

December 30, 2015

Docketing Division
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, Ohio 43215-3793

Re: The Dayton Power and Light Company Case Nos. 13-2120-EL-UNC, 15-42-EL-RDR,
15-46-EL-RDR, 89-6004-EL-TRF

Docketing Division:

Pursuant to the Commission's Finding and Order dated December 16, 2015 in PUCO Case No. 13-2120-EL-UNC, The Dayton Power and Light Company herewith submits its final Tariff Sheets. These final Tariff Sheets are intended to cancel and supersede all preceding sheets and bear an effective date of January 1, 2016.

Please contact me at (937) 259-7181 if you have any questions. Thank you very much for your assistance.

Sincerely,

A handwritten signature in black ink, appearing to read "Eric Brown", written in a cursive style.

Eric Brown
Rate Analyst, Regulatory Operations

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
TARIFF INDEX

Sheet No.	Version	Description	Number of Pages	Tariff Sheet Effective Date
D1	First Revised	Table of Contents	1	June 30, 2009
D2	Sixtieth Revised	Tariff Index	2	January 1, 2016
<u>RULES AND REGULATIONS</u>				
D3	Original	Application and Contract for Service	3	January 1, 2001
D4	Second Revised	Credit Requirements of Customer	1	February 24, 2012
D5	Sixth Revised	Billing and Payment for Electric Service	8	February 24, 2012
D6	First Revised	Disconnection/Reconnection of Service	5	July 8, 2005
D7	First Revised	Meters and Metering Equipment- Location and Installation	3	November 25, 2014
D8	Original	Service Facilities – Location and Installation	3	January 1, 2001
D9	Original	Equipment on Customer’s Premises	3	January 1, 2001
D10	Original	Use and Character of Service	5	January 1, 2001
D11	First Revised	Emergency Electrical Procedures	12	January 1, 2014
D12	Second Revised	Extension of Electric Facilities	5	March 1, 2014
D13	First Revised	Extension of Electric Facilities to House Trailer Parks	2	November 1, 2002
D14	First Revised	Definitions and Amendments	4	August 16, 2004
D15	Original	Additional Charges	1	January 1, 2001
D16	Original	Open Access Terms and Conditions	3	January 1, 2001

TARIFFS

D17	Eleventh Revised	Residential	2	January 1, 2014
D18	Eleventh Revised	Residential Heating	3	January 1, 2014
D19	Thirteenth Revised	Secondary	4	January 1, 2016
D20	Thirteenth Revised	Primary	3	January 1, 2016

Filed pursuant to the Finding and Order in Case No. 13-2120-EL-UNC dated December 16, 2015 of the Public Utilities Commission of Ohio.

Issued December 30, 2015

Effective January 1, 2016

Issued by
THOMAS A. RAGA, President and Chief Executive Officer

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
TARIFF INDEX

Sheet No.	Version	Description	Number of Pages	Tariff Sheet Effective Date
D21	Tenth Revised	Primary-Substation	3	January 1, 2014
D22	Ninth Revised	High Voltage	3	January 1, 2014
D23	Eleventh Revised	Private Outdoor Lighting	3	January 1, 2014
D24	Tenth Revised	School	2	January 1, 2014
D25	Tenth Revised	Street Lighting	4	January 1, 2014
D26	Second Revised	Miscellaneous Service Charges	1	February 24, 2012
D35	Third Revised	Interconnection Tariff	29	October 14, 2015

RIDERS

D27	First Revised	Reserved	1	November 1, 2011
D28	Sixteenth Revised	Universal Service Fund Rider	1	January 1, 2016
D29	Twelfth Revised	Reconciliation Rider Nonbypassable	1	June 1, 2016
D30	Fifth Revised	Storm Cost Recovery Rider	1	January 1, 2016
D31	Fourth Revised	Reserved	1	April 7, 2011
D32	Second Revised	Reserved	1	January 1, 2011
D33	Third Revised	Excise Tax Surcharge Rider	1	May 1, 2010
D34	First Revised	Switching Fees	2	January 1, 2006
D36	First Revised	Reserved	1	July 25, 2008
D37	Second Revised	Reserved	1	January 1, 2012
D38	Sixth Revised	Energy Efficiency Rider	1	March 1, 2014
D39	Eleventh Revised	Economic Development Rider	1	November 1, 2015

Filed pursuant to the Finding and Order in Case No. 13-2120-EL-UNC dated December 16, 2015 of the Public Utilities Commission of Ohio.

Issued December 30, 2015

Effective January 1, 2016

Issued by
THOMAS A. RAGA, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Thirteenth Revised Sheet No. D19
Cancels
Twelfth Revised Sheet No. D19
Page 1 of 4

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
SECONDARY

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Distribution Service from the Company that will be metered and billed on a demand, energy, and monthly customer charge basis.

APPLICABLE:

Available to any Secondary Nonresidential Customer for lighting and for power, provided that all electric service is supplied at one location on the Customer's premises. This rate is applicable when any portion of the Customer's service is rendered at Secondary voltage.

REQUIRED SERVICES:

The Customer may take Generation Service from DP&L under Standard Service Tariff Sheet No. G12 and Transmission Service under Transmission Cost Recovery Rider – Bypassable Sheet No. T9. Otherwise, the Customer may choose an Alternate Generation Supplier ("AGS") for its Generation Service. If an AGS is chosen: (1) The AGS must sign a service agreement with the Company and abide by the terms of the Alternate Generation Supplier Coordination Tariff Sheet No. G8, and (2) Customer must take service under the Competitive Retail Generation Service Tariff Sheet No. G9. All Customers are required to take service under Tariff Sheet No. T8 of the Transmission Schedule.

RATE PER MONTH:

Customer Charge:

Unmetered Service	\$ 6.67 per Customer, plus
Single-phase Service	\$ 8.66 per Customer, plus
Three-phase Service	\$16.00 per Customer, plus

Demand Charge:

No charge for the first 5 kW or less of Billing Demand
\$3.89808 per kW for all kW over 5 kW of Billing Demand, plus

Energy Charges:

\$0.01248 per kWh for the first 1,500 kWh

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Thirteenth Revised Sheet No. D19
Cancels
Twelfth Revised Sheet No. D19
Page 2 of 4

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
SECONDARY

MINIMUM CHARGE:

The Minimum Charge shall be the Customer Charge.

MAXIMUM CHARGE:

If the Maximum Charge provision contained in Generation Schedule Tariff Sheet No. G12 applies, the Customer will be charged an energy charge of \$0.0119858 per kWh, in lieu of the above demand and energy charges.

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

Universal Service Fund Rider on Sheet No. D28.
Reconciliation Rider No. D29.
Storm Cost Recovery Rider on Sheet No. D30.
Excise Tax Rider on Sheet No. D33.
Switching Fee Rider on Sheet No. D34.
Energy Efficiency Rider on Sheet No. D38.
Economic Development Cost Recovery Rider on Sheet No. D39.

PRIMARY VOLTAGE METERING:

The above rates are based upon Secondary Voltage Level of Service and metering. When metering is at Primary Voltage Level of Service, both the kilowatt billing demand and the energy kilowatt-hours will be adjusted downward by one percent (1%) for billing purposes.

OFF-PEAK METERING SURCHARGE:

Customers with billing demands less than one thousand kilowatts (1,000 kW) requesting metering devices to determine billing demands during off-peak periods shall be subject to an additional charge of twenty dollars (\$20.00) per month. No demand less than one thousand kilowatts (1,000 kW) shall be designated as off-peak unless the Customer has elected the metering surcharge option.

For Customers who elect to be supplied through off-peak metering, the Term of Contract shall be a minimum period of one (1) year and for such time thereafter until terminated by the Company or the Customer giving thirty (30) days written notice.

Filed pursuant to the Finding and Order in Case No. 13-2120-EL-UNC dated December 16, 2015 of the Public Utilities Commission of Ohio.

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P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
SECONDARY

DETERMINATION OF KILOWATT BILLING DEMAND:

The billing demand shall be the greatest thirty (30) minute integrated demand ascertained in kilowatts by instruments suitable for the purpose. Such billing demand shall be the greatest of the following:

1. Off-peak: Seventy-five percent (75%) of the greatest such demand occurring during the billing month, either within the period between 8:00 p.m. of one day and 8:00 a.m. the following day, or on any Saturday or Sunday, or on the following observed legal holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day or Christmas Day; or
2. On-peak: One hundred percent (100%) of the greatest such demand occurring during the billing month at any time not within the period and not on the days specifically mentioned in paragraph 1 above; or
3. Seventy-five percent (75%) of the greatest of such off-peak or on-peak demand as used for billing in the months of June, July, August, December, January and February during the past eleven month period prior to the current billing month.

SECONDARY RATE PROVISION:

When the use of a Customer's load does not result in billing demands proportionate to the facilities installed, the billing demand may be determined by taking eighty-five percent (85%) of such total connected load. The Maximum Charge provisions of this Tariff Sheet shall not be applicable to these Customers.

