FILE

PUCO EXHIBIT FILING	
Date of Hearing: 10 15 2015	
Case No. 14-1297-EL-550	
PUCO Case Caption: In the Matter of the application	•
of Ohio Edisor The Cleveland Clectric Illimenater	
Company and The Toledo Codisor Company	3
for authority to Provide for a Standard Sum	«
Offer Pursuant to R.C. 4928. 143 in the From of an Cleatic Security Plan.	
	•
List of exhibits being filed: Volume XX IX	
Companies 124	
•	·
<u> </u>	
	•
	-
	. 20
	ار ا
	128 Ų(
This is to certify that the images appearing are an accurate and complete reproduction of a case file	
Technician My Date Processed OCT 2 8 2015	: 58
Reporter's Signature: Har Hibsor	•
Date Submitted: 10/28/2015	

## BEFORE THE PUBLIC UTILITIES COMMISSION OF OHIO

In the Matter of the : Application of Ohio Edison: Company, The Cleveland : Electric Illuminating : Company, and The Toledo :

Edison Company for : Case No. 14-1297-EL-SSO

Authority to Provide for:
a Standard Service Offer:
Pursuant to R.C. 4928.143:
in the Form of an Electric:
Security Plan:

PROCEEDINGS

before Mr. Gregory Price, Ms. Mandy Chiles, and Ms. Megan Addison, Attorney Examiners, at the Public Utilities Commission of Ohio, 180 East Broad Street, Room 11-A, Columbus, Ohio, called at 9:00 a.m. on Thursday, October 15, 2015.

VOLUME XXIX

ARMSTRONG & OKEY, INC.

222 East Town Street, Second Floor
Columbus, Ohio 43215-5201
(614) 224-9481 - (800) 223-9481
Fax - (614) 224-5724



From: McCarter, Doris

Sent: Wednesday, September 08, 2010 7:36 AM

**To:** 'wrridmann@firstenergycorp.com' **Cc:** <u>elmiller@firstenergycorp.com</u>

Subject: RE: Storm Deferral Criteria Associated with Case #10-388-EL-SSO

The expenses that will be considered in the storm deferral provision of the ESP approved as part of Case #10-388-EL-SSO will have the following definition:

The weather event designated as a "storm" is one in which the event (i.e. time to restore customer service due to the weather event) is anticipated to last longer than 12 hours (using local only crews) including the time required to pre-stage personnel for the event. In anticipation of the weather event the RDO will hold-over or call-in crews and restoration personnel for such anticipated or actual weather events.

This is the same criteria that have been used to determine storm costs under the current storm deferral mechanism.

The deferral would continue to be calculated as it currently is being calculated. (The spreadsheet calculation is attached.) The deferral or credit (as the case may be) is based on the annual level of storm expenses compared to the baseline of storm expenses included in base rates from the Companies' last distribution case (Case # 07-551-EL-AIR). Those level of expenses from the last distribution rate case are the following by Company:

OE: \$8,021,259 CEI: \$4,896,650 TE: \$945,286

OCC Set 2

Witness: Ridmann

## Case No. 10-0388-EL-SSO

Ohio Edison Company, The Cleveland Electric Illuminating Company and The Toledo Edison Company for Authority to Establish a Standard Service Offer Pursuant to R.C.§ 4928.143 in the Form of an Electric Security Plan.

## REQUESTS FOR PRODUCTION OF DOCUMENTS

OCC

Set 2-RPD-30 Please provide the documentation and work papers (including active electronic spreadsheets) supporting the storm damage deferral calculations provided in the

Company's response to OCC INT-65.

Response:

Please refer to OCC Set 2 - RPD 30 Attachment Storm.xls.

