

**BEFORE  
THE PUBLIC UTILITIES COMMISSION OF OHIO**

In the Matter of the Application of	)	
Glenwood Energy of Oxford, Inc.	)	Case No. 15-310-GA-UEX
for Approval of an Adjustment to its	)	
Uncollectible Expense Rate Rider	)	

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**APPLICATION**

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Glenwood Energy of Oxford, Inc. (“Glenwood” or “GEO”) hereby submits its annual Uncollectible Expense Rider Report (Attachment A) and respectfully requests approval to revise its Uncollectible Expense Rider rate.

In support of its application, Glenwood states as follows:

1. GEO is a public utility/natural gas company subject to the jurisdiction of this Commission.
2. In its September 30, 2009 Finding and Order in Case No. 09-439-GA-UEX, the Commission approved Glenwood’s application to establish its first Uncollectible Expense Rider (UEX) to reduce its general base rate by \$0.05 per Mcf and establish its initial uncollectible expense rider (UEX) at \$0.08 per Mcf, or a net increase to its customers of \$0.03 per Mcf. The September 30, 2009 Entry noted that the Staff was examining Glenwood’s monthly uncollectible expense balances and write-offs and recoveries for 2007 and 2008, and stated that any recommended adjustments and/or corrections would be considered in Glenwood’s 2010 UEX Rider application.
3. On October 22, 2009, the Staff filed its audit of Glenwood’s uncollectible expense mechanisms for the period of November 2007 through December 2008 in Case No. 09-439-GA-

UEX. The Staff recommended that Glenwood use the 2008 ending balance of \$38,207.59 as its starting point for calendar year 2009, and further recommended that Glenwood incorporate the January 2009 beginning balance of \$38,207.59 into its 2010 UEX application.

4. In its April 14, 2010 Finding and Order in Case No. 09-439-GA-UEX, the Commission directed that for its beginning balance for 2009, Glenwood should use the 2008 ending balance of \$38,207.59.

5. On June 25, 2010, Glenwood filed an application in Case No. 10-899-GA-UEX to increase its uncollectible expense rider rate from \$0.08 per mcf to \$0.26 per Mcf.

6. In its September 22, 2010 Finding and Order, the Commission granted the application and approved an increase in the UEX Rider rate to \$0.26 per Mcf.

7. In its September 18, 2013 Finding and Order in Case No. 13-310-GA-UEX, the Commission granted the application and approved Glenwood's proposal to reduce its UEX Rider rate from \$.26 per Mcf to \$0.0459 per Mcf.

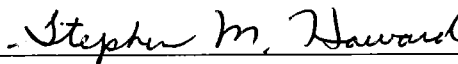
8. On July 2, 2015, the Staff filed its audit of Glenwood's uncollectible expense mechanisms for the period of January, 2013 through December, 2014 in Case No. 15-310-GA-UEX. The Staff recommended that the Commission direct Glenwood to include the \$29,448 over-collection in its next UEX Rider rate application. The Staff also recommended that in the next UEX Rider application, that Glenwood apply the UEX Rider to customer bills when the tariff takes effect and to employ additional internal controls to verify amounts when reconciling the Annual Budget Reconciliation.

9. In this application, Glenwood proposes to reduce its UEX Rider from \$0.0459 per Mcf to \$0.0304 per Mcf effective with September 30, 2015 billings. See Attachment B. Glenwood also proposes to employ additional internal controls to verify amounts when reconciling the Annual Budget Reconciliation and will apply the new authorized UEX Rider rate to customer bills as soon as the tariff takes effect.

10. The proposed UEX Rider rate of \$0.0304 per Mcf is just and reasonable and should be approved. A copy of the proposed scored current tariff sheet is attached as Attachment C to this Application.

WHEREFORE, Glenwood Energy of Oxford, Inc. respectfully requests that the Commission approve the \$0.0304 per Mcf Uncollectible Expense Rider rate proposed in this application and authorize the filing in final form of Third Revised Sheet 19.1 contained in Attachment C of the Application effective with the September 30, 2015 billings.

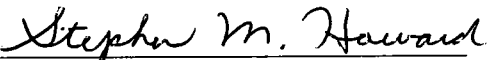
Respectfully submitted,

  
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Attorneys for Glenwood Energy of  
Oxford, Inc.

**CERTIFICATE OF SERVICE**

I certify that a copy of the foregoing document and exhibits was served upon Barth E. Royer, 2740 E. Main Street, Bexley, Ohio 43209, [barthroyer@aol.com](mailto:barthroyer@aol.com), this 25<sup>th</sup> day of August, 2015.

