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	of Teresa Ringenbach, taken before me, Rosemary F.	14	
	Anderson, a Notary Public in and for the State of	14	
	Ohio, at the Office of Ohio Consumers' Counsel, 10 West Broad Street, 18th Floor, on Tuesday, January 5,	16	
	2016 at 9:17 a.m.		
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	ARMSTRONG & OKEY, INC.	21	
	222 East Town Street, Second Floor	22	
	Columbus, Ohio 43215-5201 (614) 224-9481 - (800) 223-9481		
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1 (Pages 1 to 4)

	Page 5		Page 7
1	counsel regarding the time and place, In the Matter	1	Q. Okay. Are you aware of whether that
2	of the Application Seeking Approval of Ohio Power	2	notice of deposition asked Direct Energy to produce
3	Company's Proposal to Enter into an Affiliate Power	3	any documents at the start of the deposition?
4	Purchase Agreement for Inclusion in the Power	4	A. I'm not aware.
5	Purchase Agreement Rider, Case No. 14-1693-EL-RDR,	5	Q. Do you have any documents you would like
6	et al.	6	to, produce at this time?
7	Did someone else just join?	7	A. I have documents I brought with me. I
8	MS. BOSSART: Yes. This is Barb Bossart	8	brought the Stipulation, the discovery request and
9	of the Public Utilities Commission Staff.	9	responses, and the State policy.
10	MR. MOORE: We are just getting started.	10	MR. MOORE: Why don't we mark the Joint
11		11	Stipulation and Recommendation as Deposition Exhibit
12	TERESA RINGENBACH	12	1. It's probably the same one you have, just to be
13	being first duly sworn, as hereinafter certified,	13	sure.
14	deposes and says as follows:	14	(EXHIBIT MARKED FOR IDENTIFICATION.)
15	CROSS-EXAMINATION	15	Q. (By Mr. Moore) You have Direct Energy's
16	By Mr. Moore:	16	responses to OCC's discovery requests, is that what
17	Q. Good morning.	17	you were referring to?
18	A. Good morning.	18	A. Yes.
19	Q. I'll be taking your deposition. Could	19	MR. MOORE: We can mark that as
20	you state your full name for the record?	20	Deposition Exhibit 2.
21	A. Teresa Lynn Ringenbach.	21	(EXHIBIT MARKED FOR IDENTIFICATION.)
22	Q. And your business address?	22	MR. MOORE: We can mark the rules you
23	A. Direct Energy, 21 East State Street,	23	brought as Deposition Exhibit 3.
24	Columbus, Ohio.	24	(EXHIBIT MARKED FOR IDENTIFICATION.)
25	Q. Have you been deposed before?	25	MR. MOORE: Just for the record, this is
23	Q. Have you been deposed before:	20	
	Page 6		Page 8
1	A. Yes.		Revised Code 4928.02 titled "State policy."
2	Q. I'm going to reiterate the process real	2	Q. (By Mr. Moore) Okay. I'm going to ask
3	quickly. I'm going to ask a series of questions, and	3	you about your background. Then we will go through
4	you will provide oral responses to those questions.	4	the Stipulation, hopefully in order, and that will be
5	I'll just remind you that you're under oath when you	5	it. Okay?
6	answer the questions. They may be used at the	6	A. Okay.
7	hearing later.	7	Q. Who is your current employer?
8	If you have any questions for me or you	8	A. Direct Energy.
9	don't understand a question I'm asking, just let me	9	Q. Does Direct Energy have a parent company?
10	know. I'll be happy to clarify or reword the	10	A. Centrica.
11	question. If you need to talk a break at any time,	11	Q. And does Centrica have another company
12	I'll be happy to do that as well as long as it's not	12	above it?
13	in the middle of a question or you have answered the	13	A. No.
14	question that I've asked.	14	Q. Does Direct Energy have any other
15	Ms. Ringenbach, was there a notice of	15	affiliate companies?
16	deposition that was filed in this case to ask you to	16	A. Yes. So there's I always butcher this
17	come to this deposition today?	17	name. It's Borg Gais, an Irish name, I can't spell
18	A. I don't know if there was something filed	18	it, in Ireland. That's the utility there.
19	specifically with my name on it. I know Direct	19	They own so let me explain. There's
20	Energy was told at the hearing to produce a witness.	20	Direct Energy, which owns all of the companies which
21	Q. So you're not aware of OCC filing a	21	there's various companies in the United States, and
22	notice of deposition for Direct Energy in this	22	then Direct Energy has sister companies under the
23	proceeding?	23	Centrica brand. There's Borg Gais in Ireland.
24	A. For Direct Energy, but not specifically	24	There's British Gas in the UK. There's Centrica
25	for me.	25	Energy, which I think may have officially been sold

2 (Pages 5 to 8)

Page 9		Page 11
8	1	me. Then he also does a little bit of advocacy, and
	2	then if I need analytics on something, I go to Keith.
	3	Jennifer, her official role is actually
	4	to do anything that deals with Smart Grid or
	5	renewables. She's also my back-up on electric issues
	6	in the Midwest, and she takes point on specific
	7	advocacy at the regulatory level when I ask her to,
	8	and then she also acts as counsel because another
	9	person on my team recently left who was acting as our
	10	internal counsel, so she's filled that role while we
	11	wait to fill it.
	12	Q. Okay. Do any of those direct report
	13	employees have a number of employees that report to
	14	them?
-	15	A. No.
	16	Q. Who do you report to within Direct
	17	Energy?
	18	A. Before I left, I reported to Jessica
energy or repairs in your home in any sort of way.	19	Mahaffey. At this point we're in a transition, so a
It's covered in some form by one of or companies.	20	new role was created in the company, which is an
	21	executive vice president of government and regulatory
A. All of them. I'm a shared service.	22	affairs, and we are currently transitioning so I
	23	currently report to Jessica, but at some point I will
	24	report directly to him.
A. Direct Energy, which owns all of the	25	Q. Who does Jessica report to?
		<b></b>
Page 10		Page 12
other companies, but is actually officially Centrica	1	A. Jessica reports to the guy's name is
		Jim Steffes, S-T-E-F-F-E-S.
	U	Q. And what is his title?
	1	A. He's the executive vice president.
	L	Q. What are your current responsibilities in
Energy?	6	
	6	your current position?
Q. Yes.	7	A. So I have the entire Midwest, as I
A. No.	7 8	A. So I have the entire Midwest, as I earlier described.
<ul><li>A. No.</li><li>Q. Do you supervise other employees in your</li></ul>	7 8 9	<ul><li>A. So I have the entire Midwest, as I earlier described.</li><li>Q. Okay.</li></ul>
<ul><li>A. No.</li><li>Q. Do you supervise other employees in your current position?</li></ul>	7 8 9 10	<ul> <li>A. So I have the entire Midwest, as I earlier described.</li> <li>Q. Okay.</li> <li>A. And my responsibility is to deal with</li> </ul>
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	off now, but I've been on vacation for a month so I don't know if that's final or not. And then within Direct Energy itself in the United States there's Clockwork Home Services, Direct Energy Residential that's been combined into one company that hasn't been officially named yet. Unofficially it's called Direct Energy Home. There's Direct Energy Business that channels all the business stuff, and there's an upstream arm. Then under Clockwork there's Home Warranty of America, Airtron, Mister Sparky, One Hour Heating & Air Conditioning, Benjamin Franklin Plumbing. I feel like I'm missing one. I think that's all of them. Q. I'll forgive you for missing one. That's a lot. A. Basically we cover anything that touches energy or repairs in your home in any sort of way. It's covered in some form by one of or companies. Q. Which company are you employed by? A. All of them. I'm a shared service. Q. Okay. Which company do you receive a paycheck from? A. Direct Energy, which owns all of the Page 10 other companies, but is actually officially Centrica now as of November. Q. Do you receive compensation from any other company? A. That's not owned by Centrica or Direct	off now, but I've been on vacation for a month so I don't know if that's final or not.1And then within Direct Energy itself in the United States there's Clockwork Home Services, Direct Energy Residential that's been combined into one company that hasn't been officially named yet.3Unofficially it's called Direct Energy Home.7There's Direct Energy Business that channels all the business stuff, and there's an upstream arm.10Then under Clockwork there's Home11Warranty of America, Airtron, Mister Sparky, One Hour Heating & Air Conditioning, Benjamin Franklin13Plumbing. I feel like I'm missing one. I think that's all of them.16Q. I'll forgive you for missing one. That's a lot.16A. All of them. I'm a shared service.20Q. Okay. Which company do you receive a paycheck from?23A. Direct Energy, which owns all of the24D. Do you receive compensation from any other company?4

