



May 29, 2015

The Public Utilities Commission of Ohio  
Energy and Water Division  
180 East Broad Street  
Columbus, Ohio 43215

Re: Case No. 12-2637-GA-EXM

Docketing Division:

In accordance with the Public Utilities Commission of Ohio's (Commission) Opinion and Order of January 9, 2013 and Columbia's Second Revised Program Outline filed on November 27, 2012 in Case No. 12-2637-GA-EXM, Columbia Gas of Ohio, Inc. (Columbia) hereby submits for filing its quarterly CHOICE/SCO Reconciliation Rider (CSRR) rate filing. This CSRR filing provides for establishment of a revised CSRR of \$0.0221 per Mcf (two and twenty-one-hundredths cents per 1,000 cubic feet) to be applied to bills of customers served under rate schedules SGS, GS, LGS, FRSGTS, FRGTS and FRLGTS.

This CSRR, provides for the pass back or recovery of activity on Columbia's books through March 31, 2015 of gas costs, refunds and shared Off-System Sales and Capacity Release (OSS/CR) revenues. In addition, this filing includes \$0.0050 per Mcf for the recovery of educational expenses, information technology, and other implementation costs that Columbia projects it will incur through its implementation of its SCO program.

This CSRR adjustment will become effective June 30, 2015 and will remain in effect through the conclusion of the September 2015 billing month.

Very truly yours,

/s/ Larry W. Martin

Larry W. Martin  
Director  
Regulatory Matters

Enclosures

COLUMBIA GAS OF OHIO, INC.

CHOICE/SCO RECONCILIATION RIDER

Effective June 30, 2015

Computation of CSRR Adjustment

PARTICULARS	Unit	Amount
SUMMARY OF CHOICE/SSO RIDER		
Actual Adjustment (AA)	\$/Mcf	0.0444
Supplier Refund & Reconciliation Adjustment (RA)	\$/Mcf	(0.0133)
Off-System Sales/Capacity Release Shared Revenue	\$/Mcf	(0.0140)
Customer Education Cost Recovery Allowance	\$/Mcf	0.0050
Total	\$/Mcf	0.0221

CHOICE/SCO Rider Effective Date: 30-Jun-15 to 28-Sep-15

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	Unit	Amount
Current Quarter Actual Adjustment	\$/Mcf	0.1316
Previous Quarter Actual Adjustment	\$/Mcf	0.1312
Second Previous Quarter Actual Adjustment	\$/Mcf	0.0437
Third Previous Quarter Actual Adjustment	\$/Mcf	(0.2621)
Actual Adjustment (AA)	\$/Mcf	0.0444

SUPPLIER REFUND & RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	Unit	Amount
Current Quarter Supplier Refund & Reconciliation Adjustment		-
Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/Mcf	(0.0027)
Second Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/Mcf	-
Third Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/Mcf	(0.0106)
Supplier Refund & Reconciliation Adjustment (RA)	\$/Mcf	(0.0133)

OFF-SYSTEM SALES CAPACITY RELEASE REVENUE SHARING CALCULATION

PARTICULARS	Unit	Amount
Current Quarter Actual Adjustment	\$/Mcf	(0.0063)
Previous Quarter Actual Adjustment	\$/Mcf	(0.0039)
Second Previous Quarter Actual Adjustment	\$/Mcf	(0.0009)
Third Previous Quarter Actual Adjustment	\$/Mcf	(0.0029)
Total Off-System Sales/Capacity Release Adjustment	\$/Mcf	(0.0140)

THIS QUARTERLY REPORT FILED PURSUANT TO COMMISSION ORDER ISSUED JANUARY 9, 2013  
IN CASE NO. 12-2637-GA-EXM

Date Filed: May 29, 2015

By: Larry W. Martin  
Title: Director Regulatory Affairs

## COLUMBIA GAS OF OHIO, INC.

CHOICE/SCO RECONCILIATION RIDER  
for Three Months Ended March 31, 2015

## Computation of Actual Cost Adjustment

Account No.	Description	Activity \$
19100100	Unrecovered Gas Costs	23,964,075
19100100	Remaining Balance - Actual Cost Adjustment	(1,302,568)
24220300-N013	Balance Adjustment	112,008
25407150-N032	Gas Due to Line Breaks	(78,659)
25402600	Logo Fees	(7,937)
25407150-N015	Standby Sales Service Charges	(597,486)
25407150-N022	End User Balancing	(353,583)
		<hr/>
Total		21,735,850
Total CHOICE/Sales Throughput TME March 31, 2015 (Mcf)		165,106,651
Current Quarter Actual Cost Adjustment (\$/Mcf)		0.1316