					THE CLEVELAND ELECTRIC ILLUMINATING COMPANY (CEI) Case No. 10-388-EL-SSO Storm Damage Deferral For the Year Ended December 31, 2010	AND ELECTRIC ILJUMINATING COI Case No. 10-388-EL-SSO Storm Damage Deferral For the Year Ended December 31, 2010	LECTRIC ILLUMINATING Case No. 10-388-EL-SSO Storm Damage Deferral S Year Ended December 31,	IG COMPANY	(CEI)						
								}				3	OCC Set 2 - RPD 30 Attachment Storm xls Page 1 of 6	D 30 Attachm	ent Storm,xls Page 1 of 6
Line No. Description	Source	Prior Yr Balance	Jan 2010	Feb 2010	Mar 2010	Apr 2010	May 2010	Jun 2010	Jul 2010	Aug 2010	Sep 2010	Oet 2010	Nov 2010	Dec 2010	YTD
	]		Actual	Activel	Actual		Estimated	28	8	Estimated	18	Estimated	2	Estimated	
1 Storm Damage Revenues 2 Prior Period Revenue Adjustment	Sales Report	<i>ι</i> ν	<b>s</b>	, .(	\$	۰,		s	s, ,	.,			<b>ν</b> α , ,		
3 Total Revenues Variance	Som £1 thru £2	69	,		\$	,	,				,	»			
4 CATTax 5 CATAmount	Tex L3 x L4	ļ	0.2600%	0.2600%	0.2600%	0.2500%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	
6 Revenues Excluding Cq.T	21-51	ν	*	*	s i	S		5	s		8	٠	۳	•	
Costs	_														
Storm Damage Costs															
7 Monitaly Storm Danuage Costs	Energy Delivery	•	150,085.00 \$	18,219,00 \$	\$ 008497	408,054.17 \$	408,054.17 \$	408,054.17 \$	408,054.17 \$	408,054.17 \$	408,054.17 \$	408,054.17 \$	408,054,17 \$	408,054.17 \$	3,848,469.50
8 Prior Period Storm Damage Costs	Energy Delivery						•				٠	٠			٠
9 Tatel Monthly Storm Durange Costs After Adj.	L7+L8	w	\$ 00.285,00	18,219.00 \$	7,678.00 \$	408,054,17 \$	408,054.17 \$	408,054.17 \$	408,054.17 \$	408.054.17 \$	408,054,17 \$	40R0S4.17 S	408,054,17 \$	408054.17 \$	3,848,469.50
10 Cumulative YTD Storm Danage Costs	L9 + Prev L10	ı	\$ 00'580'051	168,304.00 \$	175,982.00 \$	584,036.17 \$	\$ 55,090,335	1,400,144 50 \$	1,808,198.67 \$	2,216,252.83 \$	2,624,307.00 \$	3,032,361.17 \$	3,440,415.33 \$	3,848,469.50	i
Baseline Amounts	_														
11 Annual Baseline from Case No. 07-551-EL-AIR (Based on Test Year • March 07 thru Feb 08)	D Rate Case	us.	4,8%,650.00											u	4,896,650.00
12 Monthly Baseline	LII/112	ν	408,054.17 \$	468,054.17 \$	408.054.17 \$	408,054,17 \$	408,054.17 \$	408,054.17 \$	408,054.17 \$	408,054.17 \$	408,054.17 \$	408.054.17 \$	408,054.17 \$	408.054.17 \$	4,896,650.00
Storm Damage Costs Over/(Under) Baseline															
Monthly Storm Danage Coats Over/(Under) Monthly 13 Baseline - Principal	, 19-1-12	v	\$ (135,969.17)	\$ (71.888,985)	(400,376.17) \$	,	,		,	٠				,	(1,048,180.50)
Calculate Interest															
