

FILE

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OHIO CUMBERLAND GAS COMPANY
20718 DANVILLE-AMITY ROAD
MOUNT VERNON, OHIO 43050
TELEPHONE (740) 392-2941

March 18, 2016

Public Utilities Commission of Ohio
ATTN: Docketing Division
180 East Broad Street
Columbus, Ohio 43266

PUCO

2016 MAR 25 AM 11:33

RECEIVED-PUCO

RE: Case No. 16-211-GA-GCR

Dear Sirs:

Enclosed is the GCR filing for Ohio Cumberland Gas Company for the period of
April 21, 2016, through July 20, 2016, along with the supporting schedules and detail.

Sincerely,



Mark R. Ramser
President

MRR/cc

Enclosures

This is to certify that the images appearing are an
accurate and complete reproduction of a case file
document delivered in the regular course of business.
Technician DMO Date Processed MAR 25 2016

COMPANY NAME OHIO CUMBERLAND GAS COMPANY

GAS COST RECOVERY RATE CALCULATION

PARTICULARS	UNIT	AMOUNT
EXPECTED GAS COST (EGC)	\$/MCF	2.7147
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$/MCF	0.0000
ACTUAL ADJUSTMENT (AA)	\$/MCF	(0.4593)
 GAS COST RECOVERY RATE (GCR) = EGC + RA + AA	\$/MCF	 2.2554

GAS COST RECOVERY RATE EFFECTIVE D/A April 21, 2016 TO July 20, 2016

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$	659,445
UTILITY PRODUCTION EXPECTED GAS COST	\$	0
INCLUDABLE PROPANE EXPECTED GAS COST	\$	0
TOTAL ANNUAL EXPECTED GAS COST	\$	659,445
TOTAL ANNUAL SALES	MCF	242,913.4
EXPECTED GAS COST (EGC) RATE	\$/MCF	2.7147

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT
SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTERLY SUPPLIER REFUND & RECONCILIATION ADJ.	\$/MCF	0.0000
PREVIOUSLY QUARTERLY REPORTED SUPPLIER REFUND & RECON. ADJ.	\$/MCF	0.0000
SECOND PREVIOUS QUARTERLY REPORTED SUPPLIER R & R ADJ.	\$/MCF	0.0000
THIRD PREVIOUS QUARTERLY REPORTED SUPPLIER R & R ADJ.	\$/MCF	0.0000
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	\$/MCF	0.0000

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTERLY ACTUAL ADJUSTMENT	\$/MCF	(0.0662)
PREVIOUS QUARTERLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	(0.0894)
SECOND PREVIOUS REPORTED ACTUAL ADJUSTMENT	\$/MCF	(0.0830)
THIRD PREVIOUS QUARTERLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	(0.2207)
ACTUAL ADJUSTMENT (AA)	\$/MCF	(0.4593)

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO. 76-515-GA-ORD OF THE PUBLIC UTILITIES
COMMISSION OF OHIO, DATED OCTOBER 18, 1979.DATED FILED: 3/9/2016BY: MARK R. RAMSER
TITLE: PRESIDENT

PURCHASE GAS ADJUSTMENT

FILING #142

SCHEDULE 1

COMPANY NAME OHIO CUMBERLAND GAS COMPANY

EXPECTED GAS COST RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF
VOLUME FOR THE TWELVE MONTH PERIOD ENDEDApril 21, 2016 AND THE
January 21, 2016

PARTICULARS	UNIT RATE (\$ PER)	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT (\$)
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OTHER GAS COMPANIES

0	0
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OHIO PRODUCERS

BASE LOAD	2.10	105,012.0	220,525.20
OTHER GAS	3.18	137,901.4	438,919.33

TOTAL OHIO PRODUCERS

242,913.4	659,444.53
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SELF-HELP ARRANGEMENTS

TOTAL SELF-HELP ARRANGEMENTS

0	0
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SPECIAL PURCHASES

TOTAL SPECIAL PURCHASES

0	0
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PURCHASE GAS ADJUSTMENT

FILING #142

SCHEDULE II

COMPANY NAME OHIO CUMBERLAND GAS COMPANYSUPPLIER REFUND AND RECONCILIATION
ADJUSTMENTDETAILS FOR THE THREE MONTH PERIOD EN January 21, 2016

