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March 24, 2016

VIA ELECTRONIC FILING

Barcy McNeal, Secretary Public Utilities Commission of Ohio Attn: Docketing Division 180 East Broad Street, 11th Floor Columbus, Ohio 43215

RE: In the Matter of the Procurement of Standard Service Offer Generation for Customers of Duke Energy Ohio, Inc., Case No. 15-6000-EL-UNC

Dear Ms. McNeal:

Attached for filing in the above referenced case are the following:

Sheet No. 111.6 Rider RC Retail Capacity Rider – red-lined version Sheet No. 112.6 Rider RE Retail Energy Rider – red-lined version Post Auction Rider RC and RE Calculations – June 2016-May 2017 Delivery Period

Should you have any questions please feel free to contact me.

Very truly yours,

Dianne Kuhnell Senior Paralegal

P.U.C.O. Electric No. 19 Sheet No. 111.56 Cancels and Supersedes Sheet No. 111.45 Page 1 of 3

RIDER RC

RETAIL CAPACITY RIDER

APPLICABILITY

Applicable to all retail jurisdictional customers in the Company's electric service territory who receive electric generation service from the Company under the Standard Service Offer (SSO). Rider RC does not apply to customers taking generation service from a Competitive Retail Electric Service provider.

DESCRIPTION

For the term of the Electric Security Plan approved in Case No. 14-841-EL-SSO, Rider RC rates will be calculated based on the wholesale Final Zonal Capacity Price (FZCP) associated with the annual auctions conducted by PJM Interconnection, LLC. The wholesale FZCP for the period in which Rider RC rates are effective will be converted into retail rates using the methodology approved by the Commission. Rider RC rates will be established for three periods: June 1, 2015, through May 31, 2016; June 1, 2016, through May 31, 2017; and June 1, 2017, through May 31, 2018. The Company will make a filing with the Commission proposing Rider RC rates for each rate-effective period within thirty days after the Commission approves the auction results that fulfill the SSO obligation for all 100 tranches during the rate-effective period.

CHARGES

For the billing months of June 2015-2016 through May 20162017, the following Rider RC rates apply:

Tariff Sheet	RC Charge
	(per kWh/kW)
Rates RS, RS3P, RSLI, Residential Service	
Summer, First 1000 kWh	\$0. 016132010553
Summer, Additional kWh	\$0. 018897012362
Winter, First 1000 kWh	
Winter, Additional kWh	\$0.016132 <u>010553</u>
Rate ORH, Optional Residential Service With Electric Space Heating	\$0. 005992003920
Summer, First 1000 kWh	00 04 4400000 440
,	\$0. 014403 <u>009418</u>
Summer, Additional kWh	\$0 .016390 <u>010717</u>
Summer, kWh greater than 150 times demand	\$0 . 016390 <u>010717</u>
Winter, First 1000 kWh	\$0. 014403 <u>009418</u>
Winter, Additional kWh	\$0 .006043003952
Winter, kWh greater than 150 times demand	\$0.002588001693
Rate TD-13, Optional Time-of-Day Rate For Residential Service With	
Advance Metering	
Summer, On Peak	\$0 .089649054225
Winter, On Peak	\$0. 054972050461
Off Peak	\$0.005656 003024

Filed pursuant to an Order dated April March 216, 2015-2016 in Case No. 1415-8416000-EL-SSO UNC before the Public Utilities Commission of Ohio.

Issued: May March 2821, 20152016

20165

Effective:

P.U.C.O. Electric No. 19 Sheet No. 111.56 Cancels and Supersedes Sheet No. 111.45 Page 2 of 3

CHARGES (Contd.)