UNMETERED SERVICE PROVISION:

Unmetered single-phase service is available under this provision upon mutual agreement between the Company and the Customer for lighting and/or incidental power purposes for rated loads less than five (5) kilowatts having uniformity of consumption which can be predicted accurately.

This rate is available on application and only to those Customers whose rated load requirements of five (5) kilowatts or less can be served at one point of delivery.

For each monthly billing period the kW billing demand shall be the estimated or measured load in kilowatts, and the kilowatt-hours consumed shall be the product of the estimated or measured load in kilowatts multiplied by seven hundred and thirty (730) hours.

Filed pursuant to the Finding and Order in Case No. 13-2120-EL-UNC dated December 16, 2015 of the Public Utilities Commission of Ohio.

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Cancels
Twelfth Revised Sheet No. D19
Page 4 of 4

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
SECONDARY

The Customer shall furnish electrical protection devices which meet local electric code requirements. In the absence of a local electrical code, the National Electrical Code will be followed.

The Customer shall notify the Company in advance of every change in connected load, and the Company reserves the right to inspect the Customer's equipment at any time to verify or measure such load. In the event the Customer fails to notify the Company of an increase in load, the Company reserves the right to refuse to serve the location thereafter under this rate, and shall be entitled to bill the Customer retroactively on the basis of the increased load for the full period such load was connected. If the character of such load should change, so as to require metered service, the Customer shall provide the facilities to permit the metering.

The Term of Contract shall be a minimum period of one (1) year or such shorter period as may be agreed between the Company and the Customer.

RULES AND REGULATIONS:

All Distribution Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Filed pursuant to the Finding and Order in Case No. 13-2120-EL-UNC dated December 16, 2015 of the Public Utilities Commission of Ohio.

Issued December 30, 2015

Effective January 1, 2016

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THOMAS A. RAGA, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Thirteenth Revised Sheet No. D20
Cancels
Twelfth Revised Sheet No. D20
Page 1 of 3

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
PRIMARY

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Distribution Service from the Company that will be metered and billed on a demand, energy, and monthly customer charge basis.

APPLICABLE:

Available to any Customer for lighting and for power, provided that all electric service is supplied at one location on the Customer's premises.

REQUIRED SERVICES:

The Customer may take Generation Service from DP&L under Standard Service Tariff Sheet No. G13 and Transmission Service under Transmission Cost Recovery Rider – Bypassable Sheet No. T9. Otherwise, the Customer may choose an Alternate Generation Supplier ("AGS") for its Generation Service. If an AGS is chosen: (1) The AGS must sign a service agreement with the Company and abide by the terms of the Alternate Generation Supplier Coordination Tariff Sheet No. G8, and (2) Customer must take service under the Competitive Retail Generation Service Tariff Sheet No. G9. All Customers are required to take service under Tariff Sheet No. T8 of the Transmission Schedule.

RATE PER MONTH:

Customer Charge:

\$95.00 per Customer, plus

Demand Charge:

\$1.84047 per kW for all kW of Billing Demand, plus

MINIMUM CHARGE:

The Minimum Charge shall be the Customer Charge.

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Thirteenth Revised Sheet No. D20
Cancels
Twelfth Revised Sheet No. D20
Page 2 of 3

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
PRIMARY

MAXIMUM CHARGE:

If the Maximum Charge provision contained in Generation Schedule Tariff Sheet No. G13 applies, the Customer will be charged an energy charge of \$0.0042860 per kWh, in lieu of the above demand and energy charges.

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

Universal Service Fund Rider on Sheet No. D28.
Reconciliation Rider on Sheet No. D29.
Storm Cost Recovery Rider on Sheet No. D30.
Excise Tax Rider on Sheet No. D33.
Switching Fee Rider on Sheet No. D34.
Energy Efficiency Rider on Sheet No. D38.
Economic Development Cost Recovery Rider on Sheet No. D39.

SECONDARY VOLTAGE METERING:

The above rates are based upon Primary Voltage Level of Service and metering. When metering is at Secondary Voltage Level of Service, both the kilowatt billing demand and the energy kilowatt-hours will be adjusted upward by one percent (1%) for billing purposes.

OFF-PEAK METERING SURCHARGE:

Customers with billing demands less than one thousand kilowatts (1,000 kW) requesting metering devices to determine billing demands during off-peak periods shall be subject to an additional charge of twenty dollars (\$20.00) per month. No demands less than one thousand kilowatts (1,000 kW) shall be designated as off-peak unless the Customer has elected the metering surcharge option.

For Customers who elect to be supplied through off-peak metering, the Term of Contract shall be a minimum period of one (1) year and for such time thereafter until terminated by the Company or the Customer giving thirty (30) days written notice.

DETERMINATION OF KILOWATT BILLING DEMAND:

Filed pursuant to the Finding and Order in Case No. 13-2120-EL-UNC dated December 16, 2015 of the Public Utilities Commission of Ohio.

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Effective January 1, 2016

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THOMAS A. RAGA, President and Chief Executive Officer

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
PRIMARY

The billing demand shall be the greatest thirty (30) minute integrated demand ascertained in kilowatts by instruments suitable for the purpose. Such billing demand shall be the greatest of the following:

1. Off-peak: Seventy-five percent (75%) of the greatest such demand occurring during the billing month, either within the period between 8:00 p.m. of one day and 8:00 a.m. the following day, or on any Saturday or Sunday, or on the following observed legal holiday: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day or Christmas Day; or
2. On-peak: One hundred percent (100%) of the greatest such demand occurring during the billing month at any time not within the period and not on the days specifically mentioned in paragraph 1 above; or
3. Seventy-five percent (75%) of the greatest of such off-peak or on-peak demand as used for billing in the months of June, July, August, December, January and February during the past eleven (11) month period prior to the current billing month. Where a Customer's establishment contains two or more buildings with separate services, each service having a monthly demand of five hundred (500) kW or higher, served under this Tariff Sheet, and such buildings are separated by street, alley, or railroad right-of-way, and there is no other intervening property under separate ownership, the demand of all such accounts at coincident times shall be added together for the determination of this Paragraph 3.

PRIMARY RATE PROVISION:

When the use of a Customer's load does not result in billing demands proportionate to the facilities installed the billing demand may be determined by taking eighty-five percent (85%) of such total connected load. The Maximum Charge provisions of this Tariff Sheet shall not be applicable to these Customers.

RULES AND REGULATIONS:

All Distribution Service of the Company is rendered under and subject to the Rules and Regulations contained in this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Filed pursuant to the Finding and Order in Case No. 13-2120-EL-UNC dated December 16, 2015 of the Public Utilities Commission of Ohio.

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THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Twenty-Sixth Revised Sheet No. T2
Cancels
Twenty-Fifth Revised Sheet No. T2
Page 1 of 1

P.U.C.O. No. 17
ELECTRIC TRANSMISSION SERVICE
TARIFF INDEX

<u>Sheet No.</u>	<u>Version</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Tariff Sheet Effective Date</u>
T1	Fourth Revised	Table of Contents	1	January 1, 2014
T2	Twenty-Sixth	Revised Tariff Index	1	January 1, 2016

RULES AND REGULATIONS

T3	Third Revised	Application and Contract for Service	3	January 1, 2014
T4	First Revised	Credit Requirements of Customer	1	November 1, 2002
T5	Original	Billing and Payment for Electric Service	1	January 1, 2001
T6	Original	Use and Character of Service	1	January 1, 2001
T7	Second Revised	Definitions and Amendments	3	June 20, 2005

TARIFFS

T8	Tenth Revised	Transmission Cost Recovery Rider – Non-Bypassable	4	January 1, 2016
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RIDERS

T9	Fourteenth Revised	Transmission Cost Recovery Rider – Bypassable	3	January 1, 2016
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Filed pursuant to the Finding and Order in Case No. 13-2120-EL-UNC dated December 16, 2015 of the Public Utilities Commission of Ohio.

Issued December 30, 2015

Effective January 1, 2016

Issued by
THOMAS A. RAGA, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Tenth Revised Sheet No. T8
Cancels
Ninth Revised Sheet No. T8
Page 1 of 4

P.U.C.O. No. 17
ELECTRIC TRANSMISSION SERVICE
TRANSMISSION COST RECOVERY RIDER – NON-BYPASSABLE (TCRR-N)

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with retail transmission service. This Transmission Cost Recovery Rider (TCRR-N) is designed to recover transmission-related costs imposed on or charged to the Company by FERC or PJM. These costs include but are not limited to:

Network Integration Transmission Service (NITS)
Schedule 1 (Scheduling, System Control and Dispatch Service)
Schedule 1A (Transmission Owner Scheduling, System Control and Dispatch Services)
Schedule 2 (Reactive Supply and Voltage Control from Generation or Other Sources Services)
Schedule 6A (Black Start Service)
Schedule 7 (Firm Point-To-Point Service Credits to AEP Point of Delivery)
Schedule 8 (Non-Firm Point-To-Point Service Credits)
Schedule 10-NERC (North American Electric Reliability Corporation Charge)
Schedule 10-RFC (Reliability First Corporation Charge)
Schedule 10-Michigan-Ontario Interface (Phase Angle Regulators Charge)
Schedule 12 (Transmission Enhancement Charge)
Schedule 12A(b) (Incremental Capacity Transfer Rights Credit)
Schedule 13 (Expansion Cost Recovery Charge)
PJM Emergency Load Response Program – Load Response Charge Allocation
Part V – Generation Deactivation

APPLICABLE:

Required for any Customer that is served under the Electric Distribution Service Tariff Sheet D17-D25 based on the following rates.

