

June 1, 2015

Mrs. Barcy McNeal  
Commission Secretary  
The Public Utilities Commission of Ohio  
180 East Broad Street  
Columbus, OH 43215

SUBJECT: Case Nos. 14-1948-EL-RDR  
89-6001-EL-TRF

Dear Mrs. McNeal:

In response to and compliance with the Orders of May 27, 2009, August 24, 2011, and July 18, 2012 in Case Nos. 08-935-EL-SSO, 10-176-EL-ATA, and 12-1230-EL-SSO, respectively, please file the attached tariff pages and workpapers on behalf of The Cleveland Electric Illuminating Company. These tariff pages reflect changes to Riders DRR and RER and their associated pages.

Please file one copy of the tariffs in Case Nos. 14-1948-EL-RDR and 89-6001-EL-TRF, and two copies to the Staff. Thank you.

Sincerely,



Eileen M. Mikkelsen  
Director, Rates & Regulatory Affairs

Enclosures

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The following rates, rules and regulations for electric service are applicable throughout the Company's service territory except as noted.

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**RIDER DRR**  
**Delta Revenue Recovery Rider**

**APPLICABILITY:**

Applicable to any customer receiving electric service under the Company's rate schedules or reasonable arrangement (special contract) approved by the Public Utilities Commission of Ohio. The Delta Revenue Recovery Rider (DRR) charge will apply, for all rate schedules, effective for service rendered beginning July 1, 2015, for all kWhs per kWh. This Rider is not avoidable for customers who take electric generation service from a certified supplier.

**PURPOSE:**

The DRR charge recovers the difference in revenue ("delta revenue") between the application of rates in the otherwise applicable rate schedule and the result of any economic development schedule, energy efficiency schedule, reasonable arrangement, or governmental special contract approved by the Public Utilities Commission of Ohio on or after January 1, 2009.

**RATE:**

DRR charge	0.0144¢
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**RIDER UPDATES:**

The charges contained in this Rider shall be updated and reconciled on a quarterly basis. No later than December 1st, March 1st, June 1st and September 1st of each year, the Company will file with the PUCO a request for approval of the Rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st, April 1st, July 1st and October 1st of each year, beginning October 1, 2009.

**RIDER RER**  
**Residential Electric Heating Recovery Rider**

**APPLICABILITY:**

Applicable to any residential customer that takes electric service under the Company's rate schedules. The Residential Electric Heating Recovery Rider (RER) charges will apply, by rate schedule, effective for service rendered as described below. This Rider is not avoidable for customers who take electric generation service from a certified supplier.

**PURPOSE:**

The charges provided for in this Rider recover deferred purchased power costs which represent the differential between the amounts paid by customers that received or are receiving Rider RGC credits and the amounts that otherwise would have been paid by those customers but for the Commission's orders and entries in the 10-176-EL-ATA proceeding, including applicable interest.

1. The RER1 charge set forth in this Rider recovers deferred purchased power costs associated with the 10-176-EL-ATA proceeding incurred by the Company from the implementation of Rider RGC through June 30, 2011, including applicable interest.
2. The RER2 charge set forth in this Rider recovers on-going deferred purchased power costs not otherwise recovered through the RER1 charge per the Order in Case No. 10-176-EL-ATA dated May 25, 2011, including applicable interest.

**RATE:**

The following charges will apply, by rate schedule for all kWhs per kWh:

	<u>RER1</u>	<u>RER2</u>
RS	0.0000¢	0.2567¢

**RIDER UPDATES:**

The RER charges set forth in this Rider shall be updated and reconciled on a semi-annual basis. No later than December 1st and June 1st of each year, the Company shall file with the PUCO a request for approval of these rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st and July 1st of each year.

