



Regulatory Operations

November 30, 2015

Docketing Division
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, Ohio 43215-3793

Re: The Dayton Power and Light Company Case No. 15-0046-EL-RDR

Docketing Division:

The Dayton Power and Light Company herewith submits final Tariffs for modifying its Transmission Cost Recovery Rider – Bypassable and PJM RPM Rider. The final Tariffs have an effective date of December 1, 2015.

Please contact me at (937) 259-7368 if you have any questions. Thank you very much for your assistance.

Sincerely,

A handwritten signature in cursive script that reads "Claire Hale".

Claire Hale
Rate Analyst, Regulatory Operations

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Twenty-Fifth Revised Sheet No. T2
Cancels
Twenty-Fourth Revised Sheet No. T2
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P.U.C.O. No. 17
ELECTRIC TRANSMISSION SERVICE
TARIFF INDEX

| <u>Sheet No.</u> | <u>Version</u> | <u>Description</u> | <u>Number of Pages</u> | <u>Tariff Sheet Effective Date</u> |
|------------------|----------------------|--------------------|------------------------|------------------------------------|
| T1 | Fourth Revised | Table of Contents | 1 | January 1, 2014 |
| T2 | Twenty-Fifth Revised | Tariff Index | 1 | December 1, 2015 |

RULES AND REGULATIONS

| | | | | |
|----|----------------|--|---|------------------|
| T3 | Third Revised | Application and Contract for Service | 3 | January 1, 2014 |
| T4 | First Revised | Credit Requirements of Customer | 1 | November 1, 2002 |
| T5 | Original | Billing and Payment for Electric Service | 1 | January 1, 2001 |
| T6 | Original | Use and Character of Service | 1 | January 1, 2001 |
| T7 | Second Revised | Definitions and Amendments | 3 | June 20, 2005 |

TARIFFS

| | | | | |
|----|---------------|--|---|--------------|
| T8 | Ninth Revised | Transmission Cost Recovery Rider – Non-Bypassable | 4 | June 1, 2015 |
|----|---------------|--|---|--------------|

RIDERS

| | | | | |
|----|--------------------|--|---|------------------|
| T9 | Thirteenth Revised | Transmission Cost Recovery Rider – Bypassable | 3 | December 1, 2015 |
|----|--------------------|--|---|------------------|

Filed pursuant to the Opinion and Order in Case No. 12-426-EL-SSO dated September 6, 2013 of the Public Utilities Commission of Ohio.

Issued November 30, 2015

Effective December 1, 2015

Issued by
THOMAS A. RAGA, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Thirteenth Revised Sheet No. T9
Cancels
Twelfth Revised Sheet No. T9
Page 1 of 3

P.U.C.O. No. 17
ELECTRIC TRANSMISSION SERVICE
TRANSMISSION COST RECOVERY RIDER – BYPASSABLE (TCRR-B)

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with transmission, ancillary and other market-based services provided by PJM. This Transmission Cost Recovery Rider (TCRR-B) is designed to recover all market-based transmission, ancillary, and congestion costs or credits, imposed on or charged to the Company by FERC or PJM, which are not recovered in the TCRR-N.

APPLICABLE:

This Rider will be assessed on a bills-rendered basis beginning December 1, 2015 on Customers taking Standard Offer Generation Service under Tariff Sheet Nos. G10-G19. The TCRR-B does not apply to Customers taking generation service from a Competitive Retail Electric Service (CRES) Provider.

CHARGES:

The following charges will be assessed on a bypassable basis:

Residential:

| | |
|---------------|---------------------|
| Energy Charge | \$0.0006137 per kWh |
|---------------|---------------------|

Residential Heating:

| | |
|---------------|---------------------|
| Energy Charge | \$0.0006137 per kWh |
|---------------|---------------------|

Secondary:

| | |
|---------------|---|
| Demand Charge | \$(0.0386566) per kW for all kW over 5 kW of Billing Demand |
|---------------|---|

| | |
|---------------|---|
| Energy Charge | \$0.0004325 per kWh for the first 1,500 kWh \$0.0006763 per kWh for all kWh over 1,500 kWh |
|---------------|---|

If the Maximum Charge provision contained in Electric Generation Service Tariff Sheet No. G12 applies, the Customer will be charged an energy charge of \$0.0029220 per kWh for all kWh in lieu of the above demand and energy charges.