3 (Pages 9 to 12)

	Page 13		Page 15
1	been government and regulatory affairs. Really the	1	all of the East Coast. I then took on Canadian
2	only change has been whether or not I was	2	regulatory affairs. Then Integrys/WPS decided to do
3	representing whether or not I was directing the	3	Texas, so I started doing Texas for a while. They
4	Midwest as a whole or individual states.	4	merged. Things got split up. I had the East Coast.
5	When I was originally hired, I was hired	5	I actually hated going to New York City all the time
		6	so I was given the Midwest after that, and from there
6	to do basically wherever they needed a regulatory	7	
7	person across the US because that was my background.		I was pretty much doing Midwest government and
8	I worked every open electric state in the US at some	8	regulatory affairs for Integrys up until I came to
9	point.	9	Direct.
10	Then I was given Ohio. We transitioned	10	Q. Have you ever signed a stipulation or
11	to a structure where there were five key states.	11	settlement before?
12	Ohio is one of the key states, so I was given Ohio,	12	A. Our counsel typically does the signing at
13	and I was running Ohio but technically still doing	13	my direction.
14	all the Midwest stuff. Then we transitioned again to	14	Q. How many stipulation settlements have you
15	a regional structure, and the entire Midwest was	15	been involved in?
16	given to me.	16	A. Across all states or just Ohio?
17	Q. Okay. How long have you been working for	17	Q. Let's start with across all states.
18	Direct Energy then?	18	A. I don't know, 30 or more. I just want to
19	A. I joined Direct Energy in September 2009.	19	clarify because sometimes we participate at RESA,
20	Q. Where were you working before September	20	too. So are you asking me personally how many I
21	2009?	21	participated in, or are you asking me how many
22	A. Prior to that, I worked for Integrys,	22	working for Direct Energy have I directed people to
23	which was previously WPS before that.	23	sign on behalf of Direct?
24	Q. And how long did you work there?	24	Q. You personally.
25	A. I started there in September 2001, and I	25	A. Oh, 50, probably more than that. I mean,
	D. 14		Dama 16
	Page 14		Page 16
1	worked there until September 2009 when I came to	1	there's probably at least two a year
2	worked there until September 2009 when I came to Direct.	2	there's probably at least two a year Q. Okay.
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4 (Pages 13 to 16)

Days -

	Page 17		Page 19
1	A. Yes.	1	think it's 7 and 8. Then the basic transmission cost
2	Q. Have you read the entire Stipulation	2	rider pilot, we had discussions on that, too, which
3	before?	3	is
4	A, Yes.	4	Q. Is that on page 11, No. 9?
5	Q. When was the last time you read it?	5	A. Yes. It was already in here from the
		6	start, but the Smart Grid expansion I'm sorry,
6	A. Yesterday.	7	gridSMART expansion.
7	Q. You didn't sign the Stipulation, though,		Q. Are there any other provisions?
8	correct?	8	
9	A. No; our counsel signed it.	9	A. I'm just looking. There's also the CIR,
10	Q. Did she sign it at your direction?	10	which is page 12. That should be it.
11	A. Yes.	11	Q. Okay.
12	Q. Are there any other representatives or	12	A. Then in addition to that we negotiated on
13	employees at Direct Energy that had to approve of the	13	the footnotes.
14	terms and conditions in the Stipulation before	14	Q. Can you describe what you mean by
15	Ms. Spinosi signed the Stipulation?	15	negotiating? You said you negotiated the terms.
16	A. Typically I go back to the business and I	16	A. So what I mean when I say "negotiating"
17	say, "I think this is what we should do." And they	17	is we discussed things that we felt would balance the
18	can tell me yes or no, but generally the response is,	18	settlement as a whole enough in favor of our company
19	"Whatever you think."	19	that we would sign it.
20	Q. So who are those people that usually say	20	Then in addition there were questions
21	yes or no?	21	just asking for clarification on things, like the
		22	basic transmission cost rider, who would that really
22	A. It depends. So in this particular case	23	apply to, how would it work, that sort of thing.
23	it was the general manager of Direct Energy	2.4	Q. Did you ask similar questions about the
24	Residential.	24	
25	Q. What is his name?	25	other provisions in the Stipulation?
	Page 18		Page 20
1	A. Geoff Duda.	1	A. Which other provisions?
2	Q. Is there anyone else?	2	Q. Provisions other than the ones you just
3	A. Then there's people that were on the	3	named as ones being that you negotiated in.
4	e-mails just so they were informed, but it was just	4	A. I think there were provisions in here
5	so they knew what was going on. They weren't giving	5	along the way that dealt with I think there was
6	any direction. And then	6	one in here for EnerNOC. We asked how that would
7	THE WITNESS: I can't think of business.	7	work. I'm pretty sure that came out at some point.
8		8	The solar building, we had discussions on
	MS. SPINOSI: John Schultz.	9	that, not on the wind portion. I think just solar.
9	A. John Schultz's team was informed. He	10	Most. Most of the PPA rider stuff I think was pretty
10	wasn't giving any specific direction. It is	11	self-explanatory from the start. It was just changes
11	generally up to me.		
12	MR. MOORE: If I can just say, please	12	and stuff that was already in the case, so I don't
13	don't help the witness with answering any questions.	13	think we really talked a lot about that.
14	That would be would good.	14	Oh, we did talk about federal advocacy
15	MS. SPINOSI: Sure. I apologize.	15	and making sure that Direct Energy was not committed
16	Q. (By Mr. Moore) And what is Mr. Schultz's	16	to also promote long-term capacity markets. I think
17	title?	17	that's pretty much it.
18	A. He is president of Direct Energy	18	Q. So the other provisions you didn't
19	Business.	19	think you do believe are in the public interest?
20	Q. So were you involved in negotiating any	20	A. Which other provisions?
21	of the terms of this Stipulation?	21	Q. The provisions that you haven't spoken
22	A. Yes.	22	to.
/./	Q. Do you know what terms specifically?	23	A. We think
23		24	MR. NOURSE: I object for relevancy. Are
	A. The section that deals with the supplier items, which starts at page 16, No. 7, through I	24 25	MR. NOURSE: I object for relevancy. Are you asking the individual provisions as opposed to

	Page 21	Page 23
1	the package is in the public interest?	1 I'm sure as part of RESA I probably
2	MR. MOORE: Yes. I'm asking the	2 attended some other meetings, but I'm not here
3	provisions that she said she did not negotiate in or	3 representing RESA.
4	negotiate about, whether she believes those are in	4 Q. So there were at least three meetings
5	the public interest.	5 between just Direct and AEP and maybe RESA?
6	MR. NOURSE: With that clarification I	6 A. No. If RESA was there, we were not there
7	object for relevancy.	7 participating as Direct Energy. I was there as RESA,
8		8 so you got to keep the two separate.
9	Q. (By Mr. Moore) Okay, you can answer.	9 Q. Okay.
10	A. So we think the entire package as a whole is in the public's interest.	10 A. And then Direct separately definitely had
11	Q. Okay.	11 its own separate meeting with AEP at the beginning of
12	A. It allows customers who participate in	12 the case and then again one more just Direct Energy
13		13 by ourselves with AEP after the settlement meetings
	the PPA to also participate in other programs that	13 by ourserves with AEr after the settlement meetings 14 were going on.
14	can help them out, and there's a lot in here that	
15	helps customers out, and I think it makes some	<ul> <li>Q. Do you know how long the meeting you had</li> <li>with AEP after the settlement meetings were going on</li> </ul>
16	commitments by the company to make sure that the PPA	
17	is a benefit overall, so yes.	<ul><li>17 lasted?</li><li>18 A. I don't know, maybe an hour and a half.</li></ul>
18	Q. So you didn't name, for example, on	
19	page 21, Section 11, as one of the provisions you	<ul> <li>19 The whole time we weren't talking about settlement.</li> <li>20 Q. Did you have any other meetings,</li> </ul>
20	negotiated in. Does that mean you had no involvement	
21	in negotiating the terms of that provision?	<ul> <li>discussions, or communications of any kind with any</li> <li>other AEP Ohio employee or representative concerning</li> </ul>
22	A. It means that this, taken with everything	<ul><li>other AEP Ohio employee or representative concerning</li><li>the Stipulation?</li></ul>
23	else, we were okay with and we weren't going to	2.3 the Supulation? 2.4 A. I mean, I'm sure in between when things
24	oppose it.	24 A. Thean, This strein between when unings 25 were starting to get written down, I know we had
25	Q. What do you mean by "we weren't going to	2.5 were starting to get written down, I know we had
	Page 22	Page 24
1		
1	oppose it"?	1 e-mails did we have e-mails? I mean, Jennifer
1 2 3	oppose it"? A. We signed the Stipulation. We agreed as	<ol> <li>e-mails did we have e-mails? I mean, Jennifer</li> <li>would have had e-mails as our counsel going back and</li> </ol>
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6 (Pages 21 to 24)

