



Barbara Farmer  
Compliance Analyst  
**Direct Energy**  
(713)354-4710

[barbara.farmer@directenergy.com](mailto:barbara.farmer@directenergy.com)

Ohio Public Utility Commission  
Docketing Division  
180 East Broad Street  
Columbus, OH 43215

April 14, 2016

RE: **Docket No. 16-0764-EL-ACP – Hess Corporation's Annual Renewable Portfolio Standards Compliance Filing for 2015**

Dear Commission:

Pursuant to RSP Rules 4901:1-40-05 OAC & 4901:1-40-03(C) OAC- regarding annual renewable portfolio standard reporting and filing, please find enclosed the executed compliance filing of the Hess Corporation.

If you should have questions regarding this filing, please do not hesitate to contact me directly.

Best Regards,

Barbara Farmer  
Compliance Analyst

**Compliance Plan Status Report for Compliance Year 2015**  
**Summary Sheet**

	Sales Unadjusted (MWHs)	Proposed Adjustments (MWHs)	Sales Adjusted (MWHs)	Source of Sales Volume Data	
2012	3,419	0	3,419	Billing data	(A)
2013	162,272	0	162,272	Billing data	(B)
2014	113,980	0	113,980	Billing data	(C)

**Baseline for 2015 Compliance Obligation (MWHs)**

93,223

(D) = AvgABC

*(Note: If using 2015 sales as your baseline, insert that figure in cell I14 and indicate in box to right if 2015 sales are adjusted or not.*

**i.e., Not Adjusted**

2.50% **2015 Statutory Compliance Obligation**

2015 Non-Solar Renewable Benchmark

2.38%

(E)

2015 Solar Renewable Benchmark

0.12%

(F)

Per R.C., 4928.64(B)(2)

**2015 Compliance Obligation**

Non-Solar RECs Needed for Compliance

2,219

(G) = (D) \* (E)

Solar RECs Needed for Compliance

112

(H) = (D) \* (F)

**Carry-Over from Previous Year(s), if applicable**

Non-Solar (RECs)

0

(I)

Solar (S-RECs)

0

(J)

**Total 2015 Compliance Obligations**

Non-Solar RECs Needed for Compliance

2,219

(K) = (G) + (I)

Solar RECs Needed for Compliance

112

(L) = (H) + (J)

**2015 Performance (Per GATS and/or MRETS Data)**

Non-Solar (RECs)

(M)

Solar (S-RECs)

(N)

**Under Compliance in 2015, if applicable**

Non-Solar (RECs)

2,219

(O) = (K) - (M)

Solar (S-RECs)

112

(P) = (L) - (N)

**2015 Alternative Compliance Payments**

Non-Solar, per REC (Refer to Case 15-0461-EL-ACP)

\$49.96

(Q)

Solar, per S-REC (Refer to R.C. 4928.64(C)(2)(a))

\$300.00

(R)

**2015 Payments, if applicable**

Non-Solar Total

\$110,861.24

(S) = (O) \* (Q)

Solar Total

\$33,600.00

(T) = (P) \* (R)

**TOTAL**

\$144,461.24

(U) = (S) + (T)

*This compliance worksheet was developed by Staff for internal review purposes. However, it may be useful for your company in preparation of its RPS annual compliance status report for the **2015** compliance year. Your company is not required to include this form in its filing, but that is an option. If using this form, your company should insert data in the blue shaded boxes (as applicable). The remaining cells should auto-calculate. **However, you should still independently verify the accuracy of the calculations.** Questions concerning this worksheet can be addressed to Stuart.Siegfried@puc.state.oh.us*

COMPETITIVE RETAIL ELECTRIC SERVICE PROVIDER  
ALTERNATIVE ENERGY ANNUAL STATUS REPORT FOR CALENDAR YEAR 2015

Hess Corporation (hereinafter "Hess"), where Direct Energy Business Marketing, LLC (hereinafter "DEBM") is acting as its authorized agent in accordance with Sections 4928.64 and 4928.65, Ohio Revised Code and Commission Rules 4901:1-40-03 and 4901:1-40-05 hereby submits this Alternative Energy Annual Status Report ("AER") detailing compliance with the Ohio Alternative Energy Portfolio Standards.

1. Determination that an Alternative Energy Resource Report is Required (check one)

- ☒ During calendar year 2015 the CRES states that it conducted retail sales of generation to customers who utilized the generation in a load center located within the state of Ohio.
- ☐ During calendar year 2015 the CRES states that it did not conduct retail sales of generation to customers who utilized the generation in a load center located within the state of Ohio.

