the customer's generation. The Company reserves the right to inspect the customer's relays and protective equipment at all reasonable times.

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~~6th~~-7th Revised Sheet No. 312-1
Cancels ~~5th~~-6th Revised Sheet No. 312-1

P.U.C.O. NO. 20

SCHEDULE RLM
(Residential Optional Demand Service)

Availability of Service

Available for optional residential electric service through one meter to individual residential customers. This schedule provides an incentive for customers to minimize peak demand usage imposed on the Company and requires the installation of demand metering facilities.

Monthly Rate (Schedule Code 019)

	Distribution
Customer Charge (\$)	8.90 13.90
Monthly Energy Charge (¢ per KWH)	1.82747 1.3 4246

Minimum Charge

The minimum monthly charge under this schedule shall be the Customer Charge.

Storage Water Heating Provision

Availability of this provision is limited to those customers served under this provision as of December 31, 2000.

If the customer installs a Company approved storage water heating system which consumes electrical energy only during off-peak hours as specified by the Company and stores hot water for use during on-peak hours, the following shall apply:

- (a) For minimum capacity of 80 gallons, the last 300 KWH of use in any month shall be billed at the storage water heating energy charge. (Schedule Code 024)
- (b) For minimum capacity of 100 gallons, the last 400 KWH of use in any month shall be billed at the storage water heating energy charge. (Schedule Code 025)
- (c) For minimum capacity of 120 gallons or greater, the last 500 KWH of use in any month shall be billed at the storage water heating energy charge. (Schedule Code 026)

	Distribution
Storage Water Heating Energy Charge (¢ per KWH)	1.82747 1.3 4246

These provisions, however, shall in no event apply to the first 200 KWH used in any month, which shall be billed in accordance with the "Monthly Rate" as set forth above.

For the purpose of this provision, the on-peak billing period is defined as 7 a.m. to 9 p.m. local time for all weekdays, Monday through Friday. The off-peak billing period is defined as 9 p.m. to 7 a.m. for all weekdays, all

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~~6th~~ - ~~7th~~ Revised Sheet No. 312-2
Cancels ~~5th~~ - ~~6th~~ Revised Sheet No. 312-2

P.U.C.O. NO. 20

SCHEDULE RLM
(Residential Optional Demand Service)

hours of the day on Saturdays and Sundays, and the legal holidays of New Year's Day, Presidents Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

The Company reserves the right to inspect at all reasonable times the storage water heating system and devices which qualify the residence for service under the Storage Water Heater Provision, and to ascertain by any reasonable means that the time-differentiated load characteristics of such devices meet the Company's specifications. If the Company finds that in its sole judgment the availability conditions of this schedule are being violated, it may discontinue billing the customer under this provision and commence billing under the standard monthly rate.

This provision is subject to the Customer Charge as stated in the above monthly rate.

Load Management Water Heating Provision (Schedule Code 027)

Availability of this provision is limited to those customers served under this provision as of December 31, 2000.

For residential customers who install a Company-approved load management water heating system which consumes electrical energy primarily during off-peak hours specified by the Company and stores hot water for use during on-peak hours, of minimum capacity of 80 gallons, the last 250 KWH of use in any month shall be billed at the load management water heating energy charge.

	Distribution
Load Management Water Heating Energy Charge (¢ per KWH)	1.827471.3 <u>4246</u>

This provision, however, shall in no event apply to the first 200 KWH used in any month, which shall be billed in accordance with the "Monthly Rate" as set forth above.

For purpose of this provision, the on-peak billing period is defined as 7 a.m. to 9 p.m. local time for all weekdays, Monday through Friday. The off-peak billing period is defined as 9 p.m. to 7 a.m. for all weekdays, all hours of the day on Saturdays and Sundays, and the legal holidays of New Year's Day, Presidents Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

The Company reserves the right to inspect at all reasonable times the load management storage water heating system and devices which qualify the residence for service under the load management water heating provision, and to ascertain by any reasonable means that the time-differentiated load characteristics of such devices meet the Company's specifications. If the Company finds that in its sole judgment, the availability conditions of this schedule are being violated, it may discontinue billing the customer under this provision and commence billing under the standard monthly rate.

Payment

Bills are due and payable in full by mail, checkless payment plan, electronic payment plan or at an authorized payment agent of the Company within 15 days after the mailing of the bill.

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~~Pablo Vegas~~ Julia Sloat, President
AEP Ohio

OHIO POWER COMPANY
Columbus Southern Power Rate Zone

~~6th-7th~~ Revised Sheet No. 312-3
Cancels ~~5th-6th~~ Revised Sheet No. 312-3

P.U.C.O. NO. 20

SCHEDULE RLM
(Residential Optional Demand Service)

Applicable Riders

Monthly Charges computed under this schedule shall be adjusted in accordance with the Commission-approved riders on Sheet No. 104-1.

Determination of Billing Demand

The billing demand shall be the maximum 30-minute integrated kilowatt demand recording of an integrating demand meter during the current billing period.

Term of Contract

The term of contract shall be an initial period of four years under the Rural Line Extension Plan, but in no case shall the contract term be less than one year.

Special Term and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

This schedule is available to customers engaged in agricultural enterprises where service is taken through one (1) meter for that customer's primary residence, and not more than 100 kW of connected electrical load outside the residence. This schedule is not extended to operation of a commercial nature or operations such as processing, preparing or distributing products not raised or produced on the farm, unless such operation is incidental to the usual residential and farm uses.

This schedule is intended for single phase service. Where the residential customer requests three-phase service, this schedule will apply if the residential customer pays to the Company the difference between constructing single-phase service and three-phase service. Where motors or heating equipment are used for commercial or industrial purposes, the applicable general service schedule will apply to such service.

Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under the applicable Residential Schedule or Schedule NEMS.

For customers with cogeneration and/or small power production facilities which do not qualify for service under Schedule COGEN/SPP or Schedule NEMS, detents shall be used on the necessary metering to prevent reverse rotation. At its discretion, the Company may require that Company-owned metering be installed to monitor the customer's generation. The Company reserves the right to inspect the customer's relays and protective equipment at all reasonable times.

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Columbus Southern Power Rate Zone

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Cancels ~~5th~~-~~6th~~ Revised Sheet No. 313-1

P.U.C.O. NO. 20

SCHEDULE RS-ES
(Residential Energy Storage)

Availability of Service

Available for residential customers who use energy storage devices with time-differentiated load characteristics approved by the Company, such as electric thermal storage space heating and/or cooling equipment and water heaters which consume electrical energy only during off-peak hours specified by the Company and store energy for use during on-peak hours.

Households eligible to be served under this schedule shall be metered through one single-phase multiple-register meter capable of measuring electrical energy consumption during the on-peak and off-peak billing periods.

Monthly Rate (Schedule Code 032)

	Distribution
Customer Charge (\$)	9.25 14.25
Monthly Energy Charge (¢ per KWH)	1.82747 1.3 4246

Minimum Charge

The minimum monthly charge under this schedule shall be the Customer Charge.

Separate Metering Provision

Customers shall have the option of receiving service under Schedule R-R or Schedule R-R-1 for their general-use load by separately wiring this equipment to a standard residential meter.

Payment

Bills are due and payable in full by mail, checkless payment plan, electronic payment plan or at an authorized payment agent of the Company within 15 days after the mailing of the bill.

Applicable Riders

Monthly Charges computed under this schedule shall be adjusted in accordance with the Commission-approved riders on Sheet Number 104-1.

Term of Contract

A written agreement may, at the Company's option, be required.

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OHIO POWER COMPANY
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~~6th~~-7th Revised Sheet No. 313-2
Cancels ~~5th~~-6th Revised Sheet No. 313-2

P.U.C.O. NO. 20

SCHEDULE RS-ES
(Residential Energy Storage)

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

The Company reserves the right to inspect at all reasonable times the energy storage and load management devices which qualify the residence for service and for conservation and load management credits under this schedule, and to ascertain by any reasonable means that the time-differentiated load characteristics of such devices meet the Company's specifications. If the Company finds that, in its sole judgment, the availability conditions of this schedule are being violated, it may discontinue billing the customer under this schedule and commence billing under the appropriate residential schedule.

This schedule is available to customers engaged in agricultural enterprises where service is taken through 1 meter for that customer's primary residence, and not more than 100 KW of connected electrical load is outside the residence. This schedule is not extended to operations of a commercial nature or operations such as processing, preparing, or distributing products not raised or produced on the farm, unless such operation is incidental to the usual residential and farm uses.

This schedule is intended for single phase service. Where the residential customer requests three-phase service, this schedule will apply if the residential customer pays to the Company the difference between constructing single-phase service and three-phase service. . Where motors or heating equipment are used for commercial or industrial purposes, the applicable general service schedule will apply to such service.

Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under the applicable Residential Schedule or Schedule NEMS.

For customers with cogeneration and/or small power production facilities which do not qualify for service under Schedule COGEN/SPP or Schedule NEMS, detents shall be used on the necessary metering to prevent reverse rotation. At its discretion, the Company may require that Company-owned metering be installed to monitor the customer's generation. The Company reserves the right to inspect the customer's relays and protective equipment at all reasonable times.

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Columbus Southern Power Rate Zone

Revised Sheet No. 314-1
Cancels ~~5th-6th~~ Revised Sheet No. 314-1

P.U.C.O. NO. 20

SCHEDULE RS-TOD
(Residential Time-of-Day Service)

Availability of Service

Available for residential electric service through one single-phase, multi-register meter capable of measuring electrical energy consumption during the on-peak and off-peak billing periods to individual residential customers. Availability is limited to the first 500 customers applying for service under this schedule.

Monthly Rate (Schedule Code 030)

	Distribution
Customer Charge (\$)	9.25 14.25
Monthly Energy Charge (¢ per KWH)	1.82747 1.3424 6

Minimum Charge

The minimum monthly charge under this schedule shall be the Customer Charge.

Payment

Bills are due and payable in full by mail, checkless payment plan, electronic payment plan or at an authorized payment agent of the Company within 15 days after the mailing of the bill.

Applicable Riders

Monthly Charges computed under this schedule shall be adjusted in accordance with the Commission-approved riders on Sheet Number 104-1.

Term of Contract

A written agreement may, at the Company's option, be required.

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Columbus Southern Power Rate Zone

~~6th~~-7th Revised Sheet No. 314-2
Cancels ~~5th~~-6th Revised Sheet No. 314-2

P.U.C.O. NO. 20

SCHEDULE RS-TOD
(Residential Time-of-Day Service)

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

This schedule is available to customers engaged in agricultural enterprises where service is taken through 1 meter for that customer's primary residence, and not more than 100 KW of connected electrical load is outside the residence. This schedule is not extended to operations of a commercial nature or operations such as processing, preparing, or distributing products not raised or produced on the farm, unless such operation is incidental to the usual residential and farm uses.

This schedule is intended for single phase service. Where the residential customer requests three-phase service, this schedule will apply if the residential customer pays to the Company the difference between constructing single-phase service and 3-phase service. . Where motors or heating equipment are used for commercial or industrial purposes, the applicable general service schedule will apply to such service.

Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under the applicable Residential Schedule or Schedule NEMS.

For customers with cogeneration and/or small power production facilities which do not qualify for service under Schedule COGEN/SPP or Schedule NEMS, detents shall be used on the necessary metering to prevent reverse rotation. At its discretion, the Company may require that Company-owned metering be installed to monitor the customer's generation. The Company reserves the right to inspect the customer's relays and protective equipment at all reasonable times.

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Cancels Original Sheet No. 427-1

P.U.C.O. NO. 20

~~RIDER IRP-D~~ INTERRUPTIBLE POWER RIDER
(Interruptible Power – Discretionary)

Availability of Service

Service pursuant to this rider is limited to members of the signatory and non-opposing parties to the stipulation filed and approved in Case No. 14-1693-EL-RDR and new businesses locating in the service territory of AEP Ohio available to customers that have provided reasonable evidence to the Company that their electric service can be interrupted within a 10-minute notice period. Customers shall contract for electrical capacity sufficient to meet normal maximum requirements ~~but not less than 1,000 KW of interruptible capacity.~~

The total interruptible power contract capacity for all customers served under this rider, is 250,000 kW. The total interruptible power contract capacity for new businesses is limited to 150,000 kW. These amounts shall not include the contract capacity of the customers receiving the interruptible credit as of May 13, 2016. If 100,000kW of the member contract capacity load cap is subscribed to by March 31, 2017, an additional 25,000 kW of interruptible contract capacity shall be made available to members of the signatory parties. ~~contracts and agreements offered by the Company will be limited to 75,000 KW in the Columbus Southern Power Rate Zone and 450,000 KW in the Ohio Power Rate Zone. Loads of new customers locating within the Company's service area or load expansions by existing customers may be offered interruptible service as part of an economic development or competitive response incentive. Such interruptible service shall not be counted toward the limitation on total interruptible power contract capacity, as specified above, and will not result in a change to the limitation on total interruptible power contract capacity.~~

Although the customer may receive interruption notifications either directly from PJM or from their third-party curtailment service provider, the Company will communicate interruption information to the customer, monitors customer load and receives customer replacement electricity decisions, through its Customer Communications System or a successor system. All costs associated with providing the initial, required Customer Communications System will be borne by the customer.

