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April 13, 2016

Docketing Division
Public Utilities Commission of Ohio
180 E. Broad Street, 11th Floor
Columbus, OH 43215-3793

16-811-EL-ACP

RE: Alternative Energy Resources Report (2015)

Dear PUCO Representative:

Enclosed please find the "Competitive Retail Electric Service Provider Alternative Energy Resources Report for Calendar Year 2015" for Energy Services Providers, Inc. d/b/a Ohio Gas & Electric's ("OHG&E").

Please do not hesitate to contact me at (786) 536-3927 or MMann@OHGandE.com with any questions or comments you may have.

Sincerely,

Michelle Mann 
Michelle Mann
Compliance Paralegal

Enclosures

This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business.
Technician Am Date Processed 4/14/16

COMPETITIVE RETAIL ELECTRIC SERVICE PROVIDER

ALTERNATIVE ENERGY RESOURCES REPORT FOR CALENDER YEAR 2015

Ohio Gas & Electric (hereinafter "CRES") in accordance with Sections 4928.64 and 4928.65, Revised Code and Commission Rules 4901:1-40-03 and 4901:1-40-05 hereby submits this Annual Alternative Energy Report ("AER") detailing compliance with Ohio Alternative Energy Portfolio Standards.

I. Determination that and Alternative Energy Resource Report is Required (check one)

- ☒ During calendar year 2015 the CRES states that it conducted retail sales of generation to customers who utilized the generation in a load center located within the state of Ohio.
- ☐ During calendar year 2015 the CRES states that it did not conduct retail sales of generation to customers who utilized the generation in a load center located within the state of Ohio.

II. Determination of sales baseline for 2015

- a. During the past three calendar years the CRS did not make retail sales of generation.

2012 0 MWh

2013 0 MWh

2014 0 MWh

- b. The average annual sales of the active years listed above (sum of the active years' MWh / no. of active years = 196 MWh (hereinafter "Baseline Sales"))
- c. If conditions exist that merit an adjustment on the Baseline sale please list the adjusted Baseline Sales on this line 4,224 MWh and attach as an exhibit to this AER a full explanation of the reason(s) for the adjustment(s).
- d. If the CRES was not active during the calendar years 2012 or 2013 but did make sales during calendar year 2014. Since the CRES was not active within Ohio for the past three calendar years, the actual metered load served in 2015 will be used for the determination of the baseline sales
4,224 MWh

III. Determination of the number of Solar and Total Renewable Energy Credits (RECs) Required and Statement of the Number of RECs Claimed.

RENEWABLE ENERGY CREDITS REQUIRED AND OBTAINED FOR 2013				
Type	No. of RECs Required	No. of RECs Obtained	ACP Amount	Total ACP Required
Solar	5	5	\$300.00	\$-
Non-Solar	101	101	\$49.96	\$-
Total	106	106		\$-

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- a. The table above lists the unadjusted number of Solar, Non-Solar and Total REC's required for the CRES in 2014. The determinations were calculated in accordance with the Compliance Plan Status Report Worksheet provided by the Ohio Public Utility Commission and attached hereto as Exhibit A. A Copy of the PJM EIS MY Compliance Report has been attached as Exhibit B.

IV. Compliance (check one)

☒ CRES states that it has obtained the required number of Solar RECs and Total RECs without adjustments permitted pursuant to Rule 4901:1-40-05(A)(3).

☐ CRES states that it has obtained the required number of Solar RECs and Total RECs after adjustments permitted pursuant to Rule 4901:1-40-05(A)(3). The type of adjustment, reason for the adjustment and merit for making the requested adjustment of the proposed adjustments are detailed in an exhibit attached to this report.

☐ CRES states that it is not in compliance with the number of Solar, Non-Solar or Total RECs required for 2015.

V. Ten Year Forecast

a. Ten Year Forecast of Solar and Non-Solar RECs

In accordance with Rule 4910:1-40-03(C) the CRES hereby provides a project for the next 10 years for Solar and Non-Solar RECs. Forecasted load multiplied by the appropriate year's required Solar and Non-Solar percentages stated here: <http://codes.ohio.gov/oac/4901:1-40-03>

Year	Solar RECs	Non-Solar RECs	Total RECs
2015	5	101	106
2016	5	109	114
2017	7	157	164
2018	8	208	216
2019	10	238	248
2020	13	318	331
2021	15	378	393
2022	18	442	459
2023	20	508	529
2024	23	579	602
2025	26	653	679

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b. Supply Portfolio Projection

2015 load is an estimate based upon signed load and estimate of Month to Month sales & attrition. 2016-2024 was forecasted assuming a 3% load growth for each year.

c. Methodology used to evaluation compliance

The CRES will rely exclusively on the market for procurement of any RECs/S-RECs either directly from Producers (generators), Traders or Brokers.

d. CRES has no comments concerning any perceived impediments(s) to achieving compliance with Solar and Non-Solar REC requirements, as well as any discussion addressing such impediments.

