



Regulatory Operations

October 16, 2015

Docketing Division
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, Ohio 43215-3793

Re: The Dayton Power and Light Company Case No. 15-0042-EL-FAC

Docketing Division:

The Dayton Power and Light Company herewith submits a copy of Schedules, Workpapers, and Tariffs for modifying its FUEL rider. The final Tariffs will be docketed in this case and our TRF docket before the effective date of December 1, 2015.

Please contact me at (937) 259-7811 if you have any questions. Thank you very much for your assistance.

Sincerely,

A handwritten signature in cursive script that reads "Jessica Kellie".

Jessica Kellie
Rate Analyst, Regulatory Operations

THE DAYTON POWER AND LIGHT COMPANY
Case No. 15-0042-EL-FAC
FUEL Rider
Forecasted Quarterly Rate Summary

Schedule 1

Line No.	(A) <u>Description</u>	(B) <u>Dec-15</u>	(C)	(D) <u>Total</u>	(E) <u>Source</u>
1	Forecasted FUEL Costs	\$3,915,689		\$3,915,689	Workpaper 1, Line 13
2	Forecasted Generation Level Sales	369,620,920		369,620,920	Workpaper 1, Line 14
3	FUEL Rate before Reconciliation Adjustment \$/kWh			\$0.0105938	Line 1 / Line 2
4	Reconciliation Adjustment \$/kWh			\$0.0011145	Schedule 2, Line 20
5	Forecasted Retail FUEL Rate \$/kWh			\$0.0117083	Line 3 + Line 4
<hr/>					
	<u>FUEL Rates at Distribution Level:</u>	High Voltage & Substation	Primary	Secondary & Residential	
6	Distribution Line Loss Factors	1.00613	1.01701	1.04461	Line Loss Study 2015
7	FUEL Rates \$/kWh	\$0.0117801	\$0.0119075	\$0.0122306	Line 5 * Line 6

THE DAYTON POWER AND LIGHT COMPANY
Case No. 15-0042-EL-FAC
FUEL Rider
Reconciliation Adjustment (RA)

Schedule 2

Line No.	(A) Description	(B) Actual Fuel Costs	(C) Actual Revenue Recovery	(D) (Over)/Under Recovery (D) = (B) + (C)	(E) Carrying Costs	(F) Total (F) = (D) + (E)	(G) YTD ¹	(H) Source
1	Prior Period					\$6,535,180	\$6,535,180	Accounting Records
2	January-15	\$6,514,382	(\$6,138,316)	\$376,066	\$27,694	\$403,760	\$6,938,940	Accounting Records
3	February-15	\$6,551,119	(\$5,901,203)	\$649,916	\$29,921	\$679,837	\$7,618,777	Accounting Records
4	March-15	\$5,710,681	(\$5,031,083)	(\$4,864,946) ²	\$21,363	(\$4,843,583)	\$2,775,194	Accounting Records
5	April-15	\$5,388,840	(\$3,774,416)	\$1,614,424	\$14,757	\$1,629,181	\$4,404,375	Accounting Records
6	May-15	\$3,764,513	(\$3,180,204)	\$584,309	\$19,346	\$603,655	\$5,008,030	Accounting Records
7	June-15	\$5,737,221	(\$3,523,712)	\$494,305 ²	\$21,647	\$515,952	\$5,523,982	Accounting Records
8	July-15	\$6,026,012	(\$4,029,370)	\$1,996,641	\$26,866	\$2,023,508	\$7,547,490	Accounting Records
9	August-15	\$5,778,259	(\$4,284,814)	\$1,493,445	\$34,165	\$1,527,611	\$9,075,100	Accounting Records
10	September-15	\$4,960,081	(\$3,839,481)	\$1,120,600	\$39,690	\$1,160,290	\$10,235,390	Accounting Records
11	October-15	\$2,289,087	(\$2,471,730)	(\$182,643)	\$41,785	(\$140,858)	\$10,094,532	Corporate Forecast
12	November-15	\$2,673,056	(\$2,900,201)	(\$227,145)	\$41,113	(\$186,032)	\$9,908,500	Corporate Forecast
13	December-15	\$3,915,689	(\$3,915,689)	\$0	\$20,365	\$20,365	\$9,928,866	Corporate Forecast
14	(Over)/Under Recovery						\$9,928,866	Line 13
15	(Over)/Under Recovery Through November 2015						\$9,908,500	Line 12
16	10% Quarterly Threshold						\$391,569	Column B Line 13 * 10%
17	Amount Exceeding Threshold						\$9,516,932	Line 15 - Line 16
18	Total (Over)/Under Recovery						\$411,934	Line 14 - Line 17
19	Forecasted Generation Level Sales					Dec-15 369,620,920	369,620,920	Workpaper 1, Line 14
20	Forecasted RA Rate \$/kWh						\$0.0011145	Line 18 / Line 19

