

FILE

PUCO EXHIBIT FILING

Date of Hearing: 1/15/2016

Case No. 14-1297-EL-SSO

PUCO Case Caption: In the Matter of the Application of Ohio

Edison Company, The Cleveland Electric Illuminating

Company, and The Toledo Edison Company for

Authority to Provide for a Standard Service Offer

Pursuant to R.C. 4928.143 in the Form of an Electric
Security Plan . Volume XXXVII

List of exhibits being filed:

OMAE G 23, 24

ELPC 27

P3/EP5A 8, 9, 10

Reporter's Signature:

Date Submitted:

Karen Sue Gibson

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Date Processed 1/25/16
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PUCO

BEFORE THE PUBLIC UTILITIES COMMISSION OF OHIO

- - -

In the Matter of the :
Application of Ohio Edison:
Company, The Cleveland :
Electric Illuminating :
Company, and The Toledo :
Edison Company for : Case No. 14-1297-EL-SSO
Authority to Provide for :
a Standard Service Offer :
Pursuant to R.C. 4928.143 :
in the Form of an Electric:
Security Plan. :

- - -

PROCEEDINGS

before Mr. Gregory Price, Ms. Mandy Chiles, and
Ms. Megan Addison, Attorney Examiners, and
Commissioner Asim Z. Haque at the Public Utilities
Commission of Ohio, 180 East Broad Street, Room 11-A,
Columbus, Ohio, called at 10:00 a.m. on Friday,
January 15, 2016.

- - -

VOLUME XXXVII

- - -

ARMSTRONG & OKEY, INC.
222 East Town Street, Second Floor
Columbus, Ohio 43215-5201
(614) 224-9481 - (800) 223-9481
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- - -

Case No. 14-1297-EL-SSO
Ohio Edison Company, The Cleveland Electric Illuminating Company and
The Toledo Edison Company for Authority to Provide for a Standard Service Offer
Pursuant to R.C. § 4928.143 in the Form of an Electric Security Plan

RESPONSES TO REQUEST

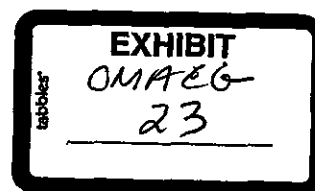
Refer to Section V.G.4.a.i of the Third Supplemental Stipulation.

**ELPC Set 7 –
INT-017**

- a) What are the projected annual costs of Rider ELR and Rider EDR(b) to be recovered under Riders DSE and Rider EDR(e) as proposed in this provision in each year of the proposed Electric Security Plan?
- b) Are the costs identified in response to subsection (a) included in the quantification of the costs of this proposed Electric Security Plan?
- c) Will customers who have opted out of FirstEnergy's EE/PDR programs be eligible to participate in Rider ELR pursuant to this provision?

Response:

- a) Objection. The request is vague and ambiguous as to the term "projected annual costs of Rider ELR and Rider EDR(b)". The request is also outside of the scope of the Third Supplemental Stipulation and Recommendation, The Fifth Supplemental Testimony of Eileen M. Mikkelsen and the Attorney Examiner's December 9, 2015 Entry. Subject to and without waiving the foregoing objections, and assuming that the request is referencing the estimated annual credits under Rider ELR and Rider EDR(b) associated with the incremental Rider ELR curtailable load specified in the original Stipulation, please refer to the Companies' responses to OMAEG Set 5-INT 119 and OCC Set 15-INT-578.
- b) Objection. The request is vague and ambiguous as to the term "quantification of the costs of this proposed Electric Security Plan." Subject to and without waiving the foregoing objection, and assuming that the request is referencing the statutory ESP vs. MRO in the aggregate test discussed in the Fifth Supplemental Testimony of Companies' witness Mikkelsen, yes.
- c) Objection. The request is vague and ambiguous. The request is also outside of the scope of the Third Supplemental Stipulation and Recommendation, The Fifth Supplemental Testimony of Eileen M. Mikkelsen and the Attorney Examiner's December 9, 2015 Entry.



OMAEG Set 5
Witness: Eileen M. Mikkelsen
As to objections: Carrie M. Dunn

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RESPONSES TO REQUEST

OMAEG Set 5 Please quantify the total increase in Rider EDR costs anticipated to result from the
– INT-119 Interruptible Credit provisions detailed in Section V.A.1(i)(3) of the Stipulation.

Response: Objection. This request is vague, ambiguous and overbroad. Subject to and without waiving the foregoing objection, the annual costs of EDR(b) during ESP IV as set forth in paragraph V.A.1.i of the Supplemental Stipulation are unknown and dependent upon the actual Curtailable Loads of those customers who execute a contract addendum.. Assuming customers participate up to 136,250 KW during ESP IV, the estimated annual Rider EDR(b) credits would be up to \$8.175 million (136,250 KW x \$5 / KW x 12 months = \$8,175,000)

OCC Set 15
Witness: Eileen M. Mikkelsen

Case No. 14-1297-EL-SSO
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RESPONSES TO REQUEST

OCC Set 15– What are the projected annual costs/credits during ESP IV of Rider ELR as it is set forth in
INT-578 paragraph V.A.1.i of the Supplemental Stipulation?