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	Page 25		Page 27
	6		
1	MS. SPINOSI: Okay. Well	1	Q. Could the word "oppose" also mean to
2	MR. MOORE: Are you going to allow her to	2	disapprove of something or attempt to prevent it?
3	answer the question?	3	A. I think it could be an attempt to prevent
4	MS. SPINOSI: She can answer that	4	it. I mean, I'm not a dictionary so I don't know if
5	question but I hope we don't get into substance.	5	disapprove necessarily means to oppose something.
6	MR. MOORE: I will try not to.	6	Q. What definition would you give the word
7	A. Yes, as our counsel she would advise me	7	"oppose" as it's used in the context of the
8	what was discussed.	8	Stipulation?
9	Q. Would anyone else from Direct Energy have	9	A. In this I would probably put it more in
10	had discussions or communications or meetings with	10	the category of would we be actively putting on
11	AEP regarding the Stipulation other than Jennifer or	11	witnesses to say not to do something.
12	yourself?	12	Q. Is there anything else that it would
13	A. No.	13	mean?
14	Q. Okay. Did Direct Energy conduct or	14	A. In the context of this case and
15	let me back up. Do you know if Direct Energy hired	15	Stipulation?
16	any outside consultant to conduct an analysis or	16	Q. Yes.
17	study of the Stipulation?	17	A. It would also mean filing briefs and
18	A. They did not.	18	filing evidence that says something should not be
19	Q. Did Direct itself conduct or direct	19	done or should be changed. You could keep it but
20	anyone to conduct a bill impact analysis concerning	20	change it to a different construct or a different
21	how the Stipulation would affect residential utility	21	situation that makes it more beneficial.
22	customers?	22	Q. Is there anything else?
23	A. No.	23	A. Nope.
24	Q. Did Direct conduct a study or perform an	24	Q. Okay. If you could turn to page 2 of
25	analysis of the Stipulation as a package before it	25	Deposition Exhibit 1, the Stipulation well, I
	200		Page 28
	Page 26		
1	signed, before Direct Energy signed it?	1	guess page 1 on to 2 and then footnote 1. Footnote 1
2	A. A study or analysis? No, not a formal	2	is attached to or affixed to the end of a sentence
3	study or analysis.	3	that says, "This Stipulation is supported by adequate
4	Q. So you just discussed the Stipulation	4	data and information; as a package, the Stipulation
5	amongst other Direct Energy employees before signing?	5	benefits customers and the public interest; provides
6	A. Yes. If you're asking did we do a formal	6	direct benefits to residential and low income
7	study or analysis, no. There's no document or report	7	customers; and represents a just and reasonable
8	or data or numbers.	8	resolution of all issues in this proceeding; violates
9	Q. Okay. So you would agree you're not	9	no regulatory principle or practice; and complies
10	familiar with the rate impacts associated with the	10	with and promotes the requirements of Title 49 of the
11	Stipulation?	11	Ohio Revised Code." Is that correct?
12	A. I would agree. Outside of what was put	12	A. Yes.
13	forward in the case I would agree with that, just to	13	Q. Is there any other language other than
14	clarify that.	14	the language I just read that footnote 1 refers to?
15	Q. Fair enough. Have you heard the word	15	A. No.
16	"oppose" before?	16	Q. So Direct did not conduct an analysis of
17	A. Yes.	17	this provision; is that right?
18	Q. Do you know what the word "oppose" means?	18	A. Right.
19	A. It means to actively advocate against	19	Q. Footnote 1 says, "The Sierra Club, Direct
20	something.	20	Energy, and Interstate Gas Supply, Inc. (IGS) agree
21	Q. What about the word "participate," do you	21	not to oppose the provision," correct?
22	know what that word means?	22	A. Yes, that's what it says.
23	A. Yes.	23	Q. It does not say that Direct Energy is not
24	Q. What do you believe that means?	24	participating in the provision, right?
25	A. It means to actively engage in something.	25	A. Right.
	× 2 3		7 (Pages 25 to 28)

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	Base 20		Page 31	
	Page 29		Fage SI	
1	Q. So am I correct in assuming that Direct	1	as a whole. And as any agreement anywhere, you're	
2	Energy is participating in this provision?	2	not going to like everything that's in everything but	
3	A. Yes. I mean, it's a settlement package,	3	you accept it as a whole, and as a whole, it was	
4	but we are basically pointing out that there could be	4	enough for us to sign.	
5	things in here we are not opposing. If you go	5	Q. Okay. That wasn't my question, though.	
6	through and see the other footnotes, that's just	6	My question was, for every sentence that has a	
		7	footnote affixed to it that says "Direct Energy does	
7	basically covering anything going forward that	8	not oppose this provision," does that mean that	
8	there's another footnote to not to be able to come	1		
9	back and say, well, you agreed to this part of it,	9	Direct Energy has no opinion on that provision?	
10	too. We're not saying we don't agree with the	10	A. I think in the context of this case we	
11	settlement package as a whole. We signed it. We	11	don't have an opinion on that provision.	
12	clearly agree with it. It's just saying we're not	12	Q. Okay. Could you turn to page 4, the	
13	going to oppose it.	13	bottom under Section III-A-1, the two sentences there	
14	Q. But you're not going to oppose just this	14	and the corresponding footnotes 4 and 5? The first	
15	sentence, correct?	15	sentence, "The Signatory Parties agree that it would	
16	A. Right.	16	be prudent for AEP Ohio to sign a Revised Affiliate	
17	Q. But there are other sentences that you	17	PPA, which has been updated as summarized in	
18	could oppose then?	18	Attachment A." Footnote 4 attached to the end of	
19	A. We're not opposing anything in the	19	that sentence says, "Sierra Club, Direct Energy, and	
20	settlement.	20	IGS are not participating in this provision but agree	
21	Q. Then why the need for this footnote?	21	not to oppose it." Is that correct?	
22	A. Because there's other cases going on, and	22	A. Yes.	
23	we didn't want this to be pointed out to us in those	23	Q. So am I correct the Direct did not	
24	cases.	24	conduct an analysis of this provision?	
25	Q. Could you be more descriptive? What	25	A. That's correct.	
	2. Come for common accorption			
	Page 30		Page 32	
	Page 30	-	Page 32	
1	other cases are you referring to?	1	Q. So Direct is not participating in this.	
2	other cases are you referring to? A. The FirstEnergy ESP case.	2	Q. So Direct is not participating in this. Provision; is that right?	
	other cases are you referring to? A. The FirstEnergy ESP case. Q. And how would the FirstEnergy ESP be	2 3	<ul><li>Q. So Direct is not participating in this.</li><li>Provision; is that right?</li><li>A. That's correct.</li></ul>	
2	<ul><li>other cases are you referring to?</li><li>A. The FirstEnergy ESP case.</li><li>Q. And how would the FirstEnergy ESP be involved with this sentence?</li></ul>	2 3 4	<ul><li>Q. So Direct is not participating in this.</li><li>Provision; is that right?</li><li>A. That's correct.</li><li>Q. And is also not opposing this provision,</li></ul>	
2 3	other cases are you referring to? A. The FirstEnergy ESP case. Q. And how would the FirstEnergy ESP be involved with this sentence? A. It is more just the public perception	2 3 4 5	<ul><li>Q. So Direct is not participating in this.</li><li>Provision; is that right?</li><li>A. That's correct.</li><li>Q. And is also not opposing this provision, right?</li></ul>	
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8 (Pages 29 to 32)

