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Public Utilities Commission

Original AGG Case Number	Version
11-4420-EL-AGG	August 2004

RENEWAL APPLICATION FOR AGGREGATORS/POWER BROKERS

Please print or type all required information. Identify all attachments with an exhibit label and title (Example: Exhibit A-10 Corporate Structure). All attachments should bear the legal name of the Applicant. Applicants should file completed applications and all related correspondence with the Public Utilities Commission of Ohio, Docketing Division; 180 East Broad Street, Columbus, Ohio 43215-3793.

This PDF form is designed so that you may input information directly onto the form.
You may also download the form, by saving it to your local disk, for later use.

A. RENEWAL INFORMATION

A-1 Applicant's legal name, address, telephone number, PUCO certificate number, and web site address

Legal Name Alternative Utility Services, Inc.
Address 750 Veterans Pkwy Suite 104 Lake Geneva, WI 53147
PUCO Certificate # and Date Certified 11-387E (2) 9-6-2013
Telephone # (262) 248-0930 Web site address (if any) ausenergy.com

A-2 List name, address, telephone number and web site address under which Applicant will do business in Ohio

Legal Name Alternative Utility Services, Inc.
Address 50 West Broad Street, Suite 1800, Columbus, OH 43215
Telephone # (800) 392-4287 Web site address (if any) ausenergy.com

A-3 List all names under which the applicant does business in North America

Alternative Utility Services, Inc.
AUS

A-4 Contact person for regulatory or emergency matters

Name Fritz Kreiss
Title President
Business address 750 Veterans Pkwy Suite 104 Lake Geneva, WI 53147
Telephone # (262) 248-0930 Fax # (262) 248-9005
E-mail address (if any) info@ausenergy.com

PUCO

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This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business.
Technician AW Date Processed 7/10/15

A-5 Contact person for Commission Staff use in investigating customer complaints

Name Fritz Kreiss
Title President
Business address 750 Veterans Pkwy Suite 104 Lake Geneva, WI 53147
Telephone # (262) 248-0930 Fax # (262) 248-9005
E-mail address (if any) info@ausenergy.com

A-6 Applicant's address and toll-free number for customer service and complaints

Customer Service address 750 Veterans Pkwy Suite 104 Lake Geneva, WI 53147
Toll-free Telephone # (800) 392-4287 Fax # (877) 525-8634
E-mail address (if any) info@ausenergy.com

A-7 Applicant's federal employer identification number # 36-3882904

A-8 Applicant's form of ownership (check one)

- | | |
|--|--|
| <input type="checkbox"/> Sole Proprietorship | <input type="checkbox"/> Partnership |
| <input type="checkbox"/> Limited Liability Partnership (LLP) | <input type="checkbox"/> Limited Liability Company (LLC) |
| <input checked="" type="checkbox"/> Corporation | <input type="checkbox"/> Other _____ |

PROVIDE THE FOLLOWING AS SEPARATE ATTACHMENTS AND LABEL AS INDICATED:

A-9 Exhibit A-9 "Principal Officers, Directors & Partners" provide the names, titles, addresses and telephone numbers of the applicant's principal officers, directors, partners, or other similar officials.

A-10 Exhibit A-10 "Corporate Structure," provide a description of the applicant's corporate structure, including a graphical depiction of such structure, and a list of all affiliate and subsidiary companies that supply retail or wholesale electricity or natural gas to customers and companies that aggregate customers in North America.

B. APPLICANT MANAGERIAL CAPABILITY AND EXPERIENCE

PROVIDE THE FOLLOWING AS SEPARATE ATTACHMENTS AND LABEL AS INDICATED:

B-1 Exhibit B-1 "Jurisdictions of Operation," provide a list of all jurisdictions in which the applicant or any affiliated interest of the applicant is, at the date of filing the application, certified, licensed, registered, or otherwise authorized to provide retail or wholesale electric services including aggregation services.

B-2 Exhibit B-2 "Experience & Plans," provide a description of the applicant's experience and plan for contracting with customers, providing contracted services, providing billing statements, and responding to customer inquiries and complaints in accordance with Commission rules adopted pursuant to Section 4928.10 of the Revised Code.

B-3 **Exhibit B-3 "Disclosure of Liabilities and Investigations,"** provide a description of all existing, pending or past rulings, judgments, contingent liabilities, revocation of authority, regulatory investigations, or any other matter that could adversely impact the applicant's financial or operational status or ability to provide the services it is seeking to be certified to provide.

B-4 Disclose whether the applicant, a predecessor of the applicant, or any principal officer of the applicant have ever been convicted or held liable for fraud or for violation of any consumer protection or antitrust laws within the past five years.

☒ No ☐ Yes

If yes, provide a separate attachment labeled as **Exhibit B-4 "Disclosure of Consumer Protection Violations"** detailing such violation(s) and providing all relevant documents.

B-5 Disclose whether the applicant or a predecessor of the applicant has had any certification, license, or application to provide retail or wholesale electric service including aggregation service denied, curtailed, suspended, revoked, or cancelled within the past two years.

☒ No ☐ Yes

If yes, provide a separate attachment labeled as **Exhibit B-5 "Disclosure of Certification Denial, Curtailment, Suspension, or Revocation"** detailing such action(s) and providing all relevant documents.

C. FINANCIAL CAPABILITY AND EXPERIENCE

PROVIDE THE FOLLOWING AS SEPARATE ATTACHMENTS AND LABEL AS INDICATED:

C-1 **Exhibit C-1 "Annual Reports,"** provide the two most recent Annual Reports to Shareholders. If applicant does not have annual reports, the applicant should provide similar information in Exhibit C-1 or indicate that Exhibit C-1 is not applicable and why.

C-2 **Exhibit C-2 "SEC Filings,"** provide the most recent 10-K/8-K Filings with the SEC. If applicant does not have such filings, it may submit those of its parent company. If the applicant does not have such filings, then the applicant may indicate in Exhibit C-2 that the applicant is not required to file with the SEC and why.

C-3 **Exhibit C-3 "Financial Statements,"** provide copies of the applicant's two most recent years of audited financial statements (balance sheet, income statement, and cash flow statement). If audited financial statements are not available, provide officer certified financial statements. If the applicant has not been in business long enough to satisfy this requirement, it shall file audited or officer certified financial statements covering the life of the business.

- C-4 **Exhibit C-4 "Financial Arrangements,"** provide copies of the applicant's financial arrangements to conduct CRES as a business activity (e.g., guarantees, bank commitments, contractual arrangements, credit agreements, etc.).
- C-5 **Exhibit C-5 "Forecasted Financial Statements,"** provide two years of forecasted financial statements (balance sheet, income statement, and cash flow statement) for the applicant's CRES operation, along with a list of assumptions, and the name, address, e-mail address, and telephone number of the preparer.
- C-6 **Exhibit C-6 "Credit Rating,"** provide a statement disclosing the applicant's credit rating as reported by two of the following organizations: Duff & Phelps, Dun and Bradstreet Information Services, Fitch IBCA, Moody's Investors Service, Standard & Poors, or a similar organization. In instances where an applicant does not have its own credit ratings, it may substitute the credit ratings of a parent or affiliate organization, provided the applicant submits a statement signed by a principal officer of the applicant's parent or affiliate organization that guarantees the obligations of the applicant.
- C-7 **Exhibit C-7 "Credit Report,"** provide a copy of the applicant's credit report from Experian, Dun and Bradstreet or a similar organization.
- C-8 **Exhibit C-8 "Bankruptcy Information,"** provide a list and description of any reorganizations, protection from creditors or any other form of bankruptcy filings made by the applicant, a parent or affiliate organization that guarantees the obligations of the applicant or any officer of the applicant in the current year or within the two most recent years preceding the application.
- C-9 **Exhibit C-9 "Merger Information,"** provide a statement describing any dissolution or merger or acquisition of the applicant within the five most recent years preceding the application.