Filed pursuant to the Finding and Order in Case No. 13-2120-EL-UNC dated December 16, 2015 of the Public Utilities Commission of Ohio.

Issued December 30, 2015

Effective January 1, 2016

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THOMAS A. RAGA, President and Chief Executive Officer

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Tenth Revised Sheet No. T8
Cancels
Ninth Revised Sheet No. T8
Page 2 of 4

P.U.C.O. No. 17
ELECTRIC TRANSMISSION SERVICE
TRANSMISSION COST RECOVERY RIDER – NON-BYPASSABLE (TCRR-N)

CHARGES:

Residential:

Energy Charge \$0.0050874 per kWh

Residential Heating:

Energy Charge \$0.0050874 per kWh

Secondary:

Demand Charge \$1.4760313 per kW for all kW over 5 kW of Billing Demand

Energy Charge \$0.0072100 per kWh for the first 1,500 kWh
\$0.0004921 per kWh for all kWh over 1,500 kWh

If the Maximum Charge provision contained in Electric Generation Service Tariff Sheet No. G12 applies, the Customer will be charged an energy charge of \$0.0159850 per kWh for all kWh in lieu of the above demand and energy charges.

Primary:

Demand Charge \$1.3727703 per kW for all kW of Billing Demand

Energy Charge \$0.0004921 per kWh

Reactive Demand Charge \$0.3279461 per kVar for all kVar of Billing Demand

If the Maximum Charge provision contained in Electric Generation Service Tariff Sheet No. G13 applies, the Customer will be charged an energy charge of \$0.0150087 per kWh in lieu of the above demand and energy charges.

Primary-Substation:

Demand Charge \$1.3125073 per kW for all kW of Billing Demand

Filed pursuant to the Finding and Order in Case No. 13-2120-EL-UNC dated December 16, 2015 of the Public Utilities Commission of Ohio.

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Tenth Revised Sheet No. T8
Cancels
Ninth Revised Sheet No. T8
Page 3 of 4

P.U.C.O. No. 17
ELECTRIC TRANSMISSION SERVICE
TRANSMISSION COST RECOVERY RIDER – NON-BYPASSABLE (TCRR-N)

Energy Charge \$0.0004921 per kWh

Reactive Demand Charge \$0.3234416 per kVar for all kVar of Billing Demand

High Voltage:

Demand Charge \$1.5524090 per kW for all kW of Billing Demand

Energy Charge \$0.0004921 per kWh

Reactive Demand Charge \$0.5009236 per kVar for all kVar of Billing Demand

Private Outdoor Lighting:

9,500 Lumens High Pressure Sodium	\$0.0209157	/lamp/month
28,000 Lumens High Pressure Sodium	\$0.0514848	/lamp/month
7,000 Lumens Mercury	\$0.0402225	/lamp/month
21,000 Lumens Mercury	\$0.0825902	/lamp/month
2,500 Lumens Incandescent	\$0.0343232	/lamp/month
7,000 Lumens Fluorescent	\$0.0353958	/lamp/month
4,000 Lumens PT Mercury	\$0.0230609	/lamp/month

School:

Energy Charge \$0.0050502 per kWh

Street Lighting:

Energy Charge \$0.0004957 per kWh

DETERMINATION OF KILOWATT BILLING DEMAND:

Billing demand shall be determined as defined on the applicable Electric Distribution Service Tariff Sheet Nos. D17 through D25.

Filed pursuant to the Finding and Order in Case No. 13-2120-EL-UNC dated December 16, 2015 of the Public Utilities Commission of Ohio.

Issued December 30, 2015

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Tenth Revised Sheet No. T8
Cancels
Ninth Revised Sheet No. T8
Page 4 of 4

P.U.C.O. No. 17
ELECTRIC TRANSMISSION SERVICE
TRANSMISSION COST RECOVERY RIDER – NON-BYPASSABLE (TCRR-N)

DETERMINATION OF KILOVAR BILLING DEMAND:

If kilovars are not measured, a ninety percent (90%) power factor will be assumed for billing purposes. Customers with billing demands less than one thousand kilowatts (1,000 kW) requesting metering devices to measure kilovars shall be subject to an additional charge of thirty-four dollars (\$34.00) per month.

Kilovar billing demand shall be determined at the time of maximum kilowatt billing demand.

TRANSMISSION RULES AND REGULATIONS:

All retail electric transmission and ancillary services of the Company are rendered under and subject to the Rules and Regulations contained in this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Except where noted herein, this service shall be provided under the terms, conditions, and rates of PJM's Tariff filed at the Federal Energy Regulatory Commission.

RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on an annual basis. The TCRR-N shall be filed with the Public Utilities Commission of Ohio on or before March 15 of each year and be effective for bills rendered June 1 through May 31 of the subsequent year, unless otherwise ordered by the Commission.

Filed pursuant to the Finding and Order in Case No. 13-2120-EL-UNC dated December 16, 2015 of the Public Utilities Commission of Ohio.

Issued December 30, 2015

Effective January 1, 2016

Issued by
THOMAS A. RAGA, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
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1065 Woodman Drive
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Fourteenth Revised Sheet No. T9
Cancels
Thirteenth Revised Sheet No. T9
Page 1 of 3

P.U.C.O. No. 17
ELECTRIC TRANSMISSION SERVICE
TRANSMISSION COST RECOVERY RIDER – BYPASSABLE (TCRR-B)

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with transmission, ancillary and other market-based services provided by PJM. This Transmission Cost Recovery Rider (TCRR-B) is designed to recover all market-based transmission, ancillary, and congestion costs or credits, imposed on or charged to the Company by FERC or PJM, which are not recovered in the TCRR-N.

APPLICABLE:

This Rider will be assessed on a bills-rendered basis beginning January 1, 2016 on Customers taking Standard Offer Generation Service under Tariff Sheet Nos. G10-G19. The TCRR-B does not apply to Customers taking generation service from a Competitive Retail Electric Service (CRES) Provider.

CHARGES:

The following charges will be assessed on a bypassable basis:

Residential:

Energy Charge	\$0.00 per kWh
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Residential Heating:

Energy Charge	\$0.00 per kWh
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Secondary:

Demand Charge	\$0.00 per kW for all kW over 5 kW of Billing Demand
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Energy Charge	\$0.00 per kWh for the first 1,500 kWh
	\$0.00 per kWh for all kWh over 1,500 kWh

If the Maximum Charge provision contained in Electric Generation Service Tariff Sheet No. G12 applies, the Customer will be charged an energy charge of \$0.00 per kWh for all kWh in lieu of the above demand and energy charges.

Filed pursuant to the Finding and Order in Case No. 13-2120-EL-UNC dated December 16, 2015 of the Public Utilities Commission of Ohio.

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Fourteenth Revised Sheet No. T9
Cancels
Thirteenth Revised Sheet No. T9
Page 2 of 3

P.U.C.O. No. 17
ELECTRIC TRANSMISSION SERVICE
TRANSMISSION COST RECOVERY RIDER – BYPASSABLE (TCRR-B)

Primary:

Demand Charge	\$0.00 per kW for all kW of Billing Demand
Energy Charge	\$0.00 per kWh

If the Maximum Charge provision contained in Electric Generation Service Tariff Sheet No. G13 applies, the Customer will be charged an energy charge of \$0.00 per kWh in lieu of the above demand and energy charges.

Primary-Substation:

Demand Charge	\$0.00 per kW for all kW of Billing Demand
Energy Charge	\$0.00 per kWh

High Voltage:

Demand Charge	\$0.00 per kW for all kW of Billing Demand
Energy Charge	\$0.00 per kWh

Private Outdoor Lighting:

9,500 Lumens High Pressure Sodium	\$0.00	/lamp/month
28,000 Lumens High Pressure Sodium	\$0.00	/lamp/month
7,000 Lumens Mercury	\$0.00	/lamp/month
21,000 Lumens Mercury	\$0.00	/lamp/month
2,500 Lumens Incandescent	\$0.00	/lamp/month
7,000 Lumens Fluorescent	\$0.00	/lamp/month
4,000 Lumens PT Mercury	\$0.00	/lamp/month

School:

Energy Charge	\$0.00 per kWh
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Filed pursuant to the Finding and Order in Case No. 13-2120-EL-UNC dated December 16, 2015 of the Public Utilities Commission of Ohio.

