

**CASE # 15-213-GA-GCR
PURCHASED GAS ADJUSTMENT
PIEDMONT GAS COMPANY
GAS COST RECOVERY RATE CALCULATION**

SUMMARY OF GCR COMPONENTS

	<u>UNIT</u>	<u>AMOUNT</u>
1 Expected Gas Cost (EGC)	\$/Mcf	2.5683
2 Supplier Refund and Reconciliation Adjustment (RA)	\$/Mcf	0.0000
3 Actual Adjustment (AA)	\$/Mcf	(0.6707)
4 Gas Cost Recovery Rate (GCR) = EGC + RA + AA + BA	\$/Mcf	1.8976

Gas Cost Recovery Rate Effective Dates: December 1, 2015 to December 31, 2015

EXPECTED GAS COST SUMMARY CALCULATION

	<u>UNIT</u>	<u>AMOUNT</u>
5 Primary Gas Suppliers Expected Gas Cost	\$	1114004.7496
6 Utility Production Expected Gas Cost	\$	0.0000
7 Includable Propane Expected Gas Cost	\$	0.0000
9 Total Annual Expected Gas Cost	\$	1114004.7496
10 Total Annual Sales	Mcf	433755.9370
11 Expected Gas Cost (EGC) Rate	\$/Mcf	2.5683

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

		<u>UNIT</u>	<u>AMOUNT</u>
12 Current Quarterly Supplier Refund & Reconciliation Adj.	(Sch 2, Line 11)	\$/Mcf	0.0000
13 Previous Quarterly Reported Supplier Refund & Reconciliation Adj.	(GCR 177, Sch 2, L 11)	\$/Mcf	0.0000
14 Second Previous Quarterly Reported Supplier Refund & Reconciliation Adj.	(GCR 174, Sch 2, L 11)	\$/Mcf	0.0000
15 Third Previous Quarterly Reported Supplier Refund & Reconciliation Adj.	(GCR 171, Sch 2, L 11)	\$/Mcf	0.0000
16 Supplier Refund and Reconciliation Adjustment (RA)		\$/Mcf	0.0000

ACTUAL ADJUSTMENT SUMMARY CALCULATION

		<u>UNIT</u>	<u>AMOUNT</u>
17 Current Quarterly Actual Adjustment	(Sch 3, Line 23)	\$/Mcf	0.0145
18 Previous Quarterly Reported Actual Adjustment	(GCR 177, Sch 3, L 23)	\$/Mcf	0.1236
19 Second Previous Quarterly Reported Actual Adjustment	(GCR 174, Sch 3, L 23)	\$/Mcf	(0.5773)
20 Third Previous Quarterly Reported Actual Adjustment	(GCR 171, Sch 3, L 23)	\$/Mcf	(0.2315)
21 Actual Adjustment (AA)		\$/Mcf	(0.6707)

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Public Utilities Commission of Ohio, Dated December 27, 1979.

Date Filed: December 1, 2015

By: Anna M. Kimble

PIEDMONT GAS COMPANY
EXPECTED GAS COST RATE CALCULATION
Details for the EGC Rate in effect as of December 1, 2015
For the Twelve Month Period Ended August 31, 2015

Line No.	Supplier Name	DEMAND EXPECTED GAS COST AMOUNT \$	COMMODITY EXPECTED GAS COST AMOUNT \$	MISC. EXPECTED GAS COST AMOUNT \$	TOTAL EXPECTED GAS COST AMOUNT \$
	<u>Primary Gas Suppliers</u>				
1	(A) Interstate Pipeline Suppliers (Schedule 1-A)				0.0000
2	(B) Synthetic (Schedule 1-A)				0.0000
3	(C) Other Gas Companies (Schedule 1-B)	0.0000		0.0000	0.0000
4	(D) Ohio Producers (Schedule 1-B)		1114004.7496		1114004.7496
5	(E) Self-Help Arrangements (Schedule 1-B)				0.0000
6	(F) Special Purchases (Schedule 1-B)				0.0000
7	Total Primary Gas Suppliers	0.0000	1114004.7496	0.0000	1114004.7496
8	Utility Production				0.0000
9	Includable Propane				0.0000
10	Total Expected Gas Cost Amount				1114004.7496

