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Public Policy & Government Affairs

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July 20, 2015

Barcy F. McNeal, Secretary Public Utilities Commission of Ohio Docketing Division 180 East Broad Street Columbus, Ohio 43215-3793

> Re: In the Matter of the Adoption of Chapter 4901:1-3 Ohio Administrative Code, Concerning Access to Poles, Ducts, Conduits, and Rights-of-Way by Public Utilities Case No. 15-0982-TP-ATA - Minford Telephone Company

Dear Ms. McNeal:

Pursuant to staff's request, please find attached, a replacement tariff page - P.U.C.O. No. 1, Section 1, Original Sheet No. 3, in the application of Minford Telephone Company, to establish a Pole Attachment and Conduit Occupancy Tariff, originally filed on May 15, 2015. The change reflects an amended pole attachment rate.

Also attached is a revised Exhibit D - Pole Attachment and Conduit Occupancy Calculation Spreadsheet to determine a Pole Attachment and Conduit Occupancy Rate. The revision removes Pole Rental Expense from the calculation.

If you have any questions regarding this matter, please contact Kathy Hobbs @ (614) 546-5012.

Respectfully submitted,

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Kathy E. Holds Consultant/Authorized Agent For Minford Telephone Company

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P.U.C.O. NO. 1

POLE ATTACHMENTS AND CONDUIT OCCUPANCY (Continued)

- E. <u>Assurance of Payment and Insurance</u> (cont'd)
 - 3. License shall maintain the following amounts of insurance, Commercial General Liability Insurance with limits of not less than \$1,000,000 per occurrence and \$2,000,000 annual aggregate. Umbrella or Excess Liability Insurance with limits of not less than \$10,000,000 per occurrence and in the aggregate. Workers Compensation Insurance in statutory amounts and Employers Liability Insurance in the amount \$1,000,000 per accident. Automobile Liability insurance covering any auto with combined single limits of \$1,000,000.
 - 4. All insurance must be effective before the Attaching Entity attaches to any pole or occupies any conduit and shall remain in force until such attachments have been removed from all such poles.
 - 5. The Attaching Entity's property insurance policy shall contain a waiver-of subrogation clause running to the Company. This must be reflected on the certificate of insurance provided by the Attaching Entity. Such policy shall be the primary remedy for all losses covered by the policy.
- F. <u>Rates</u>
 - The rate provided below entitles a customer to attach to the poles and occupy conduit in all of the Company's franchise area. The Attachment Fee applies per pole, per year for each one foot of space occupied by Attaching Party's Attachments. The conduit rate applies to each foot of conduit occupied.
 - \$ 1.47 for all pole attachments
 - NA per foot of conduit occupied (Company has no available conduit)
 - 2. Field survey or inspection: Actual costs and expenses.
 - 3. Make-ready work: Actual costs and expenses.
 - 4. Labor: Actual costs and expenses.
 - 5. Contractors: Actual costs and expenses.
- G. Payment Terms
 - 1. Attachment and occupancy fees are payable annually in advance. Fees are calculated on the number of attachments and feet of conduit occupied.
 - 2. All fees and charges are due and payable 30 days after presentation of an invoice. Late payments will be assessed a late payment charge of 1% per month on all unpaid balances concurring on the date due and payable.

EXHIBIT D

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(Pole Attachment and Conduit Occupancy Calculations)

Pursuant to the Commission's July 30, 2104 Finding and Order in

Case No. 13-579-AU-ORD, Minford Telephone Company submits the attached calculation spreadsheets to determine applicable Pole Attachment and Conduit Occupancy rates.