**Case No. 14-1948-EL-RDR**  
**Ohio Edison Company**  
**The Cleveland Electric Illuminating Company**  
**The Toledo Edison Company**

**Calculation of Rider DRR Charge - Q3 2015**

Total Ohio
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**Rider DRR Charge Calculation**

	Net Reconciliation Balance	
(1)	OE	\$ 2,059,882
(2)	CEI	\$ -
(3)	TE	\$ -
(4)	Total Ohio Net Reconciliation Balance	\$ 2,059,882
(5)	CAT Tax Rate	0.26%
(6)	Applicable Total Company MWh Sales (3 Months)	
(7)	Q3 2015 DRR Charge (cents per kWh)	<b>0.0144</b>
(8)	Q2 2015 DRR Charge (cents per kWh)	<b>0.0097</b>
(9)	Q3 2015 vs. Q2 2015 (cents per kWh)	<b>0.0047</b>

**NOTES**

- (1) - (3) Balance from DRR deferral as of April 2015. See Pages 2-4
- (4) Calculation: Sum (Lines 1-3)
- (5) Commercial Activity Tax rate currently in effect.
- (6) Forecasted Total Company MWH sales for July - September 2015. See Total Company MWh Sales, Page 5
- (7) Calculation: Line 4 / (1 - Line 5) / Line 6 / 10
- (8) Q2 2015 DRR Charge for reference purposes only
- (9) Calculation: Line 7 - Line 8

Line	Company (A)	Year (B)	Month (C)	Beginning Deferral Balance (D)	RGC Credits (E)	Revenue (F)	CAT (G)	Net Revenue Excl CAT (H)	Carrying Charges (I)	Ending Deferral Balance (J)
1						\$0.002567			0.5708%	
2	CEI	2015	April							\$ 4,772,115.25
3	CEI	2015	May	\$ 4,772,115.25	\$368,634.64	\$ (2,044,086.77)	\$ (4,356.18)	(\$1,671,095.96)	\$ 22,471.24	\$ 3,123,490.53
4	CEI	2015	June	\$ 3,123,490.53	\$0.00	\$ (2,324,610.30)	\$ (6,043.99)	(\$2,318,566.32)	\$ 11,212.35	\$ 816,136.56
5	CEI	2015	July	\$ 816,136.56	\$0.00	\$ (1,384,628.58)	\$ (3,600.03)	(\$1,381,028.54)	\$ 717.09	\$ (564,174.89)
6	CEI	2015	August	\$ (564,174.89)	\$0.00	\$ (1,367,944.70)	\$ (3,556.66)	(\$1,364,388.04)	\$ (7,114.69)	\$ (1,935,677.62)
7	CEI	2015	September	\$ (1,935,677.62)	\$213,913.95	\$ (1,009,856.86)	\$ (2,069.45)	(\$793,873.45)	\$ (13,315.34)	\$ (2,742,866.42)
8	CEI	2015	October	\$ (2,742,866.42)	\$502,571.86	\$ (960,227.98)	\$ (1,189.91)	(\$456,466.22)	\$ (16,960.03)	\$ (3,216,292.66)
9	CEI	2015	November	\$ (3,216,292.66)	\$1,632,065.87	\$ (1,059,602.39)	\$ 1,488.41	\$570,975.07	\$ (16,730.01)	\$ (2,662,047.60)
10	CEI	2015	December	\$ (2,662,047.60)	\$2,360,805.79	\$ (1,358,091.38)	\$ 2,607.06	\$1,000,107.35	\$ (12,341.38)	\$ (1,674,281.64)
11	CEI	2016	January	\$ (1,674,281.64)	\$2,792,809.33	\$ (1,398,376.41)	\$ 3,625.53	\$1,390,807.39	\$ (5,587.76)	\$ (289,062.00)
12	CEI	2016	February	\$ (289,062.00)	\$2,461,780.92	\$ (1,198,997.95)	\$ 3,283.24	\$1,259,499.74	\$ 1,944.76	\$ 972,382.49
13	CEI	2016	March	\$ 972,382.49	\$2,196,360.67	\$ (1,185,980.34)	\$ 2,626.99	\$1,007,753.35	\$ 8,426.98	\$ 1,988,562.82
14	CEI	2016	April	\$ 1,988,562.82	\$713,512.88	\$ (975,591.53)	\$ (681.40)	(\$261,397.24)	\$ 10,605.31	\$ 1,737,770.88
15	CEI	2016	May	\$ 1,737,770.88	\$360,919.48	\$ (987,851.59)	\$ (1,630.02)	(\$625,302.09)	\$ 8,135.06	\$ 1,120,603.85
16	CEI	2016	June	\$ 1,120,603.85	\$0.00	\$ (1,126,722.62)	\$ (2,929.48)	(\$1,123,793.14)	\$ 3,189.29	\$ 0.00

