THE BLADE

AFFIDAVIT OF DISTRIBUTION

STATE OF OHIO,

COUNTY OF LUCAS,

I, Heather Foor, duly sworn on oath says he/she is and during all times herein stated has been the publisher or the publisher's designated agent in charge of the publication known as

The Blade ("Publisher") has full knowledge of the facts herein stated as follows:

The ROP ad for First Energy ("Advertiser") was distributed to the Publisher's full circulation on July 6, 2015.

By: Mather foor

Subscribed and sworn to before me

Notary Seal:

this 6th day of July, 2015.

Notary Public

CONNIE CROSS *ENotary Public, State of Ohio My Commission Expires 2-26-2017 **NEW YORK**

Surviving escapee returns to prison

Sweat out of hospital after gunshot wound

BLADE NEWS SERVICES

ALBANY, N.Y. — David Sweat, the New York prison es-capee who was shot and taken into custody last week, was re-leased from the hospital Sun-day and returned to prison, corrections officials said.

Sweat, 35, who had been serving a sentence of life without parole for murder, escaped last caped last month from a maximum-se-



curity state Sweat prison in northern New York, along with a fellow inmate, Richard Matt

Sweat spent 23 days on the run before he was captured on

June 28.

During the confrontation, he was shot twice in the torso by a state trooper.

Matt had been killed two days earlier by a federal agent.

Sweat had been at Albany Medical Center since he was wounded.

Medical Center since he was wounded.
He was released at 3:05 a.m.
Sunday and taken to the Five Points Correctional Facility, a maximum-security prison in Romulus, N.Y., the Department of Corrections and Community Supervision said.
Sweat was to spend his first 24 hours in the prison's infirmary to undergo a medical evaluation, according to the corrections department.
Officials said that after he is discharged, he will be trans-

discharged, he will be trans-ferred to a single cell in the prison's special housing unit, where he will be confined for 23 hours and placed on suicide

Inmates generally are al-lowed out of their cells to exer-

His 105-square-foot cell will have a bed, a writing platform, a toilet, a sink, and a shower, officials said.

officials said.

The Five Points Correctional Facility opened in 2000 and houses 1,294 inmates, according to the corrections department. It has 669 employees, including 511 security staff, officials said. It is about 200 miles from Albamy, and 250 miles from the prison Sweat fled.

Five Points Correctional Facility in 559 years newer than Clinton Correctional Facility in Dannemora, N.Y., from which Sweat and Matt escaped June 6.

Clinton Correctional is max Clinton Correctional is max-imum-security, but as resi-dents of the prison's "honor" block and workers in its tailor shop, Matt and Sweat were able to spend considerable time out of their cells. The prison's then-superin-tendent and 11 other staffers were nut on leave after the es-

were put on leave after the es-cape. The honor block has been temporarily closed, and new security measures are being enacted.

Authorities said Matt and

ing enacted.
Authorities said Matt and
Sweat cut through their adjoining cell walls over months,
climbed down catwalks to tunnels, got hold of contractor's
tools, broke through a brick
wall, cut Into and out of a
steam pipe, and cut a chain
holding a manhole cover outside the prison to get away.
Sweat is serving a life sentence for killing a sheriff's deputy; Matt, 49, was serving 25
years to life after he was convicted of kidnapping and dismembering his former boss.
Their escape prompted a
manhunt that ended in the
rain-drenched woods just
south of the Canadian border.
Sweat was shot by a State
Police sergeant who recognized him jogging on a road in
Constable, Ny.
Officials said the sergeant
shot Sweat after he tried to flee
into the woods, officials said.
The confrontation happened two days after Matt was
shot and killed by a federal
agent in the woods of Malone,
N.Y., a few miles from where
Sweat was shot and captured.

Man dies trying to shoot off firework from top of his head

CALAIS, Maine — A young man who was drinking and celebrating the Fourth of July tried to launch a firework off self, authorities said

Sunday.