Response: The annual costs/credits of Rider ELR during ESP IV as set forth in paragraph V.A.1.i of the Supplemental Stipulation are unknown and dependent upon the actual Curtailable Loads of those customers who execute a contract addendum, and the level of PJM revenues received. Assuming customers participate up to 136,250 KW of additional Curtailable Load during ESP IV, the estimated annual Rider ELR credits would be up to \$8.175 million.

OCC SET 17
(OCC Set 1 - 3rd Supplemental Stip)

Case No. 14-1297-EL-SSO
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RESPONSES TO REQUEST

- OCC Set 17 – RPD-004** Under R.C. 4928.145, please provide copies of each contract and/or agreement as identified in the response to OCC Interrogatory No. 5, between the Companies and a party (including the PUCO Staff) to this Proceeding, including members of groups that are parties to this proceeding related to:
- a. the provision, sale and/or purchase of electric services and charges for those electric services (including, but not limited to generation, distribution and transmission services) for any period during or after the proposed ESP period;
 - b. this Proceeding (e.g. support of the electric utilities' positions and/or Application); and
 - c. The Third Supplemental Stipulation and Recommendation.

Response:

Original Response Dated December 14, 2015:

Objection. This request is overbroad and unduly burdensome in that it seeks information neither relevant nor likely to lead to the discovery of admissible evidence. Moreover, this request is outside the scope of the Third Supplemental Stipulation, Fifth Supplemental Testimony of Eileen M. Mikkelsen and the Attorney Examiner's December 9, 2015 Entry.

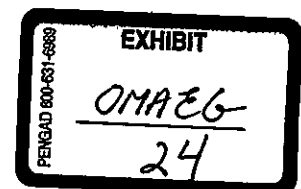
a. Further objection as being beyond the scope of R.C. 4928.145. Subject to and without waiving the foregoing objections, there are no contracts and/or agreements, other than the provision of electric service pursuant to the Companies' tariffs, the Stipulation, Supplemental Stipulation, Second Supplemental Stipulation and Third Supplemental Stipulation between the Companies and a party to the ESP IV proceeding that are relevant to the ESP IV proceeding and related to the provision, sale and/or purchase of electric services and charges for those electric services (including, but not limited to generation, distribution and transmission services) for any period during or after the proposed ESP IV period.

b. Subject to and without waiving the foregoing objections, see the Stipulation, Supplemental Stipulation, Second Supplemental Stipulation and Third Supplemental Stipulation.

c. Subject to and without waiving the foregoing objections, see the Third Supplemental Stipulation.

Supplemental Response Dated January 14, 2016:

b. Subject to and without waiving the foregoing objections, see the Stipulation, Supplemental Stipulation, Second Supplemental Stipulation and Third Supplemental Stipulation and OCC Set 17-INT-005 Attachment 1.



OCC SET 17
As to objections: Carrie M. Dunn
Witness: Eileen M. Mikkelsen

Case No. 14-1297-EL-SSO
Ohio Edison Company, The Cleveland Electric Illuminating Company and
The Toledo Edison Company for Authority to Provide for a Standard Service Offer
Pursuant to R.C. § 4928.143 in the Form of an Electric Security Plan

RESPONSES TO REQUEST

OCC Set 17 – Under R.C. 4928.145, identify each contract and/or agreement between the Companies¹
INT-005 and a party (including the PUCO Staff) to this proceeding including members of groups that
are parties to this proceeding, related to:

- a. The provision, sale and/or purchase of electric services and charges for those electric services (including, but not limited to generation, distribution and transmission services) for any period during or after the proposed ESP period; and
- b. This Proceeding (e.g. support of the electric utilities' positions).
- c. The Third Supplemental Stipulation and Recommendation.

Response: Original Response Dated December 14, 2015

Objection. This request is overbroad and unduly burdensome and seeks information which is not relevant and is not reasonably calculated to lead to the discovery of admissible evidence. Moreover, this request is outside the scope of the Third Supplemental Stipulation and Recommendation, the Fifth Supplemental Testimony of Eileen M. Mikkelsen, and the Attorney Examiner's December 9, 2015 Entry.

- a. Subject to and without waiving the foregoing objections, there are no contracts and/or agreements, other than the provision of electric service pursuant to the Companies' tariffs, the Stipulation, Supplemental Stipulation, Second Supplemental Stipulation and Third Supplemental Stipulation between the Companies and a party to the ESP IV proceeding that are relevant to the ESP IV proceeding and related to the provision, sale and/or purchase of electric services and charges for those electric services (including, but not limited to generation, distribution and transmission services) for any period during or after the proposed ESP IV period.
- b. Subject to and without waiving the foregoing objections, see the Stipulation, Supplemental Stipulation, Second Supplemental Stipulation and Third Supplemental Stipulation.
- c. Subject to and without waiving the foregoing objections, see the Third Supplemental Stipulation.

¹ "Companies" is defined as the FirstEnergy Ohio electric distribution utilities -- Cleveland Electric Illuminating Company, Ohio Edison Company, and the Toledo Edison Company, in whole or

Supplemental Response Dated January 14, 2016

b. Subject to and without waiving the foregoing objections, see the Stipulation, Supplemental Stipulation, Second Supplemental Stipulation and Third Supplemental Stipulation and OCC Set 17-INT-005 Attachment 1.