Line	Company (A)	Year (B)	Month (C)	Beginning Deferral Balance (D)	RGC Credits (E)	Revenue (F)	CAT (G)	Net Revenue Excl CAT (H)	Carrying Charges (I)	Ending Deferral Balance (J)
17						\$0.004941			0.5708%	
18	OE	2015	April							\$ 13,606,838.51
19	OE	2015	May	\$ 13,606,838.51	\$2,091,081.61	\$ (6,576,086.64)	\$ (11,661.01)	(\$4,473,344.02)	\$ 64,904.70	\$ 9,198,399.19
20	OE	2015	June	\$ 9,198,399.19	\$0.00	\$ (7,431,104.72)	\$ (19,320.87)	(\$7,411,783.85)	\$ 31,353.06	\$ 1,817,968.40
21	OE	2015	July	\$ 1,817,968.40	\$0.00	\$ (4,284,639.63)	\$ (11,140.06)	(\$4,273,499.57)	\$ (1,819.71)	\$ (2,457,350.88)
22	OE	2015	August	\$ (2,457,350.88)	\$0.00	\$ (4,140,817.38)	\$ (10,766.13)	(\$4,130,051.25)	\$ (25,815.23)	\$ (6,613,217.36)
23	OE	2015	September	\$ (6,613,217.36)	\$1,314,741.80	\$ (3,224,885.40)	\$ (4,966.37)	(\$1,905,177.23)	\$ (43,188.14)	\$ (8,561,582.73)
24	OE	2015	October	\$ (8,561,582.73)	\$2,764,708.84	\$ (3,118,781.53)	\$ (920.59)	(\$353,152.10)	\$ (49,880.32)	\$ (8,964,615.15)
25	OE	2015	November	\$ (8,964,615.15)	\$4,735,169.41	\$ (3,502,862.73)	\$ 3,204.00	\$1,229,102.68	\$ (47,664.95)	\$ (7,783,177.42)
26	OE	2015	December	\$ (7,783,177.42)	\$7,488,565.84	\$ (4,678,779.87)	\$ 7,305.44	\$2,802,480.53	\$ (36,430.22)	\$ (5,017,127.11)
27	OE	2016	January	\$ (5,017,127.11)	\$8,615,146.29	\$ (4,618,562.89)	\$ 10,391.12	\$3,986,192.29	\$ (17,262.18)	\$ (1,048,197.00)
28	OE	2016	February	\$ (1,048,197.00)	\$7,256,290.24	\$ (3,983,010.93)	\$ 8,510.53	\$3,264,768.79	\$ 3,334.74	\$ 2,219,906.52
29	OE	2016	March	\$ 2,219,906.52	\$6,302,778.70	\$ (3,853,049.17)	\$ 6,369.30	\$2,443,360.23	\$ 19,645.72	\$ 4,682,912.48
30	OE	2016	April	\$ 4,682,912.48	\$3,168,518.83	\$ (3,142,551.24)	\$ 67.52	\$25,900.07	\$ 26,805.55	\$ 4,735,618.10
31	OE	2016	May	\$ 4,735,618.10	\$2,060,444.05	\$ (3,208,937.98)	\$ (2,986.08)	(\$1,145,507.85)	\$ 23,763.02	\$ 3,613,873.26
32	OE	2016	June	\$ 3,613,873.26	\$0.00	\$ (3,633,605.88)	\$ (9,447.38)	(\$3,624,158.50)	\$ 10,285.24	\$ 0.00