Jak Kress *president*
Signature of Applicant & Title

Sworn and subscribed before me this 6th day of May, 2014
Month Year

Jenna Brehre
Signature of official administering oath

Jenna Brehre, Notary Public
Print Name and Title

My commission expires on July 15th 2017

JENNA BREHRE
Notary Public
State of Wisconsin

AFFIDAVIT

State of Wisconsin :

Lake Geneva ss.
(Town)

County of Walworth :

Fritz Kreigh Affiant, being duly sworn/affirmed according to law, deposes and says that:

He/She is the President (Office of Affiant) of Alternative Utility Services (Name of Applicant);

That he/she is authorized to and does make this affidavit for said Applicant,

1. The Applicant herein, attests under penalty of false statement that all statements made in the application for certification renewal are true and complete and that it will amend its application while the application is pending if any substantial changes occur regarding the information provided in the application.
2. The Applicant herein, attests it will timely file an annual report with the Public Utilities Commission of Ohio of its intrastate gross receipts, gross earnings, and sales of kilowatt-hours of electricity pursuant to Division (A) of Section 4905.10, Division (A) of Section 4911.18, and Division (F) of Section 4928.06 of the Revised Code.
3. The Applicant herein, attests that it will timely pay any assessments made pursuant to Sections 4905.10, 4911.18, or Division F of Section 4928.06 of the Revised Code.
4. The Applicant herein, attests that it will comply with all Public Utilities Commission of Ohio rules or orders as adopted pursuant to Chapter 4928 of the Revised Code.
5. The Applicant herein, attests that it will cooperate fully with the Public Utilities Commission of Ohio, and its Staff on any utility matter including the investigation of any consumer complaint regarding any service offered or provided by the Applicant.
6. The Applicant herein, attests that it will fully comply with Section 4928.09 of the Revised Code regarding consent to the jurisdiction of Ohio Courts and the service of process.
7. The Applicant herein, attests that it will use its best efforts to verify that any entity with whom it has a contractual relationship to purchase power is in compliance with all applicable licensing requirements of the Federal Energy Regulatory Commission and the Public Utilities Commission of Ohio.
8. The Applicant herein, attests that it will comply with all state and/or federal rules and regulations concerning consumer protection, the environment, and advertising/promotions.
9. The Applicant herein, attests that it will cooperate fully with the Public Utilities Commission of Ohio, the electric distribution companies, the regional transmission entities, and other electric suppliers in the event of an emergency condition that may jeopardize the safety and reliability of the electric service in accordance with the emergency plans and other procedures as may be determined appropriate by the Commission.
10. If applicable to the service(s) the Applicant will provide, the Applicant herein, attests that it will adhere to the reliability standards of (1) the North American Electric Reliability Council (NERC), (2) the appropriate regional reliability council(s), and (3) the Public Utilities Commission of Ohio. (Only applicable if pertains to the services the Applicant is offering)

11. The Applicant herein, attests that it will inform the Commission of any material change to the information supplied in the renewal application within 30 days of such material change, including any change in contact person for regulatory purposes or contact person for Staff use in investigating customer complaints.

That the facts above set forth are true and correct to the best of his/her knowledge, information, and belief and that he/she expects said Applicant to be able to prove the same at any hearing hereof.

J.P. Krass, President
Signature of Affiant & Title

Sworn and subscribed before me this 6th day of May, 2015
Month Year

Jenna Buehre
Signature of official administering oath

Jenna Buehre, Notary Public
Print Name and Title

My commission expires on July 15th 2017

JENNA BUEHRE
Notary Public
State of Wisconsin

Exhibit A-9 "Principal Officers, Directors, & Partners"

Fritz Kreiss
President
750 Veterans Pkwy Suite 104
PO Box 250
Lake Geneva, WI 53147
262-248-0948
F: 262-248-9005
fritz@communitygreenenergy.com

Catherine McQueen
Vice President - Secretary
750 Veterans Pkwy Suite 104
PO Box 250
Lake Geneva, WI 53147
262-248-0948
F: 262-248-9005
Catherine@theadmincenter.com

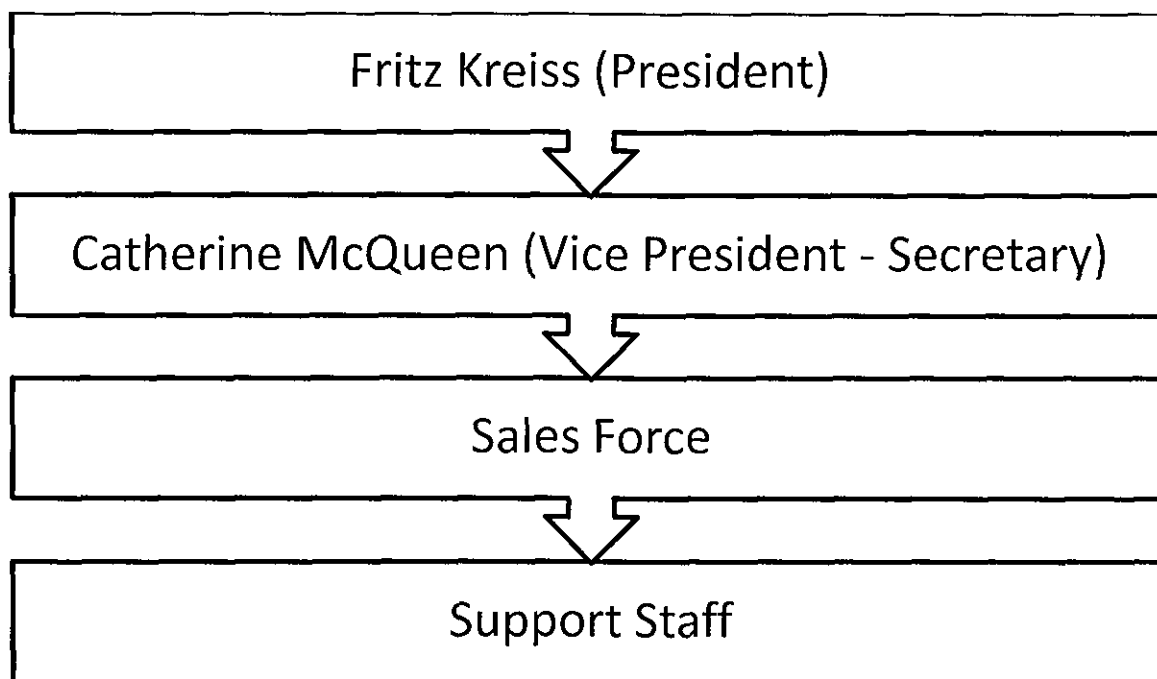
Exhibit A-10 "Corporate Structure,"

Exhibit B-1 “Jurisdictions of Operation,”