PIEDMONT GAS COMPANY
OTHER PRIMARY GAS SUPPLIER
Details for the EGC Rate in effect as of December 1, 2015
For the Twelve Month Period Ended August 31, 2015

Line No.	Supplier Name	Unit Rate (\$/Mcf)	Twelve Month Volume (Mcf)	Expected Gas Cost Amount (\$)
<u>Other Gas Companies</u>				
1	Transport - East Ohio	0.00	0.0000	0.0000
				0.0000
				0.0000
2	Total Other Gas Companies			0.0000
<u>Ohio Producers</u>				
3	Red Hill	2.8200	46288.6036	130533.8622
4	Red Hill	2.8200	49022.2198	138242.6598
5	Red Hill	2.8200	49898.8559	140714.7736
6	Enervest Operating LLC	2.7000	499.6713	1349.1125
7	Enervest Operating LLC	2.7000	482.8225	1303.6208
8	Enervest Operating LLC	2.7000	259.2253	699.9083
9	Northwood	2.6000	2666.8441	6933.7947
10	Resource	2.8200	3227.7150	9102.1563
11	Resource	2.8200	3057.0423	8620.8593
12	Resource	2.8200	2046.8094	5772.0025
13	Haddad & Brooks	2.8000	1684.8768	4717.6550
14	Haddad & Brooks	2.8000	1640.9998	4594.7994
15	Haddad & Brooks	2.8000	1763.8554	4938.7951
16	Dominion (357)	5.9000	423.8518	2500.7256
17	Dominion (357)	5.9000	385.2401	2272.9166
18	Dominion (357)	5.9000	315.9144	1863.8950
19	Sound Energy	2.9500	2508.7816	7400.9057
20	Sound Energy	2.9500	1215.7790	3586.5481
21	Sound Energy	2.9500	990.4970	2921.9662
22	Diversified Oil & Gas	2.8500	491.4224	1400.5538
23	Diversified Oil & Gas	2.8500	604.6251	1723.1815
24	Diversified Oil & Gas	2.8500	341.3631	972.8848
25	Riverside Petroleum	2.6000	9819.6728	25531.1493
26	Riverside Petroleum	2.6000	11504.5496	29911.8290
27	Riverside Petroleum	2.6000	6648.2432	17285.4323
28	Northeast Ohio Natural Gas	5.9700	2579.9676	15402.4066
29	Northeast Ohio Natural Gas	5.9700	1439.1656	8591.8186
30	Northeast Ohio Natural Gas	5.9700	1895.4864	11316.0538
31	Gas Natural Resources	2.8500	623.0534	1775.7022
32	Gas Natural Resources	2.8500	666.9304	1900.7516
33	Gas Natural Resources	2.8500	628.3187	1790.7083
34	DOMINION (72222)	2.8870	42194.7566	121816.2623
35	DOMINION (72222)	2.8870	39054.0409	112749.0161
36	DOMINION (72222)	2.8870	50528.7541	145876.5131
37	DOMINION (72311)	6.0200	0.0000	0.0000
38	DOMINION (72311)	6.0200	0.0000	0.0000
39	DOMINION (72311)	6.0200	0.0000	0.0000
40	STAND ENERGY (740374)	2.8880	15567.5599	44959.1130
41	STAND ENERGY (740374)	2.8880	15049.8113	43463.8550
42	STAND ENERGY (740374)	2.8880	17120.8057	49444.8869
43	DOMINION (61218)	4.0100	0.8775	3.5188
44	DOMINION (61218)	4.0100	0.8775	3.5188
45	DOMINION (61218)	4.0100	0.0000	0.0000
46	DOMINION (72231)	4.1700	0.8775	3.6592
47	DOMINION (72231)	4.1700	2.6326	10.9779
48	DOMINION (72231)	4.1700	0.0000	0.0000
49	DOMINION (72233)	4.0000	0.0000	0.0000
50	DOMINION (72233)	4.0000	0.0000	0.0000
51	DOMINION (72233)	4.0000	0.0000	0.0000
52	DOMINION (80241)	6.5700	0.0000	0.0000
53	DOMINION (80241)	6.5700	0.0000	0.0000
54	DOMINION (80241)	6.5700	0.0000	0.0000
55	DOMINION (72237)	1.0000	2343.0318	2343.0318
56	DOMINION (72237)	1.0000	10363.7476	10363.7476
57	DOMINION (72237)	1.0000	11802.9132	11802.9132
58	Total Ohio Producers			1114004.7496
<u>Self-Help Arrangement</u>				
60	Total Self-Help Arrangement			0.0000
	Special Purchases			