Tariff Sheet	<u>RC Charge</u> (per kWh/kW)
Rate TD, Optional Time-of-Day Rate	(DOI KATTUKAT)
Summer, On-Peak kWh	\$0. 055363027310
Summer, Off-Peak kWh	\$0 .993949001500
Winter, On-Peak kWh	\$0 .042259020846
Winter, Off-Peak kWh	\$0 .003043001501
Rate CUR, Common Use Residential Service	ψο.σσσσ-α <u>σσ1σσ1</u>
Summer, First 1000 kWh	\$0. 017773011430
Summer, Additional kWh	\$0. 018985012209
Winter, First 1000 kWh	\$0. 917773011430
Winter, Additional kWh	\$0. 006328004069
Rate DS, Service at Secondary Distribution Voltage	40. 333020 <u>004000</u>
First 150 kWh per kW	\$0 .023630018865
Next 150 kWh per kW	\$0 .002834002262
Next 150 kWh per kW	\$0.001419 001133
Additional kWh	\$0.000472 000377
Rate GS-FL, Optional Unmetered For Small Fixed Loads	20.000 1.1 200071
kWh Greater Than or Equal to 540 Hours	\$0 .011477009935
kWh Less Than 540 Hours	\$0.013316011527
Rate SFL-ADPL, Optional Unmetered Rate For Small Fixed Loads	
Attached Directly to Company's Power Lines	
All kWh	\$0.011477009935
Rate EH, Optional Rate For Electric Space Heating	
All kWh	\$0. 013755010657
Rate DM, Secondary Distribution Service, Small	•
Summer, First 2800 kWh	\$0. 018012013859
Summer, Next 3200 kWh	\$0.992315001781
Summer, Additional kWh	(\$0.900674000518)
Winter, First 2800 kWh	\$0.015512011935
Winter, Next 3200 kWh	\$0.002314001781
Winter, Additional kWh	(\$0.000794000611)
Rate DP, Service at Primary Distribution Voltage	2000 000 000 000 000
First 150 kWh per kW	\$0 . 026237 <u>020038</u>
Next 150 kWh per kW	\$0. 002560001955
Next 150 kWh per kW	\$0 .001565001195
Additional kWh	\$0. 000650000497
Rate TS, Service at Transmission Voltage	
First 150 kWh per kVA	\$0 .023330019197
Next 150 kWh per kVA	\$0.002656002185
Next 150 kWh per kVA	\$0 .001549001275
Additional kWh	\$0 . 000575 000473

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Duke Energy Ohio 139 East Fourth Street Cincinnati, Ohio 45202 P.U.C.O. Electric No. 19 Sheet No. 111.56 Cancels and Supersedes Sheet No. 111.45 Page 3 of 3

CHARGES (Continued)

Tariff Sheet	RC Charge (per kWh/kW)
Rate SL, Street Lighting Service	(DEL KAALIKAA)
All kWh	\$0. 991469001145
Rate TL, Traffic Lighting Service	
All kWh	\$0. 99936000714
Rate OL, Outdoor Lighting Service	
All kWh	\$0 .001469001145
Rate NSU, Street Lighting Service for Non-Standard Units	
All kWh	\$0.001469001145
Rate NSP, Private Outdoor Lighting for Non-Standard Units	
All kWh	\$0.001469001145
Rate SE, Street Lighting Service - Overhead Equivalent	
All kWh	\$0. 001469001145
Rate SC, Street Lighting Service - Customer Owned	
Energy Only - All kWh	\$0.0000 <u>3920</u>
Units – All kWh	\$0. 001469001145
Rate UOLS, Unmetered Outdoor Lighting Electric Service	
All kWh	\$0. 000039000031

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RIDER RE

RETAIL ENERGY RIDER

APPLICABILITY

Applicable to all retail jurisdictional customers in the Company's electric service territory who receive electric generation service from the Company under the Standard Service Offer (SSO). Rider RE does not apply to customers taking generation service from a Competitive Retail Electric Service provider.

DESCRIPTION

Rider RE recovers costs related to the provision of electric energy (kWh) in the Duke Energy Ohio service territory, as determined through the competitive bid process (SSO Auction). For the purpose of deriving Rider RE rates from the overall SSO Auction results, the costs of capacity included in the price of the SSO Auction result will be deducted from the overall price of the SSO Auction approved by the Commission for delivery during the rate-effective year. The average cost of capacity on a 'per kWh' basis will be calculated by multiplying the Company's PJM Interconnection, LLC (PJM) reliability obligation as set forth in the terms of the PJM Reliability Assurance Agreement for the SSO Auction delivery period by the Final Zonal Capacity Price(s) for the delivery period and dividing by projected kWh sales for the delivery period. The average retail energy price on a per kWh basis, before distribution losses, will be calculated by subtracting the average cost of capacity from the Commission-approved SSO Auction price for the applicable rate-effective period.