Enrollment, Registration and Participation in PJM Demand Response Programs

To participate in this rider, the customer must register with PJM as a full, annual emergency or pre-emergency demand response resource with a 30-minute notification time and offer such capability into the PJM reliability pricing model auctions for the PJM planning/delivery year (June 1 through May 31).

Participation in this rider does not preclude the customer from also participating in other PJM demand response programs, such as the economic and ancillary service programs.

Interruption Conditions

The Company reserves the right to interrupt, in its sole discretion, service under this rider at any time to comply with PJM requirements for full, annual emergency demand response resources. Such interruptions shall be designated as Discretionary Interruptions and shall not exceed 200 hours of interruption during any year. For the purposes of this provision, a year shall be defined as a consecutive twelve (12) month period commencing on May 1 and ending on April 30. Discretionary Interruptions will be called simultaneously for all customers served under this rider.

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~~Cancels Original Sheet No. 427-2~~

P.U.C.O. NO. 20

~~RIDER IRP-D~~INTERRUPTIBLE POWER RIDER
(Interruptible Power – Discretionary)

~~In addition to the annual limitation as specified above, the hours of Discretionary Interruption shall be limited as follows:~~

- ~~1. A Discretionary Interruption, beginning and ending as specified in the Interruption Notice provision below, shall constitute one (1) event.~~
- ~~2. A Discretionary Interruption event shall not be less than three (3) consecutive hours, unless there are less than three (3) hours of Discretionary Interruption remaining for the year.~~
- ~~3. There shall not be more than 12 hours of Discretionary Interruption per day.~~
- ~~4. During the calendar months of March through November, there shall not be more than one (1) Discretionary Interruption event per day.~~

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Cancels Original Sheet No. 427-2

P.U.C.O. NO. 20

~~RIDER IRP-D~~ INTERRUPTIBLE POWER RIDER
(Interruptible Power – Discretionary)

Interruption Conditions (Cont'd)

~~5. During the calendar months of December, January and February, there shall not be more than two (2) Discretionary Interruption events per day. Any such Discretionary Interruption events shall be separated by not less than three (3) consecutive hours without Discretionary Interruption.~~

~~Emergency Interruptions pursuant to the AEP Emergency Operating Plan, for system integrity purposes or for emergency sales to other utilities, shall not count toward the total hours of interruption specified above or toward the five (5) limits specified above.~~

Interruption Notice

~~The Company will endeavor to provide the customer as much advance notice as possible of a Discretionary Interruption. Such notice shall specify the starting and ending hour of the Discretionary Interruption. Discretionary Interruptions shall begin and end on the clock hour. The Company shall provide notice to the customer a minimum of 100 minutes prior to the commencement of a Discretionary Interruption. After such notice, the customer will be required to interrupt service within 100 minutes if so requested by the Company. In emergency situations, the customer will be required to interrupt service immediately.~~

Failure to Comply With A Request For Interruption

~~1. If the customer fails to interrupt load as requested by the Company for a Discretionary Interruption, the customer will be required to pay for the entire uninterrupted energy for the duration of the Discretionary Interruption at two (2) times the Replacement Electricity price offered by the Company. The uninterrupted energy will be calculated for each 30-minute period during the Discretionary Interruption as one-half of the difference between the 30-minute integrated demand and the sum of the customer's contract capacities under any schedule where service is not interrupted.~~

~~2. If the customer fails to interrupt load in accordance with this rider, as requested by the Company for an Emergency Interruption, the customer will be required to refund all rate discounts received under this rider during the preceding 12 months for the uninterrupted demand. The uninterrupted demand will be calculated as the difference between the maximum 30-minute integrated demand during each Emergency Interruption and the sum of the customer's contract capacities under any schedule where service is not interrupted. The rate discount will be the demand credit as specified in this rider.~~

~~3. If the customer fails to interrupt load as requested by the Company during an Emergency Interruption, the Company further reserves the right to:~~

~~a) Interrupt the customer's entire load.~~

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P.U.C.O. NO. 20

RIDER IRP-D
(Interruptible Power - Discretionary)

Failure to Comply With A Request For Interruption (Cont'd)

- b) ~~Discontinue service to the customer under this rider if the customer fails to interrupt load twice during any 12-month period as requested by the Company. The Company may thereafter charge the customer, as specified in the Term of Contract provision of this rider, for any additional costs beyond the firm service rate incurred by the Company as a result of the customer transferring to firm service without providing proper notice.~~

Term of Contract

The customer shall contract for capacity sufficient to meet normal maximum power requirements under the applicable standard service rate schedule. ~~In no event will the amount of interruptible capacity contracted for be less than 1,000 KW at any delivery point. The Company will not be required to supply capacity in excess of that contracted for except by mutual agreement. In the absence of such agreement, if the customer's demand exceeds the contract capacity, the Company may promptly notify the customer to reduce demand and may interrupt the service if such reduction is not accomplished.~~

Contracts under this rider shall ~~be made for an initial period of not less than 2 years and shall remain in effect unless either party shall give at least 1-year's written notice to the other of the intention to discontinue service from the Company for a period of not less than one (1) PJM delivery year (June 1 through May 31) and shall remain in effect unless either party shall give at least 1-year's written notice to the other of the intention to discontinue service from the Company.~~

~~A new initial contract period will not be required for existing customers who increase their contract capacity requirements after the original notice period unless new or additional facilities are required, in which case, the Company may, at its option, require a longer initial contract period.~~

~~While the customer will be required to provide at least 1-year's notice to discontinue service from the Company, the customer will be required to provide 5-year's notice prior to transferring to firm service. Concurrent with providing the Company with notice to transfer to firm service, the customer will also be required to enter into a firm service contract or agreement that will become effective at the end of the notice period.~~

~~The customer may transfer to firm service with less than 5-year's notice, upon mutual agreement between the customer and the Company, subject to the following conditions:~~

- ~~1. If the Company has sufficient capacity to provide the customer firm service and would incur no additional costs beyond the firm service rate until after the 5-year contract notice requirement is fulfilled, the customer will be billed under the applicable firm service schedule.~~
- ~~2. If the Company has insufficient capacity to provide the customer firm service prior to the expiration of the notice period, the customer will be billed under the applicable firm service schedule plus all additional costs incurred by the Company in obtaining power from alternative electricity suppliers in order to provide firm service to the customer.~~

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RIDER IRP-D
(Interruptible Power - Discretionary)

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P.U.C.O. NO. 20

RIDER IRP-D
(Interruptible Power - Discretionary)

Firm Service Designation

The customer must designate a firm service contract capacity for such service.

Replacement Electricity

~~When a Discretionary Interruption is called pursuant to the Interruption Conditions provision contained herein, and if requested by the customer, the Company will use its best efforts to supply replacement electricity in order for the customer to avoid an interruption. The customer will be required to specify an hourly KW capacity, in multiples of 1,000 KW, of such replacement electricity 65 minutes in advance of the commencement of each hour of the Discretionary Interruption.~~

~~The purchase and delivery of such replacement electricity will be subject to the following terms and conditions of service:~~

- ~~1. The customer agrees to pay the price offered by the Company. Such price shall be provided by the Company 100 minutes in advance of the commencement of each hour of the Discretionary Interruption.~~
- ~~2. Best efforts shall mean actions of the Company that are reasonable, prudent and consistent with good utility practice. Best efforts do not include fiduciary or extraordinary actions.~~
- ~~3. Once replacement electricity is being supplied to the customer, if the customer is notified that replacement electricity is no longer available, the terms of this provision will cease to apply and the customer must comply with all other provisions of this rider regarding interruption.~~
- ~~4. If any replacement electricity source fails to deliver scheduled replacement electricity, the Company reserves the right to interrupt service to the customer. Further, the customer will indemnify and hold the Company harmless for any damages to persons or property occurring at the customer's premises resulting from the interruption of the customer when the replacement electricity source fails to deliver replacement electricity as scheduled.~~
- ~~5. The Company reserves the right to interrupt the sale of replacement electricity to the customer if, in the sole judgement of the Company, such electricity is required to maintain service to the Company's customers with a higher priority of service according to the AEP Emergency Operating Plan, for system integrity purposes or for emergency sales to other utilities. Any such interruption shall be remedied as quickly as reasonably possible and must be preceded by the exhaustion of other reasonable alternatives consistent with good utility practice to avoid the interruption.~~
- ~~6. All costs of any metering, communications and other equipment necessary for providing replacement electricity will be borne by the customer. Such costs will include the costs of any equipment required to verify the scheduled delivery of replacement electricity from a replacement electricity source to the Company.~~

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P.U.C.O. NO. 20

RIDER IRP-D
(Interruptible Power - Discretionary)

~~7. The customer will be responsible for all costs resulting when the demand exceeds the replacement electricity capacity specified by the customer. The Company will compensate the customer for replacement electricity available for, but not used by the customer at a rate of 2.5¢ per KWH, except when the unused replacement electricity causes additional costs to the Company by creating operating instability on the Company's system. If the unused replacement electricity causes additional costs due to system instability, the Company shall notify the customer as soon as possible so the customer can take appropriate action to prevent incurring further costs.~~

Monthly Rate

In addition to the monthly charges for service under the applicable standard service rate schedule under which the customer receives service, the customer shall receive a Demand Credit for monthly interruptible demand as follows:

~~Generation~~ Demand Credit (\$ per ~~k~~kW)

Delivery Voltage	OPCO	CSP
	Rate Zone	Rate Zone
	Prior to June 2018	June 2018 – May 2024
SecondaryAll participants	(8.21)	(8.219.00)
Primary	(8.21)	(8.21)
Subtransmission	(8.21)	(8.21)
Transmission	(8.21)	(8.21)

The Demand Credit shall apply to the customer's monthly interruptible demand. Monthly interruptible demand shall be the difference between the monthly billing demand determined in accordance with the standard service rate schedule under which the customer receives service and the customer designated firm service contract capacity. In no event shall the customer's monthly interruptible demand be greater than the customer's interruptible service contract capacity.

~~Since the customer will be compensated by PJM, the customer shall agree to turn over to the Company PJM capacity auction revenue and emergency energy payments received by PJM.~~

Special Terms and Conditions

~~By participating in this rider, the customer is agreeing to commit its demand response capabilities hereunder to the Company for integration in the Company's energy efficiency and peak demand reduction programs. In delivery years when there are no emergency or pre-emergency events, the customer agrees to provide the Company the results of any interruption tests performed in accordance with the PJM tariff as evidence of the customer's ability to interrupt. Failure to provide this testing information or failure to adequately perform during such a test shall be considered a failure to interrupt under this rider.~~

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Original Sheet No. 427-5

P.U.C.O. NO. 20

RIDER IRP-D
(Interruptible Power - Discretionary)

This rider is subject to the Company's Terms and Conditions of Service and all provisions of the rate schedule under which the customer takes service.

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P.U.C.O. NO. 20

SCHEDULE PEV
(Pilot Plug-In Electric Vehicle Schedule)

This page shall serve as a placeholder for a Pilot Plug-In Electric Vehicle Schedule.

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P.U.C.O. NO. 20

SCHEDULE LL
(Pilot LED Lighting Schedule)

This page shall serve as a placeholder for a Pilot LED Lighting Schedule.

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Original Sheet No. 454-1

P.U.C.O. NO. 20

COUNTY FAIR TRANSMISSION SUPPLEMENT
(Transmission Rider Classification for County Fair Accounts)

Availability

This Supplement shall apply to county fairs. It shall not be available to any customer receiving service pursuant to the terms of a special contract.

Account Classification for Basic Transmission Cost Rider

For purposes of the Basic Transmission Cost Rider, accounts receiving service under this rider shall be billed the Non Demand Metered class rate per kWh.