State	Licensed?	Operations
AR	Not Required	Currently doing business as a broker not taking title to the energy
CT	Not Required	Aggregator not engaged in the purchase or resale of electric generation services
DC	Yes	Currently doing business as an electricity supplier, not taking title to the electricity under docket number: EA 2014-20-5
DE	Yes	Currently doing business as an electricity broker, not taking title to the electricity under PSC docket number 14-0233
FL	Not Required	Currently doing business as a broker not taking title to the energy
GA	Not Required	Currently doing business as a broker not taking title to the energy
IL	Yes	Licensed under docket # 09-0574
IN	Not Required	Currently doing business as a broker not taking title to the energy
MA	Yes	Competitive Electric Broker license number EB-250
MD	Yes	Licensed to supply electric generation services under license Ref # IR-2579
ME	Yes	Licensed to operate as a competitive electricity provider furnishing aggregator/broker services under Docket ID # 2011 - 312
MI	Not Required	Broker not engaged in the selling of electricity to customers
NJ	Yes	Licensed as an Energy Agent, Private Aggregator, and Consultant under Registration # EA – 0123, PA – 0094 and EC - 0073
NY	Not Required	Currently doing business as energy broker and aggregator
OK	Not Required	Currently doing business as broker
OH	Yes	Licensed as a Competitive Retail Electric Service Provider and Natural Gas Aggregator/Broker under Certificate No. 11-387E (2) and 11-230G (2)
PA	Yes	Licensed as an electric generation supplier under Docket A-2011-2261520; Licensed as a broker/aggregator under docket A-2013-2393189
RI	Not Required	Broker not engaged in the purchase or resale of electric generation services

Exhibit B-2 "Experience & Plans,"

Applicant is seeking renewal to engage in activities in Ohio as an ***Aggregator and/or- Power Broker*** and will not be taking title to the electricity at any point during the contractual process. Applicant seeks to negotiate/arrange power contracts on behalf of the client, but not to assume the contractual and legal responsibility for the sale of electricity – this will remain with the client. Therefore, billing statements will be provided and distributed by the power provider and not by applicant. Applicant will be available Monday through Friday 8:30 am CST to 5:00 pm CST to respond to customer inquiries and complaints at the 800 number listed on the application.

Section 4928.10 of the Revised Code applies to electric utility, electric services company, electric cooperative, or governmental aggregator (which is not the title being sought by applicant). Therefore, the below requirements of this section do not apply and will not be addressed:

Contract disclosure, Service termination, Minimum content of customer bills, Disconnection and service termination, including requirements with respect to master-metered buildings, Minimum service quality, safety, and reliability, Generation resource mix and environmental characteristics of power supplies, and Customer information.

Exhibit B-3 "Disclosure of Liabilities and Investigations,"

There has been no such existing, pending or past rulings, judgments, contingent liabilities, revocation of authority, regulatory investigations, or any other matter that could adversely impact the applicant's financial or operational status or ability to provide the services it is seeking to be certified to provide.

Exhibit C-1 “Annual Reports,”

Applicant is a privately held company with no shareholders and therefore does not have annual reports to submit.

Exhibit C-2 “SEC Filings,”

Applicant is a privately held company with assets less than \$10 million and is not required to file with the SEC.

Exhibit C-3 "Financial Statements,"

Compiled Financials for 2012 and 2013 are below.



INDEPENDENT ACCOUNTANT'S COMPILATION REPORT

To Management:
Alternative Utility Services, Inc.
Lake Geneva, WI

We have compiled the accompanying statement of assets, liabilities, and equity – modified cash basis of Alternative Utility Services, Inc. (an Illinois corporation operating in Wisconsin) as of December 31, 2012, and the related statement of revenues, expenses, and retained earnings – modified cash basis for the year then ended. We have not audited or reviewed the accompanying financial statements and, accordingly, do not express an opinion or provide any assurance about whether the financial statements are in accordance with the modified cash basis of accounting.

Management is responsible for the preparation and fair presentation of the financial statements in accordance with the modified cash basis of accounting and for designing, implementing, and maintaining internal control relevant to the preparation and fair presentation of the financial statements.

Our responsibility is to conduct the compilation in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants. The objective of a compilation is to assist management in presenting financial information in the form of financial statements without undertaking to obtain or provide any assurance that there are no material modifications that should be made to the financial statements.

Certain errors resulting in an adjustment to and overstatement of previously reported net income as of December 31, 2012, were discovered by management of the Company subsequent to the issuance of our report on those financial statements dated March 13, 2013.

Management has elected to omit substantially all of the disclosures ordinarily included in financial statements prepared in accordance with the modified cash basis of accounting. If the omitted disclosures were included in the financial statements, they might influence the user's conclusions about the Company's assets, liabilities, equity, revenues, and expenses. Accordingly, the financial statements are not designed for those who are not informed about such matters.


CARLSON & HALPERN CPAs, S.C.

Lake Geneva, WI
March 13, 2013
March 18, 2013

929 Williams Street Lake Geneva, WI 53147 • Telephone: 262-249-1400 Fax: 262-249-1500
1421 Racine Street Suite G Delavan, WI 53115 • Telephone: 262-740-1100 Fax: 262-740-1200
Web-site: www.carlsonhalperncpas.com

ALTERNATIVE UTILITY SERVICES, INC.
STATEMENT OF ASSETS, LIABILITIES, AND EQUITY - MODIFIED CASH BASIS
As of December 31, 2012

<u>ASSETS</u>	
CURRENT ASSETS	
Note Receivable	\$ 10,000
Total Current Assets	<u>10,000</u>
FIXED ASSETS	
Fixed Assets	166,062
Less: Accumulated Depreciation	<u>57,465</u>
Total Fixed Assets	<u>108,597</u>
OTHER ASSETS	
Payroll Exchange	6,115
Security Deposits	<u>1,200</u>
Total Other Assets	<u>7,315</u>
TOTAL ASSETS	<u>\$ 125,912</u>
<u>LIABILITIES</u>	
CURRENT LIABILITIES	
Cash Deficit	\$ 9,308
Accrued 401K	<u>7,769</u>
Total Current Liabilities	<u>17,277</u>
LONG TERM LIABILITIES	
Shareholder Loan	<u>8,007</u>
Total Long Term Liabilities	<u>8,007</u>
TOTAL LIABILITIES	<u>25,284</u>
<u>STOCKHOLDER'S EQUITY</u>	
STOCKHOLDER'S EQUITY	
Common Stock	40,672
Retained Deficit	(9,725)
Net Income	<u>70,281</u>
Total Stockholder's Equity	<u>100,628</u>
TOTAL LIABILITIES AND STOCKHOLDERS EQUITY	<u>\$ 125,912</u>

ALTERNATIVE UTILITY SERVICES, INC.
 STATEMENT OF REVENUES, EXPENSES, AND RETAINED EARNINGS -MODIFIED CASH BASIS
 For Year End December 31, 2012

REVENUES	
Sales	\$ 1,363,584
Commissions	269,754
Refunds	2,507
Lease Income	2,400
Net Revenue	<u>1,638,245</u>
 COST OF GOODS SOLD	
Cost of Good Sold	24,369
Outside Services	674,075
Total Cost of Goods Sold	<u>702,444</u>
 GROSS PROFIT	 \$ 935,805

See Accountants' Compilation Report
 Page 3

ALTERNATIVE UTILITY SERVICES, INC.
STATEMENT OF REVENUES, EXPENSES, AND RETAINED EARNINGS -MODIFIED CASH BASIS
For Year End December 31, 2012

EXPENSES	
Administration	\$ 675
Advertising	29,867
Bank Service Charges	725
Bond Renewal	100
Building	367
Depreciation	8,748
Donations	2,000
Dues and Subscriptions	4,723
Employee Reimbursements	91
Insurance	39,512
Lease Payments	1,915
Maintenance	21,594
Management Fee	30,000
Office	27,506
Payroll Expenses	371,307
Postage and Shipping	853
Registration	5,568
Rent	6,560
Repairs	270
Taxes and Licenses	3,550
Technical Services	64,400
Training & Recruitment	4,151
Travel and Entertainment	15,821
Utilities	23,760
Total Expenses	<u>868,063</u>
NET ORDINARY INCOME	71,747
OTHER INCOME (EXPENSE)	
Other Income	1,125
Income Tax	(1,440)
Nondeductible Expense	<u>(1,146)</u>
NET INCOME	70,281
BEGINNING RETAINED DEFICIT	<u>(9,725)</u>
ENDING RETAINED EARNINGS	<u>\$ 60,556</u>

ALTERNATIVE UTILITY SERVICES, INC.
LAKE GENEVA, WI

COMPILED
FINANCIAL STATEMENTS

DECEMBER 31, 2013

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Carlson & Halpern CPAs, S.C.

