Columbia Gas of Ohio
A NiSource Company

January 27, 2016

Public Utilities Commission of Ohio
ATTN: Barcy McNeal
Director of Administration
Docketing Division - 11th Floor
180 East Broad Street
Columbus, Ohio 43215

Re: Case Number 89-8003-GA-TRF
Case Number 12-2637-GA-EXM

Dear Ms. McNeal:

In compliance with the Public Utilities Commission of Ohio's rules governing Tariff Filing Procedures in Case Number 89-500-AU-TRF, Columbia Gas of Ohio, Inc. (Columbia) has enclosed for filing a copy in the above referenced dockets the following tariff sheets:

Section No.	Sheet No.	Page No.	Description
	Two Hundred and Thirty-Third Revised Sheet No. 1A		Index
	One Hundred and Seventy-Sixth Revised Sheet No. 1B		Index
V	Seventy-Ninth Revised Sheet No. 22		Standard CHOICE Offer Rider (SCO)
VI	Forty-Sixth Revised Sheet No. 67	2 of 3	Banking and Balancing

Very truly yours,

/s/ Larry W. Martin

Larry W. Martin
Director
Regulatory Matters

Enclosures

COLUMBIA GAS OF OHIO, INC.
RULES AND REGULATIONS GOVERNING THE DISTRIBUTION AND SALE OF GAS

INDEX

Part Number		Sheet Number	Effective Date
	SECTION IV – GENERAL		
1	Obligation To Serve	10	01-01-12
1a	Core Market	10	01-01-12
1b	Non-Core Market	11	01-01-12
2	Rules and Regulations Subject to Orders Issued by PUCO	11	12-03-08
3	Company Reserves the Right to Modify, Alter or Amend Rules and Regulations	11	12-03-08
4	Termination Procedure for Non-payment	11	12-03-08
4a	Residential Termination Procedure for Nonpayment	11	12-03-08
4b	Small Commercial Termination Procedure for Non-payment	11	12-03-08
4c	Advance Notice of Disconnection or Termination of Service	11-12	12-03-08
5	Uniform Purchase Gas Adjustment Clause Reference	12	01-01-12
6	Miscellaneous Charges	13	12-03-08
	Reconnection Trip Charge	13	12-03-08
	Collection Charge	13	12-03-08
	Dishonored Check Charge	13	12-03-08
	Late Payment Charge	13	12-03-08
	Tie-in Charge	14	12-03-08
	Theft of Service Investigation Fee	14	12-03-08
	Meter Test Charge	14	12-03-08
	SECTION V - SALES SERVICE		
1	Definitions	14	01-01-12
	Definitions	15-15a	04-01-13
2	Sales Rates	16	04-01-10
	Small General Service (SGS)	16	01-01-12
	Small General Service (SGS)	17	04-01-13
	Reserved for Future Use	17a	12-03-08
	General Service (GS)	18	01-01-12
	General Service (GS)	19	04-01-13
	Large General Service (LGS)	20	01-01-12
	Large General Service (LGS)	21	04-01-13
	Standard Choice Offer Rider (SCO)	22	02-01-16
3	Sales Billing Adjustments	23	03-30-10
	Suspended	23	03-01-10
	Interim, Emergency and Temporary PIP Plan Tariff Schedule Rider	24	06-01-15
	Excise Tax Rider	25	12-03-08
	Reserved For Future Use	26	04-01-13
	Infrastructure Replacement Program Rider	27	04-30-13
	Demand Side Management Rider	28	04-30-13
	Uncollectible Expense Rider	29	06-01-15
	Gross Receipts Tax Rider	30	12-03-08
	CHOICE/SCO Reconciliation Rider (CSRR)	30a	12-31-15
	Regulatory Assessment Rider (RAR)	30b	03-30-10
	Reserved for Future Use	30c	12-03-08
	Infrastructure Replacement Program Rider	30d	06-29-09
	SECTION VI – GAS TRANSPORTATION SERVICE		
1	Definitions	31-33	01-01-12
2	Requirements For Transportation Service	33a	12-03-08
3	Service Agreement	33a-34	04-01-10
4	Deliveries of Customer Owned Gas	34	12-03-08
5	Measurement	34	12-03-08
	Heat Content Adjustment	34-35	04-01-10
	Measurement at Point(s) of Receipt with Interstate Pipeline	35-36	12-03-08
	Measurement at Other Point(s) of Receipt	36	12-03-08
	Accounting for Monthly Deliveries	36	12-03-08
6	Quality of Gas Delivered to Company	36	12-03-08
	Quality of Gas at Point(s) of Receipt with an Interstate Pipeline	36-37	12-03-08
	Quality of Gas at Other Point(s) of Receipt	37-38	08-04-10

Filed in accordance with Public Utilities Commission of Ohio Entry January 9, 2013 in Case No. 12-2637-GA-EXM.