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P.U.C.O. NO. 20

AUTOMAKER CREDIT RIDER

Availability

This rider is available to customers utilizing or expanding automaker facilities. For purposes of this rider, "automaker" shall refer to a company that manufactures automobiles.

Eligible customers must contact the Company to participate in this rider. Eligible customers that elect to participate will remain subject to this rider until providing the Company with notice of termination of participation.

Monthly Rate

In addition to the monthly charges for service under the applicable standard service rate schedule under which the customer receives service, the customer shall receive an Energy Credit of \$0.01 per kWh for all monthly kWh consumption above the customer's monthly baseline consumption, subject to the Rider Annual Cap. Monthly charges for all kWh consumption at or below the customer's monthly baseline consumption shall be priced according to the customer's standard service rate schedule.

Baseline Consumption

A customer's monthly baseline consumption shall be equal to one-twelfth of the customer's calendar year 2009 annual usage.

Rider Annual Cap

Total credits under this rider for all customers combined shall not exceed \$500,000 in any calendar year. In the event that one or more monthly customer bills contain kWh consumption which would cause the total calendar year credits under this rider to exceed the Annual Cap, the Company will divide the remaining credits under the Annual Cap equally among eligible customer bills for that month.

Special Terms and Conditions

This rider is subject to the Company's Terms and Conditions of Service and all provisions of the rate schedule under which the customer takes service.

Filed pursuant to Order dated _____ in Case No. 13-2385-EL-SSO

Issued: _____

Issued by
Julia Sloat, President
AEP Ohio

Effective: _____

OHIO POWER COMPANY

Original Sheet No. 471-1

P.U.C.O. NO. 20

COMPETITION INCENTIVE RIDER

Effective _____, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the monthly Competition Incentive Rider charge of \$0.00062 per kWh.

Filed pursuant to Order dated _____ in Case No. 13-2385-EL-SSO

Issued: _____

Issued by
Julia Sloat, President
AEP Ohio

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OHIO POWER COMPANY

Original Sheet No. 472-1

P.U.C.O. NO. 20

SSO CREDIT RIDER

Effective _____, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the SSO Credit Rider credit as follows:

<u>Schedule</u>	<u>¢/kWh</u>
<u>Residential</u> <u>RS, RR, RR-1, RS-ES, RS-TOD, RLM, RS-TOD2, CPP, RTP, and RDMS</u>	<u>(0.02818)</u>
<u>Non Demand Metered</u> <u>GS-1, GS-1 TOD</u> <u>GS-2 Recreational Lighting, GS-TOD, GS-2-TOD, and GS-2-ES</u> <u>GS-3-ES</u> <u>EHS</u> <u>SS</u>	<u>(0.01865)</u>
<u>Demand Metered Secondary</u> <u>GS-2</u> <u>GS-3</u> <u>EHG</u>	<u>(0.02206)</u>
<u>Demand Metered Primary</u> <u>GS-2</u> <u>GS-3</u> <u>GS-4</u>	<u>(0.01812)</u>
<u>Demand Metered Subtransmission/Transmission</u> <u>GS-2</u> <u>GS-3</u> <u>GS-4</u>	<u>(0.01519)</u>
<u>Lighting</u> <u>AL</u> <u>SL</u>	<u>0.00000</u>

Filed pursuant to Order dated _____ in Case No. 13-2385-EL-SSO

Issued: _____

Issued by
Julia Sloat, President
AEP Ohio

Effective: _____

OHIO POWER COMPANY

~~1st~~ ^{2nd} Revised Sheet No. 474-1
 Cancels ~~Original-1st~~ Revised Sheet No. 474-1

P.U.C.O. NO. 20

BASIC TRANSMISSION COST RIDER

Effective ~~Cycle 1 September 2015~~, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Basic Transmission Cost charge per ~~Kk~~W and/or ~~KkWh~~ as follows:

Schedule	¢/ Kk Wh	\$/ Kk W
Residential RS, RR, RR-1, RS-ES, RS-TOD, RLM, RS-TOD2, CPP, RTP, and RDMS	1.28713	
Non Demand Metered GS-1, GS-1 TOD GS-2 Recreational Lighting, GS-TOD, GS-2-TOD, and GS-2-ES GS-3-ES EHS SS	0.96835	
Demand Metered Secondary GS-2 GS-3	0.03839	3.31
Demand Metered Primary GS-2 GS-3 GS-4	0.03706	3.44
Demand Metered Subtransmission/Transmission GS-2 GS-3 GS-4	0.03632	3.38
Lighting AL SL	0.34478	
EHG	1.25281	1.66

<u>Pilot 1CP Option Schedule</u>	<u>¢/kWh</u>	<u>\$/1CP kW</u>
<u>Pilot 1CP Demand Metered Secondary</u> <u>GS-3</u>	<u>0.03839</u>	<u>---</u>
<u>Pilot 1CP Demand Metered Primary</u> <u>GS-3</u> <u>GS-4</u>	<u>0.03706</u>	<u>---</u>
<u>Pilot 1CP Demand Metered Subtransmission/Transmission</u> <u>GS-3</u> <u>GS-4</u>	<u>0.03632</u>	<u>---</u>

GS-3 and GS-4 customers electing to participate in the Pilot 1CP Option under this Rider must enroll by December 1 of each year to participate for the following calendar year. The customer's 1CP billing demand for a calendar year shall be determined at the time of the AEP East Transmission Zone peak for the 12 months ended October 31 of the year immediately preceding that calendar year.

Filed pursuant to Order dated ~~August 26, 2015~~ in Case No. ~~15-1105-EL-RDR 13-2385-EL-SSO~~

Issued: ~~August 28, 2015~~

Effective: ~~Cycle 1 September 2015~~

Issued by
~~Pablo Vegas~~ Julia Sloat, President
 AEP Ohio

~~OHIO POWER COMPANY~~

~~Original Sheet No. 488-1~~

~~P.U.C.O. NO. 20~~

~~RENEWABLE ENERGY TECHNOLOGY PROGRAM RIDER~~

~~Availability of Service~~

~~Available to customers taking electric service under the Company's standard service or open access distribution schedules that install a solar photovoltaic or wind energy system after July 1, 2011 and before June 30, 2013. Such systems must be located in the Company's service territory and have been certified as an Ohio Renewable Energy Resource Generating Facility by the Public Utilities Commission of Ohio.~~

~~This Rider shall remain in effect until June 30, 2013, while agreements entered into under the program will extend beyond the effective period of the Rider.~~

~~Definitions~~

~~"Solar Photovoltaic" means energy from devices which generate electricity directly from sunlight through the movement of electrons.~~

~~"Wind Energy" means electricity generated from wind turbines, windmills, or other technology that converts wind into electricity.~~

~~"Renewable Energy Certificate" ("REC") means a tradable unit that represents the commodity formed by unbundling the environmental attributes of a unit of renewable energy from the underlying electricity. One REC would be equivalent to the environmental attributes of one MWH of electricity from a renewable or environmentally friendly generation source.~~

~~REC Purchase and Incentives~~

~~Customers taking service under this rider shall enter into a Renewable Energy Technology Program Agreement with the Company which contains all terms and conditions related to the Company's purchase of RECs and payment of an incentive. Copies of the Company's Renewable Energy Technology Program Agreement are available upon request or on the Company's website.~~

~~Pursuant to the Renewable Energy Technology Program Agreement, the Company will provide an incentive, as defined below, to qualifying customers provided that all requirements are met and funds are available within the annual funding caps.~~

System Type	Customer Type	Incentive Amount	Minimum System Size	Maximum Incentive As a % of System Cost	Maximum Incentive per Customer	Annual Funding Cap
Solar Photovoltaic	Residential	\$1.50/watt	2 kW (dc)	50%	\$12,000	\$400,000
	Non-Residential	\$1.50/watt	10 kW (dc)	50%	\$75,000	\$600,000
Wind	Residential	\$0.275/kWh	3,000 kWh/year (ac)	50%	\$7,500	\$187,500
	Non-Residential	\$0.275/kWh	3,000 kWh/year (ac)	40%	\$12,000	\$62,500

~~Filed pursuant to Orders dated December 14, 2011 in Case Nos. 11-346-EL-SSO, 11-348-EL-SSO, 11-351-EL-AIR and 11-352-EL-AIR~~

~~Issued: December 22, 2011~~

~~Effective: January 1, 2012~~

~~Issued by
Pablo Vegas, President
AEP Ohio~~

~~COLUMBUS SOUTHERN POWER COMPANY~~

~~Original Sheet No. 488-2~~

~~P.U.C.O. NO. 20~~

~~RENEWABLE ENERGY TECHNOLOGY PROGRAM RIDER~~

Conditions of Service

- ~~1. To receive the incentive amounts as specified above, the customer agrees to assign all of the RECs produced by the solar photovoltaic or wind energy system to the Company for 15 years from the date the facility is installed.~~
- ~~2. The Company's total funding for the Rider through June 30, 2013 is \$2.5 million with Annual Funding Caps as specified above.~~
- ~~3. For each System Type and Customer Type, any funds not awarded through June 30, 2012 will carry over and be available through June 30, 2013. Any funds not awarded by June 30, 2013 will not carry over beyond June 30, 2013. Any incentives must be awarded by June 30, 2013.~~
- ~~4. Applications will be processed and incentives will be awarded on a first come, first served basis, until the Company's funding is expended.~~
- ~~5. Only systems installed after July 1, 2011 are eligible to participate in this program.~~
- ~~6. Systems must be installed within six months after approval of the application or by June 30, 2013 if the application is made after December 31, 2012.~~
- ~~7. Unless stated otherwise in this Rider, all requirements of the respective NOFA #08-09 Renewable Energy Programs of the Ohio Department of Development—Ohio Energy Office will be enforced.~~
- ~~8. A utility grade meter capable of measuring kWh produced from the system must be installed for systems greater than 6 kW. Those systems 6 kW or below must meet PUCO approved means for measuring kWh production.~~
- ~~9. The customer must qualify for and take service under the Company's Schedule NEMS (Net Energy Metering Service).~~
- ~~10. The customer's system must be designed and installed to operate in parallel with the Company's system, through an interconnection agreement with the Company.~~
- ~~11. The system must be located on the same site where the customer's own electricity demand is located.~~
- ~~12. The customer must be the owner of the RECs.~~
- ~~13. The customer must secure PUCO certification as an Ohio Renewable Energy Resource Generating Facility for the system.~~
- ~~14. The customer will receive the incentive payment after the total system is installed and is in operation for 30 consecutive days.~~

~~Filed pursuant to Orders dated December 14, 2011 in Case Nos. 11-346-EL-SSO, 11-348-EL-SSO, 11-351-EL-AIR and 11-352-EL-AIR~~

~~Issued: December 22, 2011~~

~~Effective: January 1, 2012~~

~~Issued by
Pablo Vegas, President
AEP Ohio~~

~~COLUMBUS SOUTHERN POWER COMPANY~~

~~Original Sheet No. 488-3~~

~~P.U.C.O. NO. 20~~

~~RENEWABLE ENERGY TECHNOLOGY PROGRAM RIDER~~

~~15. The customer is responsible for providing monthly generator output readings to the Company and must complete an Annual Affidavit of Performance. The Company may also secure random readings for validation purposes.~~

~~16. If the system becomes inoperable for 90 days or if ownership of the property changes, the customer must refund to the Company a pro-rata amount of the incentive based upon the remaining term of the agreement.~~

~~This Rider will not modify the customer's bill for electric service under the applicable standard service schedule.~~

~~Special Terms and Conditions~~

~~This Rider is subject to the Company's Terms and Conditions of Service and all provisions of the standard service schedule under which the customer takes service.~~

~~Filed pursuant to Orders dated December 14, 2011 in Case Nos. 11-346-EL-SSO, 11-348-EL-SSO, 11-351-EL-AIR and 11-352-EL-AIR~~

~~Issued: December 22, 2011~~

~~Effective: January 1, 2012~~

~~Issued by
Pablo Vegas, President
AEP Ohio~~

OHIO POWER COMPANY

Original Sheet No. 491-1

P.U.C.O. NO. 20

GENERATION RESOURCE RIDER

This is a placeholder rider and no cost allocation or recovery shall occur at this time.

Filed pursuant to Order dated _____ in Case No. 13-2385-EL-SSO

Issued: _____

Issued by
Julia Sloat, President
AEP Ohio

Effective: _____

OHIO POWER COMPANY

Original Sheet No. 493-1

P.U.C.O. NO. 20

SUBMETERING RIDER

This is a placeholder rider and no cost allocation or recovery shall occur at this time.