¹ "Companies" is defined as the FirstEnergy Ohio electric distribution utilities -- Cleveland Electric Illuminating Company, Ohio Edison Company, and the Toledo Edison Company, in whole or

Competitive Market Enhancement Agreement

In consideration for Interstate Gas Supply, Inc. ("IGS") agreeing to withdraw its testimony in Case Number 14-1297-EL-SSO, except for testimony supporting the issues in this agreement, and sign in support of the Third Supplemental Stipulation and Recommendation filed on December 1, 2015, the Companies hereby agree to file in a separate docket for review and approval the programs as set forth below. The Companies also agree to support such filings and work to gain stakeholder support.

1. Retail Enhancement

In an effort to demonstrate continued support for the competitive market, the Companies agree to make a filing that requests the Commission to establish a retail competition incentive mechanism in addition to the bypassable charges applied to non-shopping customers with the purpose of incenting shopping. Prior to such filing, the Companies and IGS will meet and determine the level of the charge to be incorporated into the Companies filing to establish a competition incentive mechanism. The first meeting shall occur no later than 60 days after a final opinion and order has been issued by the Commission in Case Number 14-1297-EL-SSO. Either party may request that Staff participate in the meetings between IGS and the Companies. IGS and the Companies shall use best efforts to reach agreement on the level of charge to be incorporated in the filing. But, the filing advocating the establishment of the mechanism shall occur no later than six months after the date of the first meeting between IGS and the Companies. If the Commission approves a retail competition incentive mechanism, and Rider RRS is in effect, then such mechanism shall be implemented and continue during the period of time in which Rider RRS remains in effect and will apply to all non-Rate GT customers. The mechanism shall be revenue neutral to the utilities. The retail competition incentive mechanism would be bypassable, and any revenues that may be collected through the retail competition incentive mechanism would be credited to all non-Rate GT customers in Rider RRS over the duration of Rider RRS, subject to final reconciliation. Notwithstanding the foregoing, the retail competition incentive mechanism would not apply to PIPP customers for the period that they are not permitted to select a competitive supplier or a competitive supplier is not selected on their behalf. IGS agrees to advocate in its brief in Case Number 14-1297-EL-SSO for the Commission to include in the Companies' ESP a retail incentive rider set at zero and the Companies agree to not oppose IGS's position.

2. Customer Referral Program

Within six months of implementation of Rider RRS, the Companies agree to make a filing to implement a customer referral program for areas of their respective service territories not served by a governmental aggregation program and in those areas where governmental aggregation programs are suspended or terminated in the future. The terms of the referral program shall be substantially similar to the referral program offered to customers of the Companies' affiliated

electric distribution companies in Pennsylvania, but absent customer affirmative election of a specific supplier, referred customers shall be allocated based upon non-governmental aggregation supplier market share. Under the program, consumers seeking to establish distribution service shall be asked if they want to be referred to a competitive retail electric service providers' standard discount rate offer (which shall provide a guaranteed discount off the price to compare without early termination fees). The appropriate discount rate and the cost to participating suppliers shall be established in the separate filing. All costs incurred and revenues received as a result of this program shall be recovered through a rider. The customer referral program, once implemented, shall remain in effect so long as Rider RRS remains.

3. Smart Thermostat Program

The Companies agree to include in their next Energy Efficiency and Peak Demand Reduction Portfolio Plan, a residential smart thermostat program to be jointly developed with, and implemented by, Interstate Gas Supply, Inc. ("IGS") as the exclusive provider. The program budget shall include up to \$1,000,000 annually for rebates and IGS implementation costs, to empower targeted customers to optimize operation of HVAC equipment to produce electric energy savings in participants' homes. The amount of thermostat rebates shall be up to \$100 per thermostat. The energy savings and peak demand reductions from this program will be committed to the Companies and counted towards the Companies' energy efficiency and peak demand reduction goals and statutory benchmarks. All costs incurred associated with this program shall be recovered through Rider DSE 2 and the Companies shall recover lost distribution revenues and earn shared savings related to such program. The residential smart thermostat program is contingent upon Commission approval of the program and Rider RRS being approved and remaining in effect.

IN WITNESS WHEREOF, this Competitive Market Enhancement Agreement has been signed by the authorized agents of the undersigned Parties as of this 14th day of January, 2016.


Ohio Edison Company


Interstate Gas Supply, Inc.


The Toledo Edison Company


The Cleveland Electric Illuminating Company

ELPC SET 7
As to Objections: Carrie M. Dunn
Witness: Eileen M. Mikkelsen

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Pursuant to R.C. § 4928.143 in the Form of an Electric Security Plan

RESPONSES TO REQUEST

Refer to Section V.E.3.d of the Third Supplemental Stipulation.

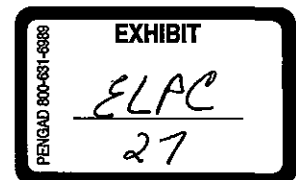
- a) Provide a detailed explanation of how shared savings would be calculated under this provision.
- b) Identify any changes that this provision would make to the calculation of shared savings payments under the Companies' current shared savings mechanism.
- c) How will the Commission determine whether a program is "cost-effective" for purposes of determining whether it is eligible for shared savings?
- d) Do the Companies believe that the Customer Action Program approved in Case No. 12-2190-EL-POR, et al., would be eligible for shared savings under this provision?
- e) Explain why the Companies believe that it is appropriate to increase their shared savings cap from \$10 million to \$25 million.