¹ YTD = current month Total + previous month YTD total

² (Over)/Under Recovery is equal to the current (over)/under recovery minus the amount exceeding the 10% threshold from the previous quarterly Fuel Rider filing.

THE DAYTON POWER AND LIGHT COMPANY
Case No. 15-0042-EL-FAC
FUEL Rider

Workpaper 1

Line No.	(A) <u>Description</u>	(B) <u>Dec-15</u>	(C) <u>Total</u>
Forecasted Costs (\$)¹			
1	Steam Plant Generation (501)	\$1,917,232	\$1,917,232
2	Steam Plant Fuel Oil Consumed (501)	\$4,246	\$4,246
3	Steam Plant Fuel Handling (501)	\$57,517	\$57,517
4	Steam Plant Gas Consumed (501)	\$0	\$0
5	Coal Sales (456)	\$0	\$0
6	Heating Oil Realized Gains or Losses (456)	\$1,946	\$1,946
7	Allowances Consumed (509)	\$0	\$0
8	Cost of Fuel, Gas and Diesel Peakers (547)	\$0	\$0
9	Purchased Power (555)	\$1,928,489	\$1,928,489
10	Purchased Power Realized Gain/Losses (421 & 426)	\$0	\$0
11	Allowance Sales (411.8 & 411.9)	\$0	\$0
12	Emission Fees (506)	<u>\$6,259</u>	<u>\$6,259</u>
13	Total Costs	\$3,915,689	\$3,915,689
14	Total Forecasted Generation Level Sales	369,620,920	369,620,920
15	Retail FUEL Rate \$/kWh		\$0.0105938
<u>Reconciliation Adjustment</u>			
16	Under (Over) Recovery		\$411,934
17	Forecasted RA Rate \$/kWh		\$0.0011145
<hr/>			
	<u>Line Loss Adjustment</u>	<u>Distribution Loss Factor²</u>	<u>Distribution Level</u>
18	High Voltage & Substation	1.00613	\$0.0117801
19	Primary	1.01701	\$0.0119075
20	Secondary & Residential	1.04461	\$0.0122306
<hr/>			
<u>Winter FUEL Rider</u>			
	<u>Standard Offer Metered Level Sales (kWh)</u>	<u>Dec-15</u>	<u>Total</u>
21	High Voltage & Substation	33,627,760	33,627,760
22	Primary	3,243,858	3,243,858
23	Secondary & Residential	<u>318,289,109</u>	<u>318,289,109</u>
24	Total	355,160,727	355,160,727
	<u>Standard Offer Revenue (\$)</u>		
25	High Voltage & Substation	\$396,138	\$396,138
26	Primary	\$38,626	\$38,626
27	Secondary & Residential	<u>\$3,892,867</u>	<u>\$3,892,867</u>
28	Total	\$4,327,631	\$4,327,631

Notes: ¹ Data from Corporate Model

² Distribution Loss Factors from 2015 Line Loss Study

THE DAYTON POWER AND LIGHT COMPANY
Case No. 15-0042-EL-FAC
FUEL Rider
Calculation of Carrying Costs