Issued December 30, 2015

Effective January 1, 2016

Issued by
THOMAS A. RAGA, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Fourteenth Revised Sheet No. T9
Cancels
Thirteenth Revised Sheet No. T9
Page 3 of 3

P.U.C.O. No. 17
ELECTRIC TRANSMISSION SERVICE
TRANSMISSION COST RECOVERY RIDER – BYPASSABLE (TCRR-B)

Street Lighting:

Energy Charge \$0.00 per kWh

All modifications to the TCRR-B are subject to Commission approval.

DETERMINATION OF KILOWATT BILLING DEMAND:

Billing demand shall be determined as defined on the applicable Electric Distribution Service Tariff Sheet Nos. D17 through D25.

TRANSMISSION RULES AND REGULATIONS:

All retail electric transmission and ancillary services of the Company are rendered under and subject to the Rules and Regulations contained in this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Except where noted herein, this service shall be provided under the terms, conditions, and rates of PJM's Tariff filed at the Federal Energy Regulatory Commission.

TERMS AND CONDITIONS:

The TCRR-B rates charged under this Tariff Sheet are updated on a seasonal quarterly basis. This tariff, unless otherwise ordered by the Commission, will be automatically effective on the first day of each seasonal quarter.

Filed pursuant to the Finding and Order in Case No. 13-2120-EL-UNC dated December 16, 2015 of the Public Utilities Commission of Ohio.

Issued December 30, 2015

Effective January 1, 2016

Issued by
THOMAS A. RAGA, President and Chief Executive Officer

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
TARIFF INDEX

<u>Sheet No.</u>	<u>Version</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Tariff Sheet Effective Date</u>
G1	Seventh Revised	Table of Contents	1	January 1, 2014
G2	Sixtieth Revised	Tariff Index	2	January 1, 2016
<u>RULES AND REGULATIONS</u>				
G3	First Revised	Application and Contract for Service	3	January 1, 2014
G4	First Revised	Credit Requirements of Customer	1	November 1, 2002
G5	First Revised	Billing and Payment for Electric Service	2	August 16, 2004
G6	Original	Use and Character of Service	1	January 1, 2001
G7	First Revised	Definitions and Amendments	4	August 16, 2004
<u>ALTERNATE GENERATION SUPPLIER</u>				
G8	Ninth Revised	Alternate Generation Supplier Coordination	30	January 1, 2014
G9	Fourth Revised	Competitive Retail Generation Service	3	January 1, 2014
<u>TARIFFS</u>				
G10	Fourteenth Revised	Standard Offer Residential	2	January 1, 2016
G11	Fourteenth Revised	Standard Offer Residential Heating	2	January 1, 2016
G12	Twenty-Seventh Revised	Standard Offer Secondary	3	January 1, 2016
G13	Twenty-Seventh Revised	Standard Offer Primary	2	January 1, 2016
G14	Eleventh Revised	Standard Offer Primary-Substation	2	January 1, 2016
G15	Eleventh Revised	Standard Offer High Voltage	3	January 1, 2016
G16	Twelfth Revised	Standard Offer Private Outdoor Lighting	3	January 1, 2016
G17	Eleventh Revised	Standard Offer School	2	January 1, 2016
G18	Eleventh Revised	Standard Offer Street Lighting	4	January 1, 2016
G19	Sixth Revised	Competitive Bidding Rate	2	January 1, 2016
G20	First Revised	Reserved	1	November 2, 2002
G21	Original	Cogeneration	3	January 1, 2001
G23	Original	Adjustable Rate	1	January 1, 2001

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THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Sixtieth Revised Sheet No. G2
Cancels
Fifty-Ninth Revised Sheet No. G2
Page 2 of 2

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
TARIFF INDEX

<u>Sheet No.</u>	<u>Version</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Tariff Sheet Effective Date</u>
<u>RIDERS</u>				
G22	Ninth Revised	Reserved	1	October 22, 2010
G24	Fifth Revised	Reserved	1	January 1, 2014
G25	Third Revised	Reserved	1	January 1, 2014
G26	Tenth Revised	Alternative Energy Rider	1	September 1, 2015
G27	Fifteenth Revised	PJM RPM Rider	2	January 1, 2016
G28	Twenty-Seventh Revised	FUEL Rider	1	January 1, 2016
G29	Second Revised	Service Stability Rider	2	January 1, 2016
G30	Sixth Revised	Competitive Bid True-Up Rider	1	September 1, 2015

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Issued by
THOMAS A. RAGA, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Fourteenth Revised Sheet No. G10
Cancels
Thirteenth Revised Sheet No. G10
Page 1 of 2

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER RESIDENTIAL

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Generation Service from the Company that will be metered and billed on an energy-only basis.

APPLICABLE:

Available to all single-phase Residential Customers for lighting, the operation of appliances and incidental power.

REQUIRED SERVICES:

Customers receiving Generation Service under this Tariff Sheet must also take service under:

Residential Sheet No. D17.
Competitive Bidding Rate Sheet No. G19.
Transmission Cost Recovery Rider – Non-bypassable Sheet No. T8.

RATE PER MONTH:

Energy Charges:

\$0.00 per kWh for the first 750 kWh
\$0.00 per kWh for all kWh over 750 kWh

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

Alternative Energy Rider on Sheet No. G26.
PJM RPM Rider on Sheet No. G27.
FUEL Rider on Sheet No. G28.
Service Stability Rider on Sheet No. G29.
CBT Rider on Sheet No. G30.
Transmission Cost Recovery Rider – Bypassable Sheet No. T9.

Filed pursuant to the Finding and Order in Case No. 13-2120-EL-UNC dated December 16, 2015 of the Public Utilities Commission of Ohio.

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Effective January 1, 2016

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MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Fourteenth Revised Sheet No. G10
Cancels
Thirteenth Revised Sheet No. G10
Page 2 of 2

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER RESIDENTIAL

TERM OF CONTRACT:

There is no minimum required term under this Tariff Sheet; however, if the Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.

DEFAULT SERVICE:

Customers who do not select an Alternate Generation Supplier, opt-out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations will be served under this Tariff Sheet.

Customers served under this Tariff Sheet as a result of opting-out of a government aggregation program or due to a violation of coordination obligations by their Alternate Generation Supplier will not be subject to any minimum required term.

RULES AND REGULATIONS:

All Generation Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Filed pursuant to the Finding and Order in Case No. 13-2120-EL-UNC dated December 16, 2015 of the Public Utilities Commission of Ohio.

Issued December 30, 2015

Effective January 1, 2016

Issued by
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THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Fourteenth Revised Sheet No. G11
Cancels
Thirteenth Revised Sheet No. G11
Page 1 of 2

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER RESIDENTIAL HEATING

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Generation Service from the Company that will be metered and billed on an energy-only basis.

APPLICABLE:

Available to all single-phase Residential Customers for lighting and the operation of appliances, provided electric energy is used as the primary source of heating the premises.

REQUIRED SERVICES:

Customers receiving Generation Service under this Tariff Sheet must also take service under:

Residential Heating Sheet No. D18.
Competitive Bidding Rate Sheet No. G19.
Transmission Cost Recovery Rider – Non-bypassable Sheet No. T8.

RATE PER MONTH:

Energy Charges:

Summer Period:

\$0.00 per kWh for the first 750 kWh
\$0.00 per kWh for all kWh over 750 kWh

Winter Period:

\$0.00 per kWh for the first 750 kWh
\$0.00 per kWh for all kWh over 750 kWh

The Summer Period shall be the months of June, July, August, September and October.

The Winter Period shall be the months of January, February, March, April, May, November and December.

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Dayton, Ohio 45432

Fourteenth Revised Sheet No. G11
Cancels
Thirteenth Revised Sheet No. G11
Page 2 of 2

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER RESIDENTIAL HEATING

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

Alternative Energy Rider on Sheet No. G26.
PJM RPM Rider on Sheet No. G27.
FUEL Rider on Sheet No. G28.
Service Stability Rider on Sheet No. G29.
CBT Rider on Sheet No. G30.
Transmission Cost Recovery Rider – Bypassable Sheet No. T9.

TERM OF CONTRACT:

There is no minimum required term under this Tariff Sheet; however, if the Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.

DEFAULT SERVICE:

Customers who do not select an Alternate Generation Supplier, opt-out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations will be served under this Tariff Sheet.

Customers served under this Tariff Sheet as a result of opting-out of a government aggregation program or due to a violation of coordination obligations by their Alternate Generation Supplier will not be subject to any minimum required term.

RULES AND REGULATIONS:

All Generation Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Filed pursuant to the Finding and Order in Case No. 13-2120-EL-UNC dated December 16, 2015 of the Public Utilities Commission of Ohio.