Certified Public Accountants

INDEPENDENT ACCOUNTANT'S COMPILATION REPORT

To the Management of:
Alternative Utility Services, Inc.
Lake Geneva, WI

We have compiled the accompanying statement of assets, liabilities, and equity - modified cash basis of Alternative Utility Services, Inc (an Illinois corporation operating in Wisconsin) as of December 31, 2013, and the related statement of revenues, expenses, and retained earnings - modified cash basis for the then year ended. We have not audited or reviewed the accompanying financial statements and, accordingly, do not express an opinion or provide any assurance about whether the financial statements are in accordance with the income tax basis of accounting.

Management is responsible for the preparation and fair presentation of the financial statements in accordance with the income tax basis of accounting and for designing, implementing, and maintaining internal control relevant to the preparation and fair presentation of the financial statements.

Our responsibility is to conduct the compilation in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants. The objective of a compilation is to assist management in presenting financial information in the form of financial statements without undertaking to obtain or provide any assurance that there are no material modifications that should be made to the financial statements.

Management has elected to omit substantially all of the disclosures and the statement of cash flows ordinarily included in financial statements prepared in accordance with the modified cash basis of accounting. If the omitted disclosures and statement of cash flows were included in the financial statements, they might influence the user's conclusions about the Company's assets, liabilities, equity, revenues, and expenses. Accordingly, the financial statements are not designed for those who are not informed about such matters.

Carlson & Halpern
CARLSON & HALPERN CPAs, S.C.

Lake Geneva, WI
May 14, 2014

924 Williams Street Lake Geneva, WI 53147 • Telephone: 262-249-1400 Fax: 262-249-1500
1421 Racine Street Suite G Delavan, WI 53115 • Telephone: 262-740-1100 Fax: 262-740-1200
Web site: www.carlsonhalperncpas.com

ALTERNATIVE UTILITY SERVICES, INC
STATEMENT OF ASSETS, LIABILITIES, AND EQUITY - INCOME TAX BASIS
As of December 31, 2011

<u>ASSETS</u>	
CURRENT ASSETS	
Cash - Checking Account	\$ 9,651
Note Receivable	10,000
Total Current Assets	<u>19,651</u>
FIXED ASSETS	
Fixed Assets	77,955
Less: Accumulated Depreciation	76,324
Total Fixed Assets	<u>1,631</u>
OTHER ASSETS	
Deposits	<u>1,200</u>
TOTAL ASSETS	<u><u>22,482</u></u>
<u>LIABILITIES</u>	
CURRENT LIABILITIES	
Due to Fritz Kreis	3,405
Accrued Federal Tax	2,243
Accrued State Tax	748
Total Current Liabilities	<u>6,396</u>
LONG TERM LIABILITIES	
Shareholder Loan	4,601
Total Long Term Liabilities	<u>4,601</u>
TOTAL LIABILITIES	<u>10,997</u>
<u>STOCKHOLDER'S EQUITY</u>	
STOCKHOLDER'S EQUITY	
Common Stock	40,072
Retained Earnings	(38,911)
Net Income	10,345
Total Stockholder's Equity	<u>11,484</u>
TOTAL LIABILITIES AND STOCKHOLDER'S EQUITY	<u><u>\$ 22,482</u></u>

See Accountants' Compilation Report
Page 2

ALTERNATIVE UTILITY SERVICES, INC.
 STATEMENT OF REVENUES, EXPENSES, AND RETAINED EARNINGS -MODIFIED CASH BASIS
 For Year End December 31, 2013

REVENUES	
Sales	\$ 1,557,074
Commissions	44,549
Refunds	350
Other Income	69
Net Revenues	<u>1,602,042</u>
 COST OF GOODS SOLD	
Outside Services	<u>572,224</u>
Total Cost of Goods Sold	<u>572,224</u>
 GROSS PROFIT	 \$ 1,029,818

See Accountants' Compilation Report
 Page 3

ALTERNATIVE UTILITY SERVICES, INC.
STATEMENT OF REVENUES, EXPENSES, AND RETAINED EARNINGS -MODIFIED CASH BASIS
For Year End December 31, 2013

EXPENSES	
Advertising	\$ 40,309
Bank Service Charges	553
Bond Renewal	100
Building	1,625
Depreciation	12,311
Donation	500
Dues and Subscriptions	23,006
Insurance	9,640
Lease Payments	957
Legal Fees	41,876
Maintenance	11,061
Office	6,250
Payroll Expenses	717,779
Postage and Shipping	2,225
Registration	985
Rent	7,711
Taxes and Licenses	21,428
Technical Services	30,127
Training & Recruitment	4,573
Travel and Entertainment	16,505
Utilities	26,384
Total Expenses	<u>977,905</u>
NET ORDINARY INCOME	31,913
OTHER INCOME (EXPENSE)	
Interest Income	48
NET INCOME	31,961
BEGINNING RETAINED EARNINGS	<u>60,537</u>
ENDING RETAINED EARNINGS	<u>\$ 112,518</u>

See Accountants' Compilation Report
Page 4

Exhibit C-4 "Financial Arrangements,"

usbank.com

Delavan Office
1121 E Geneva St
Delavan, WI 53115

March 3, 2011

To whom it may concern:

Please be advised that Us Bank has a business relationship with Alternative Utility Services Inc. This relationship began back in June 2000.

The relationship includes a checking account that averages well over a five figure balance. Alternative Utility Services Inc. does not have any current debt with us, but has access to a Line of Credit in the amount of \$50,000. Any past debt has always been paid as agreed.

If you have any further questions or concerns, please feel free to contact me at 262-740-4001.

Sincerely,

A handwritten signature in cursive script that reads "Teri L. Deschner".

Teri L. Deschner
Manager



Exhibit C-5 “Forecasted Financial Statements,”

The pages to follow include forecasted financial statements for the years of 2013, 2014 and 2015.

**ALTERNATIVE UTILITY SERVICES, INC.
LAKE GENEVA, WI**

FORECASTED FINANCIAL STATEMENTS

**FOR THE THREE YEARS ENDING
DECEMBER 31, 2013, 2014 AND 2015**

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Carlson & Halpern CPAs, S.C.

Certified Public Accountants

To Management:
Alternative Utility Services, Inc.
Lake Geneva, WI

We have compiled the accompanying forecasted statements of assets, liabilities, and equity – modified cash basis of Alternative Utility Services, Inc (a C-corporation) for the next three years, December 31, 2013, 2014 and 2015, and the related statements of revenues, expenses, and retained earnings – modified cash basis for the periods then ended in accordance with attestation standards established by the American Institute of Certified Public Accountants.