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1065 Woodman Drive
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Thirteenth Revised Sheet No. T9
Cancels
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Page 2 of 3

P.U.C.O. No. 17
ELECTRIC TRANSMISSION SERVICE
TRANSMISSION COST RECOVERY RIDER – BYPASSABLE (TCRR-B)

Primary:

| | |
|---------------|---|
| Demand Charge | \$(0.0338490) per kW for all kW of Billing Demand |
| Energy Charge | \$0.0006763 per kWh |

If the Maximum Charge provision contained in Electric Generation Service Tariff Sheet No. G13 applies, the Customer will be charged an energy charge of \$0.0027436 per kWh in lieu of the above demand and energy charges.

Primary-Substation:

| | |
|---------------|---|
| Demand Charge | \$(0.0338490) per kW for all kW of Billing Demand |
| Energy Charge | \$0.0006763 per kWh |

High Voltage:

| | |
|---------------|---|
| Demand Charge | \$(0.0338490) per kW for all kW of Billing Demand |
| Energy Charge | \$0.0006763 per kWh |

Private Outdoor Lighting:

| | | |
|------------------------------------|-------------|-------------|
| 9,500 Lumens High Pressure Sodium | \$0.0263757 | /lamp/month |
| 28,000 Lumens High Pressure Sodium | \$0.0649248 | /lamp/month |
| 7,000 Lumens Mercury | \$0.0507225 | /lamp/month |
| 21,000 Lumens Mercury | \$0.1041502 | /lamp/month |
| 2,500 Lumens Incandescent | \$0.0432832 | /lamp/month |
| 7,000 Lumens Fluorescent | \$0.0446358 | /lamp/month |
| 4,000 Lumens PT Mercury | \$0.0290809 | /lamp/month |

School:

| | |
|---------------|---------------------|
| Energy Charge | \$0.0006137 per kWh |
|---------------|---------------------|

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1065 Woodman Drive
Dayton, Ohio 45432

Thirteenth Revised Sheet No. T9
Cancels
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Page 3 of 3

P.U.C.O. No. 17
ELECTRIC TRANSMISSION SERVICE
TRANSMISSION COST RECOVERY RIDER – BYPASSABLE (TCRR-B)

Street Lighting:

Energy Charge \$0.0006763 per kWh

All modifications to the TCRR-B are subject to Commission approval.

DETERMINATION OF KILOWATT BILLING DEMAND:

Billing demand shall be determined as defined on the applicable Electric Distribution Service Tariff Sheet Nos. D17 through D25.

TRANSMISSION RULES AND REGULATIONS:

All retail electric transmission and ancillary services of the Company are rendered under and subject to the Rules and Regulations contained in this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Except where noted herein, this service shall be provided under the terms, conditions, and rates of PJM's Tariff filed at the Federal Energy Regulatory Commission.

TERMS AND CONDITIONS:

The TCRR-B rates charged under this Tariff Sheet are updated on a seasonal quarterly basis. This tariff, unless otherwise ordered by the Commission, will be automatically effective on the first day of each seasonal quarter.

Filed pursuant to the Opinion and Order in Case No. 12-426-EL-SSO dated September 6, 2013 of the Public Utilities Commission of Ohio.