Line	Company (A)	Year (B)	Month (C)	Beginning Deferral Balance (D)	RGC Credits (E)	Revenue (F)	CAT (G)	Net Revenue Excl CAT (H)	Carrying Charges (I)	Ending Deferral Balance (J)
33						\$0.002014			0.5708%	
34	TE	2015	April							\$ 1,516,489.12
35	TE	2015	May	\$ 1,516,489.12	\$194,726.08	\$ (635,150.05)	\$ (1,145.10)	(\$439,278.87)	\$ 7,402.85	\$ 1,084,613.10
36	TE	2015	June	\$ 1,084,613.10	\$0.00	\$ (777,516.54)	\$ (2,021.54)	(\$775,495.00)	\$ 3,977.94	\$ 313,096.04
37	TE	2015	July	\$ 313,096.04	\$0.00	\$ (531,932.85)	\$ (1,383.03)	(\$530,549.83)	\$ 272.98	\$ (217,180.81)
38	TE	2015	August	\$ (217,180.81)	\$0.00	\$ (521,295.43)	\$ (1,355.37)	(\$519,940.07)	\$ (2,723.74)	\$ (739,844.61)
39	TE	2015	September	\$ (739,844.61)	\$116,993.85	\$ (360,288.52)	\$ (632.57)	(\$242,662.10)	\$ (4,915.88)	\$ (987,422.59)
40	TE	2015	October	\$ (987,422.59)	\$251,963.38	\$ (332,751.85)	\$ (210.05)	(\$80,578.42)	\$ (5,866.52)	\$ (1,073,867.53)
41	TE	2015	November	\$ (1,073,867.53)	\$501,914.37	\$ (369,347.64)	\$ 344.67	\$132,222.05	\$ (5,752.61)	\$ (947,398.09)
42	TE	2015	December	\$ (947,398.09)	\$826,177.00	\$ (501,765.09)	\$ 843.47	\$323,568.43	\$ (4,484.55)	\$ (628,314.21)
43	TE	2016	January	\$ (628,314.21)	\$997,812.86	\$ (509,084.82)	\$ 1,270.69	\$487,457.35	\$ (2,195.34)	\$ (143,052.19)
44	TE	2016	February	\$ (143,052.19)	\$855,951.04	\$ (441,684.09)	\$ 1,077.09	\$413,189.85	\$ 362.72	\$ 270,500.38
45	TE	2016	March	\$ 270,500.38	\$651,447.03	\$ (409,946.82)	\$ 627.90	\$240,872.31	\$ 2,231.60	\$ 513,604.28
46	TE	2016	April	\$ 513,604.28	\$376,064.55	\$ (320,056.21)	\$ 145.62	\$55,862.72	\$ 3,091.27	\$ 572,558.27
47	TE	2016	May	\$ 572,558.27	\$192,671.55	\$ (346,237.16)	\$ (399.27)	(\$153,166.34)	\$ 2,831.19	\$ 422,223.12
48	TE	2016	June	\$ 422,223.12	\$0.00	\$ (424,528.56)	\$ (1,103.77)	(\$423,424.79)	\$ 1,201.67	\$ (0.00)

NOTES:

Column (E): Column (D) on page 4

Column (F) Line 1,17,33: Proposed Rider RER2 rate (\$/kWh) to become effective July 1, 2015, calculated by solving for the rate that would need to be charged from July 2015 through June 2016 such that the cumulative RER2 deferral balance is 0 as of June 30, 2016.

Column (F): Page 2, Column (F) May through Jun 2015; for Jul 2015 onward Column (F) = - Column (F) Line 1,17,33 respectively\*kWh sales

Column (G): Calculation: (Column (E) + Column (F))\*0.0026

Column (H): Calculation: (Column (E) + Column (F)) - Column (G)

Column (I): Calculation: (Column (D) + Column (H))/2\*0.5708%

Column (J): Calculation: Column (D) + Column (H) + Column (I)

Column (J) Lines 2,18, and 34: RER2 deferral balance April 2015

**14-1948-EL-RDR**  
**RIDER RER REVENUES**

**Page 2 of 4**

Line	Company (A)	Year (B)	Month (C)	kWh <sup>1</sup> (D)	RER2 Rate (E)	RER2 Revenue (F)
1	CEI	2015	May		0.005294	\$ 2,044,086.77
2	CEI	2015	Jun		0.005294	\$ 2,324,610.30

Line	Company (A)	Year (B)	Month (C)	kWh <sup>1</sup> (D)	RER2 Rate (E)	RER2 Revenue (F)
3	OE	2015	May		0.010134	\$ 6,576,086.64
4	OE	2015	Jun		0.010134	\$ 7,431,104.72

Line	Company (A)	Year (B)	Month (C)	kWh <sup>1</sup> (D)	RER2 Rate (E)	RER2 Revenue (F)
5	TE	2015	May		0.003703	\$ 635,150.05
6	TE	2015	Jun		0.003703	\$ 777,516.54

**NOTES:**

1-The kWh values for May and June 2015 represent the 2015 3+9 forecast.