A compilation is limited to presenting in the form of a forecast information that is the representation of management and does not include evaluation of the support for the assumptions underlying the forecast. We have not examined the forecasts and, accordingly, do not express an opinion or any other form of assurance on the accompanying statements or assumptions. Furthermore, there will usually be differences between the forecasted and actual results, because events and circumstances frequently do not occur as expected, and those differences may be material. We have no responsibility to update this report for events and circumstances occurring after the date of this report.

CARLSON & HALPERN CPAs, S.C.

Lake Geneva, WI
August 27, 2013

19d.

ALTERNATIVE UTILITY SERVICES, INC
 FORECASTED STATEMENTS OF ASSETS, LIABILITIES, AND EQUITY - MODIFIED CASH BASIS
 As of December 31, 2013, 2014 and 2015

<u>ASSETS</u>			
CURRENT ASSETS	<u>2013</u>	<u>2014</u>	<u>2015</u>
Checking	\$ 106,022	\$ 174,272	\$ 243,883
Note Receivable	-	-	-
Total Current Assets	<u>106,022</u>	<u>174,272</u>	<u>243,883</u>
FIXED ASSETS			
Fixed Assets	166,100	166,100	166,100
Less: Accumulated Depreciation	<u>66,215</u>	<u>75,840</u>	<u>85,946</u>
Total Fixed Assets	<u>99,885</u>	<u>90,260</u>	<u>80,154</u>
OTHER ASSETS			
Payroll Exchange	6,000	7,500	8,500
Security Deposits	<u>1,200</u>	<u>1,200</u>	<u>1,200</u>
Total Other Assets	<u>7,200</u>	<u>8,700</u>	<u>9,700</u>
TOTAL ASSETS	<u>\$ 213,107</u>	<u>\$ 273,232</u>	<u>\$ 333,737</u>
<u>LIABILITIES</u>			
CURRENT LIABILITIES			
Accrued 401K	\$ 17,160	\$ 18,800	\$ 19,820
Accounts Payable	-	-	-
Total Current Liabilities	<u>17,160</u>	<u>18,800</u>	<u>19,820</u>
LONG TERM LIABILITIES			
Shareholder Loan	<u>33,400</u>	<u>24,000</u>	<u>12,000</u>
Total Long Term Liabilities	<u>33,400</u>	<u>24,000</u>	<u>12,000</u>
TOTAL LIABILITIES	<u>50,560</u>	<u>42,800</u>	<u>31,820</u>
<u>STOCKHOLDER'S EQUITY</u>			
STOCKHOLDER'S EQUITY			
Common Stock	40,072	40,072	40,072
Retained Earnings	60,595	122,475	190,360
Net Income	<u>61,880</u>	<u>67,885</u>	<u>71,485</u>
Total Stockholder's Equity	<u>162,547</u>	<u>230,432</u>	<u>301,917</u>
TOTAL LIABILITIES AND STOCKHOLDER'S EQUITY	<u>\$ 213,107</u>	<u>\$ 273,232</u>	<u>\$ 333,737</u>

See Summary of Significant Assumptions and Accounting Policies and Accountants' Report

19e.

ALTERNATIVE UTILITY SERVICES, INC
 STATEMENTS OF FORECASTED REVENUES, EXPENSES, AND RETAINED EARNINGS -MODIFIED CASH BASIS
 For Year End December 31, 2013, 2014 and 2015

REVENUES	2013	2014	2015
Sales	\$ 1,370,000	\$ 1,507,000	\$ 1,582,350
Commissions	270,000	297,000	311,850
Refunds	2,500	2,750	2,800
Lease Income	2,400	2,400	2,520
Net Revenues	1,644,900	1,809,150	1,899,520
COST OF GOODS SOLD			
Cost of Good Sold	24,500	26,950	28,300
Outside Services	678,000	745,800	783,090
Total Cost of Goods Sold	702,500	772,750	811,390
GROSS PROFIT	\$ 942,400	\$ 1,036,400	\$ 1,088,130

ALTERNATIVE UTILITY SERVICES, INC
 STATEMENTS OF FORECASTED REVENUES, EXPENSES, AND RETAINED EARNINGS -MODIFIED CASH BASIS
 For Year End December 31, 2013, 2014 and 2015

EXPENSES

Administration	\$ 700	\$ 770	\$ 800
Advertising	29,900	32,890	34,535
Bank Service Charges	700	770	800
Bond Renewal	100	110	115
Building Repairs	370	400	420
Depreciation	8,750	9,625	10,106
Donation	2,000	2,200	2,310
Dues and Subscriptions	4,700	5,170	5,430
Employee Reimbursements	100	110	115
Insurance	39,500	43,450	45,620
Lease Payments	2,000	2,200	2,310
Maintenance	21,500	23,650	24,800
Management Fee	30,000	33,000	34,650
Office	27,500	30,250	31,750
Outside Payroll Service	572,000	629,200	660,660
Postage and Shipping	900	990	1,040
Registration	5,600	6,160	6,460
Rent	6,600	7,260	7,620
Repairs	300	330	350
Taxes and Licenses	3,550	3,905	4,100
Technical Services	64,400	70,840	74,380
Training & Recruitment	4,150	4,565	4,800
Travel and Entertainment	15,900	17,490	18,365
Utilities	23,800	26,180	27,500
Total Expenses	865,020	951,515	999,035
NET ORDINARY INCOME	77,380	84,885	89,095
OTHER INCOME (EXPENSE)			
Other Income	1,200	1,320	1,390
Income Tax	(15,500)	(17,000)	(17,800)
Nondeductible Expense	(1,200)	(1,320)	(1,200)
NET INCOME	61,880	67,885	71,485
BEGINNING RETAINED EARNINGS	60,595	122,475	190,360
ENDING RETAINED EARNINGS	\$ 122,475	\$ 190,360	\$ 261,845

19g.

ALTERNATIVE UTILITY SERVICES, INC.
STATEMENTS OF FORECASTED CASH FLOWS
For the Next Three Years Ending December 31, 2013, 2014 and 2015

	<u>12/31/2013</u>	<u>12/31/2014</u>	<u>12/31/2015</u>
CASH FLOWS FROM OPERATING ACTIVITIES			
Net Income (loss)	\$ 61,880	\$ 67,885	\$ 71,485
Adjustments to reconcile excess of revenues over expenses to net cash provided by operating activities			
Depreciation	8,750	9,625	10,106
(Increase) decrease in:			
Accounts Receivable	10,000	-	-
Inventory	-	-	-
Payroll Exchange	115	(1,500)	(1,000)
Increase (decrease) in:			
Accounts Payable	-	-	-
401K Payable	9,392	1,640	1,020
NET CASH PROVIDED (USED) BY OPERATING ACTIVITIES	<u>90,137</u>	<u>77,650</u>	<u>81,611</u>
CASH FLOWS FROM INVESTING ACTIVITIES			
NET CASH PROVIDED (USED) BY INVESTING ACTIVITIES	<u>-</u>	<u>-</u>	<u>-</u>
CASH FLOWS FROM FINANCING ACTIVITIES			
Officer Loan	25,394	(9,400)	(12,000)
NET CASH PROVIDED (USED) BY FINANCING ACTIVITIES	<u>25,394</u>	<u>(9,400)</u>	<u>(12,000)</u>
NET INCREASE (DECREASE) IN CASH	115,531	68,250	69,611
CASH AT BEGINNING OF YEAR	<u>\$ (9,509)</u>	<u>\$ 106,022</u>	<u>\$ 174,272</u>
ENDING CASH	<u><u>\$ 106,022</u></u>	<u><u>\$ 174,272</u></u>	<u><u>\$ 243,883</u></u>

See Summary of Significant Assumptions and Accounting Policies and Accountants' Report

ALTERNATIVE UTILITY SERVICES, INC. (AUS)
SUMMARY OF SIGNIFICANT FORECAST ASSUMPTIONS AND ACCOUNTING POLICIES

NOTE A – NATURE OF THE BUSINESS

AUS incorporated in the State of Illinois in 1993 and is currently based in Wisconsin. The primary purpose is to market utilities across the country. It grew out of a research and development group designing and building modular cogeneration units which burned natural gas and generated electricity onsite (now called distributed generation). AUS markets deregulated utilities across the country through independent agents and consultants. AUS reviews the client's needs and then source suppliers and pricing from multiple sources for the Agent to present.