Filed pursuant to Order dated _____ in Case No. 13-2385-EL-SSO

Issued: _____

Issued by
Julia Sloat, President
AEP Ohio

Effective: _____

OHIO POWER COMPANY

~~40th-11th~~ Revised Sheet No. 101-1D
Cancels ~~9th-10th~~ Revised Sheet No. 101-1D

P.U.C.O. NO. 20

SCHEDULE
CROSS REFERENCE

Ohio Power Rate Zone

Generation, Transmission, Distribution Service		Sheet No.	Distribution Service Only		Sheet No.
<u>RESIDENTIAL SERVICE</u>			<u>RESIDENTIAL SERVICE</u>		
Regular	RS	210-1- 210-3	All Residential	OAD-RS	210-1D- 210-4D
Energy Storage	RS-ES	211-1- 211-3			
Time-of-Day	RS-TOD	212-1- 212-2			
Demand Metered	RDMS	213-1- 213-3			
<u>GENERAL SERVICE</u>			<u>GENERAL SERVICE</u>		
Non-Demand Metered	GS-1	220-1- 220-3	Non-Demand Metered	OAD-GS-1	220-1D- 220-3D
Low Load Factor	GS-2	221-1- 221-6	Low Load Factor	OAD-GS-2	221-1D- 221-5D
Time-of-Day	GS-TOD	222-1- 222-2			
Medium/High Load Fact	GS-3	223-1- 223-5	Medium/High Load Factor	OAD-GS-3	223-1D- 223-4D
Large	GS-4	224-1- 224-4	Large	OAD-GS-4	224-1D- 224-4D
Cogeneration	COGEN/SPP	226-1- 226-3			
Standby Service	SBS	227-1- 227-2	Standby Service	OAD-SBS	227-1D- 227-2D
Area Lighting	AL	240-1- 240-4	Area Lighting	OAD-AL	240-1D- 240-4D
Street Lighting	SL	241-1- 241-6	Street Lighting	OAD-SL	241-1D- 241-6D
Electric Heating General	EHG	242-1- 242-2	Electric Heating General	OAD-EHG	242-1D- 242-3D
Electric Heating Schools	EHS	243-1- 243-2	Electric Heating Schools	OAD-EHS	243-1D- 243-3D
School Service	SS	244-1- 244-2	School Service	OAD SS	244-1D- 244-2D

Filed pursuant to Order dated ~~February 25, 2015~~ in Case No. ~~13-2385-EL-SSO16-~~-EL-SSOIssued: ~~December 31, 2015~~Effective: ~~Cycle 1 January 2016~~

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~~Pablo Vegas~~ Julia Sloat, President
AEP Ohio

OHIO POWER COMPANY

~~40th-11th~~ Revised Sheet No. 101-2D
 Cancels ~~9th-10th~~ Revised Sheet No. 101-2D

P.U.C.O. NO. 20

SCHEDULE
CROSS REFERENCE

Columbus Southern Power Rate Zone

Generation, Transmission, Distribution Service	Sheet No.	Distribution Service Only	Sheet No.
<u>RESIDENTIAL SERVICE</u>		<u>RESIDENTIAL SERVICE</u>	
Regular R-R	310-1- 310-4	Regular OAD-RR	310-1D- 310-4D
Small Use Load Management R-R-1	311-1- 311-4	Small Use Load Management OAD-RR1	311-1D- 311-5D
Optional Demand RLM	312-1- 312-4		
Energy Storage RS-ES	313-1- 313-3		
Time-of-Day RS-TOD	314-1- 314-2		
Experimental Residential Time-of-Day RS-TOD2	315-1- 315-2		
Experimental Direct Load Control DLC	316-1- 316-2		
Experimental Critical Peak Pricing Service CPP	317-1- 317-3		
Experimental Residential Real-Time Service RTP	318-1- 318-3		
<u>GENERAL SERVICE</u>		<u>GENERAL SERVICE</u>	
Small GS-1	320-1- 320-4	Small OAD-GS-1	320-1D- 320-3D
Low Load Factor GS-2	321-1- 321-5	Low Load Factor OAD-GS-2	321-1D- 321-4D
Time-of-Day GS-2	322-1- 322-2		
Medium Load Factor GS-3	323-1- 323-4	Medium Load Factor OAD-GS-3	323-1D- 323-4D
Large GS-4	324-1- 324-3	Large OAD-GS-4	324-1D- 324-3D
Cogeneration COGEN/SPP	326-1- 326-4		
Standby Service SBS	327-1- 327-2	Standby Service OAD-SBS	327-1D- 327-2D
Street Lighting SL	340-1- 340-4	Street Lighting OAD-SL	340-1D- 340-3D
Private Area Lighting AL	341-1- 341-4	Private Area Lighting OAD-AL	341-1D- 341-4D
<u>SUPPLEMENTS</u>		<u>SUPPLEMENTS</u>	
Church and School Service Supplement No. 18	352-1		

Filed pursuant to Order dated February 25, 2015 in Case No. 13-2385-EL-SSO16- -EL-SSO

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Pablo Vegas Julia Sloat, President
 AEP Ohio

OHIO POWER COMPANY

40th-11th Revised Sheet No. 101-3D
Cancels 9th-10th Revised Sheet No. 101-3D

P.U.C.O. NO. 20

SCHEDULE
CROSS REFERENCE

Ohio Power and Columbus Southern Power Rate Zones

Generation, Transmission, Distribution Service	Sheet No.	Distribution Service Only	Sheet No.
GENERAL SERVICE		GENERAL SERVICE	
Interruptible Power Rider	427-1- 427-23	<u>Interruptible Power Rider</u>	<u>427-1D- 427-2D</u>
Net Energy Metering Service NEMS	428-1- 428-2	Net Energy Metering Service OAD-NEMS	428-1D- 428-2D
Net Energy Metering Service NEMS-H	429-1- 429-2		
<u>Pilot Plug-In Electric Vehicle Tariff</u>	<u>430-1</u>	<u>Pilot Plug-In Electric Vehicle Tariff</u>	<u>430-1D</u>
Pole Attachment PA	443-1- 443-2	Pole Attachment OAD-PA	443-1D- 443-3D
<u>Pilot LED Lighting</u>	<u>445-1</u>	<u>Pilot LED Lighting</u>	<u>445-1D</u>
SUPPLEMENTS		SUPPLEMENTS	
Public Authority – Delayed Payment Supplement No. 21	453-1	Public Authority – Delayed Payment Supplement No. 21	453-1D
<u>County Fair Transmission Supplement</u>	<u>454-1</u>	<u>County Fair Transmission Supplement</u>	<u>454-1D</u>
RIDERS		RIDERS	
Universal Service Fund	460-1	Universal Service Fund	460-1D
Bad Debt Rider	461-1	Bad Debt Rider	461-1D
KWH Tax	462-1	KWH Tax	462-1D
Residential Distribution Credit	463-1	Residential Distribution Credit	463-1D
Pilot Throughput Balancing Adjustment	464-1	Pilot Throughput Balancing Adjustment	464-1D
Deferred Asset Phase-In Rider	465-1	Deferred Asset Phase-In Rider	465-1D
<u>Automaker Credit Rider</u>	<u>466-1</u>	<u>Automaker Credit Rider</u>	<u>466-1D</u>
Generation Energy Rider	467-1		
Generation Capacity Rider	468-1- 468-2		
Auction Cost Reconciliation Rider	469-1		
Electronic Transfer	470-1	Electronic Transfer	470-1D
<u>Competition Incentive Rider</u>	<u>471-1</u>		
<u>SSO Credit Rider</u>	<u>472-1</u>	<u>SSO Credit Rider</u>	<u>472-1D</u>
Power Purchase Agreement Rider	473-1	Power Purchase Agreement Rider	473-1D
Basic Transmission Cost Rider	474-1	Basic Transmission Cost Rider	474-1D
<u>Transmission Cost Recovery Rider</u>	<u>475-1</u>		
Transmission Under-Recovery Rider	476-1	Transmission Under-Recovery Rider	476-1D
Pilot Demand Response Rider	480-1	Pilot Demand Response Rider	480-1D
Energy Efficiency and Peak Demand Reduction Cost Recovery	481-1	Energy Efficiency and Peak Demand Reduction Cost Recovery	481-1D
Economic Development Cost Recovery	482-1	Economic Development Cost Recovery	482-1D
Enhanced Service Reliability	483-1	Enhanced Service Reliability	483-1D
gridSMART Phase 1 Rider	484-1	gridSMART Phase 1 Rider	484-1D
gridSMART Phase 2 Rider	485-1	gridSMART Phase 2 Rider	485-1D
Retail Stability Rider	487-1	Retail Stability Rider	487-1D
<u>Renewable Energy Technology Program</u>	<u>488-1- 488-3</u>	<u>Renewable Energy Technology Program</u>	<u>488-1D- 488-3D</u>

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Pablo Vegas Julia Sloat, President
AEP Ohio

OHIO POWER COMPANY

~~40th-11th~~ Revised Sheet No. 101-4D
Cancels ~~9th-10th~~ Revised Sheet No. 101-4D

P.U.C.O. NO. 20

SCHEDULE
CROSS REFERENCE

Distribution Investment Rider	489-1	Distribution Investment Rider	489-1D
Storm Damage Recovery Rider	490-1	Storm Damage Recovery Rider	490-1D
<u>Generation Resource Rider</u>	<u>491-1</u>	<u>Generation Resource Rider</u>	<u>491-1D</u>
Alternative Energy Rider	492-1		
<u>Submetering Rider</u>	<u>493-1</u>	<u>Submetering Rider</u>	<u>493-1D</u>
Phase-In Recovery Rider	494-1	Phase-In Recovery Rider	494-1D

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OHIO POWER COMPANY

~~34th-35th~~ Revised Sheet No. 101-5D
Cancels ~~33rd-34th~~ Revised Sheet No. 101-5D

P.U.C.O. NO. 20

TABLE OF CONTENTS

Schedule		Sheet No(s)	Effective Date
	Ohio Power & Columbus Southern Power Rate Zones		
	Cross Reference	101-1D thru 101- 43 D	Cycle 1 January 2016
	Table of Contents	101- 54 D thru 101- 65 D	Cycle 1 January 2016
	List of Communities Served	102-1D thru 102-9D	January 1, 2012
	Terms and Conditions of Service	103-1D thru 103-51D	June 1, 2015
	Applicable Riders	104-1D	June 1, 2015
	Ohio Power Rate Zone		
OAD-RS	Residential Service	210-1D thru 210-4D	June 1, 2015
OAD-GS-1	General Service – Non-Demand Metered	220-1D thru 220-3D	June 1, 2015
OAD-GS-2	General Service - Low Load Factor	221-1D thru 221-5D	June 1, 2015
OAD-GS-3	General Service – Medium/High Load Factor	223-1D thru 223-4D	June 1, 2015
OAD-GS-4	General Service – Large	224-1D thru 224-4D	June 1, 2015
OAD-SBS	Standby Service	227-1D thru 227-2D	June 1, 2015
OAD-AL	Area Lighting	240-1D thru 240-4D	January 1, 2012
OAD-SL	Street Lighting	241-1D thru 241-6D	January 1, 2012
OAD-EHG	Electric Heating General	242-1D thru 242-3D	June 1, 2015
OAD-EHS	Electric Heating Schools	243-1D thru 243-2D	June 1, 2015
OAD-SS	School Service	244-1D thru 244-2D	June 1, 2015
	Columbus Southern Power Rate Zone		
OAD-R-R	Residential Service	310-1D thru 310-4D	June 1, 2015
OAD-RR1	Residential Small Use Load Management Service	311-1D thru 311-5D	June 1, 2015
OAD-GS-1	General Service – Small	320-1D thru 320-3D	June 1, 2015
OAD-GS-2	General Service – Low Load Factor	321-1D thru 321-4D	June 1, 2015
OAD-GS-3	General Service – Medium Load Factor	323-1D thru 323-4D	June 1, 2015
OAD-GS-4	General Service – Large	324-1D thru 324-3D	June 1, 2015
OAD-SBS	Standby Service	327-1D thru 327-2D	June 1, 2015
OAD-SL	Street Lighting	340-1D thru 340-4D	January 1, 2012
OAD-AL	Private Area Lighting	341-1D thru 341-4D	January 1, 2012
	Ohio Power & Columbus Southern Power Rate Zones		
	<u>Interruptible Power Rider</u>	<u>427-1D thru 427-2D</u>	<u> </u>
OAD-NEMS	Net Energy Metering Service	428-1D thru 428-2D	January 1, 2012
<u>OAD-PEV</u>	<u>Pilot Plug-in Electric Vehicle Tariff</u>	<u>430-1D</u>	<u> </u>
OAD-PA	Pole Attachment	443-1D thru 443-3D	January 1, 2012
<u>OAD-LL</u>	<u>Pilot LED Lighting</u>	<u>445-1D</u>	<u> </u>
OAD-Supp. No. 21	Public Authority – Delayed Payment	453-1D	January 1, 2012

