

May 13, 2016

Mrs. Barcy McNeal
Commission Secretary
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, OH 43215

SUBJECT: Case No. 10-0176-EL-ATA
89-6006-EL-TRF

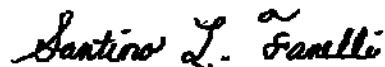
Dear Mrs. McNeal:

In response to and compliance with the Commission Opinion and Order in Case No. 14-1297-EL-SSO dated March 31, 2016 (ESP IV Order) and the Entry in Case No. 14-1297-EL-SSO dated May 10, 2016, please file the attached tariff pages on behalf of Ohio Edison Company. These tariff pages reflect changes to Rider RGC and its associated pages.

By filing compliance tariffs in the timeframe required by the Commission's Order in Case No. 14-1297-EL-SSO, Ohio Edison Company is not relinquishing or otherwise diminishing its right to withdraw the ESP IV as permitted under R.C. 4928.143.

Please file one copy of the tariffs in Case No. 10-0176-EL-ATA and one copy in Case No. 89-6006-EL-TRF, and provide two copies to the Staff. Thank you.

Sincerely,

A handwritten signature in black ink that reads "Santino L. Fanelli".

Santino L. Fanelli
Director, Rates & Regulatory Affairs

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The following rates, rules and regulations for electric service are applicable throughout the Company's service territory except as noted.

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RIDER RGC
Residential Generation Credit Rider

APPLICABILITY:

Applicable to any customer taking service under Rate Schedule RS who took service from the Company under one of the following rate schedules as of January 1, 2007, or any subsequent customer at that same service address, who continues to comply with the requirements of the previously applicable rate schedule set forth below, and who uses electricity as their primary or sole source of heat at that address:

Residential Space Heating Rate	Original Sheet No. 11
Residential Optional Time-of-Day	Original Sheet No. 12
Residential Optional Controlled Service Rider	Original Sheet No. 14
Residential Load Management Rate	Original Sheet No. 17
Residential Optional Electrically Heated Apartment Rate	Original Sheet No. 19

This Residential Generation Credit Rider (RGC) credit is effective for service rendered beginning October 31 through March 31, per kWh, for all kWhs in excess of 1,250 kWhs, consumed by the customer during each such billing period. This Rider is not avoidable for customers who take electric generation service from a certified supplier.

RATE:

RGC credit	(1.9400)¢
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ADDITIONAL PROVISION:

Any customer taking service under Rate Schedule RS who took service from the Company under one of the above rate schedules as of January 1, 2007, or any subsequent customer at that same service address, who continues to comply with the requirements of the previously applicable rate schedule set forth above, and who takes electric generation service from a certified supplier, will have generation charges reduced by 1.90¢ per kWh for all kWhs in excess of 500 kWhs consumed by the customer during each winter billing period as defined in the Electric Service Regulations.

This foregoing document was electronically filed with the Public Utilities

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in

Case No(s). 10-0176-EL-ATA, 89-6001-EL-TRF

Summary: Tariff PUCO No. 11 Update of Rider RGC electronically filed by Ms. Tamera J Singleton on behalf of Ohio Edison Company and Fanelli, Santino L. Mr.