PARTICULARS	UNIT	AMOUNT
JURISDICTIONAL SALES: TWELVE MONTH ENDED <u>January 21, 2016</u>	MCF	242,913.4
TOTAL THROUGHPUT: TWELVE MONTH ENDED <u>January 21, 2016</u>	MCF	242,913.4
RATIO OF JURISDICTIONAL SALES TO TOTAL SALES	RATIO 1:	1.00
SUPPLIER REFUNDS RECEIVED DURING THREE MONTH PERIOD	\$	0.00
JURISDICTIONAL SHARE OF SUPPLIER REFUNDS RECEIVED	\$	0.00
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER	\$	0
TOTAL JURISDICTIONAL REFUND & RECONCILIATION ADJUSTMENT	\$	0
INTEREST FACTOR		1.055
REFUNDS & RECONCILIATION ADJUSTMENT INCLUDING INTEREST	\$	0
JURISDICTIONAL SALES: TWELVE MONTH EN <u>January 21, 2016</u>	MCF	242,913.40
CURRENT SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	0.0000

DETAILS OF REFUNDS / ADJUSTMENTS

RECEIVED / ORDERED DURING THE THREE MONTH PERIOD E January 21, 2016

PARTICULARS	AMOUNT
<u>SUPPLIER REFUNDS RECEIVED DURING QUARTER</u>	
TOTAL SUPPLIER REFUNDS	0.00
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER	
TOTAL RECONCILIATION ADJUSTMENTS	0

PURCHASED GAS ADJUSTMENT

FILING #142
SCHEDULE III

COMPANY NAME OHIO CUMBERLAND GAS COMPANY

ACTUAL ADJUSTMENT

DETAILS FOR THE THREE MONTH PERIOD ENDED January 21, 2016

PARTICULARS	UNIT	MONTH NOVEMBER	MONTH DECEMBER	MONTH JANUARY
SUPPLIER VOLUME PER BOOKS				
LOCAL GAS	MCF	10,525.8	10,525.8	10,525.8
OTHER VOLUMES @ 1037 BTU/MCF	MCF	11,233.9	12,693.2	35,083.5
OTHER VOLUMES (SPECIFY) STORAGE <IN> <OUT>	MCF	0.0	0.0	0.0
	MCF			
TOTAL SUPPLY VOLUMES	MCF	21,759.7	23,219.0	45,609.3
SUPPLY COST PER BOOKS				
LOCAL GAS	\$	26,874.89	23,109.81	23,109.39
OTHER VOLUMES	\$	32,914.20	39,463.67	115,192.81
	\$			
TOTAL SUPPLY COST	\$	59,789.09	62,573.48	138,302.20
SALES VOLUMES				
JURISDICTIONAL	MCF	21,759.7	23,219.0	45,609.3
UNIT BOOK COST OF GAS (SUPPLY \$ / SALES MCF)				
LESS: EGC IN EFFECT FOR MONTH	\$/MCF	2.7477	2.6949	3.0323
DIFFERENCE	\$/MCF	3.4342	3.4342	2.6357
TOTAL MONTHLY SALES	\$/MCF	(0.6865)	(0.7393)	0.3966
MONTHLY COST DIFFERENCE	\$	21,759.7	23,219.0	45,609.3
	\$	(14,938.03)	(17,165.81)	18,088.64
PARTICULARS				
COST DIFFERENCE FOR THE THREE MONTH PERIOD	\$			(14,015.20)
BALANCE ADJUSTMENT FROM SCHEDULE IV				(2,071.87)
DIVIDED BY: TWELVE MONTH SALES ENDED <u>January 21, 2016</u>				242,913.4
CURRENT QUARTERLY ACTUAL ADJUSTMENT				(0.0662)

PURCHASED GAS ADJUSTMENT

FILING #142
SCHEDULE IV

COMPANY NAME OHIO CUMBERLAND GAS COMPANY

BALANCE ADJUSTMENT

DETAILS FOR THE THREE MONTH PERIOD ENDED January 21, 2016

	UNIT	AMOUNT
COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR	\$	(32,756.80)
LESS: DOLLAR AMOUNT RESULTING FROM THE AA OF (0.1273) \$MCF AS USED TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 241,044.2 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE	\$	(30,684.93)
BALANCE ADJUSTMENT FOR THE AA	\$	(2,071.87)
DOLLAR AMOUNT OF SUPPLIER REFUNDS AND COMMISSION ORDERED RECONCILIATION ADJUSTMENTS AS USED TO COMPUTE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR	\$	
LESS: DOLLAR AMOUNT RESULTING FROM THE UNIT RATE FOR SUPPLIER REFUNDS AND RECONCILIATION ADJUSTMENTS (\$MCF AS USED TO COMPUTE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 241,044.2 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT DATE	\$	0.00
BALANCE ADJUSTMENT FOR THE RA	\$	0.00

Schedule IV Calculation:

1/16	242,913.40
-1/16	45,609.30
+1/15	43,740.10
	241,044.20

EGC FORM

Ohio Cumberland Gas Company
GCR Report Effective Dates
12 month ending date
Filing date
Page 1