NOTE B – NATURE OF THE FORECASTS

These financial forecasts present, to the best of management's knowledge and belief, the company's expected financial position, results of operations, and cash flows for the forecast periods. Accordingly, the forecasts reflect its judgment as of August 27, 2013, the date of these forecasts, of the expected conditions and its expected course of action. The assumptions disclosed herein are those that management believes are significant to the forecasts. There will usually be differences between the forecasted and actual results, because events and circumstances frequently do not occur as expected, and those differences may be material.

NOTE C – BASIS OF ACCOUNTING

The accompanying forecasts use the modified accrual method of accounting that the Company intends to use for federal income tax and financial reporting purposes, which differs from generally accepted accounting principles.

NOTE D – NATURE OF OPERATIONS DURING THE FORECAST PERIOD

The company will gradually change its operation to the following:

1. Increase annual sales by expanding its current market
2. Increase marketing exposure by expanding the number of independent agents and consultants
3. Develop new sources of revenue by increasing the number of referral partners

NOTE E – SALES

The accompanying forecasts assume that sales will increase on an annual basis and takes into consideration the potential increase in demand for green energy. Contracts with energy suppliers and customers are entered into and renewed on an annual basis. These forecasted financials include commission income received from nationally-located suppliers for services provided to Ohio end-users and are reported as income in the State of Wisconsin.

NOTE F – FIXED ASSETS

The Company's fixed assets include equipment, office furniture and leasehold improvements. All assets reflected in the accompanying forecast are listed as book value. All assets reflected in these statements are depreciated using the straight-line method of depreciation.

NOTE G – DEBT

The accompanying forecast reflects a long term debt payable to the shareholder and is projected to be paid by the year ended December 31, 2016.

NOTE H – ACCRUED 401(K)

The accrued 401(k) liability reflected in the accompanying forecasts consist of an estimated amount due to the outside payroll and human resource company that provide all contracted services for the Company's operations.

NOTE I – EXPENSES

The following summarizes significant assumptions for forecasted expenses other than interest:

1. All salaries and related expenses are serviced by ADP. ADP is considered the employer and the Company is currently under contract with ADP.
2. All independent agents, referral partners and associates are paid a commission based upon a rate schedule of generated revenue.
3. The Company has contracted with an outside firm to provide technical support services.
4. The Company is anticipating an increase in advertising in order to generate additional revenues.

Exhibit C-6 "Credit Rating,"

Applicant's credit rating with D&B is 2R2. Applicant's credit rating as reported with another company is unavailable but can be provided if necessary, and there is no substitute as a parent company or affiliate is unavailable. Please see detail of D&B credit report.

Exhibit C-7 "Credit Report,"



ATTN: Kathleen Bazzano
Report Printed: June 20, 2011

Live Report : ALTERNATIVE UTILITY SERVICES, INC

CU-N-88 Number: 04-571-2040

Trade Names: No trade names for this company

D&B Address

Address: 750 Veterans Hwy Ste 104
Lake Geneva, WI - 53147

Phone: 262-248-2600

Fax:

Location Type: Single Location

Web: www.alternativeenergy.com

Company Summary

Trade Payments - Timeliness of Historical Payments

When weighted by amount, Payments to suppliers average generally within terms



This assessment is based on D&B's 12-month PAYDEX® Score

Predictive Indicators - Risk of Financial Stress

Low To Moderate risk of severe financial stress over the next 12 months.



This assessment is based on D&B's Financial Stress Score

History & Operations

This is a single location

Mailing: PO Box 250
Address: Lake Geneva, WI 53147

Chief Executive: FRITZ KREISS, PRESIDENT

Year Started: 1993

Employees: 9

SIC: 4922, 4939

Line of business: Natural gas transmission, combination utilities

NAICS: 486210

History Status: CLEAR

Predictive Indicators - Risk of Payment Delinquency



This assessment is based on D&B's Commercial Credit Score.

Predictive Indicators - Supplier Evaluation Risk

Moderate risk of supplier experiencing severe financial stress over the next 12 months.



This assessment is based on D&B's Supplier Evaluation Risk Rating

Predictive Indicators - Credit Capacity

D&B RATING: 2R2

Number of employees: 2R indicates 1 to 9 employees

Composite credit appraisal: 2 is good

This assessment is based on D&B's D&B Rating.

Public Filings

The following data includes both open and closed filings found in D&B's database on this company.

Record Type	Number of Records	Most Recent Filing Date
Bankruptcies	0	
Judgments	0	
Uens	0	
Suits	0	
UCCs	0	

The public record items contained herein may have been paid, terminated, vacated or released prior to today's date.

Predictive Indicators

Currency: Shown in USD unless otherwise indicated ^{D&B}

Credit Capacity Summary

This credit rating was assigned because of D&B's assessment of the company's creditworthiness. For more information, see the D&B Rating Key.

D&B Rating: **2R2**

Number of employees: 2R Indicates 1 to 8 employees
Composite credit appraisal: 2 is good

The 1R and 2R ratings categories reflect company size based on the total number of employees for the business. They are assigned to business files that do not contain a current financial statement. In 1R and 2R Ratings, the 2, 3, or 4 creditworthiness indicator is based on analysis by D&B of public filings, trade payments, business age and other important factors. 2 is the highest Composite Credit Appraisal a company not supplying D&B with current financial information can receive.

Below is an overview of the company's rating history since 07-02-1998

D&B Rating	Date Applied	Number of Employees Total:
2R2	12-02-2006	9
-	07-02-1998	

Payment Activity: (based on 11 experiences)

Average High Credit:	\$35
Highest Credit:	2,500
Total Highest Credit:	3,750

D&B Credit Limit Recommendation

Conservative credit Limit:	10,000
Aggressive credit Limit:	25,000

Risk category for this business: **LOW**



This recommended Credit Limit is based on the company profile and on profiles of other companies with similarities in size, industry, and credit usage.

Risk is assessed using D&B's scoring methodology and is one factor used to create the recommended limits. See Help for details.

Financial Stress Class Summary

The Financial Stress Score predicts the likelihood of a firm ceasing business without paying all creditors in full, or reorganization or obtaining relief from creditors under state/federal law over the next 12 months. Scores were calculated using a statistically valid model derived from D&B's extensive data files.

The Financial Stress Class of 2 for this company shows that firms with this class had a failure rate of 0.09% (9 per 10,000), which is lower than the average of businesses in D & B's database.

Financial Stress Class :



Moderate risk of severe financial stress, such as a bankruptcy, over the next 12 months.