Workpaper 2

Line No.	Period	MONTHLY ACTIVITY								CARRYING COST CALCULATION	
		First of Month Balance	New FUEL Rider Costs	Amount Exceeding Threshold	Amount Collected FUEL Rider (CR)	NET AMOUNT (G)	End of Month before Carrying Cost (H)	Carrying Cost (I)	End of Month Balance (J)	Less: One-half Monthly Amount (K)	Total Applicable to Carrying Cost (L)
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
						(G) = (D) + (E) + (F)	(H) = (C) + (G)	(I) = (L) * (4.943% / 12)	(J) = (H) + (I)	(K) = - (G) * 0.5	(L) = (H) + (K)
1	Prior Period								\$6,535,180	\$0	\$0
2	Jan-15	\$6,535,180	\$6,514,382	\$0	(\$6,138,316)	\$376,066	\$6,911,246	\$27,694	\$6,938,940	(\$188,033)	\$6,723,213
3	Feb-15	\$6,938,940	\$6,551,119	\$0	(\$5,901,203)	\$649,916	\$7,588,856	\$29,921	\$7,618,777	(\$324,958)	\$7,263,898
4	Mar-15	\$7,618,777	\$5,710,681	(\$5,544,543)	(\$5,031,083)	(\$4,864,946)	\$2,753,831	\$21,363	\$2,775,194	\$2,432,473	\$5,186,304
5	Apr-15	\$2,775,194	\$5,388,840	\$0	(\$3,774,416)	\$1,614,424	\$4,389,619	\$14,757	\$4,404,375	(\$807,212)	\$3,582,407
6	May-15	\$4,404,375	\$3,764,513	\$0	(\$3,180,204)	\$584,309	\$4,988,684	\$19,346	\$5,008,030	(\$292,155)	\$4,696,530
7	Jun-15	\$5,008,030	\$5,737,221	(\$1,719,204)	(\$3,523,712)	\$494,305	\$5,502,335	\$21,647	\$5,523,982	(\$247,152)	\$5,255,183
8	Jul-15	\$5,523,982	\$6,026,012	\$0	(\$4,029,370)	\$1,996,641	\$7,520,623	\$26,866	\$7,547,490	(\$998,321)	\$6,522,303
9	Aug-15	\$7,547,490	\$5,778,259	\$0	(\$4,284,814)	\$1,493,445	\$9,040,935	\$34,165	\$9,075,100	(\$746,723)	\$8,294,212
10	Sep-15	\$9,075,100	\$4,960,081	\$0	(\$3,839,481)	\$1,120,600	\$10,195,701	\$39,690	\$10,235,390	(\$560,300)	\$9,635,400
11	Oct-15	\$10,235,390	\$2,289,087	\$0	(\$2,471,730)	(\$182,643)	\$10,052,747	\$41,785	\$10,094,532	\$91,322	\$10,144,069
12	Nov-15	\$10,094,532	\$2,673,056	\$0	(\$2,900,201)	(\$227,145)	\$9,867,387	\$41,113	\$9,908,500	\$113,573	\$9,980,960
13	Dec-15	\$9,908,500	\$3,915,689	(\$9,516,932)	(\$4,327,631)	(\$9,928,874)	(\$20,374)	\$20,365	(\$9)	\$4,964,437	\$4,944,063