14 Bal. Subject to Interest before Prior Period Adj. 15 Prior Period Interest Adjustment	L132 + Prev 123	٠ <u>۱</u>	(128,984.58) \$	1,535,224.73	1,148,690,74 \$	966,144,83 \$	971,539.14 \$	976,963.57 S	982,418.28 \$	987,903.45 \$	993,419.24 \$	\$ 53.596,866	1,004,543.39 \$	1,010,152.09	
	CI4+CIS	u	(128,984.58) \$	<u> </u>	3,159,794.02 \$	966,144.83 \$	971,539.14 5	976,963.57 \$	982,418.28 \$	987,903.45 \$	993,419.24 \$	\$ 58'596'866	1,004,543,39 \$	1,010,152.09	
13: Entitleddad Cast of Long-10mDebt 18: Monthly Embedded Cast of Long-Term Debt	Jonatory L17 / 12		6,7000%	6.7000% 0.5583%	6.7000%	6,7000% 0,5583%	6.7000%	6.7000% 0.5583%	6.7000%	6.7000%	6.7000% 0.5583%	6.7000% 0.5583%	6.700%	6.7000%; 0.5583%	
19 Monthly Interest	LIGALIS	<b>∞</b>	(720.16) \$	\$ 73.172.8	17,642.18 \$	539431 \$	5,424.43 \$	5,454.71 \$	5,485.17 \$	\$. 97.318.8	5,546.59 \$	5,577.56 \$	5.608.70 \$	5.640.02 \$	75,140.97
	113+139	<b>∞</b>	(258,689.33) \$	(381,263,50) \$	(382,733.99) \$	5,394,31 \$	5,424,43 \$	5,454.71 5	5,485.17 \$	\$,515.79	5,546.59 \$	\$ 5277.56 \$	5,608.70 \$	5,640.02 \$	(973,039.53)
Currulative Principal Balance     Currulative Interest Balance     Total Cumulative Principal & Interest	LI3 + Prev L21 S LI9 + Prev L22 121 + L22 S	1,895,930.42 \$ 92,901,22 1,988,831,64 \$	1,437,961.25 \$ 92,181.06 1,730,142.31 \$	1,248,126,09 \$ 100,752,73 1,348,878,82 \$	847,749.92 \$ 118,394.91 966,144,83 \$	847,749.92 \$ 123,789.22 971,539.14 \$	847,749.92 \$ 129,213.65 976,963.57 \$	847,749.92 \$ 134,668.36 982,418.28 \$	847,749.92 \$ 140,153.53 987,903.45 \$	847,749.92 \$ 145,669.32 993,419.24 \$	847,749.92 \$ 151,215.91 998,965.83 \$	847,749.92 \$ 156,793.47 1,004,543.39 \$	847,749.92 \$ 162,402.17 1,010,152.09 \$	847,749.92 168,042.19 1,015,792.11	_
Storm Dames: Journal Entry DebiffCredit)	Account # & Cost Center	1	Jan 2010	2010	Mar 2010	Apr 2010	May 2010	Jun 2010	Jul 2010	Aug 2010	Sep 2010	30 30 30 30 30 30 30 30 30 30 30 30 30 3	Nov 2010	Dec 2010	YTD 2010
24 Deferred Storm Dannage Principal 25 Deferred Storm Dannage Interest 26 Regulatory Storm Dannage To recound monthly deferral of storm dannage costs	407759/426037 407755/426037 182392	W W W	257,969.17 \$ 720.16 \$ (258,689.33) \$	38,535,17 \$ (7,577,67) \$ (381,263,50)	400,376,17 \$ (17,642,18) \$ (382,733,99) \$	\$ (5.394.31) \$ 5.394.31 \$	\$ (5,424.43) \$ 5,424.43 \$	. S. (5,454.71) S 5,454.71 S	. S (5,485.17) \$ 5,485.17 \$	\$ . \$ (67313,8) \$ 97,818,8	\$ (5,546.59) \$ 5,546.59 \$	\$ . \$ (35.775,8) \$ 02.775,8	\$ (5,608,70) \$ (5,608,70 \$	5,640,02 <b>\$</b>	1,048,180.50 (75,140.97) (973,039.53)
over(under) monthly baseline amount															