  
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Stephen M. Howard

**GLENWOOD ENERGY OF OXFORD**  
**UNCOLLECTIBLE ACCOUNTS EXPENSE RIDER**

	January	February	March	April	May	June	July	August	September	October	November	December
	<b>ACTUAL - 2014</b>											
Balance - Beginning of Month	\$ (63,496.46)	\$ (67,718.61)	\$ (72,765.31)	\$ (73,203.73)	\$ (75,489.33)	\$ (71,324.65)	\$ (64,916.99)	\$ (65,914.62)	\$ (66,752.35)	\$ (67,722.79)	\$ (35,064.79)	\$ (37,055.33)
Bad Debts Written Off	\$ 1,060.21	\$ -	\$ 3,228.13	\$ -	\$ 5,389.60	\$ 7,329.80	\$ -	\$ -	\$ -	\$ 34,138.69	\$ 1,023.11	\$ 871.51
Recovery - Bad Debt Rider (a)	\$ 4,754.14	\$ 4,000.23	\$ 2,962.02	\$ 1,475.00	\$ 676.43	\$ 413.15	\$ 377.99	\$ 342.09	\$ 468.04	\$ 866.45	\$ 2,266.04	\$ 3,096.23
Recovery - Other (b)	\$ 38.00	\$ 521.62	\$ 159.20	\$ 255.08	\$ -	\$ -	\$ 130.85	\$ -	\$ -	\$ 230.22	\$ 478.17	\$ 40.00
Incremental Bad Debt (2)-(3)+(4))	\$ (3,731.93)	\$ (4,521.85)	\$ 106.91	\$ (1,730.08)	\$ 4,713.17	\$ 6,916.65	\$ (508.84)	\$ (342.09)	\$ (468.04)	\$ 33,042.02	\$ (1,721.10)	\$ (2,264.72)
Balance Subtotal (1)+(5)	\$ (67,228.39)	\$ (72,240.46)	\$ (72,658.40)	\$ (74,933.81)	\$ (70,776.16)	\$ (64,408.00)	\$ (65,425.83)	\$ (66,256.71)	\$ (67,220.39)	\$ (34,680.78)	\$ (36,785.89)	\$ (39,320.05)
Carrying Charges {[(1)+(6)]/2}x(d)	\$ (490.22)	\$ (524.85)	\$ (545.34)	\$ (555.52)	\$ (548.50)	\$ (509.00)	\$ (488.79)	\$ (495.64)	\$ (502.40)	\$ (384.01)	\$ (269.44)	\$ (286.41)
Balance - End of Month (6)+(7)	\$ (67,718.61)	\$ (72,765.31)	\$ (73,203.73)	\$ (75,489.33)	\$ (71,324.65)	\$ (64,916.99)	\$ (65,914.62)	\$ (66,752.35)	\$ (67,722.79)	\$ (35,064.79)	\$ (37,055.33)	\$ (39,606.45)

(b) Consists of customer payments, net-collection agency revenue, and other collections