**PURCHASED GAS ADJUSTMENT
PIEDMONT GAS COMPANY
OTHER PRIMARY GAS SUPPLIER**

Details for the EGC Rate in effect as of:

December 1, 2015

SUPPLIER NAME		UNIT	AMOUNT
1	Jurisdictional Sales: Twelve Months Ended Aug-15	MCF	433755.9370
2	Total Sales: Twelve Months Ended Aug-15	MCF	433755.9370
3	Ratio of Jurisdictional Sales to Total Sales	RATIO	1.00
4	Supplier Refunds Received During Three Month Period	\$	
5	Jurisdictional Share of Supplier Refunds Received	\$	
6	Reconciliation Adjustments Ordered During Quarter	\$	
7	Total Jurisdictional Refund & Reconciliation Adjustment	\$	0.00
8	Interest Factor		1.0550
9	Refunds & Reconciliation Adjustment Including Interest	\$	0.00
10	Jurisdictional Sales: Twelve Months Ended Aug-15	MCF	433755.9370
11	Current Supplier Refund & Reconciliation Adjustment	\$/MCF	0.0000
DETAILS OF REFUNDS / ADJUSTMENTS			
RECEIVED / ORDERED DURING THE THREE MONTH PERIOD ENDED		Aug-15	
PARTICULARS (SPECIFY)			AMOUNT (\$)
12	Supplier Refunds Received During Quarter		0.00
13	Total Supplier Refunds		0.00
14	Reconciliation Adjustments Ordered During Quarter		0.00
			0.00
15	Total Reconciliation Adjustments		0.00

* Excludes Transportation Contract Sales

**PURCHASED GAS ADJUSTMENT
PIEDMONT GAS COMPANY
ACTUAL ADJUSTMENT**

Details for the EGC Rate in effect as of:

December 1, 2015

PARTICULARS		UNIT	MONTH MARCH	MONTH APRIL	MONTH MAY
SUPPLY VOLUME PER BOOKS (For Information Only)					
1	Primary Gas Suppliers	Mcf	14,715.2560	15407.8520	16558.8760
2	Utility Production	Mcf			
3	Includable Propane	Mcf			
4	Other Volumes (Specify)	Mcf			
5	Total Supply Volumes	Mcf	14,715.2560	15407.8520	16558.8760
SUPPLY COST PER BOOKS					
6	Primary Gas Suppliers	\$	50,976.60	50,291.18	48,400.31
7	Utility Production	\$			
8	Includable Propane	\$			
9	Other Volumes				
10	Total Supply Volumes	\$	50,976.60	50,291.18	48,400.31
SALES VOLUMES					
11	Jurisdictional	Mcf	15033.9970	15894.5460	15298.1740
12	Non-Jurisdictional	Mcf			
13	Other Volumes (Specify)	Mcf			
14	Total Sales Volumes	Mcf	15033.9970	15894.5460	15298.1740
15	UNIT BOOK COST OF GAS (Line 10 / Line 14)	\$/Mcf	\$3.3908	\$3.1641	\$3.1638
16	Less: EGC in Effect for Month	\$/Mcf	\$3.1012	\$3.0742	\$3.1302
17	Difference (Line 15 - Line 16)	\$/Mcf	\$0.2896	\$0.0899	\$0.0336
18	Times: Monthly Jurisdictional Sales (Line 14)	Mcf	15033.9970	15894.5460	15298.1740
19	Under (Over) Recovery (Line 17 * Line 18)	\$	4353.8455	1428.9197	514.0186
PARTICULARS		UNIT			
20	Cost Difference for the Three Month Period (Line 19 + Line 20)		\$		6296.7838
21	Total Balance Adjustment				0.0000
22	Total of Lines 20 and 21				6296.7838
22	Divided By: Twelve Month Jurisdictional Sales Ended:	Aug-15 (Sch 2, Line 1)	Mcf		433755.9370
23	Current Quarterly Actual Adjustment (Line 22 / Line 23)		\$/Mcf		\$0.0145