Filed pursuant to Order dated ~~March 16, 2016~~ in Case No. ~~16-260-EL-RDR16-~~ -EL-SSO

Issued: ~~March 18, 2016~~

Effective: ~~Cycle 1 April 2016~~

Issued by
~~Pablo Vegas~~ Julia Sloat, President
AEP Ohio

OHIO POWER COMPANY

~~33rd~~ ^{34th-35th} Revised Sheet No. 101-6D
Cancels ~~33rd~~ ^{34th} Revised Sheet No. 101-6D

P.U.C.O. NO. 20

TABLE OF CONTENTS

<u>OAD-CFTS</u>	<u>County Fair Transmission Supplement</u>	<u>454-1D</u>	<u> </u>
	Universal Service Fund Rider	460-1D	Cycle 1 January 2016
	Bad Debt Rider	461-1D	June 1, 2015
	KWH Tax Rider	462-1D	January 1, 2012
	Residential Distribution Credit Rider	463-1D	January 1, 2012
	Pilot Throughput Balancing Adjustment Rider	464-1D	July 1, 2015
	Deferred Asset Phase-In Rider	465-1D	August 1, 2015
	<u>Automaker Credit Rider</u>	<u>466-1D</u>	<u> </u>
	Electronic Transfer Rider	470-1D	January 1, 2012
	<u>SSO Credit Rider</u>	<u>472-1D</u>	<u> </u>
	Power Purchase Agreement Rider	473-1D	June 1, 2015
	Basic Transmission Cost Rider	474-1D	Cycle 1 September 2015
	Transmission Under-Recovery Rider	476-1D	Cycle 1 November 2012
	Pilot Demand Response Rider	480-1D	June 1, 2015
	Energy Efficiency and Peak Demand Reduction Cost Recovery Rider	481-1D	Cycle 1 September 2012
	Economic Development Cost Recovery Rider	482-1D	Cycle 1 April 2016
	Enhanced Service Reliability Rider	483-1D	Cycle 1 July 2015
	gridSMART Phase 1 Rider	484-1D	June 1, 2015
	gridSMART Phase 2 Rider	485-1D	June 1, 2015
	Retail Stability Rider	487-1D	June 1, 2015
	Renewable Energy Technology Program Rider	488-1D thru 488-3D	January 1, 2012
	Distribution Investment Rider	489-1D	Cycle 1 March 2016
	Storm Damage Recovery Rider	490-1D	June 1, 2015
	<u>Generation Resource Rider</u>	<u>491-1D</u>	<u> </u>
	<u>Submetering Rider</u>	<u>493-1D</u>	<u> </u>
	Phase-In Recovery Rider	494-1D	October 24, 2013

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AEP Ohio

OHIO POWER COMPANY

~~9th-10th~~ Revised Sheet No. 104-1D
Cancels ~~8th-9th~~ Revised Sheet No. 104-1D

P.U.C.O. NO. 20

Applicable Riders

Rider Description	Ohio Power Rate Zone		Columbus Southern Power Rate Zone		Sheet No.
	Standard Service	Open Access Distribution Service	Standard Service	Open Access Distribution Service	
Interruptible Power Rider	Yes	Yes	Yes	Yes	459-1D
Universal Service Fund Rider	Yes	Yes	Yes	Yes	460-1D
Bad Debt Rider	Yes	Yes	Yes	Yes	461-1D
KWH Tax Rider	Yes	Yes	Yes	Yes	462-1D
Residential Distribution Credit Rider	Yes	Yes	Yes	Yes	463-1D
Pilot Throughput Balancing Adjustment Rider	Yes	Yes	Yes	Yes	464-1D
Deferred Asset Phase-In Rider	Yes	Yes	Yes	Yes	465-1D
<u>Automaker Credit Rider</u>	<u>Yes</u>	<u>Yes</u>	<u>Yes</u>	<u>Yes</u>	<u>466-1D</u>
Generation Energy Rider	Yes		Yes		
Generation Capacity Rider	Yes		Yes		
Auction Cost Reconciliation Rider	Yes		Yes		
Electronic Transfer Rider	Yes	Yes	Yes	Yes	470-1D
<u>Competition Incentive Rider</u>	<u>Yes</u>		<u>Yes</u>		
<u>SSO Credit Rider</u>	<u>Yes</u>	<u>Yes</u>	<u>Yes</u>		<u>472-1D</u>
Power Purchase Agreement Rider	Yes	Yes	Yes	Yes	473-1D
Basic Transmission Cost Rider	Yes	Yes	Yes	Yes	474-1D
<u>Transmission Cost Recovery Rider</u>	<u>Yes</u>		<u>Yes</u>		
Transmission Under-Recovery Rider	Yes	Yes	Yes	Yes	476-1D
Pilot Demand Response Rider	Yes	Yes	Yes	Yes	480-1D
Energy Efficiency and Peak Demand Reduction Cost Recovery Rider	Yes	Yes	Yes	Yes	481-1D
Economic Development Cost Recovery Rider	Yes	Yes	Yes	Yes	482-1D
Enhanced Service Reliability Rider	Yes	Yes	Yes	Yes	483-1D
gridSMART [®] Phase 1 Rider	Yes	Yes	Yes	Yes	484-1D
gridSMART [®] Phase 2 Rider	Yes	Yes	Yes	Yes	485-1D
<u>Renewable Energy Technology Program Rider</u>	<u>Yes</u>	<u>Yes</u>	<u>Yes</u>	<u>Yes</u>	<u>488-1D</u>
Distribution Investment Rider	Yes	Yes	Yes	Yes	489-1D
Storm Damage Recovery Rider	Yes	Yes	Yes	Yes	490-1D
<u>Generation Resource Rider</u>	<u>Yes</u>	<u>Yes</u>	<u>Yes</u>	<u>Yes</u>	<u>491-1D</u>
Alternative Energy Rider	Yes		Yes		
<u>Submetering Rider</u>	<u>Yes</u>	<u>Yes</u>	<u>Yes</u>	<u>Yes</u>	<u>493-1D</u>

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OHIO POWER COMPANY

~~9th~~-10th Revised Sheet No. 104-2D
Cancels ~~8th~~-9th Revised Sheet No. 104-2D

P.U.C.O. NO. 20

Applicable Riders

Phase-In Recovery Rider	Yes	Yes	Yes	Yes	494-1D
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OHIO POWER COMPANY
Ohio Power Rate Zone

Revised Sheet No. 210-1D
Cancels ~~2nd~~ ~~3rd~~ Revised Sheet No. 210-1D

P.U.C.O. NO. 20

SCHEDULE OAD - RS
(Open Access Distribution - Residential Service)

Availability of Service

Available for residential service through one meter to individual residential customers who request and receive electric generation service from a qualified CRES Provider.

Monthly Rate (Schedule Code 820)

	Distribution
Customer Charge (\$)	8.40 13.40
Monthly Energy Charge (¢ per KWH)	1.827471.3 4246

Transmission Service

Transmission service for customers served under this schedule will be made available under the terms and conditions contained within the applicable Open Access Transmission Tariff as filed with the Federal Energy Regulatory Commission and as specified in the Company's Terms and Conditions of Open Access Distribution Service.

Storage Water Heating Provision

Availability of this provision is limited to those customers served under this provision as of December 31, 2000.

If the customer installs a Company approved storage water heating system which consumes electrical energy only during off-peak hours as specified by the Company and stores hot water for use during on-peak hours, the following shall apply:

- (a) For minimum capacity of 80 gallons, the last 250 KWH of use in any month shall be billed at the storage water heating energy charge. (Schedule Code 812).
- (b) For minimum capacity of 100 gallons, the last 350 KWH of use in any month shall be billed at the storage water heating energy charge. (Schedule Code 813)
- (c) For minimum capacity of 120 gallons or greater, the last 450 KWH of use in any month shall be billed at the storage water heating energy charge. (Schedule Code 814)

Storage Water Heating Energy Charge (¢ per KWH)	1.827471.3 4246
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These provisions, however, shall in no event apply to the first 200 KWH used in any month, which shall be billed in accordance with the Monthly Rate as set forth above.

For the purpose of this provision, the on-peak billing period is defined as 7 a.m. to 9 p.m. local time for all weekdays, Monday through Friday. The off-peak billing period is defined as 9 p.m. to 7 a.m. for all weekdays, all hours of the day on Saturdays and Sundays, and the legal holidays of New Year's

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AEP Ohio

OHIO POWER COMPANY
Ohio Power Rate Zone

Revised Sheet No. 210-2D
Cancels ~~2nd~~ ~~3rd~~ ^{3rd} ^{4th} Revised Sheet No. 210-2D

P.U.C.O. NO. 20

SCHEDULE OAD - RS
(Open Access Distribution - Residential Service)

Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

The Company reserves the right to inspect at all reasonable times the storage water heating system and devices which qualify the residence for service under the Storage Water Heating Provision, and to ascertain by any reasonable means that the time-differentiated load characteristics of such devices meet the Company's specifications. If the Company finds that, in its sole judgment, the availability conditions of this provision are being violated, it may discontinue billing the customer under this provision and commence billing under the standard monthly rate.

Load Management Water Heating Provision (Schedule Code 811)

Availability of this provision is limited to those customers served under this provision as of December 31, 2000.

For residential customers who install a Company approved load management water heating system which consumes electrical energy primarily during off-peak hours specified by the Company and stores hot water for use during on-peak hours, of minimum capacity of 80 gallons, the last 250 KWH of use in any month shall be billed at the load management water heating energy charge.

Load Management Water Heating Energy Charge (¢ per KWH)	1.827471.3 4246
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This provision, however, shall in no event apply to the first 200 KWH used in any month, which shall be billed in accordance with the "Monthly Rate" as set forth above.

For the purpose of this provision, the on-peak billing period is defined as 7 a.m. to 9 p.m. local time for all weekdays, Monday through Friday. The off-peak billing period is defined as 9 p.m. to 7 a.m. for all weekdays, all hours of the day on Saturdays and Sundays, and the legal holidays of New Year's Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

The Company reserves the right to inspect at all reasonable times the load management storage water heating system and devices which qualify the residence for service under the Load Management Water Heating Provision, and to ascertain by any reasonable means that the time-differentiated load characteristics of such devices meet the Company's specifications. If the Company finds that, in its sole judgment, the availability conditions of this provision are being violated, it may discontinue billing the customer under this provision and commence billing under the standard monthly rate.

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AEP Ohio

OHIO POWER COMPANY
Ohio Power Rate Zone

Revised Sheet No. 210-3D
Cancels ~~2nd~~ ~~3rd~~ ^{3rd} ^{4th} Revised Sheet No. 210-3D

P.U.C.O. NO. 20

SCHEDULE OAD - RS
(Open Access Distribution - Residential Service)

Metering and Billing Options

The customer has the option of selecting the Company and/or an alternative supplier for metering, meter data management or billing services. Such services provided to the customer by an alternative supplier must be arranged through the CRES Provider who provides energy services to the customer. Unless the customer explicitly designates otherwise, the Company shall continue to provide such services.

- 1) An alternative provider of metering services must be registered with the Company as a qualified Meter Service Provider (MSP) as specified in the Company's Supplier Terms and Conditions of Service. The MSP shall be responsible for providing, installing and maintaining the billing meter. Such metering must be of a type approved by the Company and must meet the Company's standards for safety, reliability and accuracy. The Company's meter must be removed by qualified personnel and returned to the Company at either the expense of the MSP or the customer. Once the Company's meter has been received and inspected by the Company, then a credit of \$0.12/month shall apply.

If the customer has received metering services from an MSP and subsequently elects to have the Company once again provide, install and maintain the metering, then the customer shall pay a one-time charge based on the type of meter required.

