



**Regulatory Operations**

July 17, 2015

Docketing Division  
The Public Utilities Commission of Ohio  
180 East Broad Street  
Columbus, Ohio 43215-3793

Re: The Dayton Power and Light Company Case No. 15-0042-EL-FAC

Docketing Division:

The Dayton Power and Light Company herewith submits a copy of Schedules, Workpapers, and Tariffs for modifying its FUEL rider. The final Tariffs will be docketed in this case and our TRF docket before the effective date of September 1, 2015.

Please contact me at (937) 259-7811 if you have any questions. Thank you very much for your assistance.

Sincerely,

A handwritten signature in black ink that reads "Jessica Kellie". The signature is written in a cursive, flowing style.

Jessica Kellie  
Rate Analyst, Regulatory Operations

THE DAYTON POWER AND LIGHT COMPANY  
Case No. 15-0042-EL-FAC  
FUEL Rider  
Forecasted Quarterly Rate Summary

Schedule 1

Line No.	(A) <u>Description</u>	(B) <u>Sep-15</u>	(C) <u>Oct-15</u>	(D) <u>Nov-15</u>	(E) <u>Total</u>	(F) <u>Source</u>
1	Forecasted FUEL Costs	\$2,532,733	\$2,289,087	\$2,673,056	\$7,494,876	Workpaper 1, Line 13
2	Forecasted Generation Level Sales	254,641,094	218,221,376	256,049,714	728,912,184	Workpaper 1, Line 14
3	FUEL Rate before Reconciliation Adjustment \$/kWh				\$0.0102823	Line 1 / Line 2
4	Reconciliation Adjustment \$/kWh				\$0.0010444	Schedule 2, Line 19
5	Forecasted Retail FUEL Rate \$/kWh				\$0.0113267	Line 3 + Line 4
<hr/>						
	<b><u>FUEL Rates at Distribution Level:</u></b>	High Voltage & Substation	Primary	Secondary & Residential		
6	Distribution Line Loss Factors	1.00613	1.01701	1.04461		Line Loss Study 2015
7	<b>FUEL Rates \$/kWh</b>	<b>\$0.0113961</b>	<b>\$0.0115194</b>	<b>\$0.0118320</b>		Line 5 * Line 6

THE DAYTON POWER AND LIGHT COMPANY  
Case No. 15-0042-EL-FAC  
FUEL Rider  
Reconciliation Adjustment (RA)

Schedule 2

Line No.	(A) Description	(B) Actual Fuel Costs	(C) Actual Revenue Recovery	(D) (Over)/Under Recovery (D) = (B) + (C)	(E) Carrying Costs	(F) Total (F) = (D) + (E)	(G) YTD <sup>1</sup>	(H) Source
1	Prior Period					\$6,535,180	\$6,535,180	Accounting Records
2	January-15	\$6,514,382	(\$6,138,316)	\$376,066	\$27,694	\$403,760	\$6,938,940	Accounting Records
3	February-15	\$6,551,119	(\$5,901,203)	\$649,916	\$29,921	\$679,837	\$7,618,777	Accounting Records
4	March-15	\$5,710,681	(\$5,031,083)	(\$4,864,946) <sup>2</sup>	\$21,363	(\$4,843,583)	\$2,775,194	Accounting Records
5	April-15	\$5,388,840	(\$3,774,416)	\$1,614,424	\$14,757	\$1,629,181	\$4,404,375	Accounting Records
6	May-15	\$3,764,513	(\$3,180,204)	\$584,309	\$19,346	\$603,655	\$5,008,030	Accounting Records
7	June-15	\$5,375,112	(\$3,523,712)	\$132,196 <sup>2</sup>	\$20,901	\$153,098	\$5,161,128	Accounting Records
8	July-15	\$3,615,980	(\$3,971,571)	(\$355,591)	\$20,527	(\$335,064)	\$4,826,064	Corporate Forecast
9	August-15	\$3,421,287	(\$3,791,354)	(\$370,067)	\$19,117	(\$350,950)	\$4,475,114	Corporate Forecast
10	September-15	\$2,532,733	(\$2,532,733)	\$0	\$10,037	\$10,037	\$4,485,151	Corporate Forecast
11	October-15	\$2,289,087	(\$2,289,087)	\$0	\$1,305	\$1,305	\$4,486,455	Corporate Forecast
12	November-15	\$2,673,056	(\$2,673,056)	\$0	\$466	\$466	\$4,486,921	Corporate Forecast
13	(Over)/Under Recovery						\$4,486,921	Line 12
14	(Over)/Under Recovery Through August 2015						\$4,475,114	Line 9
15	10% Quarterly Threshold						\$749,488	(Sum of Column B, Lines 10 - 12) * 10%
16	Amount Exceeding Threshold						\$3,725,626	Line 14 - Line 15
17	Total (Over)/Under Recovery						\$761,294	Line 13 - Line 16
18	Forecasted Generation Level Sales			Sep-15 254,641,094	Oct-15 218,221,376	Nov-15 256,049,714	728,912,184	Workpaper 1, Line 14
19	Forecasted RA Rate \$/kWh						\$0.0010444	Line 17 / Line 18