				THE	E CLEVELAN	AND ELECTRIC ILLUMINATING CO Case No. 10.388-EL-SSO Storm Damage Deferral For the Year Ended December 31. 2011	LECTRIC ILLUMINATIN Case No. 10-388-EL-SSO Storm Damage Deferral Year Ended December 31	CLEVELAND ELECTRIC ILLUMINATING COMPANY (CEI) Case No. 10-389-EL-SSO Sform Danage Deferral For the Year Ended Docember 31 2011	(CEI)						
												9	OCC Set 2 - RPD 30 Attachment Storm.xls Pags 2 of 6	D 30 Attachm	ent Storm.xls Page 2 of 68
Line No. Description	Source	Prior Yr Balance	, Jan 2011	Feb 2011	Mer 2011	Apr 2011	May 2011	Jon 2011	Jul 2011	Aug 2011	Sep 2011	20 15	Nov 110c	Des.	E S
Revenues	<u>_</u>		Estimated	Estimated	Estimated	Estimated	Estimated	}				Estimated	Estimated	Estimated	107
1 Stom Damage Revenues 2 Prios Period Revenue Adjustment	Sales Report		\$ ,		, .		, ,	, ,	, ,	. ,		349	<b>.</b>		•
3 Total Revenues Variance	Sum LI thru L2									,				, ,	
4 CATTax 5 CATAmount	Tax L3 x Cd		0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	•
6 Revenues Excluding CAT	ય.ઘ		\$ .	5	*		\$	)	"	}			\$	\$	
Gosts Storn Damage Costs										!	!				
7 Monthly Storm Demege Costs	- Energy Delivery		\$ 408,054.17 \$	408,054.17 \$	408,054.17 \$	408,054.17 \$	408.054.17	408.054.17 \$	408.044.17	408.054.77	408.056.17	9 51 730 007	4 50 804		
8 Prior Period Storm Damage Costs	Energy Delivery					•				,		6 17-00'00	400004-11	40804	4,890,650.00
<ol> <li>Total Monthly Storm Damage Costs After Adj.</li> </ol>	21+13		\$ 408,054.17 \$	408,054.17	408,054.17 \$	408.054.17 \$	408,054.17 \$	408,054.17 \$	408,054.17	408,054.17 \$	408,054.17 \$	408,054.17	408.054.17 \$	. 128.034 S 7(1.82.034	4 895 650 00
<ol> <li>Comulative YTD Storm Danage Costs</li> </ol>	L9 + Prev L10		\$ 408,054.17 \$	816,108.33 \$	1,224,162.50 \$	1,632,216.67 \$	2,040,270.83 \$	2,448,325.00 \$	2,856,379.17 \$	3,264,433.33 \$	3,672,487.50 \$	4,080,541.67 \$		4.896.650.00	
Baseline Amounts	<b>∟</b> ,														
<ol> <li>Annuel Baseline from Case No. 07-551-EL-AIR (Based on Test Year - March 07 thru Feb 08)</li> </ol>	D Rato Case		\$ 4,896,650.00											s	4,896,650,00
12 Monthly Baseline	สมาเก		\$ 408,054.17 \$	408,054,17 \$	408,054.17 \$	408,054.17 \$	408,054.17 5	408,054.17 \$	408,054.17 \$	408,054.17 5	408.054.17 \$	408,054.17 \$	408,054.17	408.054.17 \$	4.896.650.00
Storm Damage Gosts Overi(Under) Baseline	<u></u>											ļ !			}
Monthly Storm Dannage Costs Overi(Under) Monthly 13 Baseline - Principal	b 19-112					,			44			<b>'</b>		,	•
Calculate Interest	_													•	•
<ol> <li>Bail, Subject to Interest before Prior Period Adj.</li> <li>Prior Period Interest before Prior Period Adj.</li> <li>Pai Subject to Interest after Prior Prior Add.</li> </ol>	L13/2 + Prov L23		\$ 1,015,792.11 \$	1,021,472.08 \$	1,027,183.81 \$ 2,008,106.11	1,044,15614 \$	1,049,994.71 \$	1,055,865.93 \$	1,061,769.98	1,067,707.04 \$	1,073,677.30 \$	\$ \$6.089'600'1	1,085,718.17 \$	1,091,789.14	
	Treasity		2		5,035,035,0 6,7100%	1,044,120.14 \$	\$ 17.999,990,1	1,055,865.93 \$	1,061,769.98 \$	\$ 507.07.02	1,073,677,30 \$	1,079,680.95	1,085,718.17 5	1,091,789.14	
₹	C11/12			0.5592%	0.5592%	0.5592%	0.5592%	0.5592%	0.5592%	6.7100%	6.7100% 0.5592%	6.7100% 0.5592%	6,7100% 0,5592%	6.7100% 0.5592%	
	L16x L18		\$ 5,679.97 \$	5.711.73 \$	16,972.33 \$	5,838.57 \$	5,871.22 \$	5,904.05 \$	\$,937.06	\$ 970.26 \$	6,003.65 \$	6,037.22 \$	\$ 76,070,5	6,104,92 \$	82,101,95
20 Monthly Principal & Interest	L13+L19		\$ 5,679.97 \$	5,711.73 \$	16,972.33 \$	5,838.57 \$	5,871.22 \$	5.904.05 \$	\$,997.06	\$,970.26 \$	6,003.65 \$	6,037,22 \$	\$ 16,010,5	6.104.92 \$	82,101.95
Cumulative Principal Balance     Cumulative Interest Balance     Tool Cumulative Principal & Interest	L13+Prov L21 & L19+Prov L22 L21+L22 \$	841,749.92 168,042.19 1,015,792.11	2 \$ 847,49592 \$ 9 173,722.16 1 \$ 1,021,472.08 \$	847,749.92 \$ 179,433.89 1,027,180.81 \$	847,749.92 \$ 196,406.22 1,044,156.14 \$	847,749,92 s 202,244,79 1,049,994,71 s	847,749.92 \$ 208,116.01 7,055,865,99 \$	847,749.92 \$ 214,020.06 1,061,769.98 \$	847,749,92 \$ 219,957,12 1,067,707,04 \$	847,749.92 \$ 225,927.38 1,073,672,30 \$	847,749.92 \$ 231,931,83 1,079,680,95 \$	847,749.92 \$ 237,968.25 1,085,718.17 \$	847,749.92 \$ 244,039,22 1.091,788.14 \$	847,749.92 250,144.14 1,097,394.06	
Storm Demoge Journal Entry Deble/Credity	Account # & Cost Center		Jan 2011	Feb 2011	Mar 2011	Apr 2011	May 2011	Jun 2011	Jul 2011	Aug 2011	% % % %	# E	Nev 2011	* E	d i
24 Deferred Storm Damage Principal 25 Deferred Storm Damage interest 26 Regulatory Storm Damage To record shouldly deferred of storm damage costs	407759426037 407755426037 182592		\$ \$ \(79.973.5) \$ \$ \$ \(79.973.5) \$ \$	\$ (5,711,72) \$ \$ \$ \$ \$ \$ \$	\$ (16,972,33) \$ 16,972,33 \$	\$ (5,838.57) 5,838.57 \$	5,871.22 \$ 5,871.22 \$	\$ (5,904.05) \$ 5,904.05 \$	\$ (5.997.05) \$ \$ 29.97.06	\$ (5,970.26) \$ 5,970.26 \$	\$ (5,003,65) \$ (5,003,65)	\$ (6.077.22) \$ 6.037.22 \$	\$ (6,070,97) \$ 6,070,97 \$	(6,104,92) \$ 6,104,92 \$	(82,101.95) 82,101.95
over"(under) monthly baseline amount.															