	Page 33		Page 35
1	correct.	1	indicated, nothing in this section shall be
2	Q. So that would be the same with footnote	2	interpreted to limit the rights of Signatory Parties
3	5 as well in the sentence that it's affixed to?	3	to fully participate or take positions (for or
	A. Yes.	4	against) in EL-RDR proceedings relating to the terms
4	Q. And the same would be true for footnote 6	5	of any individual project." Is that correct?
5		6	A. Yes.
6	on page 5, Direct Energy is not participating in the	7	Q. Am I correct then in assuming that all
7	provision but also agrees not to oppose it?		
8	A. That's correct.	8	provisions which do not have this similar language
9	Q. So Direct Energy holds no opinion on that	9	footnoted to it that the signatory parties do have
10	provision and is also not going to actively engage in	10	limited rights to fully participate or take positions
11	or advocate against that provision at any point?	11	in future proceedings related to this provision?
12	A. We did no analysis, and at this point as	12	MR. NOURSE: I object as to the relevancy
13	part of the settlement as a whole, we're agreeing to	13	of one signatory party trying to make some kind of
14	it.	14	global interpretation of the Stipulation.
15	Q. So you are agreeing to it?	15	Q. (By Mr. Moore) You can go ahead and
16	A. We signed the settlement that includes	16	answer.
17	it. We're not going to oppose it. We made that	17	A. I mean, it's it is as it's written.
18	clear.	18	It says it doesn't limit the rights of the parties in
	Q. Okay. So take, for instance, on	19	a future EL-RDR proceeding. What those positions
19		20	would be or what those parties might say, I have no
20	page 5 the sentence after the sentence that has	20	idea.
21	footnote 6 in it, are you agreeing to that sentence?	22	Q. That wasn't my question. My question was
22	A. We would agree to that. We agree with		for sentences that don't have this exact or similar
23	divestiture in other cases and support divestiture.	23	
24	Q. Are you agreeing not to oppose that	24	language connected to it through a footnote, does
25	sentence?	25	that mean the signatory parties do have limited
	Page 34		Page 36
1	A. We are not opposing that sentence.	1	rights to fully participate or take positions in
2	Q. If you agree to it and you agree not to	2	future proceedings related to those other provisions?
3	oppose that sentence, why does it not have a footnote	3	MS. SPINOSI: I object because I think
4	saying you agree not to oppose it?	4	you are asking the witness to make a legal
5	A. The purpose of the footnotes is more	5	conclusion. She's not an attorney. For her to opine
		6	on the legal rights of other signatory parties in
6	clarification for other cases, as I said before.	7	other cases or how this language would be applied
7	Q. Okay. If that's the truth, then wouldn't		
8	it have made more sense to put a footnote at the	8	here I think is asking her to make a legal opinion.
9	beginning or end of the document saying that the	9	MR. MOORE: Okay. I'm just asking her
10	contents of this document refer to this proceeding	10	about the facts of this Stipulation here that she
11	only?	11	directed someone to sign.
12	MR. NOURSE: I object. It's	12	Q. (By Mr. Moore) You can go ahead and
13	argumentative and irrelevant what you think about how	13	answer.
14	the settlement should have been structured.	14	A. I think it depends on what part of the
15	Q. (By Mr. Moore) You can answer.	15	Stipulation and what the future cases are. I mean,
16	A. No. I think there are definitely things	16	at the end of the day what's written here is what's
17	in the settlement that we are really supportive of,	17	written here, and if you are violating what you
18	and I think there's things in it that we know we're	18	agreed to, you are violating what you agreed to. But
	fighting in other areas, and we wanted to make it	19	there might be a case that maybe touches on it, but
19		20	is it a violation that they are participating in it?
20	clear that just because we are signing this		I don't know. I don't know what's going to happen in
21	settlement doesn't mean it's a broad brushstroke that	21	
	we're going to agree to this type of thing	22	the future. I think that was the whole purpose of
22	everywhere.	23	the footnote.
22 23			() Moule a secolular wat you dougton ding now
	Q. Okay. If you could turn to page 31, look at footnote 13 there. It says, "Except as explicitly	24 25	Q. Maybe you're not understanding my question. So this sentence says that nothing in this

	Page 37		Page 39
1	section shall be interpreted to limit the rights of	1	Q. Was there any other reason that you
2	Signatory Parties to fully participate in future	2	dropped that footnote there?
3	proceedings that are related to this sentence,	3	A. That and the FirstEnergy case.
4	correct?	4	Q. Those are the only two reasons?
5	A. Uh-huh.	5	A. Those are the only two reasons.
6	Q. So if a sentence does not have a footnote	6	(Recess taken.)
7	like that, does that mean that the signatory parties	7	MR. MOORE: We will get started again.
8	do have limited rights for those sentences?	8	Take a quick role call to see who is on the phone
9	A. It's a settlement agreement. You signed	9	still.
10	it so you're beholding to what you signed.	10	MR. PRITCHARD: Matt Pritchard.
11	Q. Okay. So the answer is yes?	11	MS. BOSSART: Barb Bossart.
12	A. Yes.	12	MR. SMITH: Craig Smith.
13	Q. On page 33, footnote 14 related to the	13	Q. (By Mr. Moore) If I could have you turn
14	three-part test for Commission approval. Do you see	14	to page 36 of the Joint Stipulation, Deposition
15	that?	15	Exhibit 1. Section E at the very top reads, "The
16	A. Yes.	16	Signatory Parties will support the Stipulation if the
17	Q. It says that "Sierra Club, Direct Energy,	17	Stipulation is contested, and no Signatory Party will
18	and IGS agree not to oppose this provision."	18	oppose an application for rehearing designed to
19	A. Uh-huh.	19	defend the terms of this Stipulation." Is that
20	Q. Does mean they are taking no position	20	correct?
21	with regards to whether or not the Stipulation passes	21	A. Yes.
22	the three-part test?	22	Q. And after the first line of that
23	A. I can only speak for Direct Energy, but	23	sentence, which reads, "The signatory parties will
24	that's what it means.	24	support the Stipulation if the Stipulation is
25	Q. Okay. Does it mean that does it also	25	contested," there's footnote 16 which reads, Sierra
	Page 38		Page 40
1	mean that they agree it does pass the three-part	1	Club, Direct Energy, and IGS are not obligated to
2	test, or they just have no opinion on it whatsoever?	2	support the Stipulation. Is that correct?
3	MS. SPINOSI: Could you rephrase to	3	A. Yes.
4	specifically ask about Direct Energy rather than	4	Q. Does that footnote refer to just that
5	"they"?	5	first line?
6	MR. MOORE: My fault.	6	A. Yes. It's intended from Direct
7	MS. SPINOSI: Thank you.	7	Energy's perspective, it was intended, again, so that
8	Q. (By Mr. Moore) Does that mean that Direct	8	we would not have to put on a witness in the case.
9	Energy agrees the Stipulation passes the three-part	9	Q. Was it intended for any other reason?
10	test or that Direct Energy is taking no opinion on	10	A. On that one, no. That was the whole
11	it?	11	point.
12	A. Again, the footnote was put in there for	12	Q. So that's the only meaning for that
13	us in terms of the FirstEnergy case, so I would say	13	tootnote?
14	in the context of this actual Stipulation, we agreed	14	A. From Direct Energy's perspective?
15	not to oppose it, but I think we would probably agree	15	Q. From Direct Energy.
16	that it passes the three-part test.	16	A. Yes.
17	Q. Well, if you agree it passes the	17	Q. Does it also mean you can choose not to
18	three-part test, why did you need to draw up a	18	support the Stipulation?
19	footnote saying you're not going to oppose?	19	A. No.
20	A. Mainly to ensure we would not have to	20	Q. So you do agree to the second part of
21	produce a witness and litigate the case.	21	that sentence, correct?
22	Q. How would dropping this footnote ensure	22	A. That "no Signatory Party will oppose an
23	you don't have to produce a witness?	23	application"?
24	A. Well, clearly it didn't, so it didn't	24	Q. Yes.
25	work.	25	A. Yes.