<sup>1</sup> YTD = current month Total + previous month YTD total

<sup>2</sup> (Over)/Under Recovery is equal to the current (over)/under recovery minus the amount exceeding the 10% threshold from the previous quarterly Fuel Rider filing.

THE DAYTON POWER AND LIGHT COMPANY  
Case No. 15-0042-EL-FAC  
FUEL Rider

Workpaper 1

Line No.	(A) Description	(B) Sep-15	(C) Oct-15	(D) Nov-15	(E) Total
Forecasted Costs (\$)¹					
1	Steam Plant Generation (501)	\$1,114,631	\$876,614	\$1,273,265	\$3,264,510
2	Steam Plant Fuel Oil Consumed (501)	\$3,856	\$2,603	\$4,101	\$10,559
3	Steam Plant Fuel Handling (501)	\$33,439	\$26,298	\$38,198	\$97,935
4	Steam Plant Gas Consumed (501)	\$0	\$0	\$0	\$0
5	Coal Sales (456)	\$0	\$0	\$0	\$0
6	Heating Oil Realized Gains or Losses (456)	\$599	\$618	\$1,123	\$2,340
7	Allowances Consumed (509)	\$0	\$0	\$0	\$0
8	Cost of Fuel, Gas and Diesel Peakers (547)	\$13,830	\$9,307	\$0	\$23,137
9	Purchased Power (555)	\$1,362,488	\$1,370,600	\$1,351,889	\$4,084,977
10	Purchased Power Realized Gain/Losses (421 & 426)	\$0	\$0	\$0	\$0
11	Allowance Sales (411.8 & 411.9)	\$0	\$0	\$0	\$0
12	Emission Fees (506)	\$3,891	\$3,047	\$4,480	\$11,418
13	Total Costs	\$2,532,733	\$2,289,087	\$2,673,056	\$7,494,876
14	Total Forecasted Generation Level Sales	254,641,094	218,221,376	256,049,714	728,912,184
15	Retail FUEL Rate \$/kWh				\$0.0102823
<u>Reconciliation Adjustment</u>					
16	Under (Over) Recovery				\$761,294
17	Forecasted RA Rate \$/kWh				\$0.0010444
<u>Line Loss Adjustment</u>					
		<u>Distribution Loss Factor</u> ²	<u>Rate at Distribution Level</u>		
18	High Voltage & Substation	1.00613	\$0.0113961		
19	Primary	1.01701	\$0.0115194		
20	Secondary & Residential	1.04461	\$0.0118320		
<u>Spring FUEL Rider</u>					
	<u>Standard Offer Metered Level Sales (kWh)</u>	<u>Sep-15</u>	<u>Oct-15</u>	<u>Nov-15</u>	<u>Total</u>
21	High Voltage & Substation	36,149,020	33,776,903	33,435,653	103,361,575
22	Primary	3,920,640	2,839,283	4,181,300	10,941,223
23	Secondary & Residential	205,132,203	173,605,310	208,840,311	587,577,823
24	Total	245,201,863	210,221,495	246,457,263	701,880,621
	<u>Standard Offer Revenue (\$)</u>				
25	High Voltage & Substation	\$411,958	\$384,925	\$381,036	\$1,177,919
26	Primary	\$45,163	\$32,707	\$48,166	\$126,036
27	Secondary & Residential	\$2,427,124	\$2,054,098	\$2,470,999	\$6,952,221
28	Total	\$2,884,246	\$2,471,730	\$2,900,201	\$8,256,176

Notes: ¹ Data from Corporate Model

² Distribution Loss Factors from 2015 Line Loss Study

THE DAYTON POWER AND LIGHT COMPANY  
Case No. 15-0042-EL-FAC  
FUEL Rider  
Calculation of Carrying Costs