					0	OHIO EDISON COMPANY (OE) Case No. 10-388-EL-SSO Storm Damage Deferral	O EDISON COMPANY (O Case No. 10-388-EL-SSO Storm Damage Deferral	)E)						;	
					For	For the Year Ended December 31, 2010	d December 31,	, 2010				0	OCC Set 2 - RP	OCC Set 2 - RPD 30 Attachment Storm.xls Page 3 of 6	nt Storm.xls Page 3 of 6
Line No. Description	Source	Prior Yr Polance	Jan 2010	Feb 2010	Mar 2010	Apr 2010	May 2010	Jun 2010	Jul 2010	Aug 2010	Sep 2010	5 S	Nov 2010	2010 2010	£ 5
Revenues			Actual	Actual		Estimated	8		8	stimated	Estimated	8	Estimated	Estimated	
1 Storth Detrugg Revenues 2 Prior Period Revenue Adjustment	Sales Report	<b>^</b> \	٠. ا	<b>به</b>	., l	s .	ν, 	ر 	<b>s</b>	٠.					• •
3 Total Revenues Variance	Sum L1 thru L2	<b>•</b>		•s				,		,		۰		. 	
4 CATTex 5 CATAmount	13×14	1	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	•
6 Revenues Excluding CAT	13-1,5	и <b>!</b>	·	*			<u>د</u>		\$	5	· \$	5	,	s	
Costs	_														
Storm Damage Costs															
7 Monthly Storm Damage Costs	Energy Delivery	•	s 00.707,10	414,141.00 \$	80,187.00 \$	668,438.25 \$	668,438.25 \$	668,438.25 \$	668,438.25 \$	668,438.25 \$	668,438.25 \$	668,438.25 \$	668,438,25 \$	668,438,25 \$	6,601,979.25
8 Prior Period Storm Damage Costs	Energy Delivery		•	,		•				•		٠			•
9 Total Monthly Storm Danage Costs After Adj.	L7 + L8	<b>^</b>	\$ 0070216	414,141,00 S	\$ 00.781,08	668,438,25 \$	668,438.25 \$	668,438.25 \$	668,438.25 \$	668,438.25 \$	668,438.25 \$	668,438.25 \$	668,438.25 \$	668,438,25 \$	6,601,979.25
10 Cumulative YTD Storm Damage Costs	1.9 + Prev L10	*	91,707.00 S	\$ 00,848,00	\$ 80,280,888	1,254,473,25 \$	\$ 051162563	2,391,349.75 \$	3,259,788.00 \$	3,928,226,25 \$	4,596,664.50 \$	\$ \$203,102.75 \$	5,933,541.00 \$	6,601,979.25	-
Baseline Amounts															
11 Annual Baseline from Case No. 07-551-EL-AIR (Based on Yest Year - March 07 thru Yeb 08)	D Rate Case	4	8,021,259.00											и	8,021,259.00
12 Monthly Baseline	Z1/ID	и	668,438.25 \$	668.438.25 \$	668,438,25 \$	668,438.25 \$	668,438.25 \$	668,438.25 \$	668,418.25 \$	668,438.25 \$	668.438.25 \$	668.438.25 \$	668,438.25 \$	668,438,25 \$	8.021.259.00
Storm Damage Costs Over/(Under) Baseline															
Monthly Storm Danuage Costs Over (Under) Mouthly 13 Baseline - Principal	, L9-L12	•	(576,731.25) \$	(254,297,25) \$	\$ (22.125,5		,	,			,		,		(1,419,279.75)
Calculate Interest	_														
14 Bal. Subject to Interest before Price Period Adj. 15 Price Period Interest Adjustment	L132 + Prov 123	<i>ы</i>	(288,365.63)		(3,830,876.81) \$		(4,188,246,43) \$	(4,213,096.69) \$	(4,238,094.40) \$	(4,263,240,43) \$	(4,288,535.66) \$	\$ (76.080,515,9	(4,339,577.26) \$	(4,365,325.42)	
	LI4+LI5	<b>ω</b>	Ö	(3,389,193,35) \$	(6,546,119.51) \$	u	(4,188,246.43) \$	(4,213,0%,69) \$	s	(4,263,240,43) \$	(4,288,535.66) \$	\$ (4,313,980.97) \$	(4,339,577.26) \$	(4,365,325.42)	
17 Embedded Cost of Long-Term Debt   18 Monthly Embedded Cost of Long-Term Debt	Treasury L17/12		7.1200% 0.5933%	7.1200% 0.5933%	7.1200%	7.1200% 0.5933%	7.1200%	7.1200%	7.1200% 0.5933%	7.1200% 0.5933%	7.1200% 0.5933%	7,1200% 0.5933%	7.1200% 0 5933%	7.1200%	
	L16xL18	<b>~</b>	(1,710,97) \$	(20,109.21) \$	(38,840.31) \$	(24,703.69) \$	(24,850.26) \$	(24,997.71) \$	(25,146,03) \$	(25,295,23) \$	(25,445,31) \$	(25.596.29) \$	(25,748.16) \$	(25,900,93) \$	(288,344,10)
	L13+L19	ω	(578,442.22) \$	(274,406,46) \$	(627,091,56) \$	(24,703.69) \$	(24.850.26) \$	(24,997.71) \$	(25.146.03) \$	(25,295,23) \$	(25,445,31) \$	(25,5%(29) \$	(25,748.16) \$	(25,900.93) \$	(1,707,623.85)
21 Comutative Principal Balance 22 Cumulative Interest Balance 23 Total Canadative Principal & Interest	L13+Prev L2) S L19+Prev L22 L21+L22	(2,639,383,28) \$ (44,219,22) (1,683,601,50) \$	(3,216,114,53) \$ (45,930,19) (3,262,044,72) \$	(3,470,411.78) \$ (66,039.40) (3,536,451.18) \$	(4,058,663.03) \$ (104,879.71) (4,163,542.74) \$	(4,058,663.03) \$ (129,583.40) (4,188,246,43) \$	(4,058,663.03) \$ (154,433.66) (4,213,096.69) \$	(4,058,663.03) \$ (179,431.37) (4,238,094.40) \$	(4,058,663.03) \$ (204,577.40) (4,263,240.43) \$	(4,058,663,03) \$ (229,871,63) (4,288,535,66) \$	(4,058,663.03) S (255,317.94) (4,313,980.97) \$	(4,058,663.03) \$ (280,914.23) (4,339,577.26) \$	(4,058,663.03) \$ (306,662,39) (4,365,325,42) \$	(4.058,663.03) (332,563.32) (4.391,226,35)	
Storm Damage Journal Entry Dybly(Creff)	Account # & Cost Center	1	Jan 2010	Feb 2010	Mar 2010	Apr 2010	May 2010	Jun 2010	Jul 2010	Aug 2010	%cp 2010	Oet 2010	Nov 2010	2010 2010	YTD 2010
24 Deferred Storm Damage Principal 25 Deferred Storm Damage Interest 26 Regulary Storm Damage 7 recovery Storm Damage 7 recovery storm damage	407750/406037 407755/406037 182392	иии	576,731.25 \$ 1,710.97 \$ \$ (\$78,442.22) \$	254,297,25 \$ 20,109,21 \$ (274,406,46) \$	588,251,25 \$ 38,840,31 \$ (627,091,36) \$	24,703.69 \$ (24,703.69) \$	24,850.26 \$ (24,850.26) \$	24,997.71 \$ (24,997.71 \$	25,146.03 S (25,146.03) S	25.295.23 \$ (25.295.23) \$	25,445.31 \$ (25,445.31) \$	25,596.29 \$ (25,596.29) \$	25,748,16 \$ (25,748,16) \$	25,900,93 \$ (25,900,93) \$	1,419,279.75 288,344.10 (1,707,623.85)
over (tridet) monthly baseline aniount.				    -  -											