**COMPETITIVE RETAIL ELECTRIC SERVICE PROVIDER
ALTERNATIVE ENERGY RESOURCES REPORT FOR CALENDER YEAR 2015**

Exhibit A

Compliance Plan Status Report for Compliance Year 2015
Summary Sheet

	Sales Unadjusted (MWHs)	Proposed Adjustments (MWHs)	Sales Adjusted (MWHs)	Source of Sales Volume Data	
2012		0	0		(A)
2013		0	0		(B)
2014		0	0		(C)

Baseline for 2015 Compliance Obligation (MWHs)

4,224

Not Adjusted

(D) = AvgABC

(Note: If using 2015 sales as your baseline, insert that figure in cell I14 and indicate in box to right if 2015 sales are adjusted or not.

Not Adjusted

2.50%

2015 Statutory Compliance Obligation

2015 Non-Solar Renewable Benchmark

2.38%

(E)

2015 Solar Renewable Benchmark

0.12%

(F)

Per R.C., 4928.64(B)(2)

2015 Compliance Obligation

Non-Solar RECs Needed for Compliance

101

(G) = (D) * (E)

Solar RECs Needed for Compliance

5

(H) = (D) * (F)

Carry-Over from Previous Year(s), if applicable

Non-Solar (RECs)

0

(I)

Solar (S-RECs)

0

(J)

Total 2015 Compliance Obligations

Non-Solar RECs Needed for Compliance

101

(K) = (G) + (I)

Solar RECs Needed for Compliance

5

(L) = (H) + (J)

2015 Performance (Per GATS and/or MRETS Data)

Non-Solar (RECs)

101

(M)

Solar (S-RECs)

5

(N)

Under Compliance in 2015, if applicable

Non-Solar (RECs)

0

(O) = (K) - (M)

Solar (S-RECs)

0

(P) = (L) - (N)

2015 Alternative Compliance Payments

Non-Solar, per REC (Refer to Case 15-0461-EL-ACP)

\$49.96

(Q)

Solar, per S-REC (Refer to R.C. 4928.64(C)(2)(a))

\$300.00

(R)

2015 Payments, if applicable

Non-Solar Total

\$0.00

(S) = (O) * (Q)

Solar Total

\$0.00

(T) = (P) * (R)

TOTAL

\$0.00

(U) = (S) + (T)

This compliance worksheet was developed by Staff for internal review purposes. However, it may be useful for your company in preparation of its RPS annual compliance status report for the 2015 compliance year. Your company is not required to include this form in its filing, but that is an option. If using this form, your company should insert data in the blue shaded boxes (as applicable). The remaining cells should auto-calculate. However, you should still independently verify the accuracy of the calculations. Questions concerning this worksheet can be addressed to Stuart.Siegfried@puc.state.oh.us

**COMPETITIVE RETAIL ELECTRIC SERVICE PROVIDER
ALTERNATIVE ENERGY RESOURCES REPORT FOR CALENDER YEAR 2015**

Exhibit B

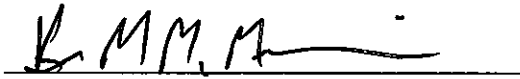
Energy Services Providers, Inc. - My RPS Compliance - OH - Jan 2015 - Dec 2015

Account Name	Subaccount Name	Zone Name	Total RPS Load	Total RPS	Delivered	Total Generation for Subaccount	Total Renewable Energy Sources	Renewable Energy Sources	Total Renewable Certificates Issued for RPS
Energy Services Providers, Inc.	Default	DEOK		3832		95	4	91	95
Energy Services Providers, Inc.	Default	FEOH		392		11	1	10	11
Total						106	5	101	106

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ALTERNATIVE ENERGY RESOURCES REPORT FOR CALENDER YEAR 2015

I, Kevin McMinn, am the duly authorized representative of Ohio Gas and Electric. To the best of my knowledge all the information contained in the foregoing report including any exhibits and attachments are true, accurate and complete.

A handwritten signature in black ink, appearing to read 'K. McMinn', is written over a horizontal line.

Kevin McMinn, Chief Operating Officer
Ohio Gas & Electric