

BEFORE

THE PUBLIC UTILITIES COMMISSION OF OHIO

In the Matter of the Procurement of )  
Standard Service Offer Generation as Part )  
of the Electric Security Plan for ) Case No. 13-2120-EL-UNC  
Customers of The Dayton Power and )  
Light Company. )

FINDING AND ORDER

The Commission finds:

- (1) The Dayton Power and Light Company (DP&L) is an electric distribution utility as defined by R.C. 4928.01(A)(6) and a public utility as defined in R.C. 4905.02, and, as such, is subject to the jurisdiction of this Commission.
- (2) R.C. 4928.141 provides that an electric distribution utility shall provide customers within its certified territory a standard service offer (SSO) of all competitive retail electric services necessary to maintain essential electric services to customers, including firm supply of electric generation services. The SSO may be either a market rate offer in accordance with R.C. 4928.142 or an electric security plan (ESP) in accordance with R.C. 4928.143.
- (3) On September 4, 2013, the Commission issued an Opinion and Order authorizing DP&L's proposed ESP through 2017, with modification, pursuant to R.C. 4928.143. *In re The Dayton Power and Light Co.*, Case No. 12-426-EL-SSO, Opinion and Order (Sept. 4, 2013). Thereafter, on March 19, 2014, the Commission issued its Second Entry on Rehearing adopting a revised blending schedule for DP&L's generation rates to be 100 percent competitively bid beginning January 1, 2016. *In re The Dayton Power and Light Co.*, Case No. 12-426-EL-SSO, Second Entry on Rehearing (Mar. 19, 2014) at 18-19.
- (4) On November 16, 2015, DP&L filed its proposed tariffs for implementing its blending of generation rates as a result of the competitive bid process (CBP) auction for the time

period January 1, 2016, through May 31, 2017. Beginning January 1, 2016, the generation rates shall be 100 percent competitively bid rates. Accordingly, certain tariffs require modification effective January 1, 2016. Specifically, the Standard Offer Generation tariffs for each class, as well as the Transmission Cost Recovery Rider - Bypassable, PJM RPM Rider, and the FUEL Rider.

- (5) On December 2, 2015, the Commission's Staff filed comments on DP&L's application. In its comments, Staff concludes that DP&L's proposed tariffs filed on November 16, 2015, comply with DP&L's ESP. Accordingly, Staff recommends that the Commission approve DP&L's proposed tariffs effective on a service-rendered basis on January 1, 2016, subject to the Commission's decisions in Case Nos. 15-43-EL-RDR and 15-46-EL-RDR. Additionally, Staff recommends that DP&L file future update applications for its competitive bid rate under a new case number each year.
- (6) The Commission has reviewed DP&L's application and Staff's Review and Recommendations. The Commission finds that Staff's recommendations should be adopted and DP&L should file revised final tariffs consistent with Staff's recommendations, to be effective on a service-rendered basis on January 1, 2016. In light of the short timeframe remaining before these tariffs by necessity must go into effect, the Commission finds that revised final tariffs shall be approved effective January 1, 2016, subject to final review by the Commission. Finally, the Commission finds that DP&L should file future update applications for its competitive bid rate each year under a new case number.

It is, therefore,

ORDERED, That DP&L shall file revised final tariffs consistent with this order, and that the revised final tariffs shall be approved effective January 1, 2016, subject to final review by the Commission. The new tariffs shall be effective for services rendered on or after such effective date. It is, further,

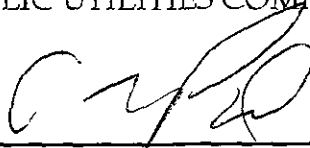
ORDERED, That DP&L be authorized to file tariffs, in final form, consistent with this Finding and Order. DP&L shall file one copy in this case docket and one copy in its TRF docket. It is, further,

ORDERED, That the effective date of the new tariffs shall be a date not earlier than the date upon which the final tariff pages are filed with the Commission. It is, further,

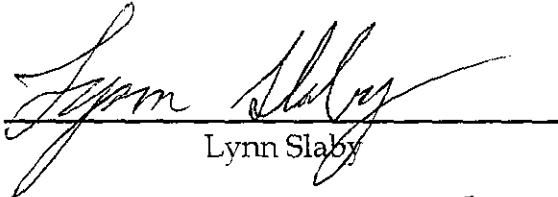
ORDERED, That nothing in this Finding and Order shall be binding upon this Commission in any subsequent proceeding or investigation involving the justness or reasonableness of any rate, charge, rule, or regulation. It is, further,

ORDERED, That a copy of this Finding and Order be served on all parties and interested persons of record.

THE PUBLIC UTILITIES COMMISSION OF OHIO



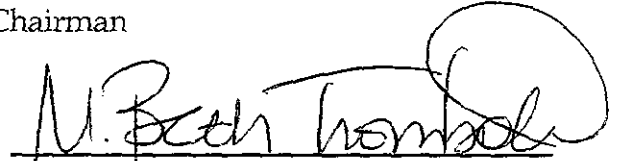
Andre T. Porter, Chairman



Lynn Slaby



Asim Z. Haque



M. Beth Trombold

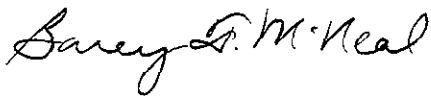


Thomas W. Johnson

BAM/sc

Entered in the Journal

**DEC 16 2015**



Barcy F. McNeal  
Secretary