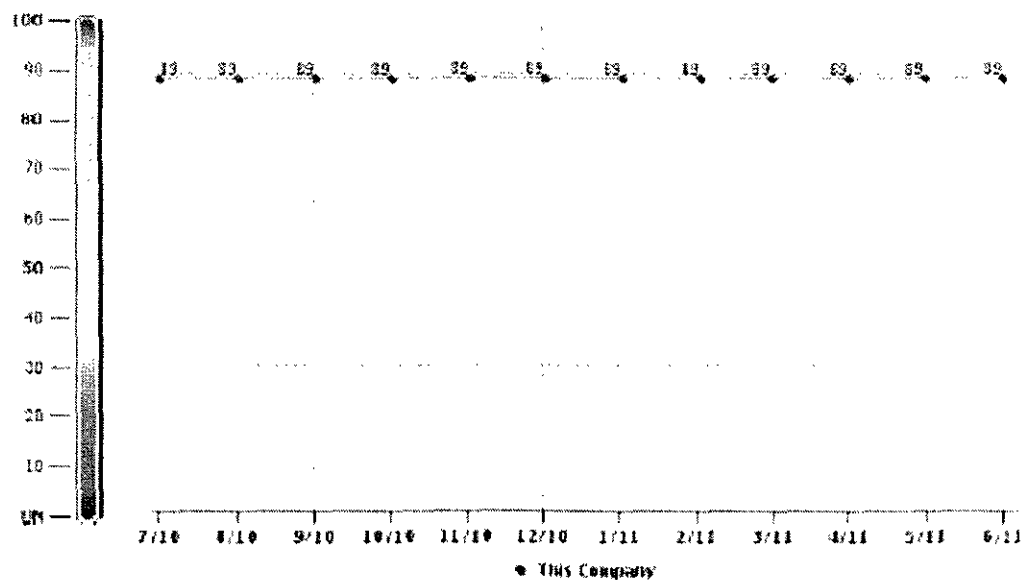
Probability of Failure:

- Among Businesses with this Class: 0.08 % (8 per 10,000)
- Financial Stress National Percentile: 88 (Highest Risk 1; Lowest Risk 100)
- Financial Stress Score: 1550 (Highest Risk 1,001; Lowest Risk 1,875)
- Average of Businesses in D&B's database: 0.48 % (48 per 10,000)

The Financial Stress Class of this business is based on the following factors:

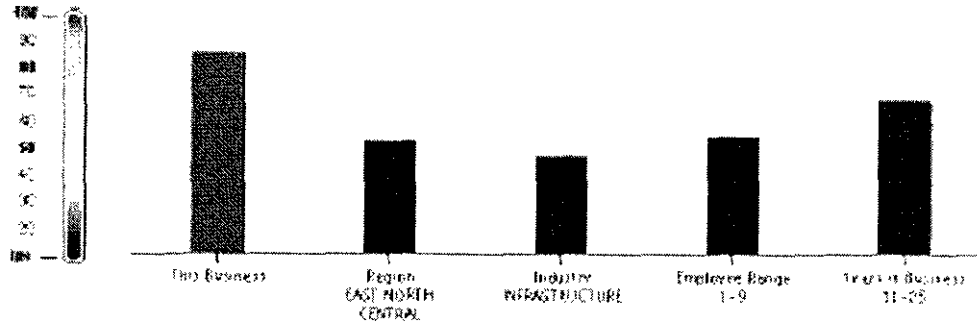
- Higher risk industry based on failure rates by industry.
- Higher risk state based on failure rates by state.

Financial Stress Percentile Trend:



Notes:

- The Financial Stress Class indicates that this firm shares some of the same business and financial characteristics of other companies with this classification. It does not mean the firm will necessarily experience financial stress.
- The Probability of Failure shows the percentage of firms in a given Class that discontinued operations over the past year with loss to creditors. The Probability of Failure - National Average represents the national failure rate and is provided for comparative purposes.
- The Financial Stress National Percentile reflects the relative ranking of a company among all scorable companies in D&B's file.
- The Financial Stress Score offers a more precise measure of the level of risk than the Class and Percentile. It is especially helpful to customers using a scorecard approach to determining overall business performance.



Norms	National %
This Business	88
Region: EAST NORTH CENTRAL	50
Industry: INFRASTRUCTURE	43
Employee range: 1-9	52
Years in Business: 11-25	68

This Business has a Financial Stress Percentile that shows:

Lower risk than other companies in the same region.

Lower risk than other companies in the same industry.

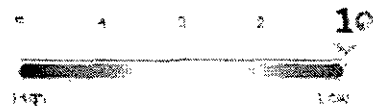
Lower risk than other companies in the same employee size range.

Lower risk than other companies with a comparable number of years in business.

Credit Score Summary

The Commercial Credit Score predicts the likelihood that a company will pay its bills in a severely delinquent manner (90 days or more past terms), obtain legal relief from creditors or cease operations without paying all creditors in full over the next 12 months. Scores are calculated using a statistically valid model derived from D&B's extensive data files. The Credit Score class of 1 for this company shows that 6.0% of firms with this class paid one or more bills severely delinquent, which is lower than the average of businesses in D & B's database.

Credit Score Class :



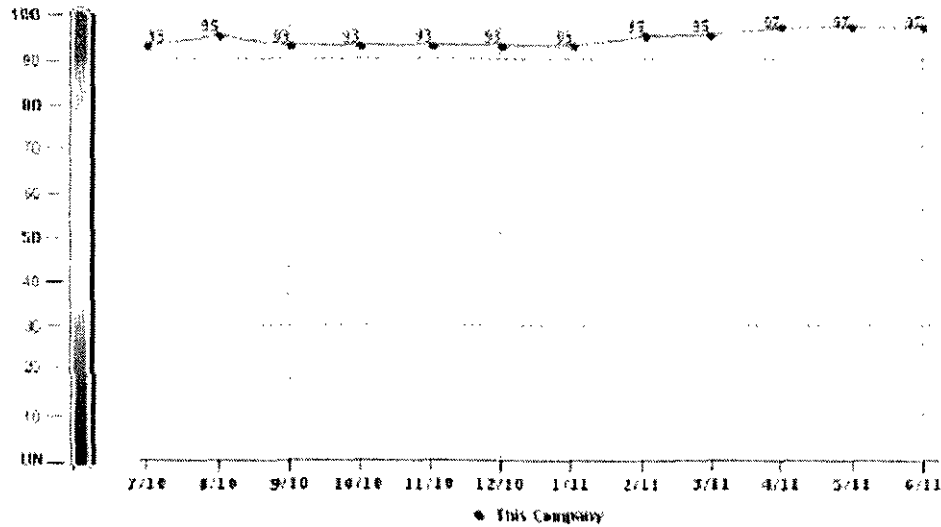
Incidence of Delinquent Payment

- Among Companies with this Classification: 6.00 %
- Average compared to businesses in D&B's database: 23.50 %
- Credit Score Percentile : 87 (Highest Risk: 1; Lowest Risk: 100)
- Credit Score : 608 (Highest Risk: 101; Lowest Risk: 670)

The Credit Score Class of this business is based on the following factors:

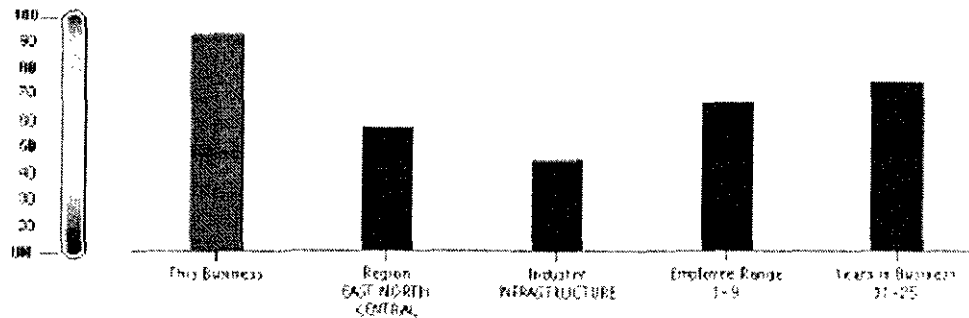
- Low number of satisfactory payments.
- General area credit conditions.
- Low proportion of satisfactory payment experiences to total payment experiences.