THE DAYTON POWER AND LIGHT COMPANY

Workpaper 3

Case No. 15-0042-EL-FAC

FUEL Rider

Calculation of Private Outdoor Lighting Charges

Line No.	(A) <u>Description</u>	(B) <u>kWh/Fixture</u>	(C) <u>December</u>	(D) <u>Source</u>
1	Private Outdoor Lighting Rate (\$/kWh)		\$0.0122306	Schedule 1, Line 7
2	Private Outdoor Lighting Charge (\$/Fixture/Month)			
3	9500 Lumens High Pressure Sodium	39	\$0.4769934	Line 1 * Col (B), Line 3
4	28000 Lumens High Pressure Sodium	96	\$1.1741376	Line 1 * Col (B), Line 4
5	7000 Lumens Mercury	75	\$0.9172950	Line 1 * Col (B), Line 5
6	21000 Lumens Mercury	154	\$1.8835124	Line 1 * Col (B), Line 6
7	2500 Lumens Incandescent	64	\$0.7827584	Line 1 * Col (B), Line 7
8	7000 Lumens Fluorescent	66	\$0.8072196	Line 1 * Col (B), Line 8
9	4000 Lumens PT Mercury	43	\$0.5259158	Line 1 * Col (B), Line 9

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Fifty-~~Ninth~~~~Eighth~~ Revised Sheet No. G2
Cancels
Fifty-~~Eighth~~~~Seventh~~ Revised Sheet No. G2
Page 1 of 2

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
TARIFF INDEX

Sheet No.	Version	Description	Number of Pages	Tariff Sheet Effective Date
G1	Seventh Revised	Table of Contents	1	January 1, 2014
G2 2015	Fifty- Ninth Eighth Revised	Tariff Index	2	December September 1,

RULES AND REGULATIONS

G3	First Revised	Application and Contract for Service	3	January 1, 2014
G4	First Revised	Credit Requirements of Customer	1	November 1, 2002
G5	First Revised	Billing and Payment for Electric Service	2	August 16, 2004
G6	Original	Use and Character of Service	1	January 1, 2001
G7	First Revised	Definitions and Amendments	4	August 16, 2004

ALTERNATE GENERATION SUPPLIER

G8	Ninth Revised	Alternate Generation Supplier Coordination	30	January 1, 2014
G9	Fourth Revised	Competitive Retail Generation Service	3	January 1, 2014

TARIFFS

G10	Thirteenth Revised	Standard Offer Residential	2	January 1, 2015
G11	Thirteenth Revised	Standard Offer Residential Heating	2	January 1, 2015
G12	Twenty-Sixth Revised	Standard Offer Secondary	3	January 1, 2015
G13	Twenty-Sixth Revised	Standard Offer Primary	2	January 1, 2015
G14	Tenth Revised	Standard Offer Primary-Substation	2	January 1, 2015
G15	Tenth Revised	Standard Offer High Voltage	3	January 1, 2015
G16	Eleventh Revised	Standard Offer Private Outdoor Lighting	3	January 1, 2015
G17	Tenth Revised	Standard Offer School	2	January 1, 2015
G18	Tenth Revised	Standard Offer Street Lighting	4	January 1, 2015
G19	Fifth Revised	Competitive Bidding Rate	2	January 1, 2015
G20	First Revised	Reserved	1	November 2, 2002
G21	Original	Cogeneration	3	January 1, 2001
G23	Original	Adjustable Rate	1	January 1, 2001

Filed pursuant to the Opinion and Order in Case No. 12-426-EL-SSO dated September 6, 2013 of the Public Utilities Commission of Ohio.

Issued August 31, 2015

Effective ~~December~~~~September~~ 1, 2015

Issued by
THOMAS A. RAGA, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Fifty-~~Ninth~~~~Eighth~~ Revised Sheet No. G2
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Fifty-~~Eighth~~~~Seventh~~ Revised Sheet No. G2
Page 2 of 2

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
TARIFF INDEX

Sheet No.	Version	Description	Number of Pages	Tariff Sheet Effective Date
<u>RIDERS</u>				
G22	Ninth Revised	Reserved	1	October 22, 2010
G24	Fifth Revised	Reserved	1	January 1, 2014
G25	Third Revised	Reserved	1	January 1, 2014
G26	Eleventh Tenth Revised	Alternative Energy Rider	1	December September 1,
2015				
G27	Twelfth Thirteenth Revised	PJM RPM Rider	2	December September 1,
2015				
G28	Twenty- Sixth Fifth Revised	FUEL Rider	1	December September 1,
2015				
G29	First Revised	Service Stability Rider	2	January 1, 2015
G30	Seventh Sixth Revised	Competitive Bid True-Up Rider	1	December September 1,
2015				

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Twenty-~~Sixth~~^{Fifth} Revised Sheet No. G28
Cancels
Twenty-~~Fifth~~^{Fourth} Revised Sheet No. G28
Page 1 of 1

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
FUEL RIDER

DESCRIPTION:

The FUEL Rider is intended to compensate the Dayton Power and Light Company for fuel-related costs associated with providing generation service to customers.