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**ATTACHMENT A**

**GLENWOOD ENERGY OF OXFORD**  
**UNCOLLECTIBLE ACCOUNTS EXPENSE RIDER**  
2013 Annual Balance Reconciliation

	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>
	<b>ACTUAL - 2013</b>											
(1) Balance - Beginning of Month	\$ 11,765.05	\$ (8,982.36)	\$ (27,239.83)	\$ (39,639.12)	\$ (48,573.73)	\$ (52,987.41)	\$ (49,910.18)	\$ (28,040.56)	\$ (31,564.15)	\$ (29,386.36)	\$ (36,313.49)	\$ (43,278.03)
(2) Bad Debts Written Off	\$ -	\$ -	\$ 4,660.58	\$ -	\$ -	\$ 5,437.09	\$ 24,181.25	\$ -	\$ 5,421.27	\$ -	\$ 4,720.38	\$ 3,373.31
(3) Recovery - Bad Debt Rider (a)	\$ 20,754.50	\$ 17,942.60	\$ 16,137.42	\$ 8,653.06	\$ 3,648.32	\$ 1,875.38	\$ 2,071.42	\$ 2,050.10	\$ 2,358.98	\$ 6,087.12	\$ 11,315.46	\$ 18,358.60
(4) Recovery - Other (b)	\$ 234.23	\$ 179.54	\$ 778.80	\$ -	\$ 472.59	\$ 201.33	\$ -	\$ 1,280.69	\$ 686.68	\$ 684.22	\$ 102.00	\$ 4,834.23
(5) Incremental Bad Debt (2)-[(3)+(4)]	\$ (20,988.73)	\$ (18,122.14)	\$ (12,255.64)	\$ (8,653.06)	\$ (4,120.91)	\$ 3,360.38	\$ 22,109.83	\$ (3,330.79)	\$ 2,375.61	\$ (6,771.34)	\$ (6,697.08)	\$ (19,819.52)
(6) Balance Subtotal (1)+(5)	\$ (9,223.68)	\$ (27,104.50)	\$ (39,495.47)	\$ (48,292.18)	\$ (52,694.64)	\$ (49,627.03)	\$ (27,800.35)	\$ (31,371.35)	\$ (29,188.54)	\$ (36,157.70)	\$ (43,010.57)	\$ (63,097.55)
(7) Carrying Charges {[(1)+(6)]/2}x(d)	\$ 241.32	\$ (135.33)	\$ (143.66)	\$ (281.54)	\$ (292.78)	\$ (283.14)	\$ (240.21)	\$ (192.79)	\$ (197.82)	\$ (155.79)	\$ (267.47)	\$ (398.91)
(8) Balance - End of Month (6)+(7)	\$ (8,982.36)	\$ (27,239.83)	\$ (39,639.12)	\$ (48,573.73)	\$ (52,987.41)	\$ (49,910.18)	\$ (28,040.56)	\$ (31,564.15)	\$ (29,386.36)	\$ (36,313.49)	\$ (43,278.03)	\$ (63,496.46)
(a) Calculated: actual consumption times authorized rider rate												
(b) Consists of customer payments, net-collection agency revenue, and other collections												
(c) Net monthly carrying charge rate (e)	0.7500%	0.7500%	0.7500%	0.7500%	0.7500%	0.7500%	0.7500%	0.7500%	0.7500%	0.7500%	0.7500%	0.7500%
Plus - Cost of Outside Collections	\$ 231.79	\$ -	\$ 106.60	\$ 48.20	\$ 86.98	\$ 101.66	\$ 51.20	\$ 30.00	\$ 30.00	\$ 90.00	\$ 30.00	\$ -
(d) Annual CC rate	9.0000%	9.0000%	9.0000%	9.0000%	9.0000%	9.0000%	9.0000%	9.0000%	9.0000%	9.0000%	9.0000%	9.0000%
	<b>Actual Volumes - (Net of Meter Adjustments)</b>											
Sales Volumes	79,825	69,010	62,067	33,281	14,032	7,213	7,967	7,885	9,073	23,412	43,521	70,610
Rider Rate of Recovery	\$0.26	\$0.26	\$0.26	\$0.26	\$0.26	\$0.26	\$0.26	\$0.26	\$ 0.2600	\$ 0.2600	\$ 0.2600	\$ 0.2600

## ATTACHMENT B

Glenwood Energy of Oxford, Inc  
Case No. 15-310-GA-UEx  
Bad Debt Tracker

Line No.			
1	Actual annual sales for Twelve Months Ended December 31, 2014		472,719 Mcf
2	Actual Bad debt deferral as of:	April 30, 2015	<u>\$(36,841.27)</u>
3	Recovery rate (Line 2/Line 1)		\$ (0.0779) per Mcf
4	Projected bad debt write-off and collection expense		<u>\$ 51,185.00</u>
5	Recovery Rate (Line 5/Line 1)		\$ 0.1083 per Mcf
6	Total Bad debt tracker (Line 3 + Line 6)		<u>\$ 0.0304 per Mcf</u>
7	Rider Rate Approved Case No. 12-310-GA-UEx		\$ 0.0459 per Mcf
8	Change \$ (Line 6-Line 7)		\$ (0.0155) per Mcf
9	Percent Change (Line 8/Line 7)		-33.77%

62.1 Uncollectible Expense Rider. In addition to the above rates, a charge of \$0.0304 per Mcf will be applied to all gas consumed pursuant to this rate schedule to recover the cost associated with uncollectible accounts of those Customers subject to Uncollectible Expense Riders. The Company will file an application with the Public Utilities Commission of Ohio requesting approval to change this charge if the Company determines that the annual uncollectible expense has increased or decreased by more than ten percent compared to the uncollectible expense experience during the annual period upon which the current charge is based.

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Issued: August 25, 2015

Effective: September 30, 2015

Filed in accordance with the \_\_\_\_\_, 2015 Finding and Order of the Commission in Case No. 15-310-GA-UEX.

Issued by  
GLENWOOD ENERGY OF OXFORD, INC.  
John Stenger, Chief Operating Officer



**This foregoing document was electronically filed with the Public Utilities**

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**Case No(s). 15-0310-GA-UEx**

Summary: Application Application electronically filed by Mr. Stephen M Howard on behalf of Glenwood Energy of Oxford, Inc.