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**Choice Energy**  
**America's Trusted Choice.****D/B/A 4 Choice Energy, LLC**

16-756-EL-ACP

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[www.4choiceenergy.com](http://www.4choiceenergy.com)

April 15, 2015

Public Utilities Commission of Ohio  
Docketing Division  
13<sup>th</sup> Floor, 180 East Broad Street  
Columbus, Ohio 43215-3793Re: RPS Compliance Filing for 2015 Compliance Year

To Whom It May Concern:

Pursuant to relevant Ohio statutes and PUCO promulgated rules, this letter with the following attachments represents the RPS Compliance filing by Choice Energy, LLC d/b/a for 4 Choice Energy, LLC (the "Company") for the 2015 compliance year.

1. Attachment A – Annual Alternative Energy Portfolio Status Report.
2. Attachment B – Alternative Energy Portfolio Compliance Plan.

Please contact the undersigned for any questions.

Sincerely,

  
Moses Cheung  
Co-Managing Member  
[mcheung@4choiceenergy.com](mailto:mcheung@4choiceenergy.com)  
(848) 863-6500

Attachments

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Choice Energy, LLC d/b/a 4 Choice Energy, LLC  
Annual Alternative Energy Portfolio Status Report  
For the 2015 Compliance Year

**Introduction**

Choice Energy, LLC d/b/a 4 Choice Energy, LLC (the "Company") is a CRES that began serving load in the State of Ohio in 2014. Throughout the entire period since inception the Company operated within only the Duke Energy Ohio footprint.

**Baseline**

Per Ohio Adm. Code 4901.1-40-03(B)(2)(a), the baseline for 2015 Compliance Obligation (MWHs) is 15,266,151 kilowatt-hours.

**Obligations**

Sales (MWH)	Benchmark		Obligations	
	Solar	Non-Solar	Solar	Non-Solar
15,266	0.12%	2.38%	18	363

**Compliance**

The Company has no generation facility. All of its 2015 renewable energy obligations were met with the purchases of qualified Renewable Energy Certificates (RECs), all of which were tracked and settled with the PJM GATS. As such, there is no alternative compliance payment due.

**Compliance Worksheet**

All relevant data has been insert into the compliance worksheet developed by PUCO staff, a copy is attached hereto for PUCO convenience.

**Compliance Plan Status Report for Compliance Year 2015**  
**Summary Sheet**

	Sales Unadjusted (MWHs)	Proposed Adjustments (MWHs)	Sales Adjusted (MWHs)	Source of Sales Volume Data	
2012		0	0	Did not serve load	(A)
2013		0	0	Did not serve load	(B)
2014	15,266	0	15,266	MM 1.3	(C)

**Baseline for 2015 Compliance Obligation (MWHs)**

15,266

(D) = AvgABC

2.50%

**2015 Statutory Compliance Obligation**

2015 Non-Solar Renewable Benchmark

2.38%

(E)

2015 Solar Renewable Benchmark

0.12%

(F)

Per R.C., 4928.64(B)(2)

**2015 Compliance Obligation**

Non-Solar RECs Needed for Compliance

363

(G) = (D) \* (E)

Solar RECs Needed for Compliance

18

(H) = (D) \* (F)

**Carry-Over from Previous Year(s), if applicable**

Non-Solar (RECs)

0

(I)

Solar (S-RECs)

0

(J)

**Total 2015 Compliance Obligations**

Non-Solar RECs Needed for Compliance

363

(K) = (G) + (I)

Solar RECs Needed for Compliance

18

(L) = (H) + (J)

**2015 Performance (Per GATS and/or MRETS Data)**

Non-Solar (RECs)

363

(M)

Solar (S-RECs)

18

(N)

**Under Compliance in 2015, if applicable**

Non-Solar (RECs)

0

(O) = (K) - (M)

Solar (S-RECs)

0

(P) = (L) - (N)

**2015 Alternative Compliance Payments**

Non-Solar, per REC (Refer to Case 15-0461-EL-ACP)

\$49.96

(Q)

Solar, per S-REC (Refer to R.C. 4928.64(C)(2)(a))

\$300.00

(R)

**2015 Payments, if applicable**

Non-Solar Total

\$0.00

(S) = (O) \* (Q)

Solar Total

\$0.00

(T) = (P) \* (R)

**TOTAL**

\$0.00

(U) = (S) + (T)

*This compliance worksheet was developed by Staff for internal review purposes. However, it may be useful for your company in preparation of its RPS annual compliance status report for the 2015 compliance year. Your company is not required to include this form in its filing, but that is an option. If using this form, your company should insert data in the blue shaded boxes (as applicable). The remaining cells should auto-calculate. However, you should still independently verify the accuracy of the calculations. Questions concerning this worksheet can be addressed to Stuart.Sieglfried@puc.state.oh.us*

Choice Energy, LLC dba 4 Choice Energy, LLC - My RPS Compliance - OH - Jan 2015 - Dec 2015

Account Name	Subaccount Name	Zone Name	GATS Load	RPS Load	Delete	Total Generation for Subaccount	Solar Renewable Energy Source	Renewable Energy Source	Total Certificates Used for RPS
Choice Energy, LLC dba 4 Choice Energy, LLC	OH / DEOK	DEOK	24,136	15266		381	18	363	381
Total			24,136			381	18	363	381

Choice Energy, LLC d/b/a 4 Choice Energy, LLC  
Alternative Energy Portfolio Compliance Plan  
For the 2015 Compliance Year

1. Baseline for the Current and Future Calendar Years

Year	Baseline (MWH)	Benchmark		Obligations	
		Solar	Non-Solar	Solar	Non-Solar
2015	15,266	0.12%	2.38%	18	363
2016	17,990	0.12%	2.38%	22	428
2017	17,990	0.15%	3.35%	27	603
2018	20,713	0.18%	4.32%	37	895
2019	20,713	0.22%	5.28%	46	1,094
2020	20,713	0.26%	6.24%	54	1,293
2021	20,713	0.30%	7.20%	62	1,491
2022	20,713	0.34%	8.16%	70	1,690
2023	20,713	0.38%	9.12%	79	1,889
2024	20,713	0.42%	10.08%	87	2,088
2025	20,713	0.46%	11.04%	95	2,287
2026	20,713	0.50%	12.00%	104	2,486

2. Supply Portfolio Projection

The Company began serving load to its first customer in March 2014 steadily ramping up throughout the rest of 2014 and 2015 achieving a total 2015 sales of 20,713 MWH. At this time the Company expects to maintain its current customer portfolio base and mix for the foreseeable future.

3. Description of the Methodology Used to Evaluate Compliance Options

The Company has no generation facility, and at this time expects to meet all its future renewable energy obligations via purchases of qualified Renewable Energy Certificates (RECs).

4. Discussion of Any Perceived Impediments to Achieving Compliance

At this time the Company does not perceive any impediments to achieving compliance in each of the current and future years.