CHARGES

Tariff Sheet

The charge for each respective electric service rate schedule is:

<u>Tum shoo.</u>	(per kWh)
Rates RS, RSLI, & RS3P, Residential Service	
Summer, First 1000 kWh	\$0. 952441052210
Summer, Additional kWh	\$0. 953898053661
Winter, First 1000 kWh	\$0 . 052441 052210
Winter, Additional kWh	\$0 .936747036585

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RF Charge

June 1.

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CHARGES (Continued)

Tariff Sheet	<u>RE Charge</u> (per kWh)
Rate ORH, Optional Residential Service with Electric Space Heating	
Summer, First 1000 kWh	\$0. 048740048504
Summer, Additional kWh	\$0.044329044115
Summer, kWh greater than 150 times demand	\$0.044329044115
Winter, First 1000 kWh	\$0.048738048503
Winter, Additional kWh	\$0.035832035659
Winter, kWh greater than 150 times demand	\$0.030012029867
Rate TD-13, Optional Time-of-Day Rate For Residential Service With	· Construction
Advance Metering	
Summer, On Peak	\$0.290258 ,282607
Winter, On Peak	\$0.278800.277452
Off Peak	\$0.040558.040464
Rate TD, Optional Time-of-Day Rate	
Summer, On-Peak kWh	\$0. 135230.126085
Summer, Off-Peak kWh	\$0.037034.034429
Winter, On-Peak kWh	\$0.110639,098593
Winter, Off-Peak kWh	\$0. 037040.032375
Rate CUR, Common Use Residential Service	A - 14 1-18.
Summer, First 1000 kWh	\$0. 056574.055369
Summer, Additional kWh	\$0. 054682.053517
Winter, First 1000 kWh	\$0. 056574.055369
Winter, Additional kWh	\$0. 036987.036200
Rate DS, Service at Secondary Distribution Voltage	\$0. 050528.050295
Rate EH, Optional Rate for Electric Space Heating	\$0 .050528050295
Rate DM, Secondary Distribution Service, Small	
Summer, First 2800 kWh	\$0 . 956739 . <u>056477</u>
Summer, Next 3200 kWh	\$0. 024566.024453
Summer, Additional kWh	\$0. 018068.017984
Winter, First 2800 kWh	\$0. 054319.054069
Winter, Next 3200 kWh	\$0. 924566.024453
Winter, Additional kWh	\$0. 017805.017723
Rate DP, Service at Primary Distribution Voltage	\$0. 050528050295
Rate GS-FL, Optional Unmetered For Small Fixed Loads	\$0. 050528050295
Rate SFL-ADPL, Optional Unmetered Rate For Small Fixed Loads	\$0 .050528050295
Attached Directly to Company's Power Lines	
Rate TS, Service at Transmission Voltage	\$0 .048795048570
Rate SL, Street Lighting Service	\$0. 050528050295
Rate TL, Traffic Lighting Service	\$0. 050528050295
Rate OL, Outdoor Lighting Service	\$0. 050528050295
Rate NSU, Street Lighting Service for Non-Standard Units	\$0. 050528050295

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June 1,

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CHARGES (Continued)

<u>l'ariff Sheet</u>	RE Charge (per kWh)
Rate NSP, Private Outdoor Lighting for Non-Standard Units Rate SC, Street Lighting Service - Customer Owned	\$0. 050528050295 \$0. 050528050295
Rate SE, Street Lighting Service - Overhead Equivalent Rate UOLS, Unmetered Outdoor Lighting Electric Service	\$0. 050528050295 \$0. 050528050295

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Duke Energy Ohio Methodology for Calculating Average Riders RC and RE

Month Jun 15-May 16 Jun 15-May 16 Jun 15-May 16 Jun 15-May 16 Jun 15-May 18 Jun	Month Jun 15-May 16 Jun 15-May 17 Jun 15-May 18 Jun 15-May 18 <th></th> <th></th> <th></th> <th>Auction 1</th> <th></th> <th>Australia 2</th> <th></th> <th></th> <th></th> <th></th> <th></th> <th>*</th>				Auction 1		Australia 2						*
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59.17 49.86 59.17 49.86 59.17 40.86	59.17 49.86 59.17 49.86 59.17 49.86		6			59.17	49.86	48.34					
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59 17	59.17 49.86	-	2			59.17	49.86	48.34					
12:00			vlay			59.17	49.86	48.34					

NOTE: (1) Ultimate prices for each delivery period will be the weighted-average of all tranches auctioned for the applicable delivery period.
(2) Average capacity prices, BEFORE LOSSES, as calculated on page 2.