Workpaper 2

Line No.	Period	MONTHLY ACTIVITY								CARRYING COST CALCULATION	
		First of Month Balance	New FUEL Rider Costs	Amount Exceeding Threshold	Amount Collected FUEL Rider (CR)	NET AMOUNT (G)	End of Month before Carrying Cost (H)	Carrying Cost (I)	End of Month Balance (J)	Less: One-half Monthly Amount (K)	Total Applicable to Carrying Cost (L)
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
						(G) = (D) + (E) + (F)	(H) = (C) + (G)	(I) = (L) * (4.943% / 12)	(J) = (H) + (I)	(K) = - (G) * 0.5	(L) = (H) + (K)
1	Prior Period								\$6,535,180	\$0	\$0
2	Jan-15	\$6,535,180	\$6,514,382	\$0	(\$6,138,316)	\$376,066	\$6,911,246	\$27,694	\$6,938,940	(\$188,033)	\$6,723,213
3	Feb-15	\$6,938,940	\$6,551,119	\$0	(\$5,901,203)	\$649,916	\$7,588,856	\$29,921	\$7,618,777	(\$324,958)	\$7,263,898
4	Mar-15	\$7,618,777	\$5,710,681	(\$5,544,543)	(\$5,031,083)	(\$4,864,946)	\$2,753,831	\$21,363	\$2,775,194	\$2,432,473	\$5,186,304
5	Apr-15	\$2,775,194	\$5,388,840	\$0	(\$3,774,416)	\$1,614,424	\$4,389,619	\$14,757	\$4,404,375	(\$807,212)	\$3,582,407
6	May-15	\$4,404,375	\$3,764,513	\$0	(\$3,180,204)	\$584,309	\$4,988,684	\$19,346	\$5,008,030	(\$292,155)	\$4,696,530
7	Jun-15	\$5,008,030	\$5,375,112	(\$1,719,204)	(\$3,523,712)	\$132,196	\$5,140,227	\$20,901	\$5,161,128	(\$66,098)	\$5,074,128
8	Jul-15	\$5,161,128	\$3,615,980	\$0	(\$3,971,571)	(\$355,591)	\$4,805,537	\$20,527	\$4,826,064	\$177,795	\$4,983,332
9	Aug-15	\$4,826,064	\$3,421,287	\$0	(\$3,791,354)	(\$370,067)	\$4,455,997	\$19,117	\$4,475,114	\$185,034	\$4,641,031
10	Sep-15	\$4,475,114	\$2,532,733	(\$3,725,626)	(\$2,884,246)	(\$4,077,139)	\$397,976	\$10,037	\$408,012	\$2,038,569	\$2,436,545
11	Oct-15	\$408,012	\$2,289,087	\$0	(\$2,471,730)	(\$182,643)	\$225,369	\$1,305	\$226,673	\$91,322	\$316,690
12	Nov-15	\$226,673	\$2,673,056	\$0	(\$2,900,201)	(\$227,145)	(\$472)	\$466	(\$6)	\$113,573	\$113,101

THE DAYTON POWER AND LIGHT COMPANY

Workpaper 3

Case No. 15-0042-EL-FAC

FUEL Rider

Calculation of Private Outdoor Lighting Charges

Line No.	(A) <u>Description</u>	(B) <u>kWh/Fixture</u>	(C) September - <u>November</u>	(D) <u>Source</u>
1	Private Outdoor Lighting Rate (\$/kWh)		\$0.0118320	Schedule 1, Line 7
2	Private Outdoor Lighting Charge (\$/Fixture/Month)			
3	9500 Lumens High Pressure Sodium	39	\$0.4614480	Line 1 * Col (B ), Line 3
4	28000 Lumens High Pressure Sodium	96	\$1.1358720	Line 1 * Col (B ), Line 4
5	7000 Lumens Mercury	75	\$0.8874000	Line 1 * Col (B ), Line 5
6	21000 Lumens Mercury	154	\$1.8221280	Line 1 * Col (B ), Line 6
7	2500 Lumens Incandescent	64	\$0.7572480	Line 1 * Col (B ), Line 7
8	7000 Lumens Fluorescent	66	\$0.7809120	Line 1 * Col (B ), Line 8
9	4000 Lumens PT Mercury	43	\$0.5087760	Line 1 * Col (B ), Line 9

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Drive  
Dayton, Ohio 45432

Fifty-~~Seventh-Eighth~~ Revised Sheet No. G2  
Cancels  
Fifty-~~Sixth-Seventh~~ Revised Sheet No. G2  
Page 1 of 2

