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**Public Utilities
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December 2, 2015

Docketing Division
Public Utilities Commission of Ohio
180 East Broad Street
Columbus OH 43215

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PUCO

RE: *In the Matter of the Dayton Power and Light Company's proposed Tariffs for implementing its blending of generation rates as a result of the Competitive Bidding Process (CBP) auction for the time period January 1, 2016 to May 31, 2017, Case No. 13-2120-EL-UNC.*

Dear Docketing Division:

Enclosed please find the Staff's Review and Recommendations in regard to the proposed tariffs filed by The Dayton Power and Light Company in Case No. 13-2120-EL-UNC.


Tamara S. Turkenton
Chief, Regulatory Services Division
Public Utilities Commission of Ohio


David Liphtratt
Chief, Research and Policy Division
Public Utilities Commission of Ohio

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Enclosure

Cc: Parties of Record

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The Dayton Power and Light Company
Case No. 13-2120-EL-UNC

SUMMARY

On November 16, 2015, the Dayton Power and Light Company submitted its proposed Tariffs for implementing its blending of generation rates as a result of the Competitive Bidding Process (CBP) auction for the time period January 1, 2016 to May 31, 2017.

Beginning January 1, 2016, the generation rates shall be 100% Competitive Bid (CB) rates. As a result, certain tariffs require modification effective January 1, 2016. Specifically, the Standard Offer Generation tariffs (G10- G18) for each class, as well the Transmission Cost Recovery Rider-Bypassable (T9), PJM RPM Rider (G27), and the Fuel Rider (G28) will remain in place with rates set at \$0.00, unless otherwise directed by the Commission in Case Nos. 15-43-EL-RDR and 15-46-EL-RDR. Finally, tariff modifications were made to reflect the updated maximum charge provisions.

The combination of the updated CB rate and the reduction to a \$0.00 rate for the above described riders, a typical residential customer using 750 Kwh would receive an \$8.62 per month reduction in their monthly bill, representing an 8.56% decrease in their total monthly bill. However, as discussed above, the Rider rates may be adjusted to reflect any Commission decision in Case Nos. 15-43-EL-RDR and 15-46-EL-RDR, resulting in a change to expected typical bills.

The proposed rates and modifications will become effective on a service-rendered on January 1, 2016.

STAFF REVIEW AND RECOMMENDATIONS

The Staff's review was designed to ensure that the Company's proposed tariffs, that include blended auction prices and resulting rates for each class, are in compliance with the Commission's Opinion & Order in Case No. 12-426-EL-SSO. Based on that review, the Staff concludes that the proposed tariffs filed on November 16, 2015 comply with the Commission Opinion and Order in Case No. 12-426-EL-SSO.

In addition, the Staff recommends that DP&L file future update applications for its Competitive Bid rate under a new case number each year.

CONCLUSION

The Staff concludes that the proposed tariffs filed on November 16, 2015 comply with the Commission Opinion and Order in Case No. 12-426-EL-SSO, and, therefore, recommends the Commission approve the proposed tariffs effective on a service-rendered basis on January 1, 2016, subject to Commission decisions in Case Nos. 15-43-EL-RDR and 15-46-EL-RDR.