					For	OHIO EDISON COMPANY (OE) Case No. 10-388-EL-SSO Storm Damage Deferral For the Year Ended December 31, 2011	O EDISON COMPANY (C Case No. 16-383-EL-SSO Storm Damage Deferral Year Ended December 31,	OE) , 2011							
												J	OCC Set 2 - RPD 30 Attachment Storm.xls	D 30 Attachme	ent Storm.xls Page 4 of 6
Lime No. Description	Source	Prior Yr Balance	Jan 2011	Peb 2011	Mar 2011	Apr 2011	May 2011	Jun 2011	Jul 2011	Aug 2011	Sep 2011	Oet 2011	Nov 2011	De De	Ę
Revenues			Estimated	Estimated	Estimated	Estimated	40		Estimated	78		Estimated	Estinated	Estimated	,
1 Storm Danage Revenues 2 Prior Period Revenue Adjustment	Sales Report	۰   ۱	s , .	\$	υn . ,	<b>S</b>			•	• • • • • • • • • • • • • • • • • • • •			,		•
3 Total Revenues Variance	Sun L1 thru L2	s	s	•	٠.					,	\$		\$ ,	, ,	
4 CATTex 5 CATAnount	13 x Ld	ļ	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0,2600%	•
6 Revenues Excluding CAT	រ.:	νį		8	\$	S	s .	s .	\$	,		.ss		s	
Costs															
Storm Damage Costs															
7 Monthly Storm Danage Costs	Energy Delivery		668,438.25 \$	668,438.25 \$	668,438,25 \$	668,438.25 \$	668,438.25 \$	668,438.25 \$	668,438.25 \$	668,438.25 \$	668,438.25 \$	668,438.25 \$	668,438.25 \$	668,438.25 \$	8,021,259.00
8 Prior Period Storm Danuage Costs	Energy Delivery		•	•		,	•	•	•			,			
9 Total Monthly Storm Damage Costs After Adj.	£7+L8	<b> </b> ∾	668,438.25 \$	668,438.25 \$	668,438.25 \$	668,438,25 \$	668,438.25 \$	668,438.25 \$	668,438.25 \$	668,438.25 \$	668,438.25 \$	668,438.25 \$	668,438 25 \$	668,438.25 S	8,021,259,00
10 Cumulaive YTD Storm Damage Costs	L9 + Prev L10	•	668,438.25 \$	1,336,876.50 \$	2,005,314.75 \$	2,673,753.00 \$	3,342,191.25 \$	4,010,629.50 \$	4,679,067.75 \$	5,347,506.00 \$	6,015,944.25 \$	6,684,382.50 \$	7,352,820,75 \$	8,021,259.00	
Baseline Amounts															
<ol> <li>Annuel Baseline from Case No. 07-551-EL-AIR (Based on Test Year - March 07 thru Feb 08)</li> </ol>	D Rate Case	u	8,021,259,00											и	8,021,259,00
12 Monthly Baseline	21/113	۳I	668,438,25 \$	668,438.25 \$	668,438.25 \$	668,438,25 \$	668,438.25 \$	668,438.25 \$	668,438.25 \$	668,438.25 \$	668,438.25 \$	\$ 52,838,25	668,438.25 \$	668,438.25 \$	8,021,259,00
Storm Damage Costs Over/(Under) Baseline															
Monthly Stonn Danage Costs Over(Under) Monthly 13 Baseline - Principal	y 19-1.12	a		,			,		٠,	,				,	
Cateulate Interest	_													,	•
<ol> <li>Bal. Subject to Interest before Prior Period Adj.</li> <li>Prior Period Interest Adjustment</li> </ol>	L13/2 + Prev L23	и ]			(4,443,490.16) \$ (2,715,542.70)		(4,512,583.83) \$	(4,539,358.49) \$	(4,566,292.02) \$	(4,593,385,35) \$	(4,620,639,44) \$	(4.648,055.23) \$	(4.675,633.69) \$	(4,703,375,78)	
	L14+L15	s	(4,391,226,35) \$	\$ (96'082'215)	(7,159,032.86) \$	(4,485,967.09) \$	(4,512,583.83) \$	(4.539,358.49) \$	(4,566,292.02) \$	(4,593,385,35) \$	(4,620,639,44) \$	(4,648,055.23) \$	(4,675,633.69) \$	(4,703,375,78)	
<ol> <li>Embedded Cost of Long-Term Debi</li> <li>Monthly Embedded Cost of Long-Term Debi</li> </ol>	Tressury L17/32		7.1200% 0.5933%	7,1200% 0,5933%	7.1200%	7.1200% 0.5933%	7.1200% 0.5933%	7.1200% 0.5933%	7.1200% 0.5933%	7.1200% 0.5933%	7.1200% 0.5933%	7.1200%	7,1200%	7.1200%	
19 Monthly Interest	L16xL18	۰I	(26,054.61) \$	(26,209,20), \$	(42,476,93) \$	(26,616.74) \$	(26,774.66) \$	(26,933.53) \$	(27,093.33) \$	(27,254.09) \$	(27,415.79) 5	(27,578.46) \$	(27,742,09) \$	(27,906,70) \$	(340.056.13)
20 Monthly Principal & Interest	L13+L19	<b>∽</b> i	(26,054.61) \$	(26,209,20) \$	(42,476,93) \$	(26,616.74) \$	(26,774.66) \$	(26,933.53) \$	(27,093,33) \$	(27,254,09) \$	(27.415.79) S	(27,578.46) \$	\$ (60,747,72)	s (27,906.70) s	(340,056,13
21 Cumdative Principal Balance 22 Cumdative Interest Balance 23 Total Cumulative Principal & Interest	L13 + Prev L21 \$ L19 + Prev L22 L21 + L22 \$	(4,058,663.03) \$ (332,563.32) (4,391,226,35) \$	(4,038,663,03) \$ (38,617,93) (4,417,280,56) \$	(4,058,663.03) \$ (384,827.13) (4,443,490.16) \$	(4,058,663,00) \$ (427,304,06) (4,485,967,09) \$	(4,058,663.03) \$ (453,920.80) (4,512,583.83) \$	(4,058,663.03) \$ (480,695.46) (4,539,358.49) \$	(4,058,663,03) \$ (507,628,99) (4,566,292,02) \$	(4,058,663.03) \$ (534,722.32) (4,593,385.35) \$	(4,058,663.03) \$ (561,976.41) [4,620,639.44) \$	(4,058,663.03) \$ (589,392.20) (4,648,055.23) \$	(4,058,663.03) \$ (616,970.66) (4,675,633,69) \$	(4,038,663.03) \$ (644,712.75) (4,703,375.78) \$		
Storm Danage Journal Entry Debit/Credith	Account # & Cost Center	ı	Jan 2011	Feb 2011	Mar 2011	Арг 2011	May 2011	Jun 2011	Jul 2011	Aug 2011	Sep 201)	Oel 2011	Nov 2011	% 2011 3011	Ç.
24 Deferred Storm Danage Principal, 25 Deferred Storm Danage Interest 26 Regulatory Storm Danage To record monthly deferral of storm danage costs over/Under) monthly bazeline amount.	407750/406037 407755/406037 182392		26,054,61 \$ (26,054,61) \$	26,209.20 \$ 02,309.20 \$ (02,305,20)	42,476,93 \$ (42,476,93) \$	26,616.74 \$ (26,616.74) \$	\$ 26,774.66 \$ (26,774.66) \$	\$ 26,933,53 \$ (26,933,53) \$	\$ 27,099.33 \$ (27,093.33) \$	27,254.09 \$ (27,254.09) \$	27,415.79 \$ (37,415.79) \$	S 27.578.46 S (27.578.46) S	\$ \$ (20.247,75) \$ (20.247,75)	27,906.70 \$ (27,906.70) \$	340,056,13