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THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Twenty-Seventh Revised Sheet No. G12
Cancels
Twenty-Sixth Revised Sheet No. G12
Page 1 of 3

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER SECONDARY

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Generation Service from the Company that will be metered and billed on a demand and energy basis.

APPLICABLE:

Available to all Secondary Customers for lighting and for power, provided that all electric service is supplied at one location on the Customer's premises.

REQUIRED SERVICES:

Customers receiving Generation Service under this Tariff Sheet must also take service under:

Secondary Sheet No. D19.

Competitive Bidding Rate Sheet No. G19.

Transmission Cost Recovery Rider – Non-bypassable Sheet No. T8.

RATE PER MONTH:

Demand Charge:

No charge for the first 5 kW or less of Billing Demand
\$0.00 per kW for all kW over 5 kW of Billing Demand, plus

Energy Charges:

\$0.00 per kWh for the first 1,500 kWh
\$0.00 per kWh for the next 123,500 kWh
\$0.00 per kWh for all kWh over 125,000 kWh

MAXIMUM CHARGE:

The billing under the Demand and Energy charge provisions shall not exceed \$0.00 per kWh for total billed charges excluding: Universal Service Fee, Excise Tax Surcharge, CRES Charges, Alternative Energy Rider, Energy Efficiency Rider, Fuel Rider, Economic Development Rider, Competitive Bid True-up Rider, Reconciliation Rider, and the Distribution Customer Charge.

Filed pursuant to the Finding and Order in Case No. 13-2120-EL-UNC dated December 16, 2015 of the Public Utilities Commission of Ohio.

Issued December 30, 2015

Effective January 1, 2016

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THOMAS A. RAGA, President and Chief Executive Officer

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER SECONDARY

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

Alternative Energy Rider on Sheet No. G26.
PJM RPM Rider on Sheet No. G27.
FUEL Rider on Sheet No. G28.
Service Stability Rider on Sheet No. G29.
CBT Rider on Sheet No. G30.
Transmission Cost Recovery Rider – Bypassable Sheet No. T9.

PRIMARY VOLTAGE METERING:

The above rates are based upon Secondary Voltage Level of Service and metering. When metering is at Primary Voltage Level of Service, both the kilowatt billing demand and the energy kilowatt-hours will be adjusted downward by one percent (1%) for billing purposes.

DETERMINATION OF KILOWATT BILLING DEMAND:

The billing demand shall be as defined on Electric Distribution Tariff Sheet No. D19.

UNMETERED SERVICE PROVISION:

Unmetered single-phase service is available under this provision upon mutual agreement between the Company and the Customer for lighting and/or incidental power purposes for rated loads less than five (5) kilowatts having uniformity of consumption which can be predicted accurately.

This rate is available on application and only to those Customers whose rated load requirements of five (5) kilowatts or less can be served at one point of delivery.

For each monthly billing period the kW billing demand shall be the estimated or measured load in kilowatts, and the kilowatt-hours consumed shall be the product of the estimated or measured load in kilowatts multiplied by seven hundred and thirty (730) hours.

The Customer shall furnish electrical protection devices which meet local electric code requirements. In the absence of a local electrical code, the National Electrical Code will be followed. The Customer shall notify the Company in advance of every change in connected load, and the Company reserves the right to inspect the Customer's equipment at any time to verify or measure such load. In the event the Customer fails to

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Twenty-Seventh Revised Sheet No. G12
Cancels
Twenty-Sixth Revised Sheet No. G12
Page 3 of 3

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER SECONDARY

notify the Company of an increase in load, the Company reserves the right to refuse to serve the location thereafter under this rate, and shall be entitled to bill the Customer retroactively on the basis of the increased load for the full period such load was connected. If the character of such load should change, so as to require metered service, the Customer shall provide the facilities to permit the metering.

TERM OF CONTRACT:

There is no minimum required term under this Tariff Sheet; however, if the Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.

DEFAULT SERVICE:

Customers who do not select an Alternate Generation Supplier, opt-out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations will be served under this Tariff Sheet.

Customers served under this Tariff Sheet as a result of opting-out of a government aggregation program or due to a violation of coordination obligations by their Alternate Generation Supplier will not be subject to any minimum required term.

RULES AND REGULATIONS:

All Generation Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Filed pursuant to the Finding and Order in Case No. 13-2120-EL-UNC dated December 16, 2015 of the Public Utilities Commission of Ohio.

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Dayton, Ohio 45432

Twenty-Seventh Revised Sheet No. G13
Cancels
Twenty-Sixth Revised Sheet No. G13
Page 1 of 2

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER PRIMARY

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Generation Service from the Company that will be metered and billed on a demand and energy basis.

APPLICABLE:

Available to all Primary Customers for lighting and for power, provided that all electric service is supplied at one location on the Customer's premises.

REQUIRED SERVICES:

Customers receiving Generation Service under this Tariff Sheet must also take service under:

Primary Sheet No. D20.

Competitive Bidding Rate Sheet No. G19.

Transmission Cost Recovery Rider – Non-bypassable Sheet No. T8.

RATE PER MONTH:

Demand Charge:

\$0.00 per kW for all kW of Billing Demand, plus

Energy Charge:

\$0.00 per kWh for all kWh

MAXIMUM CHARGE:

The billing under the Demand and Energy charge provisions shall not exceed \$0.00 per kWh for total billed charges excluding: Universal Service Fee, Excise Tax Surcharge, CRES Charges, Alternative Energy Rider, Energy Efficiency Rider, Fuel Rider, Economic Development Rider, Competitive Bid True-up Rider, Reconciliation Rider, and the Distribution Customer Charge.

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

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Effective January 1, 2016

Issued by
THOMAS A. RAGA, President and Chief Executive Officer

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER PRIMARY

Alternative Energy Rider on Sheet No. G26.
PJM RPM Rider on Sheet No. G27.
FUEL Rider on Sheet No. G28.
Service Stability Rider on Sheet No. G29.
CBT Rider on Sheet No. G30.
Transmission Cost Recovery Rider – Bypassable Sheet No. T9.

SECONDARY VOLTAGE METERING:

The above rates are based upon Primary Voltage Level of Service and metering. When metering is at Secondary Voltage Level of Service, both the kilowatt billing demand and the energy kilowatt-hours will be adjusted upward by one percent (1%) for billing purposes.

DETERMINATION OF KILOWATT BILLING DEMAND:

The billing demand shall be as defined on Electric Distribution Tariff Sheet No. D20.

TERM OF CONTRACT:

There is no minimum required term under this Tariff Sheet; however, if the Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.

DEFAULT SERVICE:

Customers who do not select an Alternate Generation Supplier, opt-out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations will be served under this Tariff Sheet.

Customers served under this Tariff Sheet as a result of opting-out of a government aggregation program or due to a violation of coordination obligations by their Alternate Generation Supplier will not be subject to any minimum required term.

RULES AND REGULATIONS:

All Generation Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

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THE DAYTON POWER AND LIGHT COMPANY
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1065 Woodman Drive
Dayton, Ohio 45432

Eleventh Revised Sheet No. G14
Cancels
Tenth Revised Sheet No. G14
Page 1 of 2

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER PRIMARY-SUBSTATION

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Generation Service from the Company that will be metered and billed on a demand and energy basis.

APPLICABLE:

Available for lighting and for power to all Primary-Substation Customers, provided that all electric service is supplied at one location on the Customer's premises.

REQUIRED SERVICES:

Customers receiving Generation Service under this Tariff Sheet must also take service under:

Primary-Substation Sheet No. D21.
Competitive Bidding Rate Sheet No. G19.
Transmission Cost Recovery Rider – Non-bypassable Sheet No. T8.

RATE PER MONTH:

Demand Charge:

\$0.00 per kW for all kW of Billing Demand, plus

Energy Charge:

\$0.00 per kWh for all kWh

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

Alternative Energy Rider on Sheet No. G26.
PJM RPM Rider on Sheet No. G27.
FUEL Rider on Sheet No. G28.
Service Stability Rider on Sheet No. G29.
CBT Rider on Sheet No. G30.
Transmission Cost Recovery Rider – Bypassable Sheet No. T9.

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1065 Woodman Drive
Dayton, Ohio 45432

Eleventh Revised Sheet No. G14
Cancels
Tenth Revised Sheet No. G14
Page 2 of 2

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER PRIMARY-SUBSTATION

SECONDARY VOLTAGE METERING:

The above rates are based upon Primary Voltage Level of Service and metering. When metering is at Secondary Voltage Level of Service, both kilowatt billing demand and energy kilowatt-hours will be adjusted upward by one percent (1%) for billing purposes.

DETERMINATION OF KILOWATT BILLING DEMAND:

The billing demand shall be as defined on Electric Distribution Tariff Sheet No. D21.

TERM OF CONTRACT:

There is no minimum required term under this Tariff Sheet; however, if the Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.