- 2) An alternative provider of meter data management services must be registered with the Company as a qualified Meter Data Management Agent (MDMA) as specified in the Company's Supplier Terms and Conditions of Service. The MDMA shall be responsible for the collection of metered data and for providing data to the Company and other entities as required for billing purposes.
- 3) A provider of consolidated billing must be registered with the Company as a qualified Billing Agent (BA) as specified in the Company's Supplier Terms and Conditions of Service. The BA shall then provide to the customer a consolidated monthly bill specifying the supplier and charges for generation, transmission, distribution and other services. Unless the customer chooses a BA to provide a consolidated bill, or the customer's CRES Provider has made arrangements with the Company to provide a Company-issued consolidated bill, the Company will provide a separate billing for distribution services under the provisions of this schedule.

Payment

- 1) Bills from the Company are due and payable in full by mail, checkless payment plan, electronic payment plan, or at an authorized payment agent of the Company within 15 days after the mailing of the bill.
- 2) Should a partial payment be made in lieu of the total payment of the amount owed to the Company, the payment provisions of this schedule shall apply. If a partial payment is made, such partial payment shall be applied to the various portions of the customer's bill in the following order: (a) past due CRES Provider charges, (b) past due distribution, Standard Offer Service generation and transmission charges, (c) current distribution, Standard Offer Service generation and transmission charges, (d) current CRES Provider charges, and (e) other past due and current non-regulated charges.

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OHIO POWER COMPANY
Ohio Power Rate Zone

~~3rd~~ ~~4th~~ Revised Sheet No. 210-4D
Cancels ~~2nd~~ ~~3rd~~ Revised Sheet No. 210-4D

P.U.C.O. NO. 20

SCHEDULE OAD - RS
(Open Access Distribution - Residential Service)

- 3) If the BA fails to provide payment to the Company by the date of the next monthly bill, the Company will thereafter directly bill the customer for distribution service. In addition, the financial instrument, as specified in the Supplier Terms and Conditions of Service, will be forfeited to the extent necessary to cover bills due and payable to the Company. Any remaining unpaid amounts and associated fees are the responsibility of the customer.

Applicable Riders

Monthly charges computed under this schedule shall be adjusted in accordance with the Commission-approved riders on Sheet Number 104-1D.

Term of Contract

A written agreement may, at the Company's option, be required.

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Open Access Distribution Service.

This schedule is available to customers engaged in agricultural enterprises where service is taken through one meter for that customer's primary residence, and not more than 100 KW of connected electrical load is outside the residence. This schedule is not extended to operations of a commercial nature or operations such as processing, preparing, or distributing products not raised or produced on the farm, unless such operation is incidental to the usual residential and farm uses.

This schedule is intended for single-phase service. Where the residential customer requests three-phase service, this schedule will apply if the residential customer pays to the Company the difference between constructing single-phase service and three-phase service. Where motors or heating equipment are used for commercial or industrial purposes, the applicable general service schedule will apply to such service.

Customers with cogeneration, small power production facilities, and/or other on-site sources of electrical energy supply shall take any required distribution service under the applicable Residential Service Schedule or Schedule OAD - NEMS. For customers with cogeneration and/or small power production facilities which do not qualify for service under Schedule COGEN/SPP or Schedule NEMS, detents shall be used on the necessary metering to prevent reverse rotation. At its discretion, the Company may require that Company-owned metering be installed to monitor the customer's generation. The Company reserves the right to inspect the customer's relays and protective equipment at all reasonable times.

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OHIO POWER COMPANY
Columbus Southern Power Rate Zone

Revised Sheet No. 310-1D
Cancels ~~2nd - 3rd~~ Revised Sheet No. 310-1D

P.U.C.O. NO. 20

Schedule OAD – RR
(Open Access Distribution – Residential Service)

Availability of Service

Available for residential service through one meter to individual residential customers, who request and receive electric generation service from a qualified CRES Provider.

Monthly Rate (Schedule Code 820)

Customer Charge (\$)	8.40 13.40
Monthly Distribution Charge (¢ per KWH)	1.82747 1.34246

Minimum Charge

The minimum monthly charge under this schedule shall be the sum of the customer charge and all applicable riders.

Transmission Service

Transmission service for customers served under this schedule will be made available under the terms and conditions contained within the applicable Open Access Transmission Tariff as filed with the Federal Energy Regulatory Commission and as specified in the Company's Terms and Conditions of Open Access Distribution Service.

Storage Water Heating Provision

Availability of this provision is limited to those customers served under this provision as of December 31, 2000.

If the customer installs a Company approved storage water heating system which consumes electrical energy only during off-peak hours as specified by the Company and stores hot water for use during on-peak hours, the following shall apply:

- (a) For minimum capacity of 80 gallons, the last 300 KWH of use in any month shall be billed at the storage water heating energy charge. (Schedule Code 816)
- (b) For minimum capacity of 100 gallons, the last 400 KWH of use in any month shall be billed at the storage water heating energy charge. (Schedule Code 817)
- (c) For minimum capacity of 120 gallons or greater, the last 500 KWH of use in any month shall be billed at the storage water heating energy charge. (Schedule Code 818)

Storage Water Heating Energy Charge (¢ per KWH)	1.82747 1.3 4246
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These provisions, however, shall in no event apply to the first 200 KWH used in any month, which shall be billed in accordance with the "Monthly Rate" as set forth above.

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Columbus Southern Power Rate Zone

~~3rd~~ ~~4th~~ Revised Sheet No. 310-2D
Cancels ~~2nd~~ ~~3rd~~ Revised Sheet No. 310-2D

P.U.C.O. NO. 20

Schedule OAD – RR
(Open Access Distribution – Residential Service)

For the purpose of this provision, the on-peak billing period is defined as 7 a.m. to 9 p.m. local time for all weekdays, Monday through Friday. The off-peak billing period is defined as 9 p.m. to 7 a.m. for all weekdays, all hours of the day on Saturdays and Sundays, and the legal holidays of New Year's Day, Presidents Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

The Company reserves the right to inspect at all reasonable times the storage water heating system and devices which qualify the residence for service under the storage water heater provision, and to ascertain by any reasonable means that the time-differentiated load characteristics of such devices meet the Company's specifications. If the Company finds that in its sole judgment the availability conditions of this schedule are being violated, it may discontinue billing the customer under this provision and commence billing under the standard monthly rate.

This provision is subject to the Customer Charge as stated in the above monthly rate.

Load Management Water Heating Provision (Schedule Code 811)

Availability of this provision is limited to those customers served under this provision as of December 31, 2000.

For residential customers who install a Company-approved load management water heating system which consumes electrical energy primarily during off-peak hours specified by the Company and stores hot water for use during on-peak hours, of minimum capacity of 80 gallons, the last 250 KWH of use in any month shall be billed at the load management water heating energy charge.

Load Management Water Heating Energy Charge (¢ per KWH)	1.82747 1.3 4246
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This provision, however, shall in no event apply to the first 200 KWH used in any month, which shall be billed in accordance with the "Monthly Rate" as set forth above.

For purpose of this provision, the on-peak billing period is defined as 7 a.m. to 9 p.m. local time for all weekdays, Monday through Friday. The off-peak billing period is defined as 9 p.m. to 7 a.m. for all weekdays, all hours of the day on Saturdays and Sundays, and the legal holidays of New Year's Day, Presidents Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

The Company reserves the right to inspect at all reasonable times the load management storage water heating system and devices which qualify the residence for service under the load management water heating provision, and to ascertain by any reasonable means that the time-differentiated load characteristics of such devices meet the Company's specifications. If the Company finds that in its sole judgment the availability conditions of this provision are being violated, it may discontinue billing the customer under this provision and commence billing under the standard monthly rate.

This provision is subject to the Customer Charge as stated in the above monthly rate.

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OHIO POWER COMPANY
Columbus Southern Power Rate Zone

~~3rd~~ ~~4th~~ Revised Sheet No. 310-3D
Cancels ~~2nd~~ ~~3rd~~ Revised Sheet No. 310-3D

P.U.C.O. NO. 20

Schedule OAD – RR
(Open Access Distribution – Residential Service)

Metering and Billing Options

The customer has the option of selecting the Company and/or an alternative supplier for metering, meter data management or billing services. Such services provided to the customer by an alternative supplier must be arranged through the CRES Provider who provides energy services to the customer. Unless the customer explicitly designates otherwise, the Company shall continue to provide such services.

1. An alternative provider of metering services must be registered with the Company as a qualified Meter Service Provider (MSP) as specified in the Company's Supplier Terms and Conditions of Service. The MSP shall be responsible for providing, installing and maintaining the billing meter. Such metering must be of a type approved by the Company and must meet the Company's standards for safety, reliability and accuracy. The Company's meter must be removed by qualified personnel and returned to the Company at either the expense of the MSP or the customer. Once the Company's meter has been received and inspected by the Company, then a credit of \$0.11/month shall apply.

If the customer has received metering services from an MSP and subsequently elects to have the Company once again provide, install and maintain the metering, then the customer shall pay a one-time charge based on the type of meter required.

2. An alternative provider of meter data management services must be registered with the Company as a qualified Meter Data Management Agent (MDMA) as specified in the Company's Supplier Terms and Conditions of Service. The MDMA shall be responsible for the collection of metered data and for providing data to the Company and other entities as required for billing purposes.
3. A provider of consolidated billing must be registered with the Company as a qualified Billing Agent (BA) as specified in the Company's Supplier Terms and Conditions of Service. The BA shall then provide to the customer a consolidated monthly bill specifying the supplier and charges for generation, transmission, distribution and other services. Unless the customer chooses a BA to provide a consolidated bill, or the customer's CRES Provider has made arrangements with the Company to provide a Company-issued consolidated bill, the Company will provide a separate billing for distribution services under the provisions of this schedule.

Payment

1. Bills from the Company are due and payable in full by mail, checkless payment plan, electronic payment plan, or at an authorized payment agent of the Company within 15 days after the mailing of the bill.
2. Should a partial payment be made in lieu of the total payment of the amount owed to the Company, the payment provisions of this schedule shall apply. If a partial payment is made, such partial payment shall be applied to the various portions of the customer's bill in the following order: (a) past due CRES Provider charges, (b) past due distribution, Standard Offer Service generation and transmission charges, (c) current distribution, Standard Offer Service generation

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OHIO POWER COMPANY
Columbus Southern Power Rate Zone

~~3rd~~ ~~4th~~ Revised Sheet No. 310-4D
Cancels ~~2nd~~ ~~3rd~~ Revised Sheet No. 310-4D

P.U.C.O. NO. 20

Schedule OAD – RR
(Open Access Distribution – Residential Service)

and transmission charges, (d) current CRES Provider charges, and (e) other past due and current non-regulated charges.

3. If the BA fails to provide payment to the Company by the date of the next monthly bill, the Company will thereafter directly bill the customer for distribution service. In addition, the financial instrument, as specified in the Supplier Terms and Conditions of Service, will be forfeited to the extent necessary to cover bills due and payable to the Company. Any remaining unpaid amounts and associated fees are the responsibility of the customer.

Applicable Riders

Monthly charges computed under this schedule shall be adjusted in accordance with the Commission-approved riders on Sheet No. 104-1D.

Term of Contract

A written agreement may, at the Company's option, be required.

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

This schedule is available to customers engaged in agricultural enterprises where service is taken through one (1) meter for that customer's primary residence, and not more than 100 kW of connected electrical load outside the residence. This schedule is not extended to operation of a commercial nature or operations such as processing, preparing or distributing products not raised or produced on the farm, unless such operation is incidental to the usual residential and farm uses.

This schedule is intended for single phase service. Where the residential customer requests three-phase service, this schedule will apply if the residential customer pays to the Company the difference between constructing single-phase service and three-phase service. Where motors or heating equipment are used for commercial or industrial purposes, the applicable general service schedule will apply to such service.

Customers with cogeneration and/or small power production facilities, and/or other on-site sources of electrical energy supply shall take any required distribution service under the applicable Residential Service Schedule or Schedule OAD - NEMS. For customers with cogeneration and/or small power production facilities which do not qualify for service under Schedule COGEN/SPP or Schedule NEMS, detents shall be used on the necessary metering to prevent reverse rotation. At its discretion, the Company may require that Company-owned metering be installed to monitor the customer's generation. The Company reserves the right to inspect the customer's relays and protective equipment at all reasonable times.