Duke Energy Ohio Convert Capacity and Energy Prices for Proposed Delivery Periods

### Capacity Price Days in Capacity Cost Projected Average Average FZCP Per MW-Day (2) Period Total Retail (3) MWh in Period (4) Capacity Price S135.81 366 \$250,967,917 22,014,808 S135.81 365 184,164,885 22,128,924 Annual Cone.	## Projected Average Days in Capacity Cost Projected Average Average FZCP Per Mw.Day (2) Period (4) Capacity Prior S135.81 366	Total Retail (3) Mwh in Period (4) FZCP Per Mw-Day (3) Period Total Retail (3) Mwh in Period (4) Period (4) S 101.55 365 184.164,885 22,014,808 100 JM. Pool Zone.		r Calculatin	g Avera	Methodology for Calculating Average Price for Rider RC	သ	
\$135.81 366 \$250,967,917 22,014,808 101,55 365 184,164,885 22,128,924	\$135.81 366 \$250,967,917 22,014,808 101.55 365 184,164,885 22,128,924 22,018,	\$135.81 366 \$250,967,917 22,014,808 50065.914 508 5006. 184,164,885 22,128,924 50065. 184,164,885 22,128,925 50065. 184	ring Capacity Price FZCP Per MW-Day (2)	Days in Period	 	Capacity Cost Total Retail (3)	Projected MWh in Period ⁽⁴⁾	Average Capacity Price ⁽⁵⁾
zone.	zone. t D losses. Assumes no switching.	tone. TO PAGE 1 TO PAGE 1 INCREASED RETAIL MWH BY T&D LOS	5,049 4,968.6	ж ж	55 55	\$250,967,917 184,164,885	22,014,808	\$11.4
ated MVVh sales, grossed up for T & D losses. Assumes no switching.		INCREASED RETAIL MWH BY T&D LOSSES	iability Obligation as reported to PJM. 4's Final Zonal Capacity Price at load zone. imated MWh sales, grossed up for T & D losses. Assumes no switching.				*	TO PAGE 1

Duke Energy Ohio Allocations of Capacity Costs for Rate Design - June 2016 - May 2017

Allocation of Rider RC Revenue Requirement	Allocated \$ Plus CAT (2) D IM 5CD Domand (1)]	Tom rage sa	,		\$6,286,268	•	905,151,100	\$17,750,999 322.907	\$21 966 783	Ó		3184.644.966
Allocation of Ri	Allocated \$			\$76 164 003	\$6.060,004	426,203,924	\$62,032,454	647 704 940	0+0'+0','le	\$21,909,669	983 989	C404 464 00F	4104,104,000
The state of the s	Percent of Total	From Page 3a	þ	41.36%	3 40%	0.71.0	33.68%	0 610/	8.10.6	11.90%	0.05%	100 00%	00.00
	Description		Rate Schedule:	Residential (RS, TD, ORH)	Secondary Distribution - Small (DM)		Secondary Distribution (DS)	Primary Distribution (DP)	(L)	ransmission voltage (15)	Lighting	Total	
;	2			- -	ო	i,	ດ	9	,	•	œ	တ	

From Page 2

(2) CAT factor is 1.0026068.

⁽¹⁾ Class demand at the retail level at the time of the five PJM peaks.