**ELPC Set 7 –
INT-007**

Response:

Objection. This request calls for speculation, a legal conclusion and seeks information protected by the attorney client and work product privileges. Subject to and without waiving the foregoing objections:

- a. The Companies expect the methodology for calculation of shared savings to remain the same as the existing PUCO-approved methodology approved in Case Nos. 12-2190-EL-POR.
- b. The only change contained in this provision is an increase of the cap from \$10 million to \$25 million, collectively across the FirstEnergy Ohio Operating Companies.
- c. The Companies do not have this information in their possession.
- d. The Companies plan to develop their next 3-year portfolio plan that will include specific program concepts over the next several months, with an anticipated filing date of mid-April 2016. The Companies will file a portfolio plan that will cover years 2017 through 2019. No firm decisions on programs to be included have yet been made.
- e. The increase in the cap was a result of settlement negotiations.



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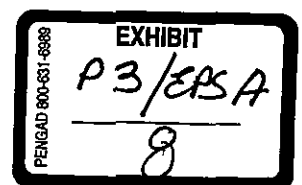
RESPONSES TO REQUEST

SC Set 11 –
RPD-149

Refer to page 7, lines 1-7 of the Fifth Supplemental Testimony of Eileen M. Mikkelsen.

- a. Produce all communications between any representative of the Companies and any representative of FES regarding the agreement to change the delivery period of the term sheet from June 1, 2016 to May 31, 2031 to June 1, 2016 to May 31, 2024.
- b. Produce all communications between any representative of the Companies and any representative of FES regarding the agreement to change the Seller's Return on Equity from 11.15% to 10.38%.

Response: See SC Set 11-RPD-149 Attachment 1.



Burk, James W.

From: Ruberto, Jay A
Sent: Wednesday, November 18, 2015 1:15 PM
To: Warvell, Kevin T.
Cc: Mikkelsen, Eileen M.; Burk, James W.
Subject: FES Ohio Op co PPA term Sheet
Attachments: ESP IV PPA Term Sheet 18 Nov 2015 redline.docx; ESP IV PPA Term Sheet 18 Nov 2015 clean.docx

This communication may contain regulated company marketing information whose disclosure is restricted pursuant to the FERC Affiliate Restrictions. If you are not authorized under the Affiliate Restrictions to review this communication, be advised that any reading, dissemination, distribution, copying, or other use of this message or its attachments is prohibited. If you have received this communication in error, immediately notify the sender and James R. Haney, Vice President, Compliance & Regulated Services and Chief FERC Compliance Officer by e-mail, and forward the communication to James R. Haney at jhaney@firstenergycorp.com.

Kevin, per our discussion, the Ohio Op Cos want to change two parts of the PPA Term sheet.

First, my understanding is that the term of the Ohio ESP may be 8 years. Based on this understanding, we now request a PPA term that aligns with the term of the ESP Retail Rate plan. Accordingly, we propose to limit the PPA term to 8 years. Next, the Ohio Op Cos would prefer that the PPA ROE aligns with FERCs recent ROE policy direction. On October 29, 2015, FERC approved a settlement agreement for the ATSI transmission rate that included an ROE of 10.38%. The Ohio Op Cos view this as an acceptable benchmark. We therefore request that the PPA ROE be set at 10.38%.

Attached please find a clean and redlined copy of the term sheet that reflects these changes.

Please advise by reply email if these changes are acceptable to FES. If they are, please sign the clean copy, and send two copies of your signature page along for my signature.

Jay A. Ruberto

Director, Regulated Generation & Dispatch
FirstEnergy Service company
5001 NASA Boulevard
Fairmont, WV 26554
(304) 534-7472

Burk, James W.

From: Warvell, Kevin T.
Sent: Thursday, November 19, 2015 1:30 PM
To: Ruberto, Jay A
Cc: Mikkelsen, Eileen M.; Burk, James W.
Subject: RE: FES Ohio Op co PPA term Sheet
Attachments: OH Edison FES Signature Page.pdf; ESP IV PPA Term Sheet 18 Nov 2015 clean.docx

Jay

These terms are acceptable to FES contingent on your representation that no more changes will be made to the term sheet and the term sheet being marked as final. Please see attached the final executed term sheet.

From: Ruberto, Jay A
Sent: Wednesday, November 18, 2015 1:15 PM
To: Warvell, Kevin T.
Cc: Mikkelsen, Eileen M.; Burk, James W.
Subject: FES Ohio Op co PPA term Sheet

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Kevin, per our discussion, the Ohio Op Cos want to change two parts of the PPA Term sheet.

First, my understanding is that the term of the Ohio ESP may be 8 years. Based on this understanding, we now request a PPA term that aligns with the term of the ESP Retail Rate plan. Accordingly, we propose to limit the PPA term to 8 years. Next, the Ohio Op Cos would prefer that the PPA ROE aligns with FERCs recent ROE policy direction. On October 29, 2015, FERC approved a settlement agreement for the ATSI transmission rate that included an ROE of 10.38%. The Ohio Op Cos view this as an acceptable benchmark. We therefore request that the PPA ROE be set at 10.38%.

