

Annual Alternative Energy Portfolio Status Report - Calendar Year 2015

In the Matter of the Alternative Energy
Portfolio Status Report of Santanna
Natural Gas Corporation d/b/a Santanna Energy
Services

Case No. 16-0706-EL-ACP

I. Introduction

Santanna Natural Gas Corporation d/b/a Santanna Energy Services ("Santanna"), a Competitive Retail Electric Service ("CRES") provider is an electric services company as defined in Section 4928.01(A)(9), Ohio Revised Code, and is subject to Rule 4901:1-40-05(A)(1), Ohio Administrative code ("OAC"), which requires electric service companies to submit an Annual Alternative Energy Portfolio Status Report detailing their compliance with the advanced and renewable energy benchmarks specified in Section 4928.64(B), Revised Codes, and Rule 4901:1-40-03(A), OAC for the preceding calendar year. Santanna hereby submits its alternative energy portfolio status for calendar year 2015.

II. Determination of Retail Sales in Calendar Year 2015

- ☒ During calendar year 2015, the CRES states that it conducted retail sales of generation to customers who utilized the generation in a load center located within the state of Ohio.
- ☐ During calendar year 2015, the CRES states that it did not conduct retail sales of generation to customers who utilized the generation in a load center located within the state of Ohio.

III. 2015 Benchmarks

Section 4928.64(B)(2), Ohio Revised Code and Rule 4901:1-40-03(A), OAC, specifies that electric services companies are required to supply 2.5% of the electricity delivered to their Ohio customers from renewable energy resources, with 0.12% of the total 2.5% requirement delivered from solar energy resources. The 2015 benchmarks are as follows:

Renewable Type	Requirement
Solar Renewables	0.12%
Other Renewables	2.38%
Total Requirement	2.5%

IV. 2015 Baseline and Compliance Status

Ordinarily, an electric service company's baseline is to be computed by averaging the total number of kilowatt-hours sold during the three preceding calendar years. As previously reported to the commission in our 2014 Alternative Energy Portfolio Status Report, Santanna began serving customers in Ohio in November of 2012. As a result, three full years of historical retail load to calculate the 2015 baseline does not exist. Santanna will use its 2013 and 2014 actual retail sales for calendar year 2015 as its baseline per Section 4901:1-40-03(B) of the OAC, **Exhibit B**. Santanna's 2013 sales were 7,074 MWh, and 2014 sales were 11,283 MWh.

Renewable Type	Baseline MWh	Requirement	MWh Benchmark
Solar Renewables	9,179	0.12%	11
Other Renewables	9,179	2.38%	218

In accordance with Rule 4901:1-40-08(A), OAC, the renewables and compliance payment applicable to Santanna shall be rounded up to the next MWh. As a result, the applicable 2015 MWh benchmark in the table above has been rounded to a total of 11 MWh for Solar and 218 MWh for Other Renewables. Pursuant to Section 4928.65, Ohio Revised Code, electric service companies may meet their renewable energy benchmarks through the use of renewable energy credits ("RECs") and solar renewable energy credits ("SRECs"). Santanna has successfully met its renewable energy benchmarks for 2015 using RECs and SRECs. To demonstrate compliance, Santanna is submitting **Exhibit A**, PJM GATS System data, and **Exhibit B**, the 2015 Compliance Summary Sheet.

V. Baseline for Future Calendar Years

When filing for calendar year 2016 and into the future, Santanna will defer to the general baseline computation methodology by using the average of its actual retail sales from the three preceding years.

VI. Ten Year Forecast

In accordance with Rule 4901:1-40-03(C), Santanna hereby provides a projection for the next 10 years for RECs and SRECs.

Year	Solar RECs	Non-Solar RECs	Total
2016	19	388	407
2017	23	543	567
2018	28	699	727
2019	34	854	888
2020	40	1009	1049
2021	47	1164	1211
2022	53	1320	1372
2023	59	1475	1534
2024	65	1630	1695
2025	71	1785	1857

VII. Supply Portfolio Projection, Including both generation Fleet and Power Purchases

Santanna does not intend to construct or purchase any electric generation facilities. Therefore, Santanna will continue to supply power to its customers by purchasing power through the wholesale market.

Premium Service and Competitive Prices

VIII. Description of Methodology Used to Evaluate Compliance Options

Santanna does not own or anticipate ownership of any electric generation facilities in the future. As a result, Santanna's future renewable energy source compliance strategy is to purchase the required RECs and SRECs through market brokers.

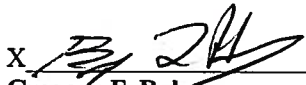
IX. Perceived Impediments to Achieving Compliance with Required Benchmarks

Santanna does not have any comments at this time.

X. Conclusion

Santanna respectfully requests that the Commission find that Santanna has complied with the applicable renewable energy resource benchmarks for 2015 and its associated reporting requirements.