					THE	TOLEDO EDI Case No. 11 Storm Dan r the Year End	THE TOLEDO EDISON COMPANY (TE) Case No. 10-388-EL-SSO Storm Danage Deferral For the Year Ended December 31, 2010	NY (TE) 1, 2010					CC Set 2 - RPI	OCC Set 2 - RPD 30 Attachment Storm.xls	nt Storm.xls
Line		Prior Yr	Jan	Feb	Mar	Apr					å		Nov	-       å	Page 5 of 6
No. Description	Source	Balance	2010 Actual	2010 Actual	2010 Actual	2010 Estimated	2010 Estimated	2010 Estimated	2010 Estimated	2010 Estimated	2010 Estimated	2010 Estimated	2010 Estimated	2010 Estimated	2010
Revenues															
Nonn Danuge Revenues 2 Prior Period Revenue Adjustment	Sales Report	u	۰. ا	s . ,	. ,	٠	٠. ا	\$	, ,	٠.	٠,	• •	٠. ا	<b>u</b>	•••
3 Total Revenues Variance	Sum Li thru L2	w						<b>s</b> s			ه !	,			·
4 CATTex 5 CATAmount	Tax E3xE4	ļ	0.2600%	0.2600%	02600%	0.2600%	0.2609%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	
6 Revenues Excluding CAT	21-61	<b>∞</b>	ا ا ا			*	\$	\$	٥.	5	\$		· .		
Costs															
Storm Damage Costs															
7 Monthly Storm Daninge Costs	Energy Delivery	Note 5	(42,170.00) \$	33,656.00 \$	26,448.00 \$	78,773.83 \$	78,773.83 \$	78,773.83 \$	78,773.83 \$	78,773.83 \$	78,773.83 \$	78,773.83 \$	78,773.83 \$	78,773.83 \$	726,898.50
8 Prior Period Storm Danage Costs	Energy Delivery		•	•				•		,	•	•	·		•
9 Total Monthly Storm Demage Costs After Adj.	17+13	s	(42,170.00) \$	33,656.00 \$	26,448.00 \$	78,773.83 \$	78,773.83 \$	78,773.83 \$	78,773.83 \$	78.773.83 \$	78,773.83 \$	78,773.83 \$	78,773.83 \$	78,773.83	726,898 50
10 Cumulative YTD Storm Damage Costs	L9 + Prev L10	•	(42,170.00) \$	(8,514.00) \$	17,994.00 \$	3 83.00,5%	175,481.67 \$	254,255.50 \$	333,009,333 \$	411,803.17 \$	490,577.00 s	\$ 68,350.83 \$	648,124.67 \$	726,898.50	
Baseline Amounts															
<ol> <li>Annuel Beschne from Case No. 07:551-EL-AIR (Based on Test Year - March 07 thru Feb 08)</li> </ol>	D Rate Case	u	945,286.00											9	945,286.00
12 Monthly Baseline	711/117	5	78.773.83 \$	78,773.83 \$	78,773.83 \$	78,773.83 \$	78,773.83 \$	2 58.577.87	78.773.83 \$	78,773.83 \$	78,773 \$3 \$	78,773.83 \$	78,773 83 \$	2 88.ETT.8T	945 286.00
Storm Damage Costs OverfÜnder) Baseline															
Monthly Storm Darrage Costs Over/(Under) Monthly 13 Baseline - Principal	19-112	n	(120,943.83) \$	(45,117.83) \$	(52,325.83) \$	,	,								(218,387.50)
Calculate Interest															
Bal. Subject to Interest before Prior Period Adj.     Prior Period Interest Adjustment	Ll3/2 + Prov L23	44	(60,471.92) \$	(20,212,24) \$	(69,048.62) \$ 125,038.24	(94,894.26) \$	\$ (95,431.99) \$	s (17:279,28)	(96,516.62) S	\$ (55.590,79)	(97,613.58) \$	(98,166.72) \$	\$ (00,723.00) \$	(99,282.43)	
	1,14+615	s	(60,471.92) \$	(20,212.24) \$	55,989.62 \$	\$ (92,148,149)	(95,431.99) \$	(95,972.77) \$	(96,516.62) \$	(97,063.55) \$	(97,613.58) \$	(98,166.72) \$	\$ (00:524'86)	(99,282,43)	
17 Embedded Cost of Long-Term Debt 18 Monthly Embedded Cost of Long-Term Debt	Treasury L17/12		6.8000%	6.8000%	6.8000%	6.8000% 0 \$667%	6.8000%	6.8000%	6.8000%	6.8000%	6.8000%	6.8000%	6.8000%	6.8000%	
	616x118	ر. ا	(342.67) \$	(174.54) \$	3 12,278	(537.73) \$	(540.78) \$	(343.85) \$	(546.93) \$	\$ (20:05\$)	(553.14) \$	(32952)	(559.43) \$	(\$62.60) \$	(5,090.71)
20 Monthly Principal & Interest	L13+L19	[۳	(121.286.50) \$	(45.232.37) \$	(52,008.56) \$	\$ (67.75)	(\$40.78) \$	(543.85) \$	(546 93) \$	(550.03) \$	(\$53.14) \$	\$ (8295)	\$ (\$29.43) \$	(\$62.60) \$	(223,478.21)
21 Cumulative Principal Balance 22 Cumulative Interest Balance 23 Total Cumulative Principal & Interest	L13 + Pasv L21 S L19 + Pasv L22 L21 + L22	(84.72) (84.72) (123,633.18 S	2,714.07 S (427.39) 2,346.68 S	(42,343.77) \$ (541.93) (42,885.70) \$	(94,669.60) \$ (224.66) (94,894.20) \$	(94,669,60) \$ (762,39) (95,431,59) \$	(94,669.60) \$ (1,303.17) (95,972.77) \$	(54,669,60) \$ (1,847.02) (96,516.62) \$	(94,669.60) \$ (2,393.95) (97,063.55) \$	(94,669.60) \$ (2,943.98) (97,613.58) \$	(34,669,60) \$ (3,497,12) \$	(94,669.60) \$ (4,053,40) (98,723.00) \$	(94,669,60) \$ (4,612,83) (99,282,43) \$	(94,669.60) (3,175.43) (95,845.03)	
Storm Demage dournal Entry Debts/Gredit)	Account # & Cost Center	1	Jan 2010	Pcb 2010	Mar 2010	Apr 2010	May 2016	Jun 2016	M. 0102	Aug 2010	\$ep 2010	9 S	Nov 2010	Dec 2010	415 0100 0100
24 Deferred Storm Darrage Principal 22 Deferred Storm Darrage principal 26 Regulatory Storm Darrage To record monthly deferral of storm darrage costs overi(under) monthly baseline amount.	407755/416037 407755/416037 182392	<i>ч</i> ч ч	120,943.83 \$ 342.67 \$ (121,286.50) \$	45,117.83 \$ 114.54 \$ (45,232.37) \$	92,325,83 \$ (317.27) \$ (32,008.56) \$	\$ 537.73 \$ (537.73)	\$ 6.00.78) \$ \$ (\$40.78)	543.85 \$ (\$43.85) \$	. \$ 546.93 \$ (546.93) \$	\$ (60.035) \$ \$0.035	\$ 533.14 \$ (\$53.14) \$	\$ 556.28 \$ (556.28) \$	559.43 \$ (559.43) \$	\$ (562.60) \$	218,387.50 5,090.71 (223,478.21)
Note - January's monthly storm damage costs are negative due to capital related costs of \$49,712 which were recorded in December	re negative due to ca	pial related costs of	49,712 which were t	recorded in December	2009 and reversed in January 2010.	January 2010.									