Devon Staples and his friends had been drinking and setting off fireworks Saturday night in the backyard of a friend's home in the small eastern Maine city of Calais,

said Stephen McCausland, a spokesman for the state Department of Public Safety. Mr. Staples, 22, of Calais, placed a fireworks mortar tube on his head and set it off, heard

The firework exploded, kill-ing Mr. Staples instantly, Mr. McCausland said. His death is the first fire-works fatality in Maine since the state legalized fireworks

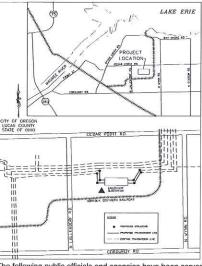
the state legalized fireworks on Jan. 1, 2012, authorities

were investigating several other Fourth of July fireworks accidents. They said most of the accidents involved burns

NOTICE OF PROPOSED

American Transmission Systems, Incorporated (ATSI), a FirstEnergy Company, proposes to construct the Bayshore-Fostoria Central and Bayshore-Monroe 345-kilovolt (kV) Transmission Line Extensions to Lallendorf Substation Project (Project) in a Letter of Notification application submitted to the Ohio Power Siting Board (Board) for a Certificate of Environmental Compatibility and Public Need. In this Project, ATSI is proposing to construct two new 345-kV transmission line extensions approximately 0.14 mile each to connect to the Lallendorf Substation, creating Fostoria Central-Lallendorf and Lallendorf-Monroe, and Bayshore-Lallendorf No.1 and No.2 345-kV circuits. The Project location is shown on the accompanying map of the area. American Transmission Systems, Incorporated (ATSI), a

The Lallendorf Substation is the switchyard that is being installed at the Oregon Clean Energy Center. This Project will connect the Oregon Clean Energy Center to the transmission grid.



The following public officials and agencies have been served with copies of the Application as required by the Ohio Power Siting Board regulations:

Ms. Tina Skeldon, President, Lucas County Board of

Ms. Carol Contrada, Commissioner, Lucas County Board of Mr. Pete Gerken, Commissioner, Lucas County Board of

Mr., Pete Gerken, Commissioner, Lucas County Board of Commissioners
Ms. Megan Vahey-Casiere, Chief of Lucas County Planning and Development Department
Ms., Lucas Lloyd-Jenkins, Lucas County Administrator
Mr., Keith Earley, P.E., P.S., Lucas County Engineer
Mr., Michael J., Seferian, Mayor, City of Oregon
Ms. Tina Evans, Clerk of Council, City of Oregon
Mr. Dennis Walendzak, Council President, City of Oregon
Mr., Michael J., Beazley, City Administrator, City of Oregon
Ms., Jim Gilmore, Commissioner, Building and Zoning
Inspection Department, City of Oregon
Mr. Paul Roman, Director of Public Service, Engineering,
City of Oregon

City of Oregon

A copy of the Application is available for public inspection at the offices of the Ohio Power Siting Board, c/o Public Utilities Commission of Ohio, Utilities Department, 12th Floor, Borden Bullding, 180 East Broad Street, Columbus, Ohio 43215-3793, www.opsb.ohio.gov. A copy of the Application has been sent to the following library:

Oregon Branch Library at Wynn Center, Toledo-Lucas County Public Library 5224 Bay Shore Road, Oregon, Ohio 43616

A Letter of Notification application for a certificate to construct, operate and maintain the above-named electric transmission line facility is now pending before the Board. The Bayshore-Fostoria Central and Bayshore-Monroe 345-kV Transmission Line Extensions to Lallendorf Substation Project Application has been assigned Case No.15-1122-EL-BLN, and the case number should be referenced in all communications about this proceeding. communications about this proceeding.

In accordance with the Ohio Power Siting Board regulations (Admin. Code Rule 4906-5-08), the following sections of the Ohio Revised Code plus additional information are shown.

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Section 4906,10(A)

(A) The Power Siting Board shall render a decision upon the record either granting or denying the Application as filed, or granting it upon such terms, conditions, or modifications of the construction, operation, or maintenance of the major utility facility as the board considers appropriate. The certificate shall be conditioned upon the facility being in compliance with standards and rules adopted under sections 1501,33, 1501,34, and 4561,32 and Chapters 3704, 3734, and 61111 of the Revised Code. The period of initial operation under a certificate shall expire two years after the date on which electric power is first generated by the facility. During the period of initial operation, the facility shall be subject to the enforcement and

monitoring powers of the Director of Environmental Protection under Chapters 3704, 3734, and 6111 of the Revised Code and to the emergency provisions under those chapters. If a major utility facility constructed in accordance with the terms and conditions of its certificate is unable to operate in compliance conditions of its certificate is unable to operate in compliance with all applicable requirements of state laws, rules, and standards pertaining to air pollution, the facility may apply to the Director of Environmental Protection for a conditional operating permit under division (G) of section 3704.03 of the Revised Code and the rules adopted thereunder. The operation of a major utility facility in compliance with a conditional operating permit is not in violation of its certificate. After the expiration of the period of initial operation of a major utility facility, the facility shall be under the livisciption of the environmental entertion. shall be under the jurisdiction of the environmental protection agency and shall comply with all laws, rules, and standards pertaining to air pollution, water pollution, and solid and hazardous waste disposal.