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10 (Pages 37 to 40)

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	Page 41		Page 43	
1	Q. Do you approve every provision to which	1	A. Section B obligates the company to	
2	Direct Energy did not affix a footnote?	2	file we just wanted to make sure it was clear that	
3	A. We signed the Stipulation, so yes.	3	should we have a different position on whatever they	
4	Q. So footnote 16 really speaks to the	4	file in the future, that we are not held to it in the	
5	Stipulation as a whole, correct?	5	Stipulation.	
6	A. Footnote 16 means that I'm short-staffed	6	Q. Do you think that the PJM currently needs	
		7	a longer-term capacity product?	
7	and didn't want to put a witness on. That's what	8	A. I'm not prepared to answer that question	
8	footnote 16 speaks to.	9	in the context of this case.	
9	Q. Okay. But it speaks to the fact that		Q. Okay. So B-1 states, "Through May 31,	
10	Direct Energy did want to put a witness on to support	10	2024, AEP will advocate in good faith before PJM and	
11	the entire Stipulation or just did not want to put it	11		
12	on to support this sentence?	12	FERC for market enhancement such as longer-term	
13	A. Direct Energy didn't want to put a	13	capacity product, and any other market improvements.	
14	witness on in the case, period. I didn't have a lot	14	Before making any such filing, AEP Ohio will inform	
15	of resources. I signed this so I wouldn't have to	15	Staff of its position and the rationale behind it."	
16	litigate the case, and I specifically didn't want to	16	Is that right?	
17	get pulled into having to offer up a witness to	17	A. Yes, that's what it says.	
18	support the Stipulation. That's what that means.	18	Q. Do you know what other FERC market	
19	Q. Okay. If I could have you turn to	19	enhancements were discussed in negotiation of this	
20	page 9, we can look at some of the substantive	20	provision?	
21	provisions now. Section B titled Federal Advocacy,	21	MR. NOURSE: I object if you are asking	
22	there's a footnote after the first two words, "AEP	22	for the content of settlement discussions; and it's	
23	Ohio," and that section states, "The Federal Advocacy	23	completely irrelevant and confidential, and this	
24	commitments are those of AEP Ohio and not of any	24	provision is not binding on any of the other	
25	other Signatory Party." Could you tell me what that	25	signatory parties.	
	- "o			
	Page 42		Page 44	
1		1	Page 44 MR. MOORE: Very well.	
1 2	means to Direct Energy?	1 2	-	
2	means to Direct Energy? A. To Direct Energy it means that we don't		MR. MOORE: Very well. Q. (By Mr. Moore) Were any other market	
2 3	means to Direct Energy? A. To Direct Energy it means that we don't necessarily support longer-term capacity markets. I	2	MR. MOORE: Very well. Q. (By Mr. Moore) Were any other market enhancements, products, or programs, ideas brought up	
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11 (Pages 41 to 44)

			Teresa Ringenbach
	Page 45		Page 47
1	any GS-2 customers that fit into the province of the	1	a cost estimate and did Direct Energy do an analysis?
2	BTCR. That's not an analysis, but I think that's a	2	Q. Yes.
3	fuller answer to your question.	3	A. No, Direct Energy did not create a cost
4	Q. Okay. Thank you. Would you agree that	4	estimate, and Direct Energy did not do a study.
5	Section C will be the subject of a future filing?	5	Q. So if there's no cost estimate and this
6	A. Yes.	6	program is going to be the subject of a future filing
7	Q. And that future filing may or may not be	7	that may or may not be approved, how can Direct
8	accepted, correct?	8	Energy know it's in the public interest?
9	A. That's correct.	9	MR. NOURSE: I object. You said there's
10	Q. Can you explain what Section C-10 on	10	no cost estimate. Just because Direct didn't do a
11	page 11 means? Why is there a "Reserved" section	11	study, I don't think that's a factor. There's been
12	there?	12	discussion in the record already in this case about
13	A. I don't know. My assumption is there may	13	cost.
14	have been a party that had something that was going	14	Q. (By Mr. Moore) Okay. You can go ahead
	to join in and then didn't or it's a typo.	15	and answer.
15	5 • 1	16	A. AEP gave a cost estimate that they
16	Q. Okay. If you could turn to page 16,	17	provided to us. We did not do a cost estimate. We
17	Section 7, the Pilot Supplier Consolidated Billing	18	did not do a study. So based on that, we determined
18	Program.	19	
19	A. Okay.	20	that this was still a good opportunity to move forward because we believe Direct Energy believes
20	Q. Is there any mention in this section of	20	
21	the costs of the program?	22	that supplier consolidated billing offers great benefits to customers.
22	A. Only to the extent it talks about	23	
23	splitting the costs and the fact that CRES suppliers	23	Q. But there's no cost estimate in the Stipulation, correct?
24 25	will pay their 50 percent share of it. Then there's a little part at the end about let me find it.	25	A. There's no cost estimate written in the
	Page 46		Page 48
1	Yes, I think it's all in f. So the 50/50 split is in	1	Stipulation, that's correct.
1 2	f of the costs, and then the Commission staff will	2	Q. Was every party to the proceeding given
3	study the costs to implement the pilot and analysis	3	those cost estimates?
	of the costs needed to expand the program and how	4	A. I'm pretty sure AEP announced it to the
4 5	that should be allocated among the providers. So all	5	entire settlement group, the all-party settlement, so
-		6	if you were there, you heard it.
6	of that is in f.	7	Q. Okay. If you could turn to page 19,
7	Q. Okay. Maybe I should have been a little		Section 9, it talks about Conesville Units 5 and 6;
8	more specific. Is there anything in Section 7 that	8	is that correct?
9	talks about or estimates what the total costs of the	9	
10	Pilot Supplier Consolidated Billing Program will be?	10	A. Yes.
11	A. No.	11	Q. And you have not agreed to not
12	Q. Did you do any study or analysis to try	12	participate in this provision; is that right?
13	to determine that on your own?	13	A. We did not put a footnote on this
14	A. On our own? No, we did not.	14	provision, that's correct.
15	Q. And this program will be the subject of a	15	Q. Okay. And you have not agreed to not
16	future filing; is that right?	16	oppose this provision; is that correct?
17	A. Yes.	17	A. We did not place a footnote similar to
18	Q. And the program will be recovered from	18	the other footnotes on this section.
19	retail customers in the future, correct?	19	Q. Okay. So you do approve of this
20	A. The program costs are split between CRES	20	provision?
21	and retail customers.	21	A. Well, I don't think we disapprove of
22	Q. Okay. So there's no cost estimate for	22	anything. We agreed to the entire settlement, so
23	this program. You didn't do an analysis of the	23	yes, we approve of this section.
24	program, correct?	24	Q. Do you agree that conversion of
25	A. Is your question did Direct Energy create	25	Conesville Units 5 and 6 are subject to approval of

12 (Pages 45 to 48)

