

FILE

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PUCO EXHIBIT FILING

Date of Hearing: 9/25/2015

Case No. 14-1297-EL-SSO

PUCO Case Caption: In the Matter of the Application
of Ohio Edison, The Cleveland Electric Illuminating
Company, and The Toledo Edison Company
for Authority to Provide for a Standard Service
Offer Pursuant to R.C. 4928.143 in the Form
of an Electric Security Plan.

List of exhibits being filed: Volume XVIII

OM AEG 14-15

PUCO

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3590

BEFORE THE PUBLIC UTILITIES COMMISSION OF OHIO

- - -

In the Matter of the :
Application of Ohio Edison:
Company, The Cleveland :
Electric Illuminating :
Company, and The Toledo :
Edison Company for : Case No. 14-1297-EL-SSO
Authority to Provide for :
a Standard Service Offer :
Pursuant to R.C. 4928.143 :
in the Form of an Electric:
Security Plan. :

- - -

PROCEEDINGS

before Mr. Gregory Price, Ms. Mandy Chiles, and
Ms. Megan Addison, Attorney Examiners, at the Public
Utilities Commission of Ohio, 180 East Broad Street,
Room 11-A, Columbus, Ohio, called at 9:00 a.m. on
Friday, September 25, 2015.

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VOLUME XVIII

- - -

ARMSTRONG & OKEY, INC.
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- - -

RIDER RRS
Retail Rate Stability Rider

APPLICABILITY:

Applicable to any customer who receives electric service under the Company's rate schedules. This Retail Rate Stability Rider (RRS) will be effective for service rendered beginning June 1, 2016. This Rider is not avoidable for customers during the period the customer takes electric generation service from a certified supplier.

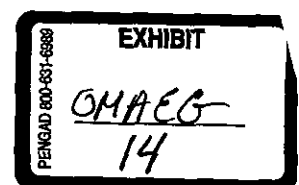
The RRS charges will apply, by rate schedule, for all kWhs per kWh.

RATE:

RS	x.xxxx¢
GS	x.xxxx¢
GP	x.xxxx¢
GSU	x.xxxx¢
GT	x.xxxx¢
STL	x.xxxx¢
TRF	x.xxxx¢
POL	x.xxxx¢

RIDER UPDATES:

The charges contained in this Rider shall be updated on an annual basis. No later than April 1st of each year, the Company will file with the PUCO a request for approval of the Rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on June 1st of each year. This Rider shall expire with service rendered through May 31, 2031, subject to final reconciliation.



Filed pursuant to Order dated _____ in Case No. 14-1297-EL-SSO, before

The Public Utilities Commission of Ohio

Issued by: Charles E. Jones Jr., President

Effective: June 1, 2016

RIDER RRS
Retail Rate Stability Rider

APPLICABILITY:

Applicable to any customer who receives electric service under the Company's rate schedules. This Retail Rate Stability Rider (RRS) will be effective for service rendered beginning June 1, 2016. This Rider is not avoidable for customers during the period the customer takes electric generation service from a certified supplier.

The RRS charges will apply, by rate schedule, for all kWhs per kWh.

RATE:

RS	x.xxxx¢
GS	x.xxxx¢
GP	x.xxxx¢
GSU	x.xxxx¢
GT	x.xxxx¢
STL	x.xxxx¢
TRF	x.xxxx¢
POL	x.xxxx¢

RIDER UPDATES:

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RIDER RRS
Retail Rate Stability Rider

APPLICABILITY:

Applicable to any customer who receives electric service under the Company's rate schedules. This Retail Rate Stability (RRS) Rider will be effective for service rendered beginning June 1, 2016. This Rider is not avoidable for customers during the period the customer takes electric generation service from a certified supplier.

The RRS charges will apply, by rate schedule, for all kWhs per kWh.

RATE:

RS	x.xxxx¢
GS	x.xxxx¢
GP	x.xxxx¢
GSU	x.xxxx¢
GT	x.xxxx¢
STL	x.xxxx¢
TRF	x.xxxx¢
POL	x.xxxx¢

RIDER UPDATES:

The charges contained in this Rider shall be updated on an annual basis. No later than April 1st of each year, the Company will file with the PUCO a request for approval of the Rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on June 1st of each year. This Rider shall expire with service rendered through May 31, 2031, subject to final reconciliation.