DUKE ENERGY OHIO

Coincident Demand (CD) at PJM peak hours, per rate class for Ohio Reported at "Customer Meter Level" (--without transmission & distribution losses--) Reported at KW level

TL (Traffic Lighting) Calculated below CD In KW @ PJM peak hr	n/a n/a n/a n/a	1,532
EH* Electric Heat (DS) CD in KW @ P!M peak hr	ה'ח ה'ח ה'ח ה'ח	%00:0
DM Small Commercial © in KW @ P!M peak hr	112,808 119,578 117,568 109,825 111,988	3.40%
TS Transmission Service CD in KW @ PJM peak hr	385,852 402,900 342,843 439,657 426,729	399,596 11.90%
DP Distribution Primary CD in KW @ PIM peak hr	320,115 323,516 320,750 327,093 323,060	322,907
DS Distribution Secondary CD in KW @ PJM peak hr	1,109,325 1,153,892 1,086,870 1,150,258 1,156,501	1,131,369
RS Residential CD in KW @ PJM peak hr	1,468,231 1,513,321 1,343,439 1,085,656 1,534,878	1,389,105
ОНЮ	Year 2015 PJM Peak Date/Time (Hour Ending) 7-20-15 © 5pm 7-28-15 © 5pm 7-29-15 © 5pm 8-17-15 © 5pm 9-3-15 © 5pm	Average Percent

TO PAGE 3

*EH: October thru May only. During summer months, accounts are represented in DS class. Notes: Midwest rates are not segregated by Commercial & Industrial customers.

Traffic lights operate 24 hours per day.