DEFAULT SERVICE:

Customers who do not select an Alternate Generation Supplier, opt-out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations will be served under this Tariff Sheet.

Customers served under this Tariff Sheet as a result of opting-out of a government aggregation program or due to a violation of coordination obligations by their Alternate Generation Supplier will not be subject to any minimum required term.

RULES AND REGULATIONS:

All Generation Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Filed pursuant to the Finding and Order in Case No. 13-2120-EL-UNC dated December 16, 2015 of the Public Utilities Commission of Ohio.

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THE DAYTON POWER AND LIGHT COMPANY
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1065 Woodman Drive
Dayton, Ohio 45432

Eleventh Revised Sheet No. G15
Cancels
Tenth Revised Sheet No. G15
Page 1 of 2

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER HIGH VOLTAGE

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Generation Service from the Company that will be metered and billed on a demand and energy basis.

APPLICABLE:

Available for lighting and for power to all High Voltage Customers, provided that all electric service is supplied at one location on the Customer's premises.

Customers receiving electric service under this Tariff Sheet as of April 30, 1988 are required to receive service at sixty-nine thousand (69,000) volts or higher and to have monthly demands equal to or in excess of one thousand (1,000) kW for all electric service supplied to one location on the Customer's premises.

REQUIRED SERVICES:

Customers receiving Generation Service under this Tariff Sheet must also take service under:

High Voltage Sheet No. D22.

Competitive Bidding Rate Sheet No. G19.

Transmission Cost Recovery Rider – Non-bypassable Sheet No. T8.

RATE PER MONTH:

Demand Charge:

\$0.00 per kW for all kW of Billing Demand, plus

Energy Charge:

\$0.00 per kWh for all kWh

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

Alternative Energy Rider on Sheet No. G26.

PJM RPM Rider on Sheet No. G27.

Filed pursuant to the Finding and Order in Case No. 13-2120-EL-UNC dated December 16, 2015 of the Public Utilities Commission of Ohio.

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Eleventh Revised Sheet No. G15
Cancels
Tenth Revised Sheet No. G15
Page 2 of 2

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER HIGH VOLTAGE

FUEL Rider on Sheet No. G28.
Service Stability Rider on Sheet No. G29.
CBT Rider on Sheet No. G30.
Transmission Cost Recovery Rider – Bypassable Sheet No. T9.

PRIMARY VOLTAGE METERING:

The above rates are based upon High Voltage Level of Service and metering. When metering is at Primary Voltage Level of Service, both the kilowatt billing demand and the energy kilowatt-hours will be adjusted upward by one percent (1%).

DETERMINATION OF KILOWATT BILLING DEMAND:

The billing demand shall be as defined on Electric Distribution Tariff Sheet No. D22.

TERM OF CONTRACT:

There is no minimum required term under this Tariff Sheet; however, if the Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.

DEFAULT SERVICE:

Customers who do not select an Alternate Generation Supplier, opt-out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations will be served under this Tariff Sheet.

Customers served under this Tariff Sheet as a result of opting-out of a government aggregation program or due to a violation of coordination obligations by their Alternate Generation Supplier will not be subject to any minimum required term.

RULES AND REGULATIONS:

All Generation Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Filed pursuant to the Finding and Order in Case No. 13-2120-EL-UNC dated December 16, 2015 of the Public Utilities Commission of Ohio.

Issued December 30, 2015

Effective January 1, 2016

Issued by
THOMAS A. RAGA, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Twelfth Revised Sheet No. G16
Cancels
Eleventh Revised Sheet No. G16
Page 1 of 2

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER PRIVATE OUTDOOR LIGHTING

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer Generation Service along with a lighting fixture for all-night outdoor lighting of a driveway or other outdoor area, billed on a per fixture basis.

APPLICABLE:

Available for all-night outdoor lighting service to any Customer for lighting of driveway and other outdoor areas on the Customer's premises, where such service can be supplied by the installation of lighting fixtures supplied directly from existing secondary circuits. All facilities shall be owned by the Company.

REQUIRED SERVICES:

Customers receiving Generation Service under this Tariff Sheet must also take service under:

Private Outdoor Lighting Sheet No. D23.
Competitive Bidding Rate Sheet No. G19.
Transmission Cost Recovery Rider – Non-bypassable Sheet No. T8.

RATE PER MONTH:

Fixture Charge:	<u>kWh</u>
\$0.00 per lamp, 9,500 Lumens High Pressure Sodium	39
\$0.00 per lamp, 28,000 Lumens High Pressure Sodium	96

THE FOLLOWING FIXTURES ARE NOT AVAILABLE FOR NEW INSTALLATIONS:

\$0.00 per lamp, 7,000 Lumens (Nominal) Mercury	75
\$0.00 per lamp, 21,000 Lumens (Nominal) Mercury	154
\$0.00 per lamp, 2,500 Lumens (Nominal) Incandescent	64
\$0.00 per lamp, 7,000 Lumens (Nominal) Fluorescent	66
\$0.00 per lamp, 4,000 Lumens (Nominal) Post Top Mercury	43

The Fixture Charge shall include a lamp with luminaire, controlled automatically, and where needed an upsweep arm not over six (6) feet in length, on an existing pole, where service is supplied from existing secondary facilities of the Company. The four thousand (4,000) Lumens Post Top Mercury Fixture Charge for underground service only, shall include a post for twelve (12) foot mounting height.

Filed pursuant to the Finding and Order in Case No. 13-2120-EL-UNC dated December 16, 2015 of the Public Utilities Commission of Ohio.

Issued December 30, 2015

Effective January 1, 2016

Issued by
THOMAS A. RAGA, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Twelfth Revised Sheet No. G16
Cancels
Eleventh Revised Sheet No. G16
Page 2 of 2

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER PRIVATE OUTDOOR LIGHTING

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

Alternative Energy Rider on Sheet No. G26.
PJM RPM Rider on Sheet No. G27.
Fuel Rider on Sheet No. G28.
Service Stability Rider on Sheet No. G29.
CBT Rider on Sheet No. G30.
Transmission Cost Recovery Rider – Bypassable Sheet No. T9.

TERM OF CONTRACT:

There is no minimum required term under this Tariff Sheet; however, if the Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.

DEFAULT SERVICE:

Customers who do not select an Alternate Generation Supplier, opt-out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations, will be served under this Tariff Sheet.

Customers served under this Tariff Sheet as a result of opting-out of a government aggregation program or due to a violation of coordination obligations by their Alternate Generation Supplier will not be subject to any minimum required term.

SERVICES PROVIDED:

The Company will maintain the equipment and replace defective lamps. All service and necessary maintenance will be performed only during the regular scheduled working hours of the Company. The Company does not guarantee continuous lighting and shall not be liable to the Customer or anyone else for any damage, loss or injury resulting from any interruption in such lighting due to any cause.

All lamps shall burn from dusk to dawn, burning approximately four thousand (4,000) hours per annum.

RULES AND REGULATIONS:

All Generation Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Filed pursuant to the Finding and Order in Case No. 13-2120-EL-UNC dated December 16, 2015 of the Public Utilities Commission of Ohio.

Issued December 30, 2015

Effective January 1, 2016

Issued by
THOMAS A. RAGA, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
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Dayton, Ohio 45432

Eleventh Revised Sheet No. G17
Cancels
Tenth Revised Sheet No. G17
Page 1 of 2

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER SCHOOL

THIS TARIFF IS IN THE PROCESS OF ELIMINATION AND IS WITHDRAWN EXCEPT FOR THE PRESENT INSTALLATIONS OF CUSTOMERS WHO RECEIVED SERVICE HEREUNDER PRIOR TO OCTOBER 23, 1976 AND WILL NOT BE APPLICABLE TO ADDITIONAL CUSTOMERS.

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Generation Service from the Company that will be metered and billed on an energy-only basis.

APPLICABLE:

Available to all primary and secondary public schools and other schools of similar nature operated not-for-profit, which provide courses of instruction substantially equivalent to that of the public schools for lighting, heating, cooking, and incidental power served through one meter.

REQUIRED SERVICES:

Customers receiving Generation Service under this Tariff Sheet must also take service under:

School Sheet No. D24.
Competitive Bidding Rate Sheet No. G19.
Transmission Cost Recovery Rider – Non-bypassable Sheet No. T8.

RATE PER MONTH:

Energy Charge:

\$0.00 per kWh for all kWh

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

Alternative Energy Rider on Sheet No. G26.
PJM RPM Rider on Sheet No. G27.
FUEL Rider on Sheet No. G28.
Service Stability Rider on Sheet No. G29.
CBT Rider on Sheet No. G30.
Transmission Cost Recovery Rider – Bypassable Sheet No. T9.

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Effective January 1, 2016

Issued by
THOMAS A. RAGA, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Eleventh Revised Sheet No. G17
Cancels
Tenth Revised Sheet No. G17
Page 2 of 2

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER SCHOOL

TERM OF CONTRACT:

There is no minimum required term under this Tariff Sheet; however, if the Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.