The Board shall not grant a certificate for the construction, operation, and maintenance of a major utility facility, either as proposed or as modified by the Board, unless it finds and determines all of the following:

- (1) The basis of the need for the facility if the facility is an electric transmission line or gas or natural gas transmission line;
- (2) The nature of the probable environmental impact;
- (3) That the facility represents the minimum adverse environmental impact, considering the state of available technology and the nature and economics of the various alternatives, and other pertinent considerations;
- (4) In the case of an electric transmission line or generating (4) In the case of all electric transmission line or generating facility, that the facility is consistent with regional plans for expansion of the electric power grid of the electric systems serving this state and interconnected utility systems and that the facility will serve the interests of electric system economy and reliability;
- (5) That the facility will comply with Chapters 3704, 3734, and 6111 of the Revised Code and all rules and standards and 6111 of the Revised Code and air rules and standards adopted under those chapters and under sections 1501.33, 1501.34, and 4561.32 of the Revised Code. In determining whether the facility will comply with all rules and standards adopted under section 4561.32 of the Revised Code, the Board shall consult with the Office of Aviation of the Division of Multi-Modal Planning and Programs of the Department of Transportation under section 4561.341 of the Revised Code.
- (6) That the facility will serve the public interest, convenience,
- and necessity;
 (7) In addition to the provisions contained in divisions (A)(1) to (6) of this section and rules adopted under those divisions, what its impact will be on the viability as agricultural land of any land in an existing agricultural district established under Chapter 929 of the Revised Code that is located within the site and alternative site of the proposed major utility facility. Rules adopted to evaluate impact under division (A) (7) of this section shall not require the compilation, creation, submission, or production of any information, document, or other data pertaining to land not located within the site and alternative site. alternative site.
- (8) That the facility incorporates maximum feasible water conservation practices as determined by the Board considering available technology and the nature and economics of the various alternatives.

Section 4906.07. Public hearing on application (A) Upon the rocipt of an application complying with section 4906.06 of the Revised Code, the Power Siting Board shall promptly fix a date for a public hearing thereon, not less than sixty nor more than ninety days after such receipt, and shall conclude the proceeding as expeditiously as practicable.

(B) On an application for an amendment of a certificate, the Board shall hold a hearing in the same manner as a hearing is held on an application for a certificate if the proposed change in the tacility would result in any material increase in any environmental impact of the facility or a substantial change in the location of all or a portion of such facility other than as provided in the alternates set forth in the application.

(C) The Chairman of the Power Siting Board shall cause each application filed with the Board to be investigated each application filed with the Board to be investigated and shall, not less than fifteen days prior to the date any application is set for hearing submit a written report to the board and to the applicant. A copy of such report shall be made available to any person upon request. Such report shall set forth the nature of the investigation, and shall contain recommended findings with regard to division (A) of section 4906.10 of the Revised Code and shall become part of the record and served upon all parties to the proceeding.

At this time, no public hearing has been scheduled.

+suo.us(C). Parties – testimony
(C) The Board shall accept written or oral testimony from any
person at the public hearing, but the right to call and examine
witnesses shall be reserved for parties. However, the Board
may adopt rules to exclude repetitive, immaterial, or irrelevant
testimony.

Intervention

Intervention
Petitions to intervene in the adjudicatory hearing will be accepted by the Board up to 10 days following publication of this notice as required by the order issued in Case No. 12-1981-GB-BRO or later if good cause is shown. However, the Board strongly encourages interested persons who wish to intervene to file their petitions as early as possible. Petitions should be addressed to the Ohio Power Silting Board, 180 East Broad Street, Columbus, Ohio 43215-3793 and tits the abrevalent of the property of the prop 3793 and cite the above-listed case number: (Case No. 15-1122-EL-BLN).

This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

7/10/2015 12:05:16 PM

in

Case No(s). 15-1122-EL-BLN

Summary: Proof of Pub of Public Notice of Application in The Blade newspaper electronically filed by Mr. Robert J Schmidt on behalf of American Transmission Systems Inc.