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Jay A. Ruberto
Director, Regulated Generation & Dispatch
FirstEnergy Service company
5001 NASA Boulevard
Fairmont, WV 26554

(304) 534-7472

SC Set 11-RPD-149 Attachment 1

Burk, James W.

From: Ruberto, Jay A
Sent: Monday, November 23, 2015 9:08 AM
To: Burk, James W.
Subject: FW: FES Ohio Op co PPA term Sheet
Attachments: ESP IV PPA Term Sheet 18 Nov 2015 clean.docx; STHQ020-P15112309060.pdf

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Attached is the signed term sheet.

Jay A. Ruberto

Director, Regulated Generation & Dispatch
FirstEnergy Service company
5001 NASA Boulevard
Fairmont, WV 26554
(304) 534-7472

From: Warvell, Kevin T.
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To: Ruberto, Jay A <jrubert@firstenergycorp.com>
Cc: Mikkelsen, Eileen M. <mikkelsene@firstenergycorp.com>; Burk, James W. <burkj@firstenergycorp.com>
Subject: RE: FES Ohio Op co PPA term Sheet

Jay

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Subject: FES Ohio Op co PPA term Sheet

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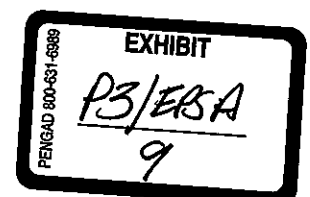
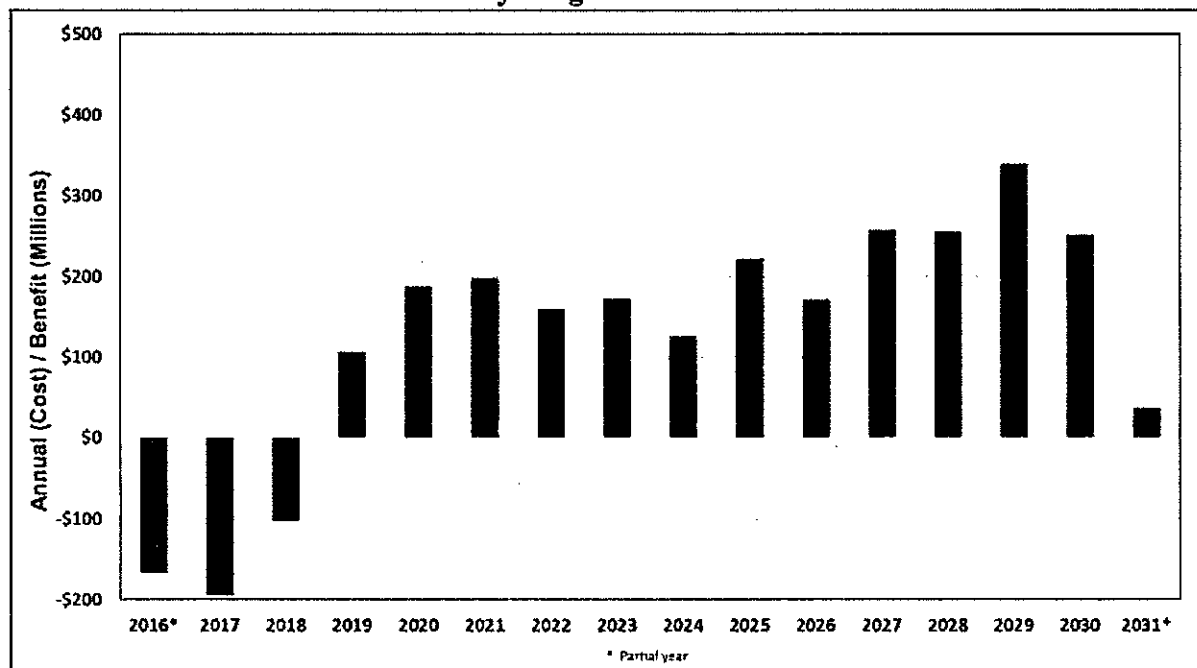
Jay A. Ruberto

Director, Regulated Generation & Dispatch
FirstEnergy Service company
5001 NASA Boulevard
Fairmont, WV 26554
(304) 534-7472

Jay Ruberto Errata Sheet

Page	Line	Change
6	6	Replace “over \$800 million” with “\$770 million”
7	Figure 1	Replace Figure 1 with Figure 1 (Revised) below.
JAR-1	N/A	Replace Attachment JAR-1 with attached Attachment JAR-1 (Revised)

Figure 1 (Revised)
Economic Stability Program – Benefit to Customers



Attachment JAR-1 (Revised)

Estimated Retail Rate Stability Rider (Rider RRS) Impact (\$M)

Regulatory Assumptions	
ROE	11.15%
Effective Tax Rate	37.44%
Assumed Debt %	50.00%
Assumed Equity %	50.00%
Cost of Debt	4.54%
WACC	7.85%

Total Under (Over)	Nominal	NPV	IRR
Total PPA Term - 15 years	(2,018)	(770)	26%

Note: Under recovery results in a charge under Rider RRS. Over recovery results in a credit under Rider RRS.

