

**BEFORE  
THE PUBLIC UTILITIES COMMISSION OF OHIO**

In the Matter of the Consolidated Edison )  
Solutions, Inc. 2014 Renewable Portfolio )  
Standard Status Report )

Case No. 15-0809-EL-ACP

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**Staff Findings and Recommendations**

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**I. Statutory Background**

Amended Substitute Senate Bill 221, of the 127<sup>th</sup> General Assembly (2008 Ohio Laws S221, effective July 31, 2008), established Ohio's renewable portfolio standard (RPS) applicable to electric distribution utilities and electric service companies. The RPS is addressed principally in Ohio Revised Code (R.C.) 4928.64, with relevant resource definitions also contained within R.C. 4928.01(A).

According to R.C. 4928.64(B)(2), the compliance obligations for **2014** are as follows:

- Renewable Energy Resources = **2.50%** (includes solar requirement)
- Solar Energy Resources = **0.12%**

The Public Utilities Commission of Ohio (PUCO or Commission) further developed rules to implement the Ohio RPS contained within Ohio Administrative Code (Ohio Adm.Code) 4901:1-40.

Ohio Adm.Code 4901:1-40-05(A), states:

Unless otherwise ordered by the commission, each electric utility and electric services company shall file by April fifteenth of each year, on such forms as may be published by the commission, an annual alternative energy portfolio status report analyzing all activities undertaken in the previous calendar year to demonstrate how the applicable alternative energy portfolio benchmarks and planning requirements have or will be met. Staff shall conduct annual compliance reviews with regard to the benchmarks under the alternative energy portfolio standard.

Ohio Adm.Code 4901:1-40-05(C), states:

Staff shall review each electric utility's or electric services company's alternative energy portfolio status report and any timely filed comments, and file its findings and recommendations and any proposed modifications thereto.

The findings and recommendations in this document pertain to the company's compliance status. This document does not address such matters as cost recovery or status relative to the statutory 3% cost provision.

## **II. Company Filing Summarized**

Consolidated Edison Solutions, Inc. (CES or Company) filed its RPS compliance status report for the 2014 compliance year on April 27, 2015. In its filing, CES proposed a baseline of 106,813 megawatt-hours (MWHs) which it asserted corresponded to its actual sales in 2014. Applying the statutory benchmarks to its proposed baseline, CES calculated its 2014 compliance obligations to be as follows:

- 128 solar MWHs
- 2,542 non-solar MWHs

The Company indicated that it had obtained the necessary renewable energy credits (RECs) and solar RECs (S-RECs) to satisfy its 2014 compliance obligations. The Company further indicated that it had transferred the necessary RECs and S-RECs to its PJM EIS Generation Attributes Tracking System (GATS) reserve subaccount for Ohio compliance purposes.

## **III. Filed Comments**

No persons filed comments in this proceeding.

## **IV. Staff Findings**

Following its review of the annual status report and any timely comments submitted in this proceeding, Staff makes the following findings:

- (1) CES was an electric services company in Ohio with retail electric sales in the state of Ohio during 2014, and therefore the Company had an RPS obligation for 2014.<sup>1</sup>

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<sup>1</sup> CES was certified to provide retail generation, aggregation, and power marketer services in Ohio during 2014; See PUCO Case No. 13-0557-EL-CRS.

- (2) The baseline proposed by CES is reasonable. The Company asserted that it used its compliance year sales to determine its baseline, which is an option available to companies beginning with the 2014 compliance year pursuant to R.C. 4928.643(B).
- (3) Given its proposed baseline and the 2014 statutory benchmarks, CES accurately calculated its RPS compliance obligations.
- (4) The Company has transferred 128 S-RECs and 2,542 RECs to its GATS reserve subaccount for 2014 Ohio compliance purposes.
- (5) Following a review of the Company's reserve subaccount data on GATS, Staff confirmed that the Company satisfied its non-solar<sup>2</sup> obligation for 2014. The RECs that the Company transferred to its GATS reserve subaccount were sourced from generating facilities certified by the Commission and were appropriately associated with electricity generated between August 1, 2008, and December 31, 2014.
- (6) Following a review of the Company's reserve subaccount data on GATS, Staff confirmed that the Company satisfied its solar obligation for 2014. The S-RECs that the Company transferred to its GATS reserve subaccount were sourced from generating facilities certified by the Commission and were appropriately associated with electricity generated between August 1, 2008, and December 31, 2014.

## **V. Staff Recommendations**

Following its review of the information submitted in this proceeding and other relevant data, Staff recommends the following:

- (1) CES is found to have satisfied its 2014 RPS compliance obligations.
- (2) For future compliance years in which the Company is utilizing GATS to demonstrate its Ohio compliance efforts, the Company initiates the transfer of the appropriate RECs and S-RECs to its GATS reserve subaccount between March 1<sup>st</sup> and April 15<sup>th</sup> so as to precede the filing of their Ohio annual compliance status report with the Commission.

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<sup>2</sup> Staff uses "non-solar" in this context to refer to the total renewable requirement net of the specific solar carve-out. Staff acknowledges that there is not a specific "non-solar" requirement in the applicable statute.

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Summary: Staff Review and Recommendation electronically filed by Mr. Stuart M Siegfried on behalf of PUCO Staff