Grand Total CALCULATION OF TRAFFIC LIGHTING COINCIDENT DEMAND COMPANY RATECODE Sum of USAGE MONTH SERV

1,102,910 Average kWh Average kW

1,103,535 1,101,048 1,104,147 3,308,730

1,103,535 1,101,048 1,104,147 3,308,730

Jul-15 Aug-15 Sep-15

Grand Total

	Stare 20	6 - May 2017 Foreca			100			
	KWN; KWA	RC Revenue June 2014 - May 2015 Refers	Allocation Pactor	Allocated Cap	Albested	Rates (\$AMD;		
Rates RS, RS3P, and RSLI, Residential Service				\$76.362.548		THE PERSON NAMED IN	Forecast	
Summer, First 1000 kWh Summer, Additional kWh	1,948,552,008	\$23,326,019	26.929%		\$20,563,751	50.010553	7,624,895,903	1.794.322,031
Wester, First 1000 JAYN Wester, Additional IAVN	2,727,727,2	2 844 525 236	\$1518%		39,340,713	\$0.012362		3,422,736,040
	The state of the s	707	S.(RUS)		4,002,020	\$0.003820		947,269,121
Summer, First 1000 kMm.	7.81,627	88,350	0.010%		296.25	ELFOOT US	7 000 36	
Summer, IAMh greater then 150 times demand	697,283	9,270	20000 20000		7,408	\$0.010717		622,198
Warter, Hrst 1000 loven Warter, Additional (KWh	1,902,709	20,326	WEGOD O		17,919	\$0,009418		1,715,309
Winter, KMh greater than 150 times demand	1,174,640	1,632	S-C000		1,968	50,001883		1,058,948
Rate TD, Optional Time-of-Day Rate Summer, On-Peak MAs		1						
Summer, Oil-Peak KWh. Werter, On-Peak KWh.	78.60	52 5	2000.0 2000.0		\$1,112 156	\$0.027310	428,704	38,961
Winter Off-Peak KWh.	218,947	E	0.000%		200	\$0.001501		63,194
Rate TD-13, Optional Time-of-Day Rate Summer, On-Peak KWh	218.583	SIRBER	2000					
Within On-Peak KWh Off-Peak KWh	8,428,001	\$4,877	0.000%		24,388	\$0.050461 ST.050461	8,140,711	488,665
Rate CUR, (Rev. Clens 91, 52, 94, 16 & 18 only) Summer Cost (1970 MAs.					8	100		2007
Summer, Additional KVM	7,802,758	134,047	0.125%		8227,410 85 264	\$2,011430 \$1,042300	92,929,379	18,888,414
Winter, Additional IMMs	48,060,246	623.103 572.02	A-2800 0.092%		548,315	\$0.011430		45,572,249
Rute DS, Secondary Distribution Voltage	\$			582, 194, 180				
AND SEE CO. STANK AND SEE CO.	2,253,745,935	671,810,175	67,880% 8.198%		5,086,623	\$0.016965 \$0.002262	6,549,147,433	2,860,965,180
Additional IVVN	1, 122, 466, 692 276, 358, 279	136,780	2.044%		1,271,359	\$0,001133		777 000 274
Pate 09-FL, Optional Unmeterned					!			110
WWN Greater Than of Equal in 540 Hours IWM Less Than 540 Hours	27,963,054	\$365,089	0.447%		277,813	\$0.001527	28,020,186	28,601,584
Rate SFL-ADPL, Optional Unmetered	30,000	5	A Create					1
Rate EH, Onthonal Electric Space Meether					480	90,0098355		517,848
A KWh	74,420,620	\$1,042,222	1,275%		783,076	\$0.010657		69,440,300
Rate DM, Secondary Dist. Service, Smail Summer, First 2800xWM	171 161 768	20,000	2012.00	\$5,286,268				
Summer, Next 3200 (AM) Summer, Additional (AM)	33,312,301	62,700	SH48		56,33	80,001781	573,200,012	157,465,541
Wester, Frui 2000 kWh.	318,657,247	3,678,226	%Z9+09		3,800,798	50.0011035 50.011035		282.974.557
Wirter, Additional XVMs	8,539,200	(P09/E)	0.887% -0.083%		(5,220)	\$0.001781		32,378,648
Rate DP, Service at Primary Dist. Voltage Service Medical Land Land				\$17,750,889				
Next 150 kWM par kW	778,038,680	1,672,247	7.911%		1,404,287	\$0.020036 \$0.001965	2,241,785,872	767,986,250
Additional laws	562,540,676 193,058,366	114,148	3,721%		650,446 95,857	\$0.001195		545,401,737
Rate TB, Service at Transmission Voltage Front 16th Material MAA				\$21,986,783				
Need 150 kWh per kVA	818, 450, 339	2,188,720	9,137%		2,007,090	\$0.019197 \$0.002185	3,487,867,356	955,649,112
Additional kWMh	722,425,734	372,689	5,127%		1,126,174	\$0.001275		676,578,565 716,728,689
Rate TL., Traffic Lightling Bervice As INVR	13,468,680	\$148,080		\$84,208	8	41 mm744		
Rate St., Street Lighting Service	37.226.142	2000 946	\$1 men.		5	***************************************		10, 100,000
Rate Ot, Outdoor Lighting Service Rate NSU, Street Lichting	19,903,710	\$347,649	76.846%		22,608	\$20,000 145		20,517,563
Rate NSP, Private Cultifore Lighting Pate SE, Street Lighting Service	1,376,682	22.70	1733%		9.5	80,00145		1,029,962
Alkw	At all regula		B.Sev 20		1,480 10	\$0.001145		4,087,426
Rate SC, Street Lighting Energy Only - Al KWh	19,460,453	12,410	0.185%		\$157	ocucaci os	19.647.200	200000
Critis - All XVIII	156,747	2,864	0.221%		8	\$0,001145		169,037
Rate UOLS, Unmetered Distance Lighting Al IVM	17,524,191	89,368	0.646%		3544	\$0,000031		16,696,247
Totals	20,804,020,617	\$221,489,749		\$184,644,966	\$184,644,966		1	26017.007.243
				MECK.				
Note* First agures include applicable CAT								
	5525							