		[	Demo 51
	Page 49		Page 51
1	cost recovery?	1	They would have to make a filing for the cost
2	A. Yes.	2	recovery. The decision on refueling or retiring or
3	Q. And that cost recovery will be the	3	whatever is going the lie with AEP, not with the
4	subject of a future filing?	4	Commission. If AEP, for whatever reasons, decides
5	A. I believe they would have to file that as	5	they can't get cost recovery, don't like the cost
6	part of the PPA rider, any sort of true-ups or	6	recovery, they can change their mind. They can do
7	anything like that, so there would be some sort of	7	other things, but that decision is with AEP. The
8	filing.	8	cost recovery itself would be subject to them filing
9	Q. And retiring, refueling, or repowering	9	for cost recovery.
10	Conesville Unit 6 will be the subject of a future	10	Q. Okay. Would you agree there are no
11	filing, correct?	11	estimates related to the cost recovery we were just
12	A. I'm sorry, are you asking me if the costs	12	talking about, Conesville Units 5 and 6?
13		13	A. I don't know. I didn't participate
	are the subject, or whether or not they can do it is	14	enough in that to look at whether or not they did
14	the subject?	15	different analyses on their different options.
15	Q. Let's start with the costs. Will the	16	Q. Okay. But you don't see cost estimates
16	cost of retiring, refueling, or repowering Conesville		in the Stipulation, correct?
17	Unit 6 be the subject of a future filing?	17	
18	A. I think that's part of a future filing	18	A. In the Stipulation itself? No. But I
19	because that was part of the PPA rider.	19	would have to go back and reread the section in
20	Q. But whether or not they could retire,	20	detail to see if it references something else in this
21	refuel, or repower Conesville Unit 6 would not be the	21	case.
22	subject of a future filing?	22	Q. I can give you that time if you would
23	A. No. I'm pretty sure that decision lies	23	like.
24	with AEP.	24	MR. NOURSE: Can I clarify. What cost
25	Q. So the costs of retiring, refueling, or	25	estimates are you referring to?
	Page 50		Page 52
1		1	
1	repowering Conesville Unit 5 will also be the subject	1	MR. MOORE: Thank you, Steve.
2	repowering Conesville Unit 5 will also be the subject of a future filing?	2	MR. MOORE: Thank you, Steve. Q. (By Mr. Moore) The cost estimates of
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2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23	repowering Conesville Unit 5 will also be the subject of a future filing? MR. NOURSE: I just object if you're just asking all these general questions. Do you have a reference to the language you're asking her to look at? MR. MOORE: Yes. Page 19, Section 9, which I referred her to earlier. MR. NOURSE: Well, it's more than just page 19. What language are you asking about, because this is not a provision that she already indicated earlier that she was directly involved in. MR. MOORE: Section 9 she did indicate that she was involved in it. MR. NOURSE: She indicated that she agreed with it, but she didn't indicate it was one of the provisions she was involved in negotiating that we discussed at the outset. MR. MOORE: She's a signatory to the Stipulation. She said that she approved of this provision. MR. NOURSE: So what language are you asking about?	2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23	<ul> <li>MR. MOORE: Thank you, Steve.</li> <li>Q. (By Mr. Moore) The cost estimates of converting Conesville Units 5 and 6 to natural gas co-fired units. Was there a cost estimate in the Stipulation that the signatory parties agreed to?</li> <li>A. There isn't, but there were definitely limits in here, so there's no cost recovery estimate, but there's limits on what they can what can be recovered through the PPA rider.</li> <li>Q. You said there's no cost recovery limits. Is there</li> <li>A. No; no cost recovery estimates.</li> <li>Q. Estimates, I'm sorry. You said there's no cost recovery estimate, period, as to converting Conesville Units 5 and 6 in the Stipulation?</li> <li>A. Not in the Stipulation.</li> <li>Q. Okay. Turn to page 28, please, Section E, the Carbon Emission Reduction Plan. Do you know if the Carbon Emission Reduction Plan will be binding on AEP?</li> </ul>

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13 (Pages 49 to 52)

	Page 53			Page 55
1	MR. MOORE: Just whatever is contained in	1	percentages they have to	hit I think in terms of
2	the Stipulation, yes.	2		rally wait to see what the
3	MS. SPINOSI: Okay.	3	plan actually has in it on	
4	A. I mean, it's a plan to reduce their	4	achieve it.	now mey me going to
5	carbon emissions, so, I guess I'm yes, it's	5	Q. Right. But ther	e's little detail about
6	binding on them to create a plan to reduce carbon	6	how they're going to ach	
7	emissions.	7		lot of carbon reduction
8	Q. Is it binding on them to follow through	8		very little details on how
9	with that plan?	9	people are going to achie	
10	A. I think if they create a plan, they would	10		t Energy has more just
11	likely follow through with it. I think there's a lot	11		nt of AEP Ohio to file this
12	of different carbon emission plans out there from	12	plan rather than a detaile	
13	different companies. It's pretty standard they try	13		feel like we are kind of
14	to follow through with them nowadays.	14		n "details." I mean, I think
15	Q. Do you know if an economic impact	15		detail" in your question is a
16	analysis has been shown or provided to date regarding	16	poor premise for the que	
17	the Carbon Emission Reduction Plan?	17		k maybe she would be in a
18	A. I'm not aware of one.	18	better position to answer	
19	Q. Would you agree there's no cost estimate	19		She included it in her answer
20	contained in the Stipulation regarding the Carbon	20	to the last question.	she mendeden in mer unswer
21	Emission Reduction Plan?	21	•	some significant detail
22	A. Yes.	22	that outlines their plan.	
23	<ul> <li>A. res.</li> <li>Q. And the Carbon Emission Reduction Plan</li> </ul>	23		generation, reliance on coal,
24		24		eneration, increasing hydro,
24	will be the subject of a future filing; is that	25	wind, solar, pumped stor	
23	right?	2.5	wind, solar, pumped stor	age, moreasing energy
	Page 54			Page 56
1	A. Yes, they have to file it.	1	efficiency and demand r	esponse. I mean, there's a
2	Q. And so the Carbon Emission Reduction Plan	2	lot in here including what	
3	may or may not be accepted; is that right?	3		as though there's nothing
4	A. Yes.	4	here.	
5	Q. And Direct Energy did not conduct an	5	Q. Okay. If you ta	ke a look at F. Fuel
6	independent analysis of this provision; is that	6	Diversification, on page	
7	correct?	7	estimate regarding the p	
8	A. We did not.	8		that AEP plans to implement
9	Q. Would you consider Direct Energy to be a	9	in the Stipulation?	matrice production in provide
	knowledgeable party about the Carbon Emission	10		st estimate in the
10	knowledgeable party about the Carbon Emission	10	A. There's not a co	st estimate in the
10 11	Reduction Plan?	11	A. There's not a co Stipulation.	
10 11 12	Reduction Plan? A. Direct Energy participate in carbon	11 12	A. There's not a co Stipulation. Q. And this will al	st estimate in the so be the subject of a
10 11 12 13	Reduction Plan? A. Direct Energy participate in carbon emission reduction plans throughout the world, so	11 12 13	A. There's not a co Stipulation. Q. And this will al future filing, is it not?	
10 11 12 13 14	Reduction Plan? A. Direct Energy participate in carbon emission reduction plans throughout the world, so yes.	11 12 13 14	A. There's not a co Stipulation. Q. And this will al future filing, is it not? A. Yes.	so be the subject of a
10 11 12 13 14 15	Reduction Plan? A. Direct Energy participate in carbon emission reduction plans throughout the world, so yes. Q. What about this specific Carbon Emission	11 12 13 14 15	A. There's not a co Stipulation. Q. And this will al future filing, is it not? A. Yes. Q. And that filing :	so be the subject of a may or may not be
10 11 12 13 14 15 16	<ul> <li>Reduction Plan?</li> <li>A. Direct Energy participate in carbon</li> <li>emission reduction plans throughout the world, so yes.</li> <li>Q. What about this specific Carbon Emission</li> <li>Reduction Plan?</li> </ul>	11 12 13 14 15 16	<ul> <li>A. There's not a construction.</li> <li>Q. And this will al future filing, is it not?</li> <li>A. Yes.</li> <li>Q. And that filing accepted: is that correct?</li> </ul>	so be the subject of a may or may not be
10 11 12 13 14 15 16 17	<ul> <li>Reduction Plan?</li> <li>A. Direct Energy participate in carbon emission reduction plans throughout the world, so yes.</li> <li>Q. What about this specific Carbon Emission Reduction Plan?</li> <li>A. We support carbon reduction, so this plan</li> </ul>	11 12 13 14 15 16 17	A. There's not a co Stipulation. Q. And this will al future filing, is it not? A. Yes. Q. And that filing : accepted; is that correct? A. Yes.	so be the subject of a may or may not be
10 11 12 13 14 15 16 17 18	<ul> <li>Reduction Plan?</li> <li>A. Direct Energy participate in carbon emission reduction plans throughout the world, so yes.</li> <li>Q. What about this specific Carbon Emission Reduction Plan?</li> <li>A. We support carbon reduction, so this plan is a high level summary of what they intend to file.</li> </ul>	11 12 13 14 15 16 17 18	<ul> <li>A. There's not a constipulation.</li> <li>Q. And this will all future filing, is it not?</li> <li>A. Yes.</li> <li>Q. And that filing accepted; is that correct?</li> <li>A. Yes.</li> <li>Q. Did Direct Energy</li> </ul>	so be the subject of a may or may not be rgy conduct or direct
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14 (Pages 53 to 56)