Line Item	2016*	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031*	Total
TOTAL																	
Projected Market Revenue	606	1,155	1,302	1,507	1,657	1,693	1,738	1,771	1,795	1,927	1,938	2,045	2,152	2,238	2,256	900	26,680
Projected Costs	773	1,349	1,405	1,400	1,469	1,495	1,579	1,599	1,669	1,705	1,767	1,787	1,897	1,899	2,005	864	24,662
Under (Over) Recovery	167	194	103	(107)	(188)	(198)	(159)	(172)	(126)	(222)	(171)	(257)	(255)	(339)	(251)	(36)	(2,018)
NPV Under (Over) Recovery	155	167	82	(79)	(129)	(126)	(94)	(94)	(84)	(104)	(74)	(104)	(96)	(118)	(81)	(11)	(770)

*2016 is June 1 - December 31. 2031 is January 1 - May 31.

*Numbers in parentheses signify savings to customers.

This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

11/14/2014 4:27:03 PM

in

Case No(s). 14-1297-EL-SSO

Summary: Notice of Errata Sheet- Ruberto electronically filed by Mr. Nathaniel Trevor Alexander on behalf of Ohio Edison Company and The Cleveland Illuminating Company and The Toledo Edison Company

CASE NO. 14-1297-EL-SSO: COMPETITIVELY SENSITIVE CONFIDENTIAL

P3-EP SA RFA Set 1

Case No. 14-1297-EL-SSO

Ohio Edison Company, The Cleveland Electric Illuminating Company and
The Toledo Edison Company for Authority to Provide for a Standard Service Offer
Pursuant to R.C. § 4928.143 in the Form of an Electric Security Plan

REQUEST FOR ADMISSION

**P3-EP SA RFA
Set 1 – INT-1**

Referring to the first page of the attachment hereto, admit that line 38 (in italics and bold) of the attached document identified as "Attachment JJJ-1: Sammis Projections with Summary Lines" accurately reflects the difference between Total Revenues (line 4) minus Total Costs & Return (line 28) in Attachment JJJ-1 produced in response to OCC Set 17-RPD-019.

Response:

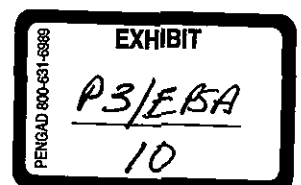
Original Response Sent 1/4/16:

Objection. The request is vague and ambiguous in its reference to "line 38" and use of "difference," and mischaracterizes Attachment JJJ-1 Competitively Sensitive Confidential, because Attachment JJJ-1 which was produced in response to OCC Set 17-RPD-019 did not include a line 38. Also, because line 38 inserted in Attachment JJJ-1 reflects calculations performed by P3/EP SA, the request seeks information already in P3/EP SA's possession. In addition, the request seeks information outside the scope of the Third Supplemental Stipulation, the Fifth Supplemental Testimony of Eileen M. Mikkelsen, and the Attorney Examiners' December 9, 2015 Entry.

Supplemental Response January 8, 2016:

Objection. The request is vague and ambiguous in its reference to "line 38" and use of "difference," and mischaracterizes Attachment JJJ-1 Competitively Sensitive Confidential, because Attachment JJJ-1 which was produced in response to OCC Set 17-RPD-019 did not include a line 38. Also, because line 38 inserted in Attachment JJJ-1 reflects calculations performed by P3/EP SA, the request seeks information already in P3/EP SA's possession. In addition, the request seeks information outside the scope of the Third Supplemental Stipulation, the Fifth Supplemental Testimony of Eileen M. Mikkelsen, and the Attorney Examiners' December 9, 2015 Entry. Subject to and without waiving the foregoing objections, P3-EP SA's calculation on line 38 on P3-EP SA's revision to Attachment JJJ-1 is mathematically accurate.

CONFIDENTIAL



CASE NO. 14-1297-EL-SSO: COMPETITIVELY SENSITIVE CONFIDENTIAL

P3-EP SA RFA Set 1

Case No. 14-1297-EL-SSO
Ohio Edison Company, The Cleveland Electric Illuminating Company and
The Toledo Edison Company for Authority to Provide for a Standard Service Offer
Pursuant to R.C. § 4928.143 in the Form of an Electric Security Plan

REQUEST FOR ADMISSION

**P3-EP SA RFA
Set 1 – INT-2** Referring to the first page of the attachment hereto, admit that line 39 (in italics and bold) of the attached document identified as "Attachment JIL-1: Sammis Projections With Summary Lines" accurately reflects the cumulative total by year of the difference between Total Revenues (line 4) minus Total Costs & Return (line 28) in Attachment JIL-1 produced in response to OCC Set 17-RPD-019.

Response:

Original Response Sent 1/4/16:

Objection. The request is vague and ambiguous in its reference to "line 39" and use of "cumulative total by year," and mischaracterizes Attachment JIL-1 Competitively Sensitive Confidential, because Attachment JIL-1 which was produced in response to OCC Set 17-RPD-019 did not include a line 39. Also, because line 39 inserted in Attachment JIL-1 reflects calculations performed by P3/EP SA, the request seeks information already in P3/EP SA's possession. In addition, the request seeks information outside the scope of the Third Supplemental Stipulation, the Fifth Supplemental Testimony of Eileen M. Mikkelsen, and the Attorney Examiners' December 9, 2015 Entry.