DEFAULT SERVICE:

Customers who do not select an Alternate Generation Supplier, opt-out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations will be served under this Tariff Sheet.

Customers served under this Tariff Sheet as a result of opting-out of a government aggregation program or due to a violation of coordination obligations by their Alternate Generation Supplier will not be subject to any minimum required term.

RULES AND REGULATIONS:

All Generation Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Filed pursuant to the Finding and Order in Case No. 13-2120-EL-UNC dated December 16, 2015 of the Public Utilities Commission of Ohio.

Issued December 30, 2015

Effective January 1, 2016

Issued by
THOMAS A. RAGA, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Eleventh Revised Sheet No. G18
Cancels
Tenth Revised Sheet No. G18
Page 1 of 4

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER STREET LIGHTING

DESCRIPTION OF SERVICE:

This Tariff Sheet provides unmetered Generation Service from the Company that will be billed on an energy-only basis.

APPLICABLE:

Available for energy for the all-night outdoor lighting of streets, highways, parks, and other public places.

REQUIRED SERVICES:

Customers receiving Generation Service under this Tariff Sheet must also take service under:

Street Lighting Sheet No. D25.
Competitive Bidding Rate Sheet No. G19.
Transmission Cost Recovery Rider – Non-bypassable Sheet No. T8.

RATE PER MONTH:

Energy Charge:

\$0.00 per kWh

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

Alternative Energy Rider on Sheet No. G26.
PJM RPM Rider on Sheet No. G27.
FUEL Rider on Sheet No. G28.
Service Stability Rider on Sheet No. G29.
CBT Rider on Sheet No. G30.
Transmission Cost Recovery Rider – Bypassable Sheet No. T9.

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THOMAS A. RAGA, President and Chief Executive Officer

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER STREET LIGHTING

DETERMINATION OF ENERGY USAGE:

The following list shows the monthly kWh for selected street light fixtures that will be used to determine the kWhs billed. For any fixture owned and maintained by the Customer that is not included below, the monthly kWh will be determined by multiplying the input wattage of the fixture, including lamp and ballast, times three hundred thirty-three and three tenths (333.3) hours use. The input wattage of the fixture shall be mutually agreed upon between the Company and the Customer.

	MONTHLY
<u>HIGH PRESSURE SODIUM</u>	<u>--kWh--</u>
70 Watt (5,800 Lumen)	28
100 Watt (9,500 Lumen)	39
150 Watt (16,000 Lumen)	57
250 Watt (27,000 Lumen)	104
400 Watt (50,000 Lumen)	162
500 Watt (54,000 Lumen)	208
650 Watt (77,000 Lumen)	266
800 Watt (100,000 Lumen)	324
 <u>MERCURY</u>	
100 Watt (4,000 Lumen)	42
175 Watt (7,700 Lumen)	70
250 Watt (11,000 Lumen)	97
400 Watt (21,000 Lumen)	153
1,000 Watt (54,000 Lumen)	367
 <u>INCANDESCENT</u>	
103 Watt (1,000 Lumen)	34
202 Watt (2,500 Lumen)	67
327 Watt (4,000 Lumen)	109
448 Watt (6,000 Lumen)	149
 <u>FLUORESCENT</u>	
70 Watt (2,800 Lumen)	32
85 Watt (5,000 Lumen)	39
120 Watt (7,000 Lumen)	59
220 Watt (12,000 Lumen)	89
320 Watt (22,000 Lumen)	160
640 Watt (44,000 Lumen)	320

Filed pursuant to the Finding and Order in Case No. 13-2120-EL-UNC dated December 16, 2015 of the Public Utilities Commission of Ohio.

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THOMAS A. RAGA, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Eleventh Revised Sheet No. G18
Cancels
Tenth Revised Sheet No. G18
Page 3 of 4

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER STREET LIGHTING

POINT OF DELIVERY:

The point of delivery shall be at the point where the Customer's street lighting facilities attach to the Company's existing secondary distribution system. All points of delivery shall be at a level which will allow the Company to maintain all necessary code clearances for Company owned facilities. All facilities beyond the point of delivery are to be furnished and maintained by the Customer. The Customer may be required to furnish electrical protection devices. If such devices are required, they must meet all applicable electric code requirements.

REQUEST FOR SERVICE:

The Customer shall request service for each streetlight or group of streetlights to be served under this Tariff Sheet. Each request shall include the size, type, specific location and number of fixtures to be served. The Company shall promptly determine if the requested service can be served from the existing secondary distribution system and if so, shall promptly notify the Customer of the location(s) of the point(s) of delivery. The Customer shall notify the Company promptly of any changes in fixture load served under this Tariff Sheet including, but not limited to, replacement of fixtures with a different size or type, replacement of ballast or lamp with a different size and any changes in the number of fixtures. In the event the Customer fails to notify the Company of a change in fixture load, the Company reserves the right to refuse to serve the location thereafter under this Tariff Sheet, and shall be entitled to bill the Customer retroactively on the basis of any change in fixture load for the full period the load was connected. If the Company exercises its right to refuse service under this Tariff Sheet, and requires that the service be under a metered Standard Offer Generation Service rate, then the Customer shall provide the facilities for the installation of a meter.

CONTACTING COMPANY POLES AND STANDARDS:

Any and every contact of a Company-owned pole by the Customer for the purpose of providing street lighting will be billed in accordance with and governed by the Company's Pole Attachment Tariff as filed with the Public Utilities Commission of Ohio. The Company will not own and maintain poles whose sole purpose is to provide contacts for street light facilities.

TERM OF CONTRACT:

There is no minimum required term under this Tariff Sheet; however, if the Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.

Filed pursuant to the Finding and Order in Case No. 13-2120-EL-UNC dated December 16, 2015 of the Public Utilities Commission of Ohio.

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Issued by
THOMAS A. RAGA, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
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Dayton, Ohio 45432

Eleventh Revised Sheet No. G18
Cancels
Tenth Revised Sheet No. G18
Page 4 of 4

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER STREET LIGHTING

DEFAULT SERVICE:

Customers who do not select an Alternate Generation Supplier, opt-out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations will be served under this Tariff Sheet.

Customers served under this Tariff Sheet as a result of opting-out of a government aggregation program or due to a violation of coordination obligations by their Alternate Generation Supplier will not be subject to any minimum required term.

RULES AND REGULATIONS:

All Generation Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Filed pursuant to the Finding and Order in Case No. 13-2120-EL-UNC dated December 16, 2015 of the Public Utilities Commission of Ohio.

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Effective January 1, 2016

Issued by
THOMAS A. RAGA, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Sixth Revised Sheet No. G19
Cancels
Fifth Revised Sheet No. G19
Page 1 of 2

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
COMPETITIVE BIDDING RATE

DESCRIPTION:

The Competitive Bidding (CB) rate is intended to compensate the Dayton Power and Light Company for supply costs associated with the Competitive Bidding Process.

APPLICABLE:

This charge will be assessed on a service-rendered basis beginning January 1, 2016 on Customers served under the Electric Generation Service Tariff Sheet G10-G18 based on the following rates.

CHARGES:

January 1, 2016 – May 31, 2017

Residential

Energy Charge (0-750 kWh)	\$0.0670061	/kWh
Energy Charge (over 750 kWh)	\$0.0565484	/kWh

Residential Heating

Energy Charge (0-750 kWh)	\$0.0670061	/kWh
Energy Charge (over 750 kWh) Summer	\$0.0565484	/kWh
Energy Charge (over 750 kWh) Winter	\$0.0379838	/kWh

Secondary

Billed Demand (over 5 kW)	\$4.2682771	/kW
Energy Charge (0-1,500 kWh)	\$0.0844609	/kWh
Energy Charge (1,501-125,000 kWh)	\$0.0425125	/kWh
Energy Charge (over 125,000 kWh)	\$0.0377764	/kWh
Max Charge	\$0.1773066	/kWh

Primary

Billed Demand	\$3.4156326	/kW
Energy Charge	\$0.0502128	/kWh
Max Charge	\$0.1908818	/kWh

Primary-Substation

Billed Demand	\$4.0209986	/kW
Energy Charge	\$0.0500940	/kWh

Filed pursuant to the Finding and Order in Case No. 13-2120-EL-UNC dated December 16, 2015 of the Public Utilities Commission of Ohio.