APPLICABLE:

This Rider will be assessed on a bills-rendered basis beginning ~~December~~^{September} 1, 2015 on Customers taking Standard Offer Generation Service under Tariff Sheet Nos. G10-G19. The FUEL Rider does not apply to Customers taking generation service from a Competitive Retail Electric Service (CRES) Provider.

CHARGES: Energy Charge (All kWh)

The following charges will be assessed on a bypassable basis:

Residential	\$0.01 2230618320 /kWh
Residential Heating	\$0.01 2230618320 /kWh
Secondary	\$0.01 2230618320 /kWh
Primary	\$0.01 190755194 /kWh
Primary-Substation	\$0.01 178013961 /kWh
High Voltage	\$0.01 178013961 /kWh
Private Outdoor Lighting	
9,500 Lumens High Pressure Sodium	\$0.4 769934614480 /lamp/month
28,000 Lumens High Pressure Sodium	\$1.1 741376358720 /lamp/month
7,000 Lumens Mercury	\$0. 91729508874000 /lamp/month
21,000 Lumens Mercury	\$1.8 835124221280 /lamp/month
2,500 Lumens Incandescent	\$0.7 827584572480 /lamp/month
7,000 Lumens Fluorescent	\$0. 80721967809120 /lamp/month
4,000 Lumens PT Mercury	\$0.5 259158087760 /lamp/month
School	\$0.01 2230618320 /kWh
Street Lighting	\$0.01 2230618320 /kWh

All modifications to the FUEL Rider are subject to Commission approval.

TERMS AND CONDITIONS:

The FUEL rates charged under this Tariff Sheet are updated on a seasonal quarterly basis. This tariff, unless otherwise ordered by the Commission, will be automatically effective on the first day of each seasonal quarter.

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Issued ~~August 31~~, 2015

Effective ~~December~~^{September} 1, 2015

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THE DAYTON POWER AND LIGHT COMPANY
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Fifty-Ninth Revised Sheet No. G2
Cancels
Fifty-Eighth Revised Sheet No. G2
Page 1 of 2

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Fifty-Ninth Revised Sheet No. G2
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Twenty-Sixth Revised Sheet No. G28
Cancels
Twenty-Fifth Revised Sheet No. G28
Page 1 of 1

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ELECTRIC GENERATION SERVICE
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Primary-Substation	\$0.0117801 /kWh
High Voltage	\$0.0117801 /kWh
Private Outdoor Lighting	
9,500 Lumens High Pressure Sodium	\$0.4769934 /lamp/month
28,000 Lumens High Pressure Sodium	\$1.1741376 /lamp/month
7,000 Lumens Mercury	\$0.9172950 /lamp/month
21,000 Lumens Mercury	\$1.8835124 /lamp/month
2,500 Lumens Incandescent	\$0.7827584 /lamp/month
7,000 Lumens Fluorescent	\$0.8072196 /lamp/month
4,000 Lumens PT Mercury	\$0.5259158 /lamp/month
School	\$0.0122306 /kWh
Street Lighting	\$0.0122306 /kWh

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TERMS AND CONDITIONS:

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THOMAS A. RAGA, President and Chief Executive Officer

This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

10/16/2015 5:02:14 PM

in

Case No(s). 15-0042-EL-FAC

Summary: Tariff Revised PUCO Tariff No. 17, updated schedules to reflect proposed Fuel rates effective December 1, 2015 electronically filed by Mrs. Claire E Hale on behalf of The Dayton Power & Light Company