						THI Fo	E TOLEDO ED Case Na. 1 Storm Dai ir the Year End	THE TOLEDO EDISON COMPANY (TE) Case No. 10-388-EL-SSO Storm Damage Deferral For the Year Ended December 31, 2011	INY (TE)							
Particular   Par		İ												OCC Set 2 - RF	D 30 Attachme	ant Storm.xls Page 6 of 6
		Source	Prior Yr Balance	Jan 2011	Feb 2011	Mar 2011	Apr 2011	May 2011	Jun 2011	Jul	Aug 2011	Sep 2011	oet Set		Dec	Ę
National parameters	Revenues			Estimated	Estimated	Estimated	Estimated	Estimated	Estimated	Estimated	Estimated	Estinated	Estimated		Estimated	187
City		Sales Report	∽				• •	• •				, ,				·
Control   Cont		Sum L1 thru L2	. *		,	•	,							\$	"	
		Tex L3 x L4	I	0.2600%	0,2500%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2500%			0.2600%	
State   Stat		ដ.ដ	Ι	•			\$	\$		,	,	"				
Number   N	Costs Storm Damona Costs															
Part Part Part Part Part Part Part Part	Monthly Slon	Energy Delivery	•	78,773.83	78,773,83	78.773.83		78.773.83				£ 65				:
Trial broads Criss No. As   Trial St.	Prior Period Storm Damage Costs	Energy Delivery			•	,		,				e postitoi				¥5,286
Containing TDD Plance   Cont		1.1+L8	l∾	ľ	78,773.83 \$		78,773.83 \$	78,773,83 \$	78,773.83 \$	78,773.83 \$	78.777.87	3 19 177 97	2 23 222 24			
		L9 + Prev L10	ι "	78,773.83		236,321.50	315,095.33 \$								18,173.83 S	945 286
	Baseline Amounts	Γ-													B1 007 CP4	
		DRefe Case	s												и	945,286.00
State   Dieted Stat		21/117	<b>∽</b> I	78,773.83	78,773.83		78,773.83 \$	2 83.677.87 -	78,773.83 \$				78,773.83 \$		78,773.83 \$	245.286
	Storm Damage Costs Over/(Under) Baseline	Гө														
Cabbulab Interest   Cabb			ia.	٠	•	٠	,		,						,	
Buil Subject to Interest Note Prince And Age Subject to List Subject to Interest Note Prince And Age Subject to Interest Note Prince And Age Subject Su	Catculate Interest													•	•	
Ball Shipper to Internal Mart Plant Adj.         L14 L113         S         (99,845.03) S         C100,810.83 S         C101,1890.61 S         C101,1890.61 S         C101,1890.61 S         C100,148.77 S		L13/2 + Prev L23	4			(100,979.81)	(100,843.48) \$	(101,414.93) \$	\$ (19'686'101)	\$ (52,567,55)	(103,148.77) \$	(103,733.28) \$	(104,321.10) \$	(104,912.25) \$	(105,506.75)	
Figure   F		L14+L15	l <sup>us</sup>		(100,410.82) \$	24,058.43 \$	(100,843 48) \$	(101,414.93) \$	\$ (197886101)	(102,567,55) \$	(103,148.77) \$	(103,733.28) \$	(104,321.10) §	(104,912.25) \$	(105,506,75)	
Monthly Interest         L16 x L18         S         (5527) S         (5627) S         (57145) S         (		Treasury L17/12		6.8000%	6.8000% 0.5667%	6.8000% 0.5667%	6.8000%	6.8000%	6.8000% 0.5667%	6.8000% 0.5667%	6.8000%	6.8000%	6.8000%	6.8000%	6.8000%	
Monthly Phincipal & Interest   Lijs + Prov Lijs   Color (Monthly Phincipal & Interest   Lijs + Prov Lijs +		L16xL18	۰۰ <b>۱</b>	1			(571.45) \$	(574.68) \$	\$ (\$77.94) \$	(581.22) \$	(584 51) \$	(587.82) \$	\$ (\$1.165)	(594.50) \$		(6.259
Cumulative Phicipal Bilance         L13 + Per L2         S (94,669.60) S (94,669.60)         C(44,699.60) S (94,699.60) S (94,699.60)         C(44,699.60) S (94,699.60) S (94,699.60)         C(44,699.60) S (94,699.60) S (94,699.60) S (94,699.60)         C(44,699.60) S (94,699.60) S (94,699.60) S (94,699.60) S (94,699.60) S (94,699.60) S (94,699.60)         C(44,699.60) S (94,699.60) S (94,		L13+L19	۰j	1		136.33 \$	(571.45) \$	(574.68) \$	\$ (14.773)	(581.22) \$	(584.51) \$	(587.82) \$	\$ (51.165)	(594.50) \$		(6.259.
Storm Damage Journal Entry   Account # & Jan   Fieth War   May   Jan   Jul   Aug   Sep   Oct   Nov   Dec   Y1				(94,669.60) (5,741.22) (100.410.82)			1	(94,669.60) \$ (7,320.01)		(94,669.60) \$ (8,479.17) (103,148.77) \$	(94,669.60) \$ (9,063.68)	(94,669.60) \$ (9,651.50) (104,321.10) \$	(94,669.60) \$ (10,242.65) (104,912.25) \$	(10,837.15)		
Deferred Storm Danuge Principal 4077/2014(6)37 \$ 55,89 \$ (136,33) \$ 571,45 \$ 571,64 \$ 577,94 \$ 581,22 \$ 581,23 \$ 581,23 \$ 591,15	Storm Danage Journal Entry DebirGrediti	Account # & Cost Center	l	Jan 2011	Feb 2011	Mar 2011	Apr 2011	May 2011	Jun. 2011	Jul 2011	Aug 2011	Sep 2011	0 ct	Nov 2011	, D	XID 18
	Deferred Storm Damage Principal     Deferred Storm Damage Interest     Regulatory Storm Damage     To record morthly deferral of storm damage costs	407750/416037 407755/416037 182392	W W W	665.73) (87.838)	568.99 (568.99)	(136,33) 136,33	. s 571.45 \$ (571.45) \$	574.68 \$ (574.68) \$	\$ 577.8 \$ 19.778)		. \$ 584.51 \$ (\$84.51) \$	\$ 587.82 \$	591.15	594.50 594.50	597.87	6259.59 (6,259.59)