Issued November 30, 2015

Effective December 1, 2015

Issued by
THOMAS A. RAGA, President and Chief Executive Officer

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
TARIFF INDEX

| <u>Sheet No.</u> | <u>Version</u> | <u>Description</u> | <u>Number of Pages</u> | <u>Tariff Sheet Effective Date</u> |
|------------------|---------------------|--------------------|------------------------|------------------------------------|
| G1 | Seventh Revised | Table of Contents | 1 | January 1, 2014 |
| G2 | Fifty-Ninth Revised | Tariff Index | 2 | December 1, 2015 |

RULES AND REGULATIONS

| | | | | |
|----|---------------|--|---|------------------|
| G3 | First Revised | Application and Contract for Service | 3 | January 1, 2014 |
| G4 | First Revised | Credit Requirements of Customer | 1 | November 1, 2002 |
| G5 | First Revised | Billing and Payment for Electric Service | 2 | August 16, 2004 |
| G6 | Original | Use and Character of Service | 1 | January 1, 2001 |
| G7 | First Revised | Definitions and Amendments | 4 | August 16, 2004 |

ALTERNATE GENERATION SUPPLIER

| | | | | |
|----|----------------|--|----|-----------------|
| G8 | Ninth Revised | Alternate Generation Supplier Coordination | 30 | January 1, 2014 |
| G9 | Fourth Revised | Competitive Retail Generation Service | 3 | January 1, 2014 |

TARIFFS

| | | | | |
|-----|----------------------|---|---|------------------|
| G10 | Thirteenth Revised | Standard Offer Residential | 2 | January 1, 2015 |
| G11 | Thirteenth Revised | Standard Offer Residential Heating | 2 | January 1, 2015 |
| G12 | Twenty-Sixth Revised | Standard Offer Secondary | 3 | January 1, 2015 |
| G13 | Twenty-Sixth Revised | Standard Offer Primary | 2 | January 1, 2015 |
| G14 | Tenth Revised | Standard Offer Primary-Substation | 2 | January 1, 2015 |
| G15 | Tenth Revised | Standard Offer High Voltage | 3 | January 1, 2015 |
| G16 | Eleventh Revised | Standard Offer Private Outdoor Lighting | 3 | January 1, 2015 |
| G17 | Tenth Revised | Standard Offer School | 2 | January 1, 2015 |
| G18 | Tenth Revised | Standard Offer Street Lighting | 4 | January 1, 2015 |
| G19 | Fifth Revised | Competitive Bidding Rate | 2 | January 1, 2015 |
| G20 | First Revised | Reserved | 1 | November 2, 2002 |
| G21 | Original | Cogeneration | 3 | January 1, 2001 |
| G23 | Original | Adjustable Rate | 1 | January 1, 2001 |

Filed pursuant to the Opinion and Order in Case No. 12-426-EL-SSO dated September 6, 2013 of the Public Utilities Commission of Ohio.

Issued November 30, 2015

Effective December 1, 2015

Issued by
THOMAS A. RAGA, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Fifty-Ninth Revised Sheet No. G2
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ELECTRIC GENERATION SERVICE
TARIFF INDEX

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|----------------------|----------------------|-------------------------------|----------------------------|--|
| <u>RIDERS</u> | | | | |
| G22 | Ninth Revised | Reserved | 1 | October 22, 2010 |
| G24 | Fifth Revised | Reserved | 1 | January 1, 2014 |
| G25 | Third Revised | Reserved | 1 | January 1, 2014 |
| G26 | Eleventh Revised | Alternative Energy Rider | 1 | December 1, 2015 |
| G27 | Fourteenth Revised | PJM RPM Rider | 2 | December 1, 2015 |
| G28 | Twenty-Sixth Revised | FUEL Rider | 1 | December 1, 2015 |
| G29 | First Revised | Service Stability Rider | 2 | January 1, 2015 |
| G30 | Seventh Revised | Competitive Bid True-Up Rider | 1 | December 1, 2015 |

Filed pursuant to the Opinion and Order in Case No. 12-426-EL-SSO dated September 6, 2013 of the Public Utilities Commission of Ohio.