Credit Score Class Percentile Trend:



Notes:

- The Commercial Credit Score Risk Class indicates that this firm shares some of the same business and financial characteristics of other companies with this classification. It does not mean the firm will necessarily experience severe delinquency.
- The incidence of delinquency shows the percentage of firms in a given percentile that are likely to pay creditors in a severely delinquent manner. The average incidence of delinquency is based on businesses in D&B's database and is provided for comparative purposes.
- The Commercial Credit Score percentile reflects the relative ranking of a firm among all scorable companies in D&B's file.
- The Commercial Credit Score offers a more precise measure of the level of risk than the Risk Class and Percentile. It is especially helpful to customers using a scorecard approach to determining overall business performance.



Norms	National %
This Business	97
Region: EAST NORTH CENTRAL	55
Industry: INFRASTRUCTURE	40
Employee range: 1-9	88
Years in Business: 11-25	78

This business has a Credit Score Percentile that shows:

Lower risk than other companies in the same region.

Lower risk than other companies in the same industry.

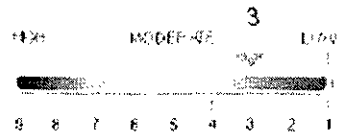
Lower risk than other companies in the same employee size range.

Lower risk than other companies with a comparable number of years in business.

Predictive Indicators - Supplier Evaluation Risk

Rating

Supplier Evaluation Risk Rating: 3



- Average Payments are on terms.
- Average Industry Payments are 2 day(s) beyond terms.
- Under present management control 18 years.

Trade Payments

Currency: Shown in USD unless otherwise indicated

Payment Summary

There are 11 payment experience(s) in D&B's file for the most recent 24 months, with 6 experience(s) reported during the last three month period.

The highest **Now Owed** on file is 500. The highest **Past Due** on file is 0.

Below is an overview of the company's currency-weighted payments, segmented by its suppliers primary industries:

	Total Revd (\$)	Total Amts	Largest High Credit	Within Terms (%)	Days Slow <31 31-60 61-90 >90> (%) (%) (%) (%)
Top Industries					
Nonclassified	2	2,550	2,500	100	0 0 0 0
Insurance agent	2	50	50	100	0 0 0 0
Radio/telephone commun	1	750	750	100	0 0 0 0
Personal credit	1	250	250	100	0 0 0 0
Nat'l commercial bank	1	100	100	100	0 0 0 0
Whol electrical equip	1	50	50	100	0 0 0 0
Other payment categories					
Cash experiences	3	0	0		
Payment record unknown	0	0	0		
Unfavorable comments	0	0	0		
Placed for collections:					
With D&B	0	0	0		
Other	0	N/A	0		
Total in D&B's file	11	3,750	2,500		

Accounts are sometimes placed for collection even though the existence or amount of the debt is disputed.

Indications of slowness can be result of dispute over merchandise, shipped invoices etc.

Detailed payment history for this company

Date

Selling Last Sale

Reported (mm/yy)	Paying Record	High Credit	Now Owe	Past Due	Terms	Within (month)
05/11	Ppt	250	0	0		4-5 mos
	Ppt	50	0	0		4-5 mos
	Ppt	0	0	0		6-12 mos
04/11	Ppt	2,500	500	0		1 mo
	Ppt	750	0	0		1 mo
	Ppt	50	0	0	N30	1 mo
11/10	(007)	0	0	0	Cash account	6-12 mos
06/10	Ppt	100	100	0		1 mo
05/10	Ppt	50	0	0		
04/10	(010) Cash own option.	0	0	0		6-12 mos
11/09	(011) Cash own option.	0	0	0		6-12 mos

Payments Detail Key: ■ 30 or more days beyond terms

Payment experiences reflect how bills are paid in relation to the terms granted. In some instances payment beyond terms can be the result of disputes over merchandise, skipped invoices, etc. Each experience shown is from a separate supplier. Updated trade experiences replace those previously reported.

Public Filings

Currency: Shown in USD unless otherwise indicated ^{USD}

Summary

A check of D&B's public records database indicated that no filings were found for ALTERNATIVE UTILITY SERVICES, INC at 750 Veterans Pkwy Ste 104, Lake Geneva, WI.

D&B's extensive database of public record information is updated daily to ensure timely reporting of changes and additions. It includes business-related suits, liens, judgments, bankruptcies, UCC financing statements and business registrations from every state and the District of Columbia, as well as select filing types from Puerto Rico and the U.S. Virgin Islands.

D&B collects public records through a combination of court reporters, third parties and direct electronic links with federal and local subsidiaries. Its database of U.S. business-related filings is now the largest of its kind.

Government Activity

Activity summary


Borrower (Dir/Guar)	NO
Administrative Debt	NO
Contractor	NO
Grantee	NO
Party excluded from federal program(s)	NO

Possible candidate for socio-economic program consideration

Labour Surplus Area	N/A
Small Business	YES (2011)
8(A) firm	N/A

The data provided in the Government Activity section are as reported to Dun & Bradstreet by the federal government and other sources.

History & Operations

Currency: Shown in USD unless otherwise indicated 

Company Overview

Company Name: ALTERNATIVE UTILITY SERVICES, INC
Street Address: 750 Veterans Pkwy Ste 104
 Lake Geneva, VA 53147
Mailing Address: PO Box 250
 Lake Geneva, VA 53147
Phone: 262 248-0890
URL: <http://www.ausaenergy.com>
History: is clear
Present management control: 18 years

SIC & NAICS

SIC:

Based on information in our file, D&B has assigned this company an extended 8-digit SIC. D&B's use of 8-digit SICs enables us to be more specific about a company's operations than if we use the standard 4-digit code.

The 4-digit SIC numbers link to the description on the Occupational Safety & Health Administration (OSHA) Web site. Links open in a new browser window.

4822 0000 Natural gas transmission


4939 0000 Combination utilities, nec

NAICS:

486210 Pipeline Transportation of Natural Gas

221119 Other Electric Power Generation

Financials

Currency: Shown in USD unless otherwise indicated 

Key Business Ratios

D & B has been unable to obtain sufficient financial information from this company to calculate business ratios. Our check of additional outside sources also found no information available on its financial performance.

To help you in this instance, ratios for other firms in the same industry are provided below to support your analysis of this business.

Based on this Number of Establishments

25

Industry Norms Based On 26 Establishments

	This Business	Industry Median	Industry Quartile
Profitability			
Return on Sales	UN	20.0	UN
Return on Net Worth	UN	12.7	UN
Short-Term Solvency			
Current Ratio	UN	0.8	UN
Quick Ratio	UN	0.5	UN
Efficiency			
Assets/Sales (%)	UN	352.8	UN
Sales / Net Working Capital	UN	16.1	UN
Utilization			
Total Liabilities / Net Worth (%)	UN	126.2	UN

Exhibit C-8 “Bankruptcy Information,”

Applicant has never sought bankruptcy, so this information is unavailable.

Exhibit C-9 “Merger Information,”

No dissolution, merger, or acquisition has ever occurred, so this information is unavailable.