P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
TARIFF INDEX

Sheet No.	Version	Description	Number of Pages	Tariff Sheet Effective Date
G1	Seventh Revised	Table of Contents	1	January 1, 2014
G2 2015	Fifty- <del>Seventh-Eighth</del> Revised	Tariff Index	2	<del>June-September</del> 1,

RULES AND REGULATIONS

G3	First Revised	Application and Contract for Service	3	January 1, 2014
G4	First Revised	Credit Requirements of Customer	1	November 1, 2002
G5	First Revised	Billing and Payment for Electric Service	2	August 16, 2004
G6	Original	Use and Character of Service	1	January 1, 2001
G7	First Revised	Definitions and Amendments	4	August 16, 2004

ALTERNATE GENERATION SUPPLIER

G8	Ninth Revised	Alternate Generation Supplier Coordination	30	January 1, 2014
G9	Fourth Revised	Competitive Retail Generation Service	3	January 1, 2014

TARIFFS

G10	Thirteenth Revised	Standard Offer Residential	2	January 1, 2015
G11	Thirteenth Revised	Standard Offer Residential Heating	2	January 1, 2015
G12	Twenty-Sixth Revised	Standard Offer Secondary	3	January 1, 2015
G13	Twenty-Sixth Revised	Standard Offer Primary	2	January 1, 2015
G14	Tenth Revised	Standard Offer Primary-Substation	2	January 1, 2015
G15	Tenth Revised	Standard Offer High Voltage	3	January 1, 2015
G16	Eleventh Revised	Standard Offer Private Outdoor Lighting	3	January 1, 2015
G17	Tenth Revised	Standard Offer School	2	January 1, 2015
G18	Tenth Revised	Standard Offer Street Lighting	4	January 1, 2015
G19	Fifth Revised	Competitive Bidding Rate	2	January 1, 2015
G20	First Revised	Reserved	1	November 2, 2002
G21	Original	Cogeneration	3	January 1, 2001
G23	Original	Adjustable Rate	1	January 1, 2001

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Filed pursuant to the Opinion and Order in Case No. 12-426-EL-SSO dated September 6, 2013 of the Public Utilities Commission of Ohio.

Issued ~~May 29, 2015~~ \_\_\_\_\_

Effective ~~June-September~~ 1, 2015

Issued by  
THOMAS A. RAGA, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Drive  
Dayton, Ohio 45432

Fifty-~~Seventh-Eighth~~ Revised Sheet No. G2  
Cancels  
Fifty-~~Sixth-Seventh~~ Revised Sheet No. G2  
Page 2 of 2

P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
TARIFF INDEX

<u>Sheet No.</u>	<u>Version</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Tariff Sheet Effective Date</u>
<u>RIDERS</u>				
G22	Ninth Revised	Reserved	1	October 22, 2010
G24	Fifth Revised	Reserved	1	January 1, 2014
G25	Third Revised	Reserved	1	January 1, 2014
G26	<del>Ninth-Tenth</del> Revised	Alternative Energy Rider	1	<del>June-September</del> 1,
2015				
G27	<del>Twelfth-Thirteenth</del> Revised	PJM RPM Rider	2	<del>June-September</del> 1,
2015				
G28	Twenty- <del>Fourth-Fifth</del> Revised	FUEL Rider	1	<del>June-September</del> 1,
2015				
G29	First Revised	Service Stability Rider	2	January 1, 2015
G30	<del>Fifth-Sixth</del> Revised	Competitive Bid True-Up Rider	1	<del>June-September</del> 1,
2015				

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THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Drive  
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Twenty-~~Fourth~~~~Fifth~~ Revised Sheet No. G28  
Cancels

Twenty-~~Third~~~~Fourth~~ Revised Sheet No. G28  
Page 1 of 1

P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
FUEL RIDER

DESCRIPTION:

The FUEL Rider is intended to compensate the Dayton Power and Light Company for fuel-related costs associated with providing generation service to customers.

APPLICABLE:

This Rider will be assessed on a bills-rendered basis beginning ~~June~~~~September~~ 1, 2015 on Customers taking Standard Offer Generation Service under Tariff Sheet Nos. G10-G19. The FUEL Rider does not apply to Customers taking generation service from a Competitive Retail Electric Service (CRES) Provider.