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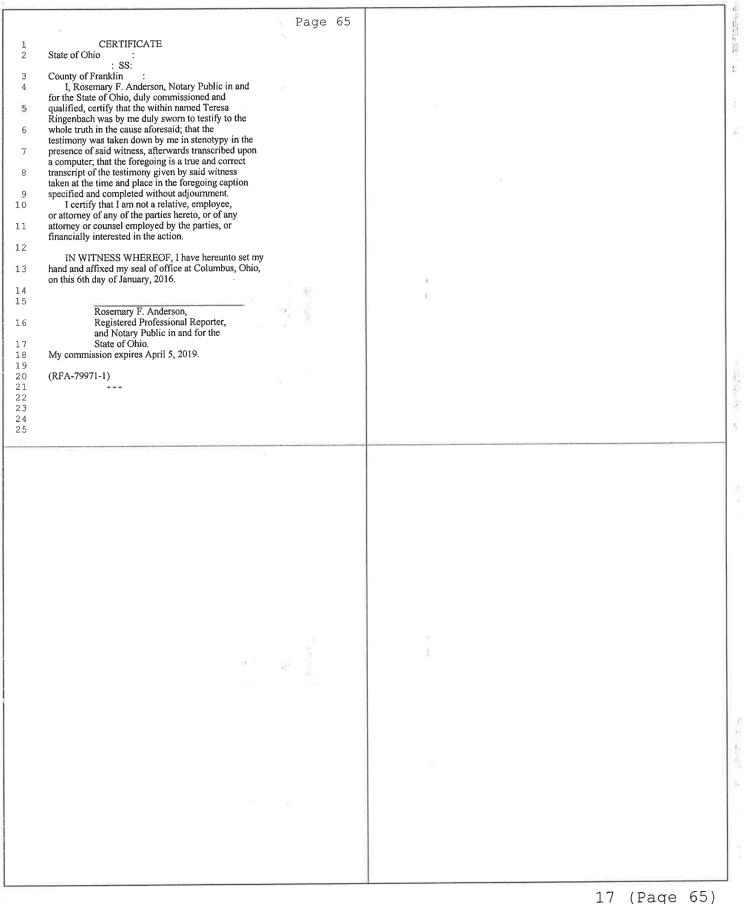
1	Page 57		Page 59
1	anyone to conduct an analysis of this provision?	1	Q. Do you know if AEP has committed to any
2	A. We did not, but we participated in so	2	manufacturing jobs in Ohio related to the wind
3	many cases on Smart Grid we did not need to do a	3	project?
4	formal analysis. We already knew what was good and	4	A. Relating to wind? I don't think so, but
5	what was bad.	5	I don't know if they already have contracts somewhere
6	Q. Okay. Have you done or participated in	6	with someone who produces wind turbines in Ohio.
7	other Smart Grid programs with AEP Ohio in the past?	7	Q. Okay. Do you know what capacity factor
	A. Yes.	8	means?
8		9	A. Yes.
9	Q. Would you agree there's no cost estimate	10	Q. Do you know what the capacity factor for
10	for Section G contained in the Stipulation?	11	the wind energy projects will be?
11	A. Yes.	12	A. I do not know.
12	Q. And that Section G and the program that	13	Q. Do you know if there will be any storage
13	it entails will be a subject of a future filing as		
14	well?	14	for the wind energy?
15	A. Yes.	15	MR. NOURSE: I object to all these
16	Q. Okay. Turn to the next page, page 30.	16	speculative questions about projects that are not
17	I'm looking at Section H, Battery Technology.	17	even known as of today. You're asking about
18	A. Uh-huh.	18	engineering details. There's no basis to think she
19	Q. Do you know how many megawatts the	19	has any knowledge about this.
20	batteries will be able to store?	20	Q. (By Mr. Moore) You can go ahead and
21	A. No.	21	answer.
22	🗧 Q. 🛛 Do you know	22	A. I'm sorry, what was your question? Will
23	A. There was something mentioned in the	23	there be storage?
24	settlement conference, but I don't remember what it	24	Q. Right.
25	was.	25	A. I don't know.
	11		
	Page 58		Page 60
1		1	Page 60 Q. But it's not detailed in the Stipulation
1	Q. Okay. Was that one of the formal		
1 2	Q. Okay. Was that one of the formal settlement conferences at the PUCO?	1 2 3	Q. But it's not detailed in the Stipulation
1	<ul><li>Q. Okay. Was that one of the formal settlement conferences at the PUCO?</li><li>A. Yes.</li></ul>	2	<ul><li>Q. But it's not detailed in the Stipulation whether there will be storage or not.</li><li>A. No.</li><li>Q. Okay. Moving on to I-2 on page 31 going</li></ul>
1 2 3 4	<ul><li>Q. Okay. Was that one of the formal settlement conferences at the PUCO?</li><li>A. Yes.</li><li>Q. Do you know whether the batteries will be</li></ul>	2 3	<ul><li>Q. But it's not detailed in the Stipulation whether there will be storage or not.</li><li>A. No.</li><li>Q. Okay. Moving on to I-2 on page 31 going</li></ul>
1 2 3 4 5	<ul><li>Q. Okay. Was that one of the formal settlement conferences at the PUCO?</li><li>A. Yes.</li><li>Q. Do you know whether the batteries will be manufactured in Ohio?</li></ul>	2 3 4 5	<ul> <li>Q. But it's not detailed in the Stipulation whether there will be storage or not.</li> <li>A. No.</li> <li>Q. Okay. Moving on to I-2 on page 31 going on to 32, this details AEP's plan to develop solar</li> </ul>
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15 (Pages 57 to 60)

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	Page 61		Page 63
1	MR. MOORE: Thank you.	1	It was my recommendation based on all
2	Q. (By Mr. Moore) The wind energy projects.	2	that it did balance out. It did help our existing
3	I'm sorry.	3	customers, and we thought it would be a benefit to
4	A. I don't know what the costs would be.	4	them.
5	That's why they have to file for it.	5	Q. Did you compare the costs of an MRO
6	Q. Okay. That was my next question. So	6	versus the cost of an ESP?
7	both the wind energy projects and the solar energy	7	A. No.
8		8	MR. MOORE: I think that's all that I
	projects under Section I will both be the subject of	9	have.
9 10	future filings; is that correct?	10	Did anyone else on the phone have any
11	A. Yes.	11	•
	Q. If you could turn to Section L on page		questions?
12	34, the MRO Test Results, did Direct Energy conduct	12	Steve, do you have any?
13	or direct anyone to conduct analysis of this	13	MR. NOURSE: No.
14	provision?	14	MR. MOORE: Jennifer, do you have
15	A. We did not do a formal analysis of this	15	anything?
16	provision.	16	MS. SPINOSI: No, thank you.
17	Q. Did you do an informal analysis of this	17	MR. MOORE: All right. That concludes
18	provision?	18	the deposition then.
19	A. I did an informal checkoff, does it meet	19	Thank you, Ms. Ringenbach.
20	the state policy when it comes to competitive markets	20	(The deposition concluded at 11:07 a.m.)
21	and will it advance the competitive market and help	21	
22	our customers, in my head.	22	
23	Q. Okay. Can you describe what sort of	23	
24	analysis you did?	24	
25	A. So we definitely looked at the concept of	25	
			he contract of the contract of
	Page 62		Page 64
1	the PPA rider. We weighed that against or I	1	Page 64 State of Ohio
1 2	the PPA rider. We weighed that against or I weighed that against, you know, the BTCR rider, which		Page 64 State of Ohio : : SS:
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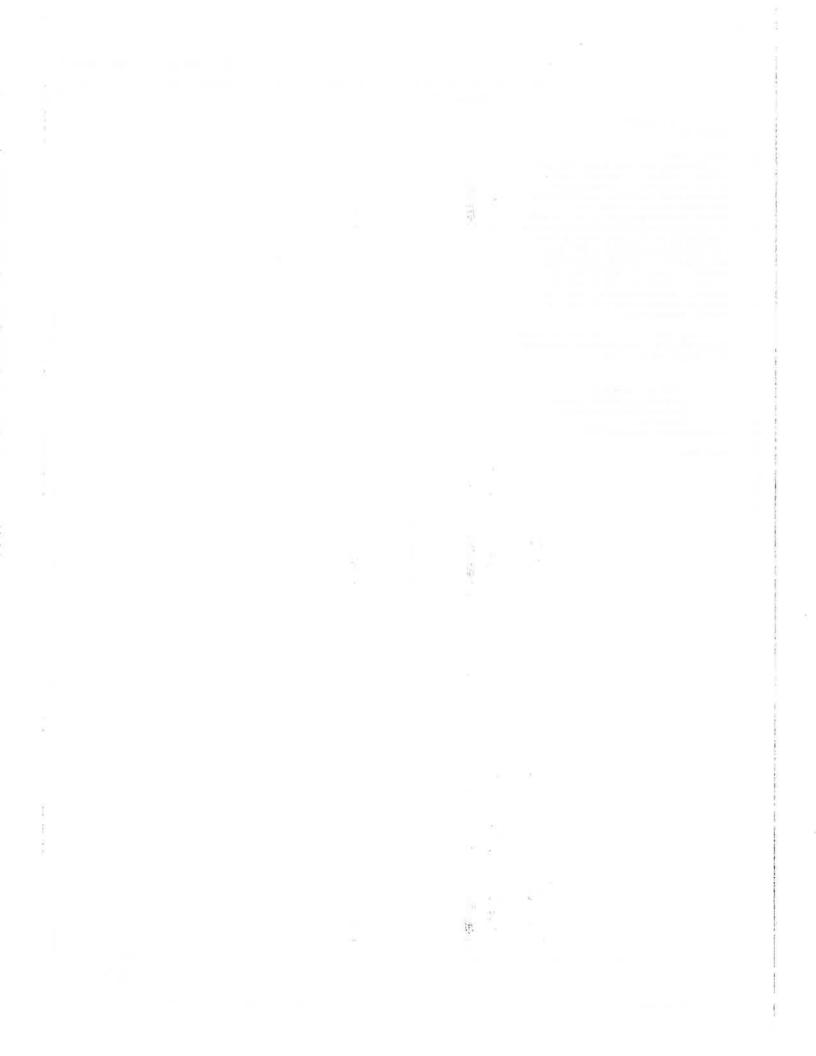