April 21, 2016 to July 20, 2016
January 21, 2016
March 9, 2016
FILING #142

EGC CALCULATION

HISTORICAL SALES	JURISDICTIONAL VOLUME MCF	BASE LOAD *			OTHER GAS		
		MCF	RATE	AMOUNT	MCF	RATE	\$
Feb-16	47,779.9	10,526.0	2.10	22,104.60	37,253.90	3.12	116,232.17
Mar-16	36,982.4	10,525.8	2.10	22,104.18	26,456.60	2.61	69,051.73
Apr-16	17,809.4	10,525.8	2.10	22,104.18	7,283.60	2.06	15,004.22
May-16	8,714.2	8,714.2	2.10	18,299.82	-	2.19	-
Jun-16	5,545.8	5,545.8	2.10	11,646.18	-	2.31	-
Jul-16	5,491.8	5,491.8	2.10	11,532.78	-	2.42	-
Aug-16	4,976.4	4,976.4	2.10	10,450.44	-	2.48	-
Sep-16	6,603.0	6,603.0	2.10	13,866.30	-	2.50	-
Oct-16	18,422.5	10,525.8	2.10	22,104.18	7,896.70	2.54	20,057.62
Nov-16	21,759.7	10,525.8	2.10	22,104.18	11,233.90	3.38	37,970.58
Dec-16	23,219.0	10,525.8	2.10	22,104.18	12,693.20	3.67	46,584.04
Jan-17	45,609.3	10,525.8	2.10	22,104.18	35,083.50	3.82	134,018.97
Total	242,913.4	105,012.0	2.10	220,525.20	137,901.40	3.18	438,919.33

TOTAL AMT \$ 659,444.53
EGC \$ 2.7147

* Base Load MCF will change once a year with the December filing. Use the base load unless the actual monthly usage is lower.
The total annual Base Load volume determined in December, 2015, was 105,012 MCF.

OTHER GAS COST - EGG

Ohio Cumberland Gas Company
GCR Report Effective April 21, 2016 to July 20, 2016

Page 1A

FILING #142

	TCO Trans DTH ==> MCF Other Gas				
	Estimated Cost into TCO	Shrinkage	Rate	Conversion	Rate
Feb-16	2.050	-	0.80	1.0800	3.12
Mar-16	1.580	-	0.80	1.0800	2.61
Apr-16	1.670	-	0.980	1.0800	2.06
May-16	1.790	-	0.980	1.0800	2.19
Jun-16	1.900	-	0.980	1.0800	2.31
Jul-16	2.000	-	0.980	1.0800	2.42
Aug-16	2.050	-	0.980	1.0800	2.48
Sep-16	2.070	-	0.980	1.0800	2.50
Oct-16	2.110	-	0.980	1.0800	2.54
Nov-16	2.280	-	0.980	1.0800	3.38
Dec-16	2.550	-	0.980	1.0800	3.67
Jan-17	2.680	-	0.980	1.0800	3.82

** NYMEX Futures Prices 03/04/2016

OTHER GAS COST - ACTUAL

GCR Report Effective Dates

to

July 20, 2016

Page 1

Other Gas Rate Calculation FILING #142

	Appalachian Index	Shrinkage	Tco Trans Rate	DTH => MCF Conversion **	Other Gas Rate	Actual Volume	Other Gas Cost
February-15	2.73	0.98083	0.7835	1.0634	3.79300	35957.9	136,388.31
March-15	2.82	0.98083	0.7835	1.0713	3.91948	25160.4	98,615.68
April-15	2.48	0.98115	0.2000	1.0718	2.92349	5987.4	17,504.10
May-15	2.42	0.98115	0.2000	1.0747	2.86568	0.0	0.00
June-15	2.74	0.98115	0.2000	1.0756	3.21888	0.0	0.00
July-15	2.68	0.98115	0.2000	1.0796	3.16484	0.0	0.00
August-15	2.79	0.98115	0.2000	1.0802	3.28770	0.0	0.00
September-15	2.56	0.98115	0.2000	1.0774	3.02661	0.0	0.00
October-15	2.39	0.98115	0.2000	1.0882	2.86840	6600.5	18,932.87
November-15	1.88	0.98115	0.7835	1.0853	2.92990	11233.9	32,914.20
December-15	2.05	0.98115	0.7835	1.0822	3.10904	12693.2	39,463.67
January-16	2.21	0.98115	0.7835	1.0815	3.28339	35083.5	115,192.81

**** Gas Measurement Detail Statements summary sheet for Scheduling Point 134-8**