2. Determination of the sales baseline for 2015

- a. During the past three calendar years the CRES made retail sales of generation in the amounts shown below:

2012 MWh	3,419
2013 MWh	162,272
2014 MWh	113,980

- b. The average annual sales of the active years listed above (sum of the active years' MWh / number of active years hereinafter "Baseline Sales")

93,223

- c. If conditions exist that merit an adjustment to the Baseline Sales please list the adjusted Baseline Sales and attach as an exhibit to this AER a full explanation of the reason(s) for the adjustment(s).

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- d. If the CRES was not active during calendar years 2012, 2013, and 2014 but did make sales during calendar year 2015, please project the amount of retail electric generation sales anticipated for the whole of calendar year 2015 as would have been projected on the first day retail generation sales were made in Ohio.

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3. Determination of the number of Solar and Total Renewable Energy Credits (RECs) Required and Statement of the Number of RECs Claimed

RENEWABLE ENERGY CREDITS REQUIRED AND OBTAINED FOR 2015				
Types	(A) No. of RECs Required	(B) No. of RECs Obtained	(C) Registry	(D) No. of RECs Sited in OH
Solar	112	112	GATS	112
Non Solar	2,219	2,219	GATS	0
Total	2,331	2,331	GATS	112

- a. Column A above lists the unadjusted number of Solar and Total RECs Required for the CRES in 2015. The determinations were calculated by multiplying the:

<input checked="" type="checkbox"/>	Baseline Sales
<input type="checkbox"/>	Adjusted Baseline Sales
<input type="checkbox"/>	Projected Sales

by 12 hundredths of one per cent (.12%) for Solar RECs, by two and 38 hundredths percent (2.38%) for Non-Solar RECs, and two and a half percent (2.5%) for total RECS. Total RECs include both Solar and Non Solar RECs.

- b. The CRES states that it has obtained in accordance with the Commission's Rules the number of Solar and Non Solar RECs listed in column B above for 2015.

Approved registry being used by the CRES: PJM-GATS

- c. The CRES states that of the RECs it has obtained for 2015 the number listed in column D represents the RECs with generation facilities sited within the state of Ohio.

CRES states that it has

<input type="checkbox"/>	Received a force majeure determination for solar RECs
<input type="checkbox"/>	Sought but has yet to receive a ruling on a force majeure determination for Solar RECs
<input checked="" type="checkbox"/>	Did not seek and did not receive a force majeure determination for solar RECs

4. Compliance (check one)

<input checked="" type="checkbox"/>	CRES states that it has obtained the required number of Solar RECs and total RECs without adjustments permitted pursuant to Rule 4901:1-40-05(A)(3).
<input type="checkbox"/>	CRES states that it has obtained the required number of Solar RECs and total RECs after adjustments permitted pursuant to Rule 4901:1-40-05(A)(3).
<input type="checkbox"/>	CRES states that it is not in compliance with number of Solar RECs or total RECs required for 2014.

5. Ten Year Forecast

a. Ten Year Forecast of Solar and Non-Solar RECs

In accordance with Rule 4901:1-40-03(C) the CRES hereby provides a projection for the next 10 years for RECs and Solar RECs.

This section redacted due to confidential information contained:

10 Year Forecast of Solar and Non-Solar RECs				
Year	Estimated Sales	Estimated Solar	Estimated Non-Solar	Estimated Total RECs
2016				
2017				
2018				
2019				
2020				
2021				
2022				
2023				
2024				
2025				

This section redacted due to confidential information contained:

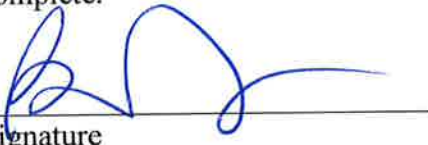
b. Supply Portfolio projection:

This section redacted due to confidential information contained:

c. Methodology used to evaluate compliance:

- d. Comments on any perceived impediment(s) to achieving compliance with the solar and non-solar REC requirements, as well as any discussion addressing such impediments. N/A

I, Bray Dohrwardt, am the duly authorized representative of Direct Energy, and state, to the best of my knowledge and ability, all the information contained in the foregoing Competitive Retail Electric Service Provider Alternative Energy Annual Status Report for Calendar Year 2015, including any exhibits and attachments, are true, accurate and complete.



Signature

Name;        Bray Dohrwardt  
Title:        Vice President & Secretary  
Company:     Hess Corporation

**This foregoing document was electronically filed with the Public Utilities**

**Commission of Ohio Docketing Information System on**

**4/12/2016 1:28:48 PM**

**in**

**Case No(s). 16-0764-EL-ACP**

Summary: Report Annual Renewable Portfolio Standards Compliance Filing for 2016 electronically filed by Mr. Ryan D Harwell on behalf of Hess Corporation and Ms. Barbara Farmer