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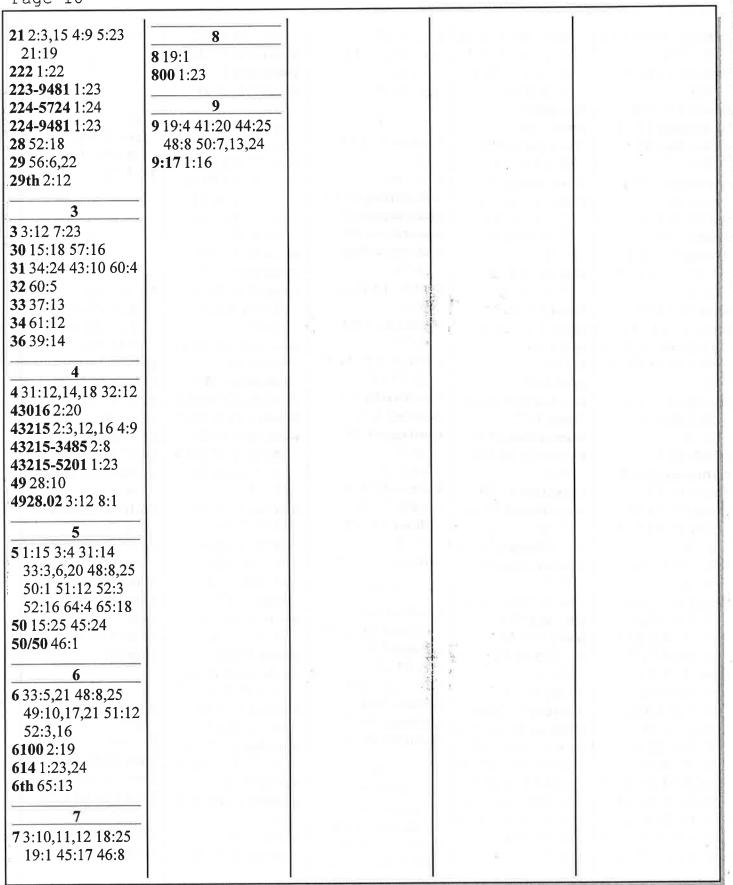
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### ARMSTRONG & OKEY, INC. Professional Reporters 222 East Town Street, 2<sup>nd</sup> Floor Columbus, Ohio 43215 614/224-9481

January 6, 2016

Ms. Teresa Ringenbach c/o Ms. Jennifer L. Spinosi Direct Energy 21 East State Street, 19th Floor Columbus, Ohio 43215

Re: Ohio Power Company, Case No. 14-1693-EL-RDR

Dear Ms. Ringenbach:

Your deposition taken on January 5, 2016, for examination pursuant to 4901-1-21(K) of the Ohio Rules of Practice before the Public Utilities Commission of Ohio.

1 45 1

The above-mentioned rule requires that your deposition be read by or to you. Any changes in form or substance which you desire to make shall be listed on the errata sheet with a statement of the reasons given for making them.

If your deposition is not signed within 10 days, our office is required to sign it and state the fact of the refusal to sign with the reason, if any, given therefor; and the deposition may then be used as though signed, unless on a motion to suppress the Court holds that the reasons given for the refusal to sign require rejection of the deposition in whole or in part.

By copy of this letter we are advising the attorneys in the case of the submission of your deposition.

Please have your deposition signed in the presence of a Notary Public and return to us by certified mail. Thank you for your promptness in this matter.

Sincerely,

ARMSTRONG & OKEY, INC.

cc: Mr. Moore; Mr. Nourse; Mr. Pritchard; Mr. White

(RFA-79971-1)

64 1 State of Ohio SS: : County of Franklin 2 3 I, Teresa Ringenbach, do hereby certify that I have read the foregoing transcript of my deposition given on Tuesday, January 5, 2016; that together with 4 the correction page attached hereto noting changes in 5 form or substance, if any, it is true and correct. 6 7 Teresa Ringenbach 8 9 I do hereby certify that the foregoing transcript of the deposition of Teresa Ringenbach was 10 submitted to the witness for reading and signing; that after she had stated to the undersigned Notary 11 Public that she had read and examined her deposition, she signed the same in my presence on the  $\underline{6}$ day of <u>Sanvary</u>, 2016. 12 13 14 tarv Public 15 2018 . 16 My commission expires 17 18 Zane Barrett 19 Notary Public, State of Ohio My Commission Expires 06-11-2018 20 21 22 23 24 25

### ERRATA SHEET

Please do not write on the transcript. Any changes in form or substance you desire to make should be entered upon this sheet.

#### TO THE REPORTER:

I have read the entire transcript of my deposition taken on the  $\_6\_$  day of  $\_3cnord_1, 2c/6\_$ , or the same has been read to me. I request that the following changes be entered upon the record for the <u>reasons</u> indicated. I have signed my name to the signature page and authorize you to attach the same to the original transcript.

Page	Line	Change	Reason
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Date \_//6/16\_ Signature: \_\_\_\_

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1	CERTIFICATE	
2	State of Ohio :	
3	: SS: County of Franklin :	
4	I, Rosemary F. Anderson, Notary Public in and	
5	for the State of Ohio, duly commissioned and qualified, certify that the within named Teresa Ringenbach was by me duly sworn to testify to the	
6	whole truth in the cause aforesaid; that the	
7	testimony was taken down by me in stenotypy in the presence of said witness, afterwards transcribed upon	
8	a computer; that the foregoing is a true and correct transcript of the testimony given by said witness	
9	taken at the time and place in the foregoing caption specified and completed without adjournment.	
10	I certify that I am not a relative, employee,	
11	or attorney of any of the parties hereto, or of any attorney or counsel employed by the parties, or	
12	financially interested in the action.	
13	IN WITNESS WHEREOF, I have hereunto set my hand and affixed my seal of office at Columbus, Ohio, on this 6th day of January, 2016.	
14		
15	Rosemary F. Anderson,	
16	Registered Professional Reporter, and Notary Public in and for the	
17	State of Ohio.	
18	My commission expires April 5, 2019.	
19		
20	(RFA-79971-1)	
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### Case No(s). 14-1693-EL-RDR, 14-1694-EL-AAM

Summary: Transcript Deposition Transcript of Direct Energy Filed by the Office of the Ohio Consumers' Counsel electronically filed by Ms. Deb J. Bingham on behalf of Michael, William J. Mr.