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THOMAS A. RAGA, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Sixth Revised Sheet No. G19
Cancels
Fifth Revised Sheet No. G19
Page 2 of 2

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
COMPETITIVE BIDDING RATE

High Voltage

Billed Demand	\$4.2845835 /kW
Energy Charge	\$0.0491216 /kWh

Private Outdoor Lighting

9,500 Lumens High Pressure Sodium	\$1.9253715 /lamp/month
28,000 Lumens High Pressure Sodium	\$4.7393760 /lamp/month
7,000 Lumens Mercury	\$3.7026375 /lamp/month
21,000 Lumens Mercury	\$7.6027490 /lamp/month
2,500 Lumens Incandescent	\$3.1595840 /lamp/month
7,000 Lumens Fluorescent	\$3.2583210 /lamp/month
4,000 Lumens PT Mercury	\$2.1228455 /lamp/month

School

Energy Charge	\$0.0592357 /kWh
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Street Lighting

Energy Charge	\$0.0493699 /kWh
---------------	------------------

TERMS AND CONDITIONS:

The CB rates charged under this Tariff Sheet are updated on an annual basis.

Filed pursuant to the Finding and Order in Case No. 13-2120-EL-UNC dated December 16, 2015 of the Public Utilities Commission of Ohio.

Issued December 30, 2015

Effective January 1, 2016

Issued by
THOMAS A. RAGA, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Fifteenth Revised Sheet No. G27
Cancels
Fourteenth Revised Sheet No. G27
Page 1 of 2

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
PJM RPM RIDER

DESCRIPTION:

The PJM RPM Rider is intended to compensate The Dayton Power and Light Company for RPM related charges from PJM including, but not limited to: Locational Reliability Charges, Capacity Resource Deficiency, RPM Auction Revenues, Generation Resource Rating Test, and Peak Hour Period Availability.

APPLICABLE:

This Rider will be assessed on a bills-rendered basis beginning January 1, 2016 on Customers taking Standard Offer Generation Service under Tariff Sheet Nos. G10-G19. The PJM RPM Rider does not apply to Customers taking generation service from a Competitive Retail Electric Service (CRES) Provider.

CHARGES:

The following charges will be assessed on a bypassable basis:

Residential

Energy Charge	\$0.00	/kWh
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Residential Heating

Energy Charge	\$0.00	/kWh
---------------	--------	------

Secondary

Demand Charge	\$0.00 per kW for all kW over 5 kW of Billing Demand	
Energy Charge	\$0.00 per kWh for the first 1,500 kWh	

If the Maximum Charge provision contained in Electric Generation Service Tariff Sheet No. G12 applies, the Customer will be charged an energy charge of \$0.00 per kWh for all kWh in lieu of the above demand charge.

Primary

Demand Charge	\$0.00	/kW
---------------	--------	-----

Filed pursuant to the Finding and Order in Case No. 13-2120-EL-UNC dated December 16, 2015 of the Public Utilities Commission of Ohio.

Issued December 30, 2015

Effective January 1, 2016

Issued by
THOMAS A. RAGA, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Fifteenth Revised Sheet No. G27
Cancels
Fourteenth Revised Sheet No. G27
Page 2 of 2

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
PJM RPM RIDER

If the Maximum Charge provision contained in Electric Generation Service Tariff Sheet No. G13 applies, the Customer will be charged an energy charge of \$0.00 per kWh in lieu of the above demand charge.

Primary-Substation

Demand Charge	\$0.00	/kW
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High Voltage

Demand Charge	\$0.00	/kW
---------------	--------	-----

Private Outdoor Lighting

9,500 Lumens High Pressure Sodium	\$0.00	/lamp/month
28,000 Lumens High Pressure Sodium	\$0.00	/lamp/month
7,000 Lumens Mercury	\$0.00	/lamp/month
21,000 Lumens Mercury	\$0.00	/lamp/month
2,500 Lumens Incandescent	\$0.00	/lamp/month
7,000 Lumens Fluorescent	\$0.00	/lamp/month
4,000 Lumens PT Mercury	\$0.00	/lamp/month

School

Energy Charge	\$0.00	/kWh
---------------	--------	------

Street Lighting

Energy Charge	\$0.00	/kWh
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All modifications to the PJM RPM Rider are subject to Commission approval.

TERMS AND CONDITIONS:

The PJM RPM Rider rates charged under this Tariff Sheet are updated on a seasonal quarterly basis. This tariff, unless otherwise ordered by the Commission, will be automatically effective on the first day of each seasonal quarter.

Filed pursuant to the Finding and Order in Case No. 13-2120-EL-UNC dated December 16, 2015 of the Public Utilities Commission of Ohio.

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THOMAS A. RAGA, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Twenty-Seventh Revised Sheet No. G28
Cancels
Twenty-Sixth Revised Sheet No. G28
Page 1 of 1

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
FUEL RIDER

DESCRIPTION:

The FUEL Rider is intended to compensate the Dayton Power and Light Company for fuel-related costs associated with providing generation service to customers.

APPLICABLE:

This Rider will be assessed on a bills-rendered basis beginning January 1, 2016 on Customers taking Standard Offer Generation Service under Tariff Sheet Nos. G10-G19. The FUEL Rider does not apply to Customers taking generation service from a Competitive Retail Electric Service (CRES) Provider.

CHARGES: Energy Charge (All kWh)

The following charges will be assessed on a bypassable basis:

Residential	\$0.0117601 /kWh
Residential Heating	\$0.0117601 /kWh
Secondary	\$0.0117601 /kWh
Primary	\$0.0114494 /kWh
Primary-Substation	\$0.0113269 /kWh
High Voltage	\$0.0113269 /kWh
Private Outdoor Lighting	
9,500 Lumens High Pressure Sodium	\$0.4586439 /lamp/month
28,000 Lumens High Pressure Sodium	\$1.1289696 /lamp/month
7,000 Lumens Mercury	\$0.8820075 /lamp/month
21,000 Lumens Mercury	\$1.8110554 /lamp/month
2,500 Lumens Incandescent	\$0.7526464 /lamp/month
7,000 Lumens Fluorescent	\$0.7761666 /lamp/month
4,000 Lumens PT Mercury	\$0.5056843 /lamp/month
School	\$0.0117601 /kWh
Street Lighting	\$0.0117601 /kWh

All modifications to the FUEL Rider are subject to Commission approval.

TERMS AND CONDITIONS:

The FUEL rates charged under this Tariff Sheet are updated on a seasonal quarterly basis. This tariff, unless otherwise ordered by the Commission, will be automatically effective on the first day of each seasonal quarter.

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THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Second Revised Sheet No. G29
Cancels
First Revised Sheet No. G29
Page 1 of 2

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
SERVICE STABILITY RIDER

DESCRIPTION:

The Service Stability Rider (SSR) is intended to compensate DP&L for providing stabilized service for customers.

APPLICABLE:

The SSR will be assessed beginning January 1, 2014 on all Customers served under the Electric Generation Service Tariff Sheets G9-G19 based on the following rates.

CHARGES:

Residential

Energy Charge (0-750 kWh)	\$0.0103362	/kWh
Energy Charge (over 750 kWh)	\$0.0084287	/kWh

Residential Heating

Energy Charge (0-750 kWh)	\$0.0103362	/kWh
Energy Charge (over 750 kWh) Summer	\$0.0084287	/kWh
Energy Charge (over 750 kWh) Winter	\$0.0050540	/kWh

Secondary

Billed Demand (over 5 kW)	\$1.2104318	/kW
Energy Charge (0-1,500 kWh)	\$0.0101459	/kWh
Energy Charge (1,501-125,000 kWh)	\$0.0044547	/kWh
Energy Charge (over 125,000 kWh)	\$0.0037842	/kWh
Maximum Charge	\$0.0248410	/kWh

Primary

Billed Demand	\$1.4208780	/kW
Energy Charge	\$0.0033887	/kWh
Maximum Charge	\$0.0249517	/kWh

Primary-Substation

Billed Demand	\$1.5092978	/kW
Energy Charge	\$0.0032482	/kWh

Filed pursuant to the Finding and Order in Case No. 13-2120-EL-UNC dated December 16, 2015 of the Public Utilities Commission of Ohio.

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THOMAS A. RAGA, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Second Revised Sheet No. G29
Cancels
First Revised Sheet No. G29
Page 2 of 2

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
SERVICE STABILITY RIDER

High Voltage

Billed Demand	\$1.5395867	/kW
Energy Charge	\$0.0033476	/kWh

Private Outdoor Lighting

9,500 Lumens High Pressure Sodium	\$0.1107400	/lamp/month
28,000 Lumens High Pressure Sodium	\$0.2468800	/lamp/month
7,000 Lumens Mercury	\$0.2129700	/lamp/month
21,000 Lumens Mercury	\$0.3960400	/lamp/month
2,500 Lumens Incandescent	\$0.2630200	/lamp/month
7,000 Lumens Fluorescent	\$0.3707200	/lamp/month
4,000 Lumens PT Mercury	\$0.5918600	/lamp/month

School

Energy Charge	\$0.0079018	/kWh
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Street Lighting

Energy Charge	\$0.0027000	/kWh
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Issued December 30, 2015

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Summary: Tariff final, PUCO No. 17, electronically filed by Eric R Brown on behalf of The Dayton Power and Light Company