## COLUMBIA GAS OF OHIO, INC.

CHOICE/SCO RECONCILIATION RIDER  
for Three Months Ended March 31, 2015

## Computation of Supplier Refund &amp; Reconciliation Adjustment

<u>Account No.</u>	<u>Description</u>	<u>Activity</u> \$
24220300	Rate Refunds Suspended - Principal	\$ (2,788)
	Interest Factor	<u>1.0550</u>
Total, including Interest		\$ (2,942)
Total CHOICE/Sales Throughput TME March 31, 2015 (Mcf)		165,106,651
Current Quarter RA Cost Adjustment (\$/Mcf)		\$ -

COLUMBIA GAS OF OHIO, INC.  
 CHOICE/SCO RECONCILIATION RIDER  
 for Three Months Ended March 31, 2015

Account No.	Description	Activity \$
25401450	OSS/CR CSRR	(1,040,572) (a)
	Total	(1,040,572)
Total CHOICE/Sales Throughput TME March 31, 2015 (Mcf)		165,106,651
Current Quarter OSS/CR Cost Adjustment (\$/Mcf)		(0.0063)

**OSS/CR Detail:**

<u>Month</u>	<u>Customer Share</u>	<u>Columbia Share</u>
Jan-15	408,917.41	408,917.41
Feb-15	271,890.55	271,890.55
Mar-15	359,764.11	359,764.11
<b>Total</b>	<b>1,040,572.07</b>	<b>1,040,572.07</b>
<b>Current YTD</b>		
Apr-14 through Mar-15	2,363,542.83	3,363,543.08
<b>Stipulation Period to Date</b>		
Apr-13 through Mar-15	5,668,755.31	7,668,755.49

(a) OSS Shared revenues shown as a credit in order to reflect as a reduction to CSRR.

## COLUMBIA GAS OF OHIO, INC.

## CHOICE/SCO RECONCILIATION RIDER

## SSO/SCO Customer Educations Costs

Twelve Months Ended March 31, 2015

	<u>Bill Inserts, Letters &amp; Envelopes</u>	<u>IT Labor &amp; Programming</u>	<u>Recoveries @ .0077 cents</u>	<u>Activity</u>	<u>Cumulative Total Balance</u>
	\$	\$	\$	\$	\$
Beginning Balance March 31, 2014					\$ 399,549.62
Apr-14	-	64,035.00	(35,245.37)	28,789.63	428,339.25
May-14	-	93,690.00	(15,869.05)	77,820.95	506,160.20
Jun-14	-	-	(7,436.94)	(7,436.94)	498,723.26
Jul-14	-	-	(21,661.86)	138,043.14	636,766.40
Aug-14	-	159,705.00	(19,938.52)	2,336.48	639,102.88
Sep-14	-	22,275.00	(21,392.55)	882.45	639,985.33
Oct-14	-	60,277.50	(34,439.03)	25,838.47	665,823.80
Nov-14	-	44,902.50	(83,949.40)	(39,046.90)	626,776.90
Dec-14	-	46,297.50	(175,522.69)	(129,225.19)	497,551.71
Jan-15	-	23,670.00	(57,629.91)	(33,959.91)	463,591.80
Feb-15	-	35,505.00	(62,190.79)	(26,685.79)	436,906.01
Mar-15	-	62,070.00	(59,436.89)	2,633.11	439,539.12
Total	-	612,427.50	(594,713.00)	39,989.50	
Total (Over)/Under Collection					\$ 439,539.12
Projected Standard Choice Offer (SCO) Expense					<u>\$ 389,268</u>
Total					\$ 828,807.12
Total CHOICE/Sales Throughput TME March 31, 2015 (Mcf)					165,106,651
Customer Education Cost Recovery Allowance (\$/Mcf)					\$ 0.0050

**This foregoing document was electronically filed with the Public Utilities**

**Commission of Ohio Docketing Information System on**

**5/29/2015 9:37:52 AM**

**in**

**Case No(s). 12-2637-GA-EXM**

Summary: Report Quarterly adjustment to Columbia Gas of Ohio's Choice/SCO Reconciliation Rider (CSRR), effective June 30, 2015. electronically filed by Ms. Melissa J Bell on behalf of Columbia Gas of Ohio