Issued November 30, 2015

Effective December 1, 2015

Issued by
THOMAS A. RAGA, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
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1065 Woodman Drive
Dayton, Ohio 45432

Fourteenth Revised Sheet No. G27
Cancels
Thirteenth Revised Sheet No. G27
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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
PJM RPM RIDER

DESCRIPTION:

The PJM RPM Rider is intended to compensate The Dayton Power and Light Company for RPM related charges from PJM including, but not limited to: Locational Reliability Charges, Capacity Resource Deficiency, RPM Auction Revenues, Generation Resource Rating Test, and Peak Hour Period Availability.

APPLICABLE:

This Rider will be assessed on a bills-rendered basis beginning December 1, 2015 on Customers taking Standard Offer Generation Service under Tariff Sheet Nos. G10-G19. The PJM RPM Rider does not apply to Customers taking generation service from a Competitive Retail Electric Service (CRES) Provider.

CHARGES:

The following charges will be assessed on a bypassable basis:

Residential

| | |
|---------------|------------------|
| Energy Charge | \$0.0017311 /kWh |
|---------------|------------------|

Residential Heating

| | |
|---------------|------------------|
| Energy Charge | \$0.0017311 /kWh |
|---------------|------------------|

Secondary

| | |
|---------------|---|
| Demand Charge | \$1.1079356 per kW for all kW over 5 kW of Billing Demand |
| Energy Charge | \$0.0069887 per kWh for the first 1,500 kWh |

If the Maximum Charge provision contained in Electric Generation Service Tariff Sheet No. G12 applies, the Customer will be charged an energy charge of \$0.0008293 per kWh for all kWh in lieu of the above demand charge.

Primary

| | |
|---------------|-----------------|
| Demand Charge | \$0.9976805 /kW |
|---------------|-----------------|

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THOMAS A. RAGA, President and Chief Executive Officer

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Fourteenth Revised Sheet No. G27
Cancels
Thirteenth Revised Sheet No. G27
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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
PJM RPM RIDER

If the Maximum Charge provision contained in Electric Generation Service Tariff Sheet No. G13 applies, the Customer will be charged an energy charge of \$0.0022125 per kWh in lieu of the above demand charge.

Primary-Substation

| | |
|---------------|-----------------|
| Demand Charge | \$0.9976805 /kW |
|---------------|-----------------|

High Voltage

| | |
|---------------|-----------------|
| Demand Charge | \$0.9976805 /kW |
|---------------|-----------------|

Private Outdoor Lighting

| | | |
|------------------------------------|-------------|-------------|
| 9,500 Lumens High Pressure Sodium | \$0.0000000 | /lamp/month |
| 28,000 Lumens High Pressure Sodium | \$0.0000000 | /lamp/month |
| 7,000 Lumens Mercury | \$0.0000000 | /lamp/month |
| 21,000 Lumens Mercury | \$0.0000000 | /lamp/month |
| 2,500 Lumens Incandescent | \$0.0000000 | /lamp/month |
| 7,000 Lumens Fluorescent | \$0.0000000 | /lamp/month |
| 4,000 Lumens PT Mercury | \$0.0000000 | /lamp/month |

School

| | |
|---------------|------------------|
| Energy Charge | \$0.0017311 /kWh |
|---------------|------------------|

Street Lighting

| | |
|---------------|------------------|
| Energy Charge | \$0.0000000 /kWh |
|---------------|------------------|

All modifications to the PJM RPM Rider are subject to Commission approval.

TERMS AND CONDITIONS:

The PJM RPM Rider rates charged under this Tariff Sheet are updated on a seasonal quarterly basis. This tariff, unless otherwise ordered by the Commission, will be automatically effective on the first day of each seasonal quarter.

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THOMAS A. RAGA, President and Chief Executive Officer

This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

11/30/2015 4:00:33 PM

in

Case No(s). 15-0046-EL-RDR, 89-6004-EL-TRF

Summary: Tariff Revised Final PUCO No. 17, sheets T2, T9, G2, and G27 intended to cancel and supersede the preceding sheets and bear an effective date of December 1, 2015 electronically filed by Mrs. Claire E Hale on behalf of The Dayton Power & Light Company