Supplemental Response January 8, 2016:

Objection. The request is vague and ambiguous in its reference to "line 39" and use of "cumulative total by year," and mischaracterizes Attachment JIL-1 Competitively Sensitive Confidential, because Attachment JIL-1 which was produced in response to OCC Set 17-RPD-019 did not include a line 39. Also, because line 39 inserted in Attachment JIL-1 reflects calculations performed by P3/EP SA, the request seeks information already in P3/EP SA's possession. In addition, the request seeks information outside the scope of the Third Supplemental Stipulation, the Fifth Supplemental Testimony of Eileen M. Mikkelsen, and the Attorney Examiners' December 9, 2015 Entry. Subject to and without waiving the foregoing objections, P3-EP SA's calculation on line 39 on P3-EP SA's revision to Attachment JIL-1 is mathematically accurate.

CONFIDENTIAL

CASE NO. 14-1297-EL-SSO: COMPETITIVELY SENSITIVE CONFIDENTIAL

P3-EPISA RFA Set 1

Case No. 14-1297-EL-SSO
Ohio Edison Company, The Cleveland Electric Illuminating Company and
The Toledo Edison Company for Authority to Provide for a Standard Service Offer
Pursuant to R.C. § 4928.143 in the Form of an Electric Security Plan

REQUEST FOR ADMISSION

**P3-EPISA RFA
Set 1 – INT-3**

Referring to the second page of the attachment hereto, admit that line 38 (in italics and bold) of the attached document identified as "Attachment JIL-2: Davis Besse Projections With Summary Lines" accurately reflects the difference between Total Revenues (line 4) minus Total Costs & Return (line 28) in Attachment JIL-2 produced in response to OCC Set 17-RPD-019.

Response:

Original Response Sent 1/4/16:

Objection. The request is vague and ambiguous in its reference to "line 38" and use of "difference," and mischaracterizes Attachment JIL-2 Competitively Sensitive Confidential, because Attachment JIL-2 which was produced in response to OCC Set 17-RPD-019 did not include a line 38. Also, because line 38 inserted in Attachment JIL-2 reflects calculations performed by P3/EPISA, the request seeks information already in P3/EPISA's possession. In addition, the request seeks information outside the scope of the Third Supplemental Stipulation, the Fifth Supplemental Testimony of Eileen M. Mikkelsen, and the Attorney Examiners' December 9, 2015 Entry.

Supplemental Response January 8, 2016:

Objection. The request is vague and ambiguous in its reference to "line 38" and use of "difference," and mischaracterizes Attachment JIL-2 Competitively Sensitive Confidential, because Attachment JIL-2 which was produced in response to OCC Set 17-RPD-019 did not include a line 38. Also, because line 38 inserted in Attachment JIL-2 reflects calculations performed by P3/EPISA, the request seeks information already in P3/EPISA's possession. In addition, the request seeks information outside the scope of the Third Supplemental Stipulation, the Fifth Supplemental Testimony of Eileen M. Mikkelsen, and the Attorney Examiners' December 9, 2015 Entry. Subject to and without waiving the foregoing objections, P3-EPISA's calculation on line 38 on P3-EPISA's revision to Attachment JIL-2 is mathematically accurate.

CASE NO. 14-1297-EL-SSO: COMPETITIVELY SENSITIVE CONFIDENTIAL

P3-EPISA RFA Set 1

Case No. 14-1297-EL-SSO
Ohio Edison Company, The Cleveland Electric Illuminating Company and
The Toledo Edison Company for Authority to Provide for a Standard Service Offer
Pursuant to R.C. § 4928.143 in the Form of an Electric Security Plan

REQUEST FOR ADMISSION

**P3-EPISA RFA
Set 1 – INT-4**

Referring to the second page of the attachment hereto, admit that line 39 (in italics and bold) of the attached document identified as "Attachment JIL-2: Davis Besse Projections With Summary Lines" accurately reflects the cumulative total by year of the difference between Total Revenues (line 4) minus Total Costs & Return (line 28) in Attachment JIL-2 produced in response to OCC Set 17-RPD-019.

Response:

Original Response Sent 1/4/16:

Objection. The request is vague and ambiguous in its reference to "line 39" and use of "cumulative total by year," and mischaracterizes Attachment JIL-2 Competitively Sensitive Confidential, because Attachment JIL-2 which was produced in response to OCC Set 17-RPD-019 did not include a line 39. Also, because line 39 inserted in Attachment JIL-2 reflects calculations performed by P3/EPISA, the request seeks information already in P3/EPISA's possession. In addition, the request seeks information outside the scope of the Third Supplemental Stipulation, the Fifth Supplemental Testimony of Eileen M. Mikkelsen, and the Attorney Examiners' December 9, 2015 Entry.