**PURCHASED GAS ADJUSTMENT
PIEDMONT GAS COMPANY
BALANCE ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF:

December 1, 2015

PARTICULARS	UNIT	AMOUNT
<u>AMOUNT OF "ACTUAL ADJUSTMENT" TO BE RECOVERED</u>		
1 Cost Difference Between Book and Effective EGC as Used to Compute AA of the GCR in effect Four Quarters Prior to the Currently Effective GCR	\$	0.0000
<u>AMOUNT OF "ACTUAL ADJUSTMENT" RECOVERED</u>		
2 Less: Dollar Amount Resulting from the AA of \$0.0000 /Mcf as Used To Compute the GCR in effect Four Quarters Prior to the Currently Effective GCR Times the Jurisdictional Sales of 303,412.9880 Mcf for the Period Between the Effective Date of the Current GCR Rate and the Effective Date of the GCR Rate in Effect Approximately One Year Prior to the Current Rate.	\$	0.0000
3 Balance Adjustment for the AA - (Over)/Under Recovery (Line 1 - Line 2)	\$	0.0000
<u>AMOUNT OF "RECONCILIATION ADJUSTMENT" TO BE RECOVERED</u>		
4 Dollar Amount of Supplier Refunds and Commission Ordered Reconciliation Adjustments as Used To Compute RA of the GCR in Effect Four Quarters Prior to the Currently Effective GCR	\$	0.0000
<u>AMOUNT OF "RECONCILIATION ADJUSTMENT" RECOVERED</u>		
5 Less: Dollar Amount Resulting from the Unit Rate for Supplier Refunds and Recon. Adjustments of \$0.0000 /Mcf as Used to Compute the GCR in Effect Four Quarters Prior to the Currently Effective GCR Times the Jurisdictional Sales of 303,412.9880 Mcf for the Period Between the Effective Date of the Current GCR Rate and the Effective Date of the GCR Rate in Effect Approximately One Year Prior to the Current Rate	\$	0.0000
6 Balance Adjustment for the RA - (Over)/Under Recovery (Line 4 - Line 5)	\$	0.0000
<u>AMOUNT OF "BALANCE ADJUSTMENT" TO BE RECOVERED</u>		
7 Dollar Amount of Balance Adjustment as Used to Compute BA of the GCR in Effect One Quarter Prior to the Currently Effective GCR	\$	0.0000
<u>AMOUNT OF "BALANCE ADJUSTMENT" RECOVERED</u>		
8 Less: Dollar Amount Resulting from the BA of \$0.0000 /Mcf as Used to Compute the GCR in Effect One Quarter Prior to the Currently Effective GCR Times the Jurisdictional Sales of 179,241.9810 Mcf for the Period Between the Effective Date of the Current GCR Rate and the Effective Date of the GCR Rate in Effect Immediately Prior to the Current Rate	\$	0.0000
9 Balance Adjustment for the BA - (Over)/Under Recovery (Line 7 - Line 8)	\$	0.0000
10 Total Balance Adjustment Amount (Line 3 + Line 6 + Line 9)	\$	0.0000

Note: Jurisdictional Sales excludes transportation contract sales.

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Summary: Report GCR Filing #178 effective December 1, 2015 - December 31, 2015
electronically filed by Mrs. Anna M Kimble on behalf of Piedmont Gas Company