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AEP Ohio

OHIO POWER COMPANY
Columbus Southern Power Rate Zone

~~2nd~~ ~~3rd~~ Revised Sheet No. 311-1D
Cancels ~~1st~~ ~~2nd~~ Revised Sheet No. 311-1D

P.U.C.O. NO. 20

SCHEDULE OAD - RR1
(Open Access Distribution - Residential Small Use Load Management Service)

Availability of Service

Available for residential service through one meter to individual residential customers who normally do not use more than 600 KWH per month during the summer period and who request and receive electric generation service from a qualified CRES Provider. Any new customer or an existing customer who changes service location will be billed under Schedule OAD-RR until the first billing month during the summer period.

Monthly Rate (Schedule Code 822)

Customer Charge (\$)	8.40 13.40
Monthly Energy Charge (¢ per KWH):	1.82747 1.3
	4246

In any summer billing month if usage exceeds 700 KWH, billing will be rendered that month under Schedule OAD-RR and thereafter for all subsequent months through the four months of the next summer period.

Seasonal Periods

The winter period shall be the billing months of October through May and the summer period shall be the billing months of June through September.

Minimum Charge

The minimum monthly charge for service under this schedule shall be the sum of the Customer Charge and all applicable riders.

Transmission Service

Transmission service for customers served under this schedule will be made available under the terms and conditions contained within the applicable Open Access Transmission Tariff as filed with the Federal Energy Regulatory Commission and as specified in the Company's Terms and Conditions of Open Access Distribution Service.

Storage Water Heating Provision

Availability of this provision is limited to those customers served under this provision as of December 31, 2000.

If the customer installs a Company approved storage water heating system which consumes electrical energy only during off-peak hours as specified by the Company and stores hot water for use during on-peak hours, the following shall apply:

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OHIO POWER COMPANY
Columbus Southern Power Rate Zone

~~2nd~~ ~~3rd~~ Revised Sheet No. 311-2D
Cancels ~~1st~~ ~~2nd~~ Revised Sheet No. 311-2D

P.U.C.O. NO. 20

SCHEDULE OAD - RR1

(Open Access Distribution - Residential Small Use Load Management Service)

- (a) For minimum capacity of 80 gallons, the last 300 KWH of use in any month shall be billed at the storage water heating energy charge. (Schedule Code 823)
- (b) For minimum capacity of 100 gallons, the last 400 KWH of use in any month shall be billed at the storage water heating energy charge. (Schedule Code 824)
- (c) For minimum capacity of 120 gallons or greater, the last 500 KWH of use in any month shall be billed at the storage water heating energy charge. (Schedule Code 825)

Storage Water Heating Energy Charge (¢ per KWH)	1.82747 1.3 4246
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These provisions, however, shall in no event apply to the first 200 KWH used in any month, which shall be billed in accordance with the "Monthly Rate" as set forth above. In addition, the KWH billed under this provision shall not apply to the 700 KWH eligibility requirement for service under this schedule.

For the purpose of this provision, the on-peak billing period is defined as 7 a.m. to 9 p.m. local time for all weekdays, Monday through Friday. The off-peak billing period is defined as 9 p.m. to 7 a.m. for all weekdays, all hours of the day on Saturdays and Sundays, and the legal holidays of New Year's Day, Presidents Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

The Company reserves the right to inspect at all reasonable times the storage water heating system and devices which qualify the residence for service under the Storage Water Heater Provision, and to ascertain by any reasonable means that the time-differentiated load characteristics of such devices meet the Company's specifications. If the Company finds that in its sole judgment the availability conditions of this schedule are being violated, it may discontinue billing the customer under this provision and commence billing under the standard monthly rate.

This provision is subject to the Customer Charge as stated in the above monthly rate.

Load Management Water Heating Provision (Schedule Code 828)

Availability of this provision is limited to those customers served under this provision as of December 31, 2000.

For residential customers who install a Company-approved load management water heating system which consumes electrical energy primarily during off-peak hours specified by the Company and stores hot water for use during on-peak hours, of minimum capacity of 80 gallons, the last 250 KWH of use in any month shall be billed at the load management water heating energy charge.

Load Management Water Heating Energy Charge (¢ per KWH)	1.82747 1.3
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OHIO POWER COMPANY
Columbus Southern Power Rate Zone

~~2nd~~ ~~3rd~~ Revised Sheet No. 311-3D
Cancels ~~1st~~ ~~2nd~~ Revised Sheet No. 311-3D

P.U.C.O. NO. 20

SCHEDULE OAD - RR1
(Open Access Distribution - Residential Small Use Load Management Service)

4246

This provision, however, shall in no event apply to the first 200 KWH used in any month, which shall be billed in accordance with the "Monthly Rate" as set forth above. In addition, the KWH billed under this provision shall not apply to the 700 KWH eligibility requirement for service under this schedule.

For purpose of this provision, the on-peak billing period is defined as 7 a.m. to 9 p.m. local time for all weekdays, Monday through Friday. The off-peak billing period is defined as 9 p.m. to 7 a.m. for all weekdays, all hours of the day on Saturdays and Sundays, and the legal holidays of New Year's Day, Presidents Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

The Company reserves the right to inspect at all reasonable times the load management storage water heating system and devices which qualify the residence for service under the Load Management Water Heating Provision, and to ascertain by any reasonable means that the time-differentiated load characteristics of such devices meet the Company's specifications. If the Company finds that in its sole judgment the availability conditions of this provision are being violated, it may discontinue billing the customer under this provision and commence billing under the standard monthly rate.

This provision is subject to the Customer Charge as stated in the above monthly rate.

Metering and Billing Options

The customer has the option of selecting the Company and/or an alternative supplier for metering, meter data management or billing services. Such services provided to the customer by an alternative supplier must be arranged through the CRES Provider who provides energy services to the customer. Unless the customer explicitly designates otherwise, the Company shall continue to provide such services.

1. An alternative provider of metering services must be registered with the Company as a qualified Meter Service Provider (MSP) as specified in the Company's Supplier Terms and Conditions of Service. The MSP shall be responsible for providing, installing and maintaining the billing meter. Such metering must be of a type approved by the Company and must meet the Company's standards for safety, reliability and accuracy. The Company's meter must be removed by qualified personnel and returned to the Company at either the expense of the MSP or the customer. Once the Company's meter has been received and inspected by the Company, then a credit of \$0.11/month shall apply.

If the customer has received metering services from an MSP and subsequently elects to have the Company once again provide, install and maintain the metering, then the customer shall pay a one-time charge based on the type of meter required.

2. An alternative provider of meter data management services must be registered with the Company as a qualified Meter Data Management Agent (MDMA) as specified in the Company's Supplier Terms and Conditions of Service. The MDMA shall be responsible for the collection of metered data and for providing data to the Company and other entities as required for billing purposes.

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Pablo Vegas Julia Sloat, President
AEP Ohio

OHIO POWER COMPANY
Columbus Southern Power Rate Zone

~~2nd~~ ~~3rd~~ Revised Sheet No. 311-4D
Cancels ~~1st~~ ~~2nd~~ Revised Sheet No. 311-4D

P.U.C.O. NO. 20

SCHEDULE OAD - RR1
(Open Access Distribution - Residential Small Use Load Management Service)

3. A provider of consolidated billing must be registered with the Company as a qualified Billing Agent (BA) as specified in the Company's Supplier Terms and Conditions of Service. The BA shall then provide to the customer a consolidated monthly bill specifying the supplier and charges for generation, transmission, distribution and other services. Unless the customer chooses a BA to provide a consolidated bill, or the customer's CRES Provider has made arrangements with the Company to provide a Company-issued consolidated bill, the Company will provide a separate billing for distribution services under the provisions of this schedule.

Payment

1. Bills from the Company are due and payable in full by mail, checkless payment plan, electronic payment plan, or at an authorized payment agent of the Company within 15 days after the mailing of the bill.
2. Should a partial payment be made in lieu of the total payment of the amount owed to the Company, the payment provisions of this schedule shall apply. If a partial payment is made, such partial payment shall be applied to the various portions of the customer's bill in the following order: (a) past due CRES Provider charges, (b) past due distribution, Standard Offer Service generation and transmission charges, (c) current distribution, Standard Offer Service generation and transmission charges, (d) current CRES Provider charges, and (e) other past due and current non-regulated charges.
3. If the BA fails to provide payment to the Company by the date of the next monthly bill, the Company will thereafter directly bill the customer for distribution service. In addition, the financial instrument, as specified in the Supplier Terms and Conditions of Service, will be forfeited to the extent necessary to cover bills due and payable to the Company. Any remaining unpaid amounts and associated fees are the responsibility of the customer.

Applicable Riders

Monthly Charges computed under this schedule shall be adjusted in accordance with the Commission-approved riders on Sheet Number 104-1D.

Term of Contract

A written agreement may, at the Company's option, be required.

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

This schedule is available to customers engaged in agricultural enterprises where service is taken through one (1) meter for that customer's primary residence, and not more than 100 kW of connected electrical load outside the residence. This schedule is not extended to operation of a commercial nature

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Columbus Southern Power Rate Zone

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Cancels ~~1st~~ ~~2nd~~ Revised Sheet No. 311-5D

P.U.C.O. NO. 20

SCHEDULE OAD - RR1
(Open Access Distribution - Residential Small Use Load Management Service)

or operations such as processing, preparing or distributing products not raised or produced on the farm, unless such operation is incidental to the usual residential and farm uses.

This schedule is intended for single phase service. Where the residential customer requests three-phase service, this schedule will apply if the residential customer pays to the Company the difference between constructing single-phase service and three-phase service. Where motors or heating equipment are used for commercial or industrial purposes, the applicable general service schedule will apply to such service.

Customers with cogeneration and/or small power production facilities, and/or other on-site sources of electrical energy supply shall take any required distribution service under the applicable Residential Service Schedule or Schedule OAD - NEMS. For customers with cogeneration and/or small power production facilities which do not qualify for service under Schedule COGEN/SPP or Schedule NEMS, detents shall be used on the necessary metering to prevent reverse rotation. At its discretion, the Company may require that Company-owned metering be installed to monitor the customer's generation. The Company reserves the right to inspect the customer's relays and protective equipment at all reasonable times.

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OHIO POWER COMPANY

Original Sheet No. 427-1D

P.U.C.O. NO. 20

OAD – INTERRUPTIBLE POWER RIDER
(Open Access Distribution – Interruptible Power Rider)

Availability of Service

Service pursuant to this rider is limited to members of the signatory and non-opposing parties to the stipulation filed and approved in Case No. 14-1693-EL-RDR and new businesses locating in the service territory of AEP Ohio that have provided reasonable evidence to the Company that their electric service can be interrupted within a 10-minute notice period. Customers shall contract for electrical capacity sufficient to meet normal maximum requirements.

The total interruptible power contract capacity for all customers served under this rider is 250,000 kW. The total interruptible power contract capacity for new businesses is limited to 150,000 kW. These amounts shall not include the contract capacity of the customers receiving the interruptible credit as of May 13, 2016. If 100,000kW of the member contract capacity load cap is subscribed to by March 31, 2017, an additional 25,000 kW of interruptible contract capacity shall be made available to members of the signatory parties.

Although the customer may receive interruption notifications either directly from PJM or from their third-party curtailment service provider, the Company will communicate interruption information to the customer through its Customer Communications System or a successor system. All costs associated with providing the initial, required Customer Communications System will be borne by the customer.

Enrollment, Registration and Participation in PJM Demand Response Programs

To participate in this rider, the customer must register with PJM as a full, annual emergency or pre-emergency demand response resource with a 30-minute notification time and offer such capability into the PJM reliability pricing model auctions for the PJM planning/delivery year (June 1 through May 31).

Participation in this rider does not preclude the customer from also participating in other PJM demand response programs, such as the economic and ancillary service programs.

Interruption Conditions

The Company reserves the right to interrupt, in its sole discretion, service under this rider at any time to comply with PJM requirements for full, annual emergency demand response resources.

Failure to Comply With A Request For Interruption

If the customer fails to interrupt load in accordance with this rider, the customer will be required to refund all rate discounts received under this rider during the preceding 12 months for the uninterrupted demand. The uninterrupted demand will be calculated as the difference between the maximum 30-minute integrated demand during each Emergency Interruption and the sum of the customer's contract capacities under any schedule where service is not interrupted. The rate discount will be the demand credit as specified in this rider.

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P.U.C.O. NO. 20

OAD – INTERRUPTIBLE POWER RIDER
(Open Access Distribution – Interruptible Power Rider)

Term of Contract

The customer shall contract for capacity sufficient to meet normal maximum power requirements under the applicable open access distribution service rate schedule.