	POLE AND CONDUIT RENTAL CALCULATION INFORMATION				
	Financial Information				
1	Telecommunications Plant-in-Service	\$	15,540,088		
	Gross Investment - Poles	Ŷ	104,278		
	Gross Investment - Conduit		104,270		
4	Accumulated Depreciation - Total Plant-in-Service		12,091,626		
5	Accumulated Depreciation - Poles		104,278		
6	Accumulated Depreciation - Conduit				
7	Depreciation Rate - Poles		7.00%		
8	Depreciation Rate - Conduit		0.00%		
9	Net Current Deferred Operating Income Taxes - Poles				
10	Net Current Deferred Operating Income Taxes - Conduit				
11	Net Current Deferred Operating Income Taxes - Total				
12	Net Non-current Deferred Operating Income Taxes - Poles				
13	Net Non-current Deferred Operating Income Taxes - Conduit				
14	Net Non-current Deferred Operating Income Taxes - Total				
15	Pole Maintenance Expense				
16	Pole Rental Expense				
17	Pole Expense (15) + (16)				
18	Conduit Maintenance Expense				
19	Conduit Rental Expense				
20	Conduit Expense (18) + (19)				
21	General & Administrative Expense		646,020		
22	Operating Taxes	\$	86,690		
0	perational Data (Actual)				
23	3 Equivalent Number of Poles 235				
24	Conduit System Trench Kilometers				
	Conduit System Duct Kilometers				
26	Number of inner-ducts (if no inner-ducts enter 2)		2		

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Maximum Pole Attachment Charge

- \$ 421.55 Gross Cost of a Bare Pole 7.4074% Space Factor
 - 4.71% Carrying Charge Rate
- \$ 1.47 Maximum Pole Attachment Charge per annum

Gross cost of a bare pole

- \$ 104,278 Gross Investment Poles

 0.95 Factor to remove investment in crossbars, etc.
 \$ 99,064 Gross investment in <u>bare</u> poles
 235 Number of Poles
 \$ 421.55 Gross cost of a bare pole

Space Factor

- 37.5 average pole height (feet)*
- 24 unusable space*
- 13.5 usable space
 - 1 space occupied by attachment (feet)
- 7.4074% Space Factor (space occupied/usable space)
- *Avg pole height and unusable space are rebuttable presumptions

Net Investment in Bare Poles

\$ 104,278 Gross Investment Poles
 104,278 (less) Accumulated depreciation Poles

 (less) Net Current Deferred Operating Income Taxes-Poles
 (less) Net Non-Current Deferred Operating Income Taxes-Poles
 \$ - Net Pole Investment
 0.95 Factor to remove investment in crossbars, etc.
 \$ - Net investment in bare poles

	Carrying Charge Rate
0.00%	Maintenance Factor
4.16%	General and Administrative Factor
7.00%	Depreciation Factor
0.56%	Taxes Factor
 0.00%	Cost of Capital Factor
11.71%	Carrying Charge Rate
 <u></u>	Maintenance Factor
\$ -	Pole Maintenance Expense
\$ 104,278	Gross Investment Poles
 0.00%	Maintenance Factor
	General and Administrative Factor
\$ 646,020	General and Administrative Expense
15,540,088	Total Plant in Service
 4.16%	General and Adm. Factor (G&A expense/Net TPIS)
	Depreciation Factor
7.00%	Depreciation Rate-Poles
1	Fully Depreciated? Yes = 0, No=1
7.00%	Depreciation Factor
 	Taxes Factor
\$ 86,690	Operating Taxes
\$ 15,540,088	Total Plant in Service
 0.56%	Taxes Factor
 	Cost of Capital Factor
10.00%	SLEC default Cost of Capital per Entry
_	Net Investment in Poles

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104,278 Gross Investment in Poles

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0.00% Cost of Capital Factor

- System duct Length in meters
 - 2 Number of Inner Ducts
- \$ Net conduit Investment

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- #DIV/0! Carrying Charge-Conduit
- #DIV/0! Maximum Rate Per Linear Meter
- #DIV/0! Maximum Rate Per Linear Foot

Net Conduit Investment

\$ -	Gross Investment Conduit
-	(less) Accumulated depreciation Conduit
-	(less) Net Current Deferred Operating Income Taxes-Conduit
-	(less) Net Non-Current Deferred Operating Income Taxes-Conduit
\$ 	Net Conduit Investment

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CERTIFICATE OF SERVICE

The Public Utilities Commission of Ohio's e-filing system will electronically serve notice of the filing of this document on the parties referenced on the service list of the docket card who have electronically subscribed to the case. In addition, the undersigned hereby certifies that a copy of the foregoing document is also being served (via electronic mail) on the 20th day of July, 2015 upon the persons listed below.

fdarr@mwmcmh.com glpetrucci@vorys.com bakahn@vorys.com smhoward@vorys.com

Kathy E. Hobbs