RIDER AER
Alternative Energy Resource Rider

APPLICABILITY:

Applicable to any customer that takes electric service under the Company's rate schedules. The Alternative Energy Resource Rider (AER) is not applied to customers during the period the customer takes electric generation service from a certified supplier. The following charges will apply, ~~by for all~~ rate schedules, effective for service rendered beginning ~~July June 1, 2014~~ 2016, for all kWhs per kWh:

RATE:

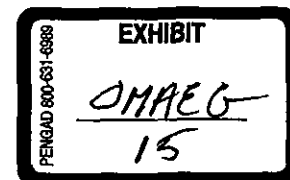
AER charge	X.XXXX¢
RS	0.1667¢
GS	0.1667¢
GP	0.1610¢
GSU	0.1564¢
GT	0.1563¢
STL	0.1667¢
TRF	0.1667¢
POL	0.1667¢

PROVISIONS:

The charges set forth in this Rider recover costs incurred by the Company associated with securing compliance with the alternative energy resource requirements in Section 4928.64, Revised Code. The costs initially deferred by the Company and subsequently fully recovered through this Rider will be all costs associated with securing compliance with the alternative energy resource requirements including, but not limited to, all Renewable Energy Credits costs, any reasonable costs of administering the request for proposal, and applicable carrying costs. This rider shall be in effect until all costs are fully recovered.

RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on a quarterly basis. No later than December 1st, March 1st, June 1st and September 1st of each year, the Company will file with the PUCO a request for approval of the Rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st, April 1st, July 1st and October 1st of each year, beginning October 1, ~~2009~~ 2016.



Filed pursuant to Orders dated May 27, 2009 and July 18, 2012, in Case Nos. 08-935-EL-SSO et al. and
42-1230-EL-SSO, respectively and in Case No. 13-2471-EL-RDR14-1297-EL-SSO, before

The Public Utilities Commission of Ohio

Issued by: Charles E. Jones Jr., President

Effective: July ~~June~~ 1, 2014 2016

RIDER AER
Alternative Energy Resource Rider

APPLICABILITY:

Applicable to any customer that takes electric service under the Company's rate schedules. The Alternative Energy Resource Rider (AER) is not applied to customers during the period the customer takes electric generation service from a certified supplier. The following charges will apply, ~~by for all rate schedules,~~ effective for service rendered beginning ~~July~~June 1, 2014~~2016~~, for all kWhs per kWh:

RATE:

AER charge	x.xxxx¢
RS	0.2107¢
GS	0.2107¢
GP	0.2034¢
GSU	0.1977¢
GT	0.1975¢
STL	0.2107¢
TRF	0.2107¢
POL	0.2107¢

PROVISIONS:

The charges set forth in this Rider recover costs incurred by the Company associated with securing compliance with the alternative energy resource requirements in Section 4928.64, Revised Code. The costs initially deferred by the Company and subsequently fully recovered through this Rider will be all costs associated with securing compliance with the alternative energy resource requirements including, but not limited to, all Renewable Energy Credits costs, any reasonable costs of administering the request for proposal, and applicable carrying costs. This rider shall be in effect until all costs are fully recovered.

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RIDER AER
Alternative Energy Resource Rider

APPLICABILITY:

Applicable to any customer that takes electric service under the Company's rate schedules. The Alternative Energy Resource Rider (AER) is not applied to customers during the period the customer takes electric generation service from a certified supplier. The following charges will apply, ~~by for all rate~~ schedules, effective for service rendered beginning ~~July June 1, 2014~~ 2016, for all kWhs per kWh:

RATE:

<u>AER charge</u>	<u>X.XXXX¢</u>
RS	0.1293¢
GS	0.1293¢
GP	0.1248¢
GSU	0.1213¢
GT	0.1212¢
STL	0.1293¢
TRF	0.1293¢
POL	0.1293¢

PROVISIONS:

The charges set forth in this Rider recover costs incurred by the Company associated with securing compliance with the alternative energy resource requirements in Section 4928.64, Revised Code. The costs initially deferred by the Company and subsequently fully recovered through this Rider will be all costs associated with securing compliance with the alternative energy resource requirements including, but not limited to, all Renewable Energy Credits costs, any reasonable costs of administering the request for proposal, and applicable carrying costs. This rider shall be in effect until all costs are fully recovered.

RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on a quarterly basis. No later than December 1st, March 1st, June 1st and September 1st of each year, the Company ~~shall will~~ file with the PUCO a request for approval of the ~~rider~~ Rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st, April 1st, July 1st and October 1st of each year, beginning October 1, 2009 ~~2016~~.