Contracts under this rider shall remain in effect for a period of not less than one (1) PJM delivery year (June 1 through May 31) and shall remain in effect unless either party shall give at least 1-year's written notice to the other of the intention to discontinue service from the Company.

Firm Service Designation

The customer must designate a firm service contract capacity for such service.

Monthly Rate

In addition to the monthly charges for service under the applicable standard service rate schedule under which the customer receives service, the customer shall receive a Demand Credit for monthly interruptible demand as follows:

Demand Credit (\$ per kW)

	<u>Prior to June 2018</u>	<u>June 2018 – May 2024</u>
<u>All participants</u>	<u>(8.21)</u>	<u>(9.00)</u>

The Demand Credit shall apply to the customer's monthly interruptible demand. Monthly interruptible demand shall be the difference between the monthly billing demand determined in accordance with the standard service rate schedule under which the customer receives service and the customer designated firm service contract capacity. In no event shall the customer's monthly interruptible demand be greater than the customer's interruptible service contract capacity.

Since the customer will be compensated by PJM, the customer shall agree to turn over to the Company PJM capacity auction revenue and emergency energy payments received by PJM.

Special Terms and Conditions

By participating in this rider, the customer is agreeing to commit its demand response capabilities hereunder to the Company for integration in the Company's energy efficiency and peak demand reduction programs. In delivery years when there are no emergency or pre-emergency events, the customer agrees to provide the Company the results of any interruption tests performed in accordance with the PJM tariff as evidence of the customer's ability to interrupt. Failure to provide this testing information or failure to adequately perform during such a test shall be considered a failure to interrupt under this rider.

This rider is subject to the Company's Terms and Conditions of Service and all provisions of the rate schedule under which the customer takes service.

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OHIO POWER COMPANY

Original Sheet No. 430-1D

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OAD – SCHEDULE PEV

(Open Access Distribution – Pilot Plug-In Electric Vehicle Schedule)

This page shall serve as a placeholder for a Pilot Plug-In Electric Vehicle Schedule.

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OHIO POWER COMPANY

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OAD – SCHEDULE LL
(Open Access Distribution – Pilot LED Lighting Schedule)

This page shall serve as a placeholder for a Pilot LED Lighting Schedule.

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AEP Ohio

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OHIO POWER COMPANY

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OAD – SCHEDULE LL
(Open Access Distribution – Pilot LED Lighting Schedule)

This page shall serve as a placeholder for a Pilot LED Lighting Schedule.

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OHIO POWER COMPANY

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P.U.C.O. NO. 20

OAD – COUNTY FAIR TRANSMISSION SUPPLEMENT
(Open Access Distribution – Transmission Rider Classification for County Fair Accounts)

Availability

This Supplement shall apply to county fairs. It shall not be available to any customer receiving service pursuant to the terms of a special contract.

Account Classification for Basic Transmission Cost Rider

For purposes of the Basic Transmission Cost Rider, accounts receiving service under this rider shall be billed the Non Demand Metered class rate per kWh.

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P.U.C.O. NO. 20

OAD – AUTOMAKER CREDIT RIDER
(Open Access Distribution – Automaker Credit Rider)

Availability

This rider is available to customers utilizing or expanding automaker facilities.

Eligible customers must contact the Company to participate in this rider. Eligible customers that elect to participate will remain subject to this rider until providing the Company with notice of termination of participation.

Monthly Rate

In addition to the monthly charges for service under the applicable standard service rate schedule under which the customer receives service, the customer shall receive an Energy Credit of \$0.01 per kWh for all monthly kWh consumption above the customer's monthly baseline consumption, subject to the Rider Annual Cap. Monthly charges for all kWh consumption at or below the customer's monthly baseline consumption shall be priced according to the customer's standard service rate schedule.

Baseline Consumption

A customer's monthly baseline consumption shall be equal to one-twelfth of the customer's calendar year 2009 annual usage.

Rider Annual Cap

Total credits under this rider shall not exceed \$500,000 in any calendar year. In the event that one or more monthly customer bills contain kWh consumption which would cause the total calendar year credits under this rider to exceed the Annual Cap, the Company will divide the remaining credits under the Annual Cap equally among eligible customer bills for that month.

Special Terms and Conditions

This rider is subject to the Company's Terms and Conditions of Service and all provisions of the rate schedule under which the customer takes service.

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P.U.C.O. NO. 20

OAD – SSO CREDIT RIDER
(Open Access Distribution – SSO Credit Rider)

Effective _____, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the SSO Credit Rider credit as follows:

<u>Schedule</u>	<u>¢/kWh</u>
<u>Residential</u> <u>RS, RR, RR-1, RS-ES, RS-TOD, RLM, RS-TOD2, CPP, RTP, and RDMS</u>	<u>(0.02818)</u>
<u>Non Demand Metered</u> <u>GS-1, GS-1 TOD</u> <u>GS-2 Recreational Lighting, GS-TOD, GS-2-TOD, and GS-2-ES</u> <u>GS-3-ES</u> <u>EHS</u> <u>SS</u>	<u>(0.01865)</u>
<u>Demand Metered Secondary</u> <u>GS-2</u> <u>GS-3</u> <u>EHG</u>	<u>(0.02206)</u>
<u>Demand Metered Primary</u> <u>GS-2</u> <u>GS-3</u> <u>GS-4</u>	<u>(0.01812)</u>
<u>Demand Metered Subtransmission/Transmission</u> <u>GS-2</u> <u>GS-3</u> <u>GS-4</u>	<u>(0.01519)</u>
<u>Lighting</u> <u>AL</u> <u>SL</u>	<u>0.00000</u>

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AEP Ohio

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~~OHIO POWER COMPANY~~

~~Original Sheet No. 488-1D~~

~~P.U.C.O. NO. 20~~

~~OAD—RENEWABLE ENERGY TECHNOLOGY PROGRAM RIDER
(Open Access Distribution—Renewable Energy Technology Program Rider)~~

~~Availability of Service~~

~~Available to customers taking electric service under the Company's standard service or open access distribution schedules that install a solar photovoltaic or wind energy system after July 1, 2011 and before June 30, 2013. Such systems must be located in the Company's service territory and have been certified as an Ohio Renewable Energy Resource Generating Facility by the Public Utilities Commission of Ohio.~~

~~This Rider shall remain in effect until June 30, 2013, while agreements entered into under the program will extend beyond the effective period of the Rider.~~

~~Definitions~~

~~"Solar Photovoltaic" means energy from devices which generate electricity directly from sunlight through the movement of electrons.~~

~~"Wind Energy" means electricity generated from wind turbines, windmills, or other technology that converts wind into electricity.~~

~~"Renewable Energy Certificate" ("REC") means a tradable unit that represents the commodity formed by unbundling the environmental attributes of a unit of renewable energy from the underlying electricity. One REC would be equivalent to the environmental attributes of one MWH of electricity from a renewable or environmentally friendly generation source.~~

~~REC Purchase and Incentives~~

~~Customers taking service under this rider shall enter into a Renewable Energy Technology Program Agreement with the Company which contains all terms and conditions related to the Company's purchase of RECs and payment of an incentive. Copies of the Company's Renewable Energy Technology Program Agreement are available upon request or on the Company's website.~~

~~Pursuant to the Renewable Energy Technology Program Agreement, the Company will provide an incentive, as defined below, to qualifying customers provided that all requirements are met and funds are available within the annual funding caps.~~

System Type	Customer Type	Incentive Amount	Minimum System Size	Maximum Incentive As a % of System Cost	Maximum Incentive per Customer	Annual Funding Cap
Solar Photovoltaic	Residential	\$1.50/watt	2 kW (dc)	50%	\$12,000	\$400,000
	Non-Residential	\$1.50/watt	10 kW (dc)	50%	\$75,000	\$600,000
Wind	Residential	\$0.275/kWh	3,000 kWh/year (ac)	50%	\$7,500	\$187,500
	Non-Residential	\$0.275/kWh	3,000 kWh/year (ac)	40%	\$12,000	\$62,500

~~Filed pursuant to Orders dated December 14, 2011 in Case Nos. 11-346-EL-SSO, 11-348-EL-SSO, 11-351-EL-AIR, and 11-352-EL-AIR~~

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~~P.U.C.O. NO. 20~~

~~OAD—RENEWABLE ENERGY TECHNOLOGY PROGRAM RIDER
(Open Access Distribution—Renewable Energy Technology Program Rider)~~

~~Conditions of Service~~

- ~~1. To receive the incentive amounts as specified above, the customer agrees to assign all of the RECs produced by the solar photovoltaic or wind energy system to the Company for 15 years from the date the facility is installed.~~
- ~~2. The Company's total funding for the Rider through June 30, 2013 is \$2.5 million with Annual Funding Caps as specified above.~~
- ~~3. For each System Type and Customer Type, any funds not awarded through June 30, 2012 will carry over and be available through June 30, 2013. Any funds not awarded by June 30, 2013 will not carry over beyond June 30, 2013. Any incentives must be awarded by June 30, 2013.~~
- ~~4. Applications will be processed and incentives will be awarded on a first come, first served basis, until the Company's funding is expended.~~
- ~~5. Only systems installed after July 1, 2011 are eligible to participate in this program.~~
- ~~6. Systems must be installed within six months after approval of the application or by June 30, 2013 if the application is made after December 31, 2012.~~
- ~~7. Unless stated otherwise in this Rider, all requirements of the respective NOFA #08-09 Renewable Energy Programs of the Ohio Department of Development—Ohio Energy Office will be enforced.~~
- ~~8. A utility grade meter capable of measuring kWh produced from the system must be installed for systems greater than 6 kW. Those systems 6 kW or below must meet PUCO approved means for measuring kWh production.~~
- ~~9. The customer must qualify for and take service under the Company's Schedule NEMS (Net Energy Metering Service).~~
- ~~10. The customer's system must be designed and installed to operate in parallel with the Company's system, through an interconnection agreement with the Company.~~
- ~~11. The system must be located on the same site where the customer's own electricity demand is located.~~
- ~~12. The customer must be the owner of the RECs.~~
- ~~13. The customer must secure PUCO certification as an Ohio Renewable Energy Resource Generating Facility for the system.~~

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~~OAD—RENEWABLE ENERGY TECHNOLOGY PROGRAM RIDER
(Open Access Distribution—Renewable Energy Technology Program Rider)~~

- ~~14. The customer will receive the incentive payment after the total system is installed and is in operation for 30 consecutive days.~~
- ~~15. The customer is responsible for providing monthly generator output readings to the Company and must complete an Annual Affidavit of Performance. The Company may also secure random readings for validation purposes.~~
- ~~16. If the system becomes inoperable for 90 days or if ownership of the property changes, the customer must refund to the Company a pro-rata amount of the incentive based upon the remaining term of the agreement.~~

~~This Rider will not modify the customer's bill for electric service under the applicable standard service schedule.~~

~~Special Terms and Conditions~~

~~This Rider is subject to the Company's Terms and Conditions of Service and all provisions of the standard service schedule under which the customer takes service.~~

~~Filed pursuant to Orders dated December 14, 2011 in Case Nos. 11-346-EL-SSO, 11-348-EL-SSO, 11-351-EL-AIR, and 11-352-EL-AIR~~

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AEP Ohio~~

OHIO POWER COMPANY

Original Sheet No. 491-1D

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OAD – GENERATION RESOURCE RIDER
(Open Access Distribution – Generation Resource Rider)

This is a placeholder rider and no cost allocation or recovery shall occur at this time.

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OHIO POWER COMPANY

Original Sheet No. 493-1D

P.U.C.O. NO. 20

OAD – SUBMETERING RIDER
(Open Access Distribution – Submetering Rider)

This is a placeholder rider and no cost allocation or recovery shall occur at this time.

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Julia Sloat, President
AEP Ohio

Effective: _____

CERTIFICATE OF SERVICE

In accordance with Rule 4901-1-05, Ohio Administrative Code, the PUCO's e-filing system will electronically serve notice of the filing of this document upon the following parties. In addition, I hereby certify that a service copy of the foregoing *Direct Testimony of David R. Gill* was sent by, or on behalf of, the undersigned counsel to the following parties of record this 13th day of May 2016, via electronic transmission.

/s/ Steven T. Nourse

Steven T. Nourse

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Case No(s). 13-2385-EL-SSO, 13-2386-EL-AAM

Summary: Testimony -Direct Testimony of David R. Gill in Support of AEP Ohio's Amended Electric Security Plan electronically filed by Mr. Steven T Nourse on behalf of Ohio Power Company