Column (E): RER2 rate effective April 2015 (\$/kWh)

Column (F): Calculation: Column (D)×Column (E)



**TOTAL RGC CREDIT SUMMARY-BY MONTH**

Line	Company	Month	Year	Blocking	(A)	(B)
					RGC Eligible kWh Sales	RGC Amount (\$)¹
1	CEI					<b>-0.0157</b>
2		11	2014	All kWh	50,666,902	\$ (795,470)
3		12	2014	All kWh	75,470,856	\$ (1,184,892)
4		1	2015	All kWh	88,735,879	\$ (1,393,153)
5		2	2015	All kWh	79,411,263	\$ (1,246,757)
6		3	2015	All kWh	76,088,914	\$ (1,194,596)
7		Total			370,373,814	\$ (5,814,869)
8	OE					<b>-0.0194</b>
9		11	2014	Over 1250	61,592,668	\$ (1,194,898)
10		12	2014	Over 1250	134,013,442	\$ (2,599,861)
11		1	2015	Over 1250	165,999,150	\$ (3,220,384)
12		2	2015	Over 1250	138,654,043	\$ (2,689,888)
13		3	2015	Over 1250	117,914,143	\$ (2,287,534)
14		Total			618,173,446	\$ (11,992,565)
15	TE - Non-Apt					<b>-0.0105</b>
16		11	2014	Over 2000	3,091,665	\$ (32,462)
17		12	2014	Over 2000	8,468,398	\$ (88,918)
18		1	2015	Over 2000	11,673,814	\$ (122,575)
19		2	2015	Over 2000	9,191,650	\$ (96,512)
20		3	2015	Over 2000	5,636,683	\$ (59,185)
21		Total			38,062,210	\$ (399,653)
22	TE - Apt					<b>-0.0167</b>
23		11	2014	First 2000	1,082,904	\$ (18,084)
24		12	2014	First 2000	1,785,706	\$ (29,821)
25		1	2015	First 2000	2,044,142	\$ (34,137)
26		2	2015	First 2000	1,892,309	\$ (31,602)
27		3	2015	First 2000	1,729,292	\$ (28,879)
28		Total			8,534,353	\$ (142,524)

## NOTES:

Column (A): Applicable kWh sales based on the 2015 3+9 forecast.