DIWE ENERGY ONIO JUN 2019 - MAY 2017 RETAIL ENERGY RATES CONVEKTED FROM AUCTION PRICE

	֡	֡	֡		֡	
		Aure 2014 -		Requirement		
	kWh; kW; kVA	Rates	Allocation Factor	CAT	Allocated	Rates (WKMh; kW; kVA)
Cates RS, RS3P, and RSLI, Residential Service				\$389,006,636		
Summer Additional MAA	1,946,552,006	\$96,038,951	28.152%		\$101,734,005	\$0.052210
Withday, First 1000 KWh	200,000,618 800,000,618	\$150,320,224	A COSTA		49,360,442	0.053661
Winter, Additional kWh	1,028,691,123	\$25,248,658	B.674%		37,634,540	0.036280
Rate ORM, Optional Residential Service						
Summer, First 1000 kWh	781,627	\$32,063	0.010%		247 012	SO DARROA
Summer, Additional KWh	691,283	\$32,371	%-9000		30,406	0.044115
Summer, KWh greater than 150 times demand	487,279	\$23,286	%9000		21,937	0.044115
WHERE, FIRST TOUGH KWIT	1,902,709	878,049	0.024%		82,287	0.048503
Witness, Additional KVVIII	2,022,713	254,420	W6100		72,128	0.035659
	DEG'E ATT	954,836	S.SDD		35,083	0.029887
Rate TD, Optional Time-of-Day Rate						
Summer, On-Peak KWh	40,716	\$3,496	0.001%		\$5,134	\$0,126065
Marine Or Brail 149	469,801	2,42	%100°0		3,638	0.034429
MARIN OF BUILDING	64,387	24,523	%100'0		6,348	0.098593
The same will be a same of the	746,912	15,148	0.002%		7,088	0.032375
tate TD-13, Optional Time-of-Day Rate						
Summer, On-Press KVVI	218,553	\$62,131	8610.0		81,765	0.282607
Watter, On-Peak KVM	483,297	\$71,964	8,220,0		134,092	0.277452
CITY OF VALLE	8,438,861	\$323,466	0.008%		341,472	0.040464
Rate CUR, (Rev. Class 01, 02, 04, 16 & 18 only)						
Summer, First 1000 KWM	19,596,418	\$831,684	0.283%		\$1,101,852	\$0.055369
Summer, Addudings XVVII	7,802,758	\$435,409	%201 O		417,583	0.053517
WITHER, PIECE TODO KWIT	48,060,246	\$2,250,528	0.684%		2.661.065	0.055360
WHIRE, Additional KWh	17,160,957	\$46,411	5,091.0		621,549	0.036200
Rate DM, Secondary Dist, Service, Small				#5 000 E4		
Summer, First 2800 KMh	171 181 788	CA AUT GAR	13 E3 E4	910,020,030		-
Summer, Next 3200 kWh	33.312.381	2687 R94	Page C		1000,137	90,00047
Summer, Additional kWh	8538 404	022 003	O ATRIK		447.004	0.04,1004
Winter, First 2800 kWh	318.457.247	\$13.810.117	#9CZ #5		000,111	0.017804
Withler, Next 3200 kV/h	100 961 92	2778 777	2 02656		800,012,11	0.00400
Winter, Additional kWh	8,539,200	\$127,800	%5250		151340	0.077729
3 - 2 - 1 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2						
rate 16, betwice at Iransmission Voltage						\$0.048570
All Other Rute Classes						
AJI KWA						\$0.050285
Totals				\$417,838,154	\$417,838,154	

⁽⁹⁾ Distribution less factor la 1.03552. Transmission less factor la 1.03314, CAT factor la 1.0029098.

Summary Revenue and Cost Calculation - Model Verification **Duke Energy Ohio**

Blended Clearing Price Jun 2016 Through May 2017 MWh At Bus Jun 2016 Through May 2017 Payments To Auction Providers

\$55.212400 \$108 0.0% \$1,221,791,007 22,128,924 \$184,644,966 \$1,221,791,115 \$389,008,636 \$3,743,030 \$28,829,518 \$329,392,479 \$1,224,976,080 \$1,425,080 \$112,752,188 \$5,783,266 \$1,040,331,114 \$169,396,917 \$0.048570 \$0.050295 RE Rate \$0.050295 \$0.050295 \$0.050295 \$0.050295 \$0.050295 \$0.050295 Retail kWh 1.0026068 22,128,924,068 3,487,667,558 7,734,465,948 74,420,820 573,203,012 28,334,166 6,549,147,433 2,241,795,872 114,985,808 20,804,020,617 Difference (RC/RE Revenue excluding CAT minus Payments To Auction Providers) Unmetered Small Fixed Load (GSFL, ADPL) Residential (RS, TD, ORH, CUR, TD-13) Secondary Distribution - Small (DM) Electric Space Heating (EH) Secondary Distribution (DS) Transmission Voltage (TS) Primary Distribution (DP) Total RC plus RE excluding CAT Lighting Rider RC Revenue Rider RE Revenue Total Total RC plus RE % Difference

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Case No(s). 15-6000-EL-UNC

Summary: Tariff Revised Tariff pages for PUCO Electric Tariff No. 19 electronically filed by Dianne Kuhnell on behalf of Duke Energy Ohio, Inc. and Spiller, Amy B.