Supplemental Response January 8, 2016:

Objection. The request is vague and ambiguous in its reference to "line 39" and use of "cumulative total by year," and mischaracterizes Attachment JIL-2 Competitively Sensitive Confidential, because Attachment JIL-2 which was produced in response to OCC Set 17-RPD-019 did not include a line 39. Also, because line 39 inserted in Attachment JIL-2 reflects calculations performed by P3/EPISA, the request seeks information already in P3/EPISA's possession. In addition, the request seeks information outside the scope of the Third Supplemental Stipulation, the Fifth Supplemental Testimony of Eileen M. Mikkelsen, and the Attorney Examiners' December 9, 2015 Entry. Subject to and without waiving the foregoing objections, P3-EPISA's calculation on line 39 on P3-EPISA's revision to Attachment JIL-2 is mathematically accurate.

CASE NO. 14-1297-EL-SSO: COMPETITIVELY SENSITIVE CONFIDENTIAL

P3-EP SA RFA Set 1

Case No. 14-1297-EL-SSO

Ohio Edison Company, The Cleveland Electric Illuminating Company and
The Toledo Edison Company for Authority to Provide for a Standard Service Offer
Pursuant to R.C. § 4928.143 in the Form of an Electric Security Plan

REQUEST FOR ADMISSION

**P3-EP SA RFA
Set 1 – INT-5**

Referring to the third page of the attachment hereto, admit that line 9 (in italics and bold) of the attached document identified as "Attachment JLL-3 Revised: OVEC Projections with Summary Lines" accurately reflects the difference between Total Revenues (line 3) minus Total Costs (line 8) in Attachment JLL-3 Revised produced in response to OCC Set 17-RPD-019.

Response:

Original Response Sent 1/4/16:

Objection. The request is vague and ambiguous in its reference to "line 9" and use of "difference," and mischaracterizes Attachment JLL-3 Competitively Sensitive Confidential, because Attachment JLL-3 which was produced in response to OCC Set 17-RPD-019 did not include a line 9. Also, because line 9 inserted in Attachment JLL-3 reflects calculations performed by P3/EP SA, the request seeks information already in P3/EP SA's possession. In addition, the request seeks information outside the scope of the Third Supplemental Stipulation, the Fifth Supplemental Testimony of Eileen M. Mikkelsen, and the Attorney Examiners' December 9, 2015 Entry.

Supplemental Response January 8, 2016:

Objection. The request is vague and ambiguous in its reference to "line 9" and use of "difference," and mischaracterizes Attachment JLL-3 Competitively Sensitive Confidential, because Attachment JLL-3 which was produced in response to OCC Set 17-RPD-019 did not include a line 9. Also, because line 9 inserted in Attachment JLL-3 reflects calculations performed by P3/EP SA, the request seeks information already in P3/EP SA's possession. In addition, the request seeks information outside the scope of the Third Supplemental Stipulation, the Fifth Supplemental Testimony of Eileen M. Mikkelsen, and the Attorney Examiners' December 9, 2015 Entry. Subject to and without waiving the foregoing objections, P3-EP SA's calculation on line 9 on P3-EP SA's revision to Attachment JLL-3 is mathematically accurate.

CASE NO. 14-1297-EL-SSO: COMPETITIVELY SENSITIVE CONFIDENTIAL

P3-EP SA RFA Set 1

Case No. 14-1297-EL-SSO

Ohio Edison Company, The Cleveland Electric Illuminating Company and
The Toledo Edison Company for Authority to Provide for a Standard Service Offer
Pursuant to R.C. § 4928.143 in the Form of an Electric Security Plan

REQUEST FOR ADMISSION

**P3-EP SA RFA
Set 1 – INT-6**

Referring to the third page of the attachment hereto, admit that line 10 (in italics and bold) of the attached document identified as "Attachment JLL-3 Revised: OVEC Projections with Summary Lines" accurately reflects the cumulative total by year of the difference between Total Revenues (line 3) minus Total Costs (line 8) in Attachment JLL-3 Revised produced in response to OCC Set 17-RPD-019.

Response:

Original Response Sent 1/4/16:

Objection. The request is vague and ambiguous in its reference to "line 10" and use of "cumulative total by year," and mischaracterizes Attachment JLL-3 Competitively Sensitive Confidential, because Attachment JLL-3 which was produced in response to OCC Set 17-RPD-019 did not include a line 10. Also, because line 10 inserted in Attachment JLL-3 reflects calculations performed by P3/EP SA, the request seeks information already in P3/EP SA's possession. In addition, the request seeks information outside the scope of the Third Supplemental Stipulation, the Fifth Supplemental Testimony of Eileen M. Mikkelsen, and the Attorney Examiners' December 9, 2015 Entry.

Supplemental Response January 8, 2016:

Objection. The request is vague and ambiguous in its reference to "line 10" and use of "cumulative total by year," and mischaracterizes Attachment JLL-3 Competitively Sensitive Confidential, because Attachment JLL-3 which was produced in response to OCC Set 17-RPD-019 did not include a line 10. Also, because line 10 inserted in Attachment JLL-3 reflects calculations performed by P3/EP SA, the request seeks information already in P3/EP SA's possession. In addition, the request seeks information outside the scope of the Third Supplemental Stipulation, the Fifth Supplemental Testimony of Eileen M. Mikkelsen, and the Attorney Examiners' December 9, 2015 Entry. Subject to and without waiving the foregoing objections, P3-EP SA's calculation on line 10 on P3-EP SA's revision to Attachment JLL-3 is mathematically accurate.