¹The RGC amounts are based on rates effective October 31, 2015

Line	Company	Year	Month	RGC Additional			
				RGC <sup>1</sup>	Provision <sup>2</sup>	Successor RDC <sup>3</sup>	Total RGC <sup>4</sup>
				(A)	(B)	(C)	(D)=(A)+(B)+(C)
1	CEI	2015	5	\$ -	(\$297,614)	(\$71,021)	(\$368,635)
2		2015	9	\$ -	(\$173,671)	(\$40,243)	(\$213,914)
3		2015	10	\$ -	(\$398,476)	(\$104,096)	(\$502,572)
4		2015	11	\$ (795,470)	(\$642,125)	(\$194,471)	(\$1,632,066)
5		2015	12	\$ (1,184,892)	(\$919,348)	(\$256,565)	(\$2,360,806)
6		2016	1	\$ (1,393,153)	(\$1,096,432)	(\$303,224)	(\$2,792,809)
7		2016	2	\$ (1,246,757)	(\$943,918)	(\$271,106)	(\$2,461,781)
8		2016	3	\$ (1,194,596)	(\$779,606)	(\$222,159)	(\$2,196,361)
9		2016	4	\$ -	(\$561,371)	(\$152,142)	(\$713,513)
10		2016	5	\$ -	(\$289,899)	(\$71,021)	(\$360,919)
11		Total		(\$5,814,869)	(\$6,102,459)	(\$1,686,048)	(\$13,603,375)
12	OE	2015	5	\$ -	(\$1,676,175)	(\$414,907)	(\$2,091,082)
13		2015	9	\$ -	(\$1,063,340)	(\$251,401)	(\$1,314,742)
14		2015	10	\$ -	(\$2,183,501)	(\$581,208)	(\$2,764,709)
15		2015	11	\$ (1,194,898)	(\$2,711,499)	(\$828,773)	(\$4,735,169)
16		2015	12	\$ (2,599,861)	(\$3,812,840)	(\$1,075,865)	(\$7,488,566)
17		2016	1	\$ (3,220,384)	(\$4,196,679)	(\$1,198,084)	(\$8,615,146)
18		2016	2	\$ (2,689,888)	(\$3,501,904)	(\$1,064,498)	(\$7,256,290)
19		2016	3	\$ (2,287,534)	(\$3,088,132)	(\$927,112)	(\$6,302,779)
20		2016	4	\$ -	(\$2,477,655)	(\$690,864)	(\$3,168,519)
21		2016	5	\$ -	(\$1,645,537)	(\$414,907)	(\$2,060,444)
22		Total		(\$11,992,565)	(\$26,357,263)	(\$7,447,618)	(\$45,797,446)
23	TE	2015	5	\$ -	(\$137,039)	(\$57,687)	(\$194,726)
24		2015	9	\$ -	(\$82,034)	(\$34,960)	(\$116,994)
25		2015	10	\$ -	(\$173,457)	(\$78,506)	(\$251,963)
26		2015	11	\$ (50,547)	(\$299,353)	(\$152,014)	(\$501,914)
27		2015	12	\$ (118,739)	(\$473,430)	(\$234,008)	(\$826,177)
28		2016	1	\$ (156,712)	(\$558,409)	(\$282,692)	(\$997,813)
29		2016	2	\$ (128,114)	(\$476,327)	(\$251,510)	(\$855,951)
30		2016	3	\$ (88,064)	(\$370,408)	(\$192,975)	(\$651,447)
31		2016	4	\$ -	(\$253,556)	(\$122,509)	(\$376,065)
32		2016	5	\$ -	(\$134,985)	(\$57,687)	(\$192,672)
33		Total		(\$542,177)	(\$2,958,998)	(\$1,464,547)	(\$4,965,722)
34	OHIO	2015	5	\$0	(\$2,110,828)	(\$543,614)	(\$2,654,442)
35		2015	9	\$0	(\$1,319,045)	(\$326,604)	(\$1,645,650)
36		2015	10	\$0	(\$2,755,435)	(\$763,810)	(\$3,519,244)
37		2015	11	(\$2,040,915)	(\$3,652,977)	(\$1,175,257)	(\$6,869,150)
38		2015	12	(\$3,903,493)	(\$5,205,618)	(\$1,566,438)	(\$10,675,549)
39		2016	1	(\$4,770,249)	(\$5,851,520)	(\$1,784,000)	(\$12,405,768)
40		2016	2	(\$4,064,759)	(\$4,922,149)	(\$1,587,114)	(\$10,574,022)
41		2016	3	(\$3,570,195)	(\$4,238,146)	(\$1,342,246)	(\$9,150,586)
42		2016	4	\$0	(\$3,292,582)	(\$965,515)	(\$4,258,096)
43		2016	5	\$0	(\$2,070,421)	(\$543,614)	(\$2,614,035)
44		Total		(\$18,349,611)	(\$35,418,720)	(\$10,598,212)	(\$64,366,543)
45	TOTAL (\$Millions)			(\$18.3)	(\$35.4)	(\$10.6)	(\$64.4)

## NOTES:

\*Please note that no credits are provided in the summer months of June, July, and August. Please also note that, in addition to the summer months, there is no RGC credit provided in the months of September, October, April, and May.

<sup>1</sup>RGC amounts from column (B) on page 3, based on rates effective October 31, 2015 through March 31, 2016.

<sup>2</sup>Currently effective Rider RGC Additional Provision retail rate applied to the applicable kWh sales based on the 2015 3+9 forecast.

<sup>3</sup>Currently effective Rider RDC retail rate applied to the applicable kWh sales based on the 2015 3+9 forecast.

<sup>4</sup>Total RGC amount includes the actual RGC credit, the Rider RGC Additional Provision credit, and the successor RDC equivalent credit since the Companies are authorized to defer purchased power equivalent to the credits provided in case 10-176-EL-ATA.

**This foregoing document was electronically filed with the Public Utilities**

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**in**

**Case No(s). 14-1948-EL-RDR, 89-6001-EL-TRF**

Summary: Tariff Update of Riders DRR and RER electronically filed by Ms. Tamera J Singleton on behalf of The Cleveland Electric Illuminating Company and Mikkelsen, Eileen M