CHARGES: Energy Charge (All kWh)

The following charges will be assessed on a bypassable basis:

Residential	\$0. <del>01184130118320</del> /kWh
Residential Heating	\$0. <del>0118413-0118320</del> /kWh
Secondary	\$0. <del>0118413-0118320</del> /kWh
Primary	\$0. <del>0115284-0115194</del> /kWh
Primary-Substation	\$0. <del>0114051-0113961</del> /kWh
High Voltage	\$0. <del>0114051-0113961</del> /kWh
Private Outdoor Lighting	
9,500 Lumens High Pressure Sodium	\$0. <del>4618107-4614480</del> /lamp/month
28,000 Lumens High Pressure Sodium	\$1. <del>1367648-1358720</del> /lamp/month
7,000 Lumens Mercury	\$0. <del>8880975-8874000</del> /lamp/month
21,000 Lumens Mercury	\$1. <del>8235602-8221280</del> /lamp/month
2,500 Lumens Incandescent	\$0. <del>7578432-7572480</del> /lamp/month
7,000 Lumens Fluorescent	\$0. <del>7815258-7809120</del> /lamp/month
4,000 Lumens PT Mercury	\$0. <del>5091759-5087760</del> /lamp/month
School	\$0. <del>0118413-0118320</del> /kWh
Street Lighting	\$0. <del>0118413-0118320</del> /kWh

All modifications to the FUEL Rider are subject to Commission approval.

TERMS AND CONDITIONS:

The FUEL rates charged under this Tariff Sheet are updated on a seasonal quarterly basis. This tariff, unless otherwise ordered by the Commission, will be automatically effective on the first day of each seasonal quarter.

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Issued ~~May 29, 2015~~\_\_\_\_\_

Effective ~~June~~~~September~~ 1, 2015

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THE DAYTON POWER AND LIGHT COMPANY  
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Fifty-Eighth Revised Sheet No. G2  
Cancels  
Fifty-Seventh Revised Sheet No. G2  
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ELECTRIC GENERATION SERVICE  
TARIFF INDEX

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G1	Seventh Revised	Table of Contents	1	January 1, 2014
G2	Fifty-Eighth Revised	Tariff Index	2	September 1, 2015

RULES AND REGULATIONS

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Fifty-Eighth Revised Sheet No. G2  
Cancels  
Fifty-Seventh Revised Sheet No. G2  
Page 2 of 2

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ELECTRIC GENERATION SERVICE  
TARIFF INDEX

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THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Drive  
Dayton, Ohio 45432

Twenty-Fifth Revised Sheet No. G28  
Cancels  
Twenty-Fourth Revised Sheet No. G28  
Page 1 of 1

P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
FUEL RIDER

DESCRIPTION:

The FUEL Rider is intended to compensate the Dayton Power and Light Company for fuel-related costs associated with providing generation service to customers.

APPLICABLE:

This Rider will be assessed on a bills-rendered basis beginning September 1, 2015 on Customers taking Standard Offer Generation Service under Tariff Sheet Nos. G10-G19. The FUEL Rider does not apply to Customers taking generation service from a Competitive Retail Electric Service (CRES) Provider.

CHARGES: Energy Charge (All kWh)

The following charges will be assessed on a bypassable basis:

Residential	\$0.0118320 /kWh
Residential Heating	\$0.0118320 /kWh
Secondary	\$0.0118320 /kWh
Primary	\$0.0115194 /kWh
Primary-Substation	\$0.0113961 /kWh
High Voltage	\$0.0113961 /kWh
Private Outdoor Lighting	
9,500 Lumens High Pressure Sodium	\$0.4614480 /lamp/month
28,000 Lumens High Pressure Sodium	\$1.1358720 /lamp/month
7,000 Lumens Mercury	\$0.8874000 /lamp/month
21,000 Lumens Mercury	\$1.8221280 /lamp/month
2,500 Lumens Incandescent	\$0.7572480 /lamp/month
7,000 Lumens Fluorescent	\$0.7809120 /lamp/month
4,000 Lumens PT Mercury	\$0.5087760 /lamp/month
School	\$0.0118320 /kWh
Street Lighting	\$0.0118320 /kWh

All modifications to the FUEL Rider are subject to Commission approval.

TERMS AND CONDITIONS:

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Issued \_\_\_\_\_

Issued by  
THOMAS A. RAGA, President and Chief Executive Officer

Effective September 1, 2015

**This foregoing document was electronically filed with the Public Utilities**

**Commission of Ohio Docketing Information System on**

**7/17/2015 2:11:38 PM**

**in**

**Case No(s). 15-0042-EL-FAC**

Summary: Tariff Revised PUCO Tariff No. 17, updated schedules to reflect Fuel rates effective September 1, 2015 electronically filed by Eric R Brown on behalf of The Dayton Power and Light Company