I, Gregory F. Rabaey, am a duly authorized representative and officer of Santanna Natural Gas Corporation d/b/a Santanna Energy Services, and state to the best of my knowledge and ability, all the information contained in the foregoing Annual Alternative Energy Portfolio Status Report for Calendar Year 2015, including any exhibits, are true, accurate and complete.

X. 

Gregory F. Rabaey
Vice President and Chief Operating Office

EXHIBIT A

PJM GATS Data

Santanna Natural Gas dba Santanna Energy Services

pjm EIS Generation Attribute Tracking System Santanna Energy Services
myrnlv

Accounts Certificates Obligations Reports Training

Batch Transfer Active CEPS Bulletin Board Reserved Subaccount

CEPS Certificates for current trading period of 2016

Results [Reset](#) [Show Rtd Chooser](#)

Note: Click on a heading label to sort the data.

[Create Filter](#)

Drag a column header here to group by that column

Action	Unit ID	Facility Name	Fuel Type	Loc of Generator	Month of Generation	Certificate Serial Numbers	Qty	REC Create	Previous Owner	New Jersey	NJ State Number	NJ Eligibility End Date	Maryland	MD State Number	MD Eligibility End Date	District of Columbia	DC State Number
Transfer	MSET31174107	Safe Harbor - 7	Hydro - Conventional	PA	04/2014	972403 - 1 to 16	16	05/2014	EDF Trading North America, LLC				Tier II	MD-90100-WAT-02		Tier II	DC-67033-WAT-II
Transfer	MSET29634101	Bellefonte - 1	Hydro - Conventional	WV	04/2014	974872 - 16577 to 16592	16	05/2014	EDF Trading North America, LLC								
Transfer	NON47567	Endicott - Project 1	Solid Waste - Tire Derived Fuel	MI	11/2015	1763620 - 2150 to 2821	822	12/2015	Twin Eagle Resource Management, LLC								
Transfer	NON41683	SnyderLance Solar - SnyderLance Solar	Solar - Photovoltaic	PA	04/2014	991683 - 180 to 181	2	05/2014	EDF Trading North America, LLC								
Transfer	NON58393	Bryan Municipal Utilities Solar - Bryan Municipal Utilities Solar	Solar - Photovoltaic	OH	10/2015	1713416 - 1 to 34	34	11/2015	Twin Eagle Resource Management, LLC								
Total							740										

Page 1 of 1 (5 items) [1] Page size 50

Premium Service and Competitive Prices

EXHIBIT B

Compliance Plan Status Report for Compliance Year 2015 Summary Sheet

	Sales Unadjusted (MWHs)	Proposed Adjustments (MWHs)	Sales Adjusted (MWHs)	Source of Sales Volume Data	
2012		0	0		(A)
2013	7,074	0	7,074		(B)
2014	11,283	0	11,283		(C)
Baseline for 2015 Compliance Obligation (MWHs)			9,179		(D) = AvgABC
(Note: If using 2015 sales as your baseline, insert that figure in cell I14 and indicate in box to right if 2015 sales are adjusted or i.e., Not Adjusted)					
2.50%	2015 Statutory Compliance Obligation				
	2015 Non-Solar Renewable Benchmark		2.38%		(E)
	2015 Solar Renewable Benchmark		0.12%		(F)
	Per R.C., 4928.64(B)(2)				
	2015 Compliance Obligation				
	Non-Solar REC's Needed for Compliance		218		(G) = (D) * (E)
	Solar REC's Needed for Compliance		11		(H) = (D) * (F)
	Carry-Over from Previous Year(s), if applicable				
	Non-Solar (REC's)		0		(I)
	Solar (S-REC's)		0		(J)
	Total 2015 Compliance Obligations				
	Non-Solar REC's Needed for Compliance		218		(K) = (G) + (I)
	Solar REC's Needed for Compliance		11		(L) = (H) + (J)
	2015 Performance (Per GATS and/or MRETS Data)				
	Non-Solar (REC's)		250		(M)
	Solar (S-REC's)		14		(N)
	Under Compliance in 2015, if applicable				
	Non-Solar (REC's)		-32		(O) = (K) - (M)
	Solar (S-REC's)		-3		(P) = (L) - (N)
	2015 Alternative Compliance Payments				
	Non-Solar, per REC (Refer to Case 15-0461-EL-ACP)		\$49.96		(Q)
	Solar, per S-REC (Refer to R.C. 4928.64(C)(2)(a))		\$300.00		(R)
	2015 Payments, if applicable				
	Non-Solar Total		-\$1,598.72		(S) = (O) * (Q)
	Solar Total		-\$900.00		(T) = (P) * (R)
	TOTAL		-\$2,498.72		(U) = (S) + (T)

Premium Service and Competitive Prices

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