Issued: January 27, 2016 Effective: February 1, 2016

Issued By
Daniel A. Creekmur, President

COLUMBIA GAS OF OHIO, INC.
RULES AND REGULATIONS GOVERNING THE DISTRIBUTION AND SALE OF GAS

INDEX

Part Number(s)		Sheet No.	Effective Date
7	Authorized Daily Volume	38-39	04-01-10
8	Interruption	39-41	04-01-10
9	Volume Banking and Balancing	41-43	04-01-10
10	Deficiencies in Deliveries to Company	43	04-01-10
11	Warranty of Title	43	12-03-08
12	Late Payment Charge	43	12-03-08
13	Charges for Third Party Services	44	04-01-10
14	Provision for Human Needs and Welfare Customers	44	12-03-08
15	Optional Services	44	04-01-10
16	Termination of Service	44-45	04-01-10
17	Operation and Maintenance Costs	46	04-01-10
18	Other Rules and Regulations	46	12-03-08
19	Obligation to Serve Following Termination of Transportation Agreement	46	12-03-08
20	Capacity Release Option	46	12-03-08
	Reserved for Future Use	47	12-03-08
21	Reserved for Future Use	48	04-01-10
22	Reserved for Future Use	48	04-01-10
23	Reserved for Future Use	48	04-01-10
24	Aggregation Service	48a-48e	04-01-10
25	Transportation Rates	49	04-01-10
	Small General Transportation Service (SGTS)	49-51	04-01-10
	Reserved for Future Use	52	12-03-08
	General Transportation Service (GTS)	53-56	04-01-10
	Large General Transportation Service (LGTS)	57-62	04-01-10
	Standby Service	62	04-01-10
	Gas Transfer Service	62a	04-01-10
	Service Agreement for SGTS, GTS and LGTS	63-64	04-01-10
	Reserved For Future Use	65	04-01-10
	Operational Flow/Operational Matching Orders	66	04-01-10
	Reserved For Future Use	66a	04-01-10
	Banking and Balancing Service	67	02-01-16
	Reserved For Future Use	67a	04-01-10
26	Gas Transportation Service Billing Adjustments	68	10-27-10
	Interim, Emergency and Temporary PIP	68	06-01-15
	Uncollectible Expense Rider	69	06-01-15
	Gross Receipts Tax Rider	70	12-03-08
	Excise Tax Rider	71	12-03-08
	Infrastructure Replacement Program Rider	72	04-30-15
	Demand Side Management Rider	73	04-30-15
	Infrastructure Replacement Program Rider	74	06-29-09
1-41	**SECTION VII – COMPETITIVE RETAIL NATURAL GAS SERVICE**		12-31-15
1-8	**SECTION VIII – GAS SUPPLY AUCTION FOR STANDARD SERVICE AUCTION**		04-30-13

Filed in accordance with Public Utilities Commission of Ohio Entry January 9, 2013 in Case No. 12-2637-GA-EXM.

Issued: January 27, 216 Effective: February 1, 2016

Issued By
Daniel A. Creekmur, President

COLUMBIA GAS OF OHIO, INC.
RULES AND REGULATIONS GOVERNING THE DISTRIBUTION AND SALE OF GAS

STANDARD CHOICE OFFER RIDER (SCO)

APPLICABILITY:

To all customer accounts provided Sales Service under the Company's Small General Service; Small General Schools Rate; General Sales Rate; General Schools Sales Rate or Large General Service Sales rate schedules.

SCO Rider:

$0.3479 rate per 100 cubic feet for all gas consumed each billing period. Company's monthly SCO Rider will be computed each month based on the NYMEX final settlement price for the month plus the Retail Price Adjustment determined through the SCO Auction converted from dollars per Mcf to dollars per Ccf for billing purposes.

RULES AND REGULATIONS GOVERNING THE DISTRIBUTION AND SALE OF GAS

RATE:

Customers that subscribe for this service will be billed the applicable rate per Mcf on all volumes consumed which corresponds to the level of balancing service elected by the Customer. These rates will be updated concurrent with the Company's Standard Sales Offer filings to reflect changes in rates contained herein.

Monthly Bank Tolerance Levels Maximum Percent of Annual Transportation Volumes	Rate Per Mcf For All Volumes Consumed
1.0%	$0.0065 per Mcf
2.0%	$0.0102 per Mcf
3.0%	$0.0139 per Mcf
4.0%	$0.0176 per Mcf

To meet competition and retain throughput, the Company may be required to flex the level of the Banking and Balancing Service rate to customers subject to this tariff.

TRANSPORTATION SERVICE IMBALANCE CHARGES

a. In any month when a TS Customer's deliveries to Company, when added to their available bank volume and applicable Backup Service quantities, are less than their usage, the incremental shortfall will be sold to the Customer at a price equal to 130% of the average of the TCO Daily Index prices for each day of the applicable month, plus the 100% load factor TCO FTS costs (including demand, commodity and retainage), plus the gross receipts or other applicable taxes plus the applicable Company transportation. In addition, if, in any month, Company incurs other charges, including gas costs, penalty charges or cash-outs caused by excess monthly usage, the TS Customer shall be charged its pro rata share of such charges. All non-Company transportation revenue from such sales and charges paid by the TS Customer to Company shall be credited to the CSRR.

b. In any month when a TS Customer's Volume Bank exceeds the allowed bank level, Company will purchase the excess volumes. The purchase price shall be equal to 70% of the average of the TCO Daily Index prices for each day of the applicable month, plus the 100% load factor TCO FTS costs (including demand, commodity and retainage). In addition, if, in any month, Company incurs other charges, including gas costs, penalty charges or cash-outs caused by excess monthly gas supply, the TS Customer shall be charged its pro rata share of such charges. All costs from such purchases made by Company from the TS Customer shall be debited to the CSRR with all revenues for the Customer credited to the CSRR.

This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

1/27/2016 3:05:29 PM

in

Case No(s). 89-8003-GA-TRF, 12-2637-GA-EXM

Summary: Transcript Revised tariff pages for COH's Standard Choice Offer (SCO) and Banking and Balancing Service, effective February 1, 2016. electronically filed by Ms. Melissa J Bell on behalf of Columbia Gas of Ohio