



Duke Energy
139 E. Fourth Street
Cincinnati, OH 45202

May 28, 2015

Public Utilities Commission of Ohio
Attn: Docketing Division
11th Floor
180 East Broad Street
Columbus, OH 43215-3793

RE: In the Matter of the Application of Duke Energy Ohio, Inc.,) Case No. 14-841-EL-SSO
For Approval of an Electric Security Plan.)

Docketing Division:

Enclosed for filing in the above referenced case, is a revised version of Rider RC, Sheet No. 111.5.

The previously filed version of Rider RC, Sheet No. 111.5, contained an error in the charge for Rate SFL-ADPL. This revised version corrects the charge.

One copy of the enclosed tariff should be filed with TRF Docket Number 89-6002-EL-TRF.

Very Truly Yours,

A handwritten signature in dark ink, appearing to read "Jim Ziolkowski", written in a cursive style.

Jim Ziolkowski

RIDER RC

RETAIL CAPACITY RIDER

APPLICABILITY

Applicable to all retail jurisdictional customers in the Company's electric service territory who receive electric generation service from the Company under the Standard Service Offer (SSO). Rider RC does not apply to customers taking generation service from a Competitive Retail Electric Service provider.

DESCRIPTION

For the term of the Electric Security Plan approved in Case No. 14-841-EL-SSO, Rider RC rates will be calculated based on the wholesale Final Zonal Capacity Price (FZCP) associated with the annual auctions conducted by PJM Interconnection, LLC. The wholesale FZCP for the period in which Rider RC rates are effective will be converted into retail rates using the methodology approved by the Commission. Rider RC rates will be established for three periods: June 1, 2015, through May 31, 2016; June 1, 2016, through May 31, 2017; and June 1, 2017, through May 31, 2018. The Company will make a filing with the Commission proposing Rider RC rates for each rate-effective period within thirty days after the Commission approves the auction results that fulfill the SSO obligation for all 100 tranches during the rate-effective period.

CHARGES

For the billing months of June 2015 through May 2016, the following Rider RC rates apply:

<u>Tariff Sheet</u>	<u>RC Charge</u> <u>(per kWh/kW)</u>
Rates RS, RS3P, RSLI, Residential Service	
Summer, First 1000 kWh	\$0.016132
Summer, Additional kWh	\$0.018897
Winter, First 1000 kWh	\$0.016132
Winter, Additional kWh	\$0.005992
Rate ORH, Optional Residential Service With Electric Space Heating	
Summer, First 1000 kWh	\$0.014403
Summer, Additional kWh	\$0.016390
Summer, kWh greater than 150 times demand	\$0.016390
Winter, First 1000 kWh	\$0.014403
Winter, Additional kWh	\$0.006043
Winter, kWh greater than 150 times demand	\$0.002588
Rate TD-13, Optional Time-of-Day Rate For Residential Service With Advance Metering	
Summer, On Peak	\$0.089649
Winter, On Peak	\$0.054972
Off Peak	\$0.005656

Filed pursuant to an Order dated April 2, 2015 in Case No. 14-841-EL-SSO before the Public Utilities Commission of Ohio.

Issued: May 28, 2015

Effective: June 1, 2015

Issued by James P. Henning, President

CHARGES (Contd.)

<u>Tariff Sheet</u>	<u>RC Charge</u> <u>(per kWh/kW)</u>
Rate TD, Optional Time-of-Day Rate	
Summer, On-Peak kWh	\$0.055363
Summer, Off-Peak kWh	\$0.003040
Winter, On-Peak kWh	\$0.042259
Winter, Off-Peak kWh	\$0.003043
Rate CUR, Common Use Residential Service	
Summer, First 1000 kWh	\$0.017773
Summer, Additional kWh	\$0.018985
Winter, First 1000 kWh	\$0.017773
Winter, Additional kWh	\$0.006328
Rate DS, Service at Secondary Distribution Voltage	
First 150 kWh per kW	\$0.023630
Next 150 kWh per kW	\$0.002834
Next 150 kWh per kW	\$0.001419
Additional kWh	\$0.000472
Rate GS-FL, Optional Unmetered For Small Fixed Loads	
kWh Greater Than or Equal to 540 Hours	\$0.011477
kWh Less Than 540 Hours	\$0.013316
Rate SFL-ADPL, Optional Unmetered Rate For Small Fixed Loads	
Attached Directly to Company's Power Lines	
All kWh	\$0.011477
Rate EH, Optional Rate For Electric Space Heating	
All kWh	\$0.013755
Rate DM, Secondary Distribution Service, Small	
Summer, First 2800 kWh	\$0.018012
Summer, Next 3200 kWh	\$0.002315
Summer, Additional kWh	(\$0.000674)
Winter, First 2800 kWh	\$0.015512
Winter, Next 3200 kWh	\$0.002314
Winter, Additional kWh	(\$0.000794)
Rate DP, Service at Primary Distribution Voltage	
First 150 kWh per kW	\$0.026237
Next 150 kWh per kW	\$0.002560
Next 150 kWh per kW	\$0.001565
Additional kWh	\$0.000650
Rate TS, Service at Transmission Voltage	
First 150 kWh per kVA	\$0.023330
Next 150 kWh per kVA	\$0.002656
Next 150 kWh per kVA	\$0.001549
Additional kWh	\$0.000575

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CHARGES (Continued)

<u>Tariff Sheet</u>	<u>RC Charge</u> <u>(per kWh/kW)</u>
Rate SL, Street Lighting Service All kWh	\$0.001469
Rate TL, Traffic Lighting Service All kWh	\$0.000936
Rate OL, Outdoor Lighting Service All kWh	\$0.001469
Rate NSU, Street Lighting Service for Non-Standard Units All kWh	\$0.001469
Rate NSP, Private Outdoor Lighting for Non-Standard Units All kWh	\$0.001469
Rate SE, Street Lighting Service - Overhead Equivalent All kWh	\$0.001469
Rate SC, Street Lighting Service - Customer Owned Energy Only - All kWh	\$0.000039
Units – All kWh	\$0.001469
Rate UOLS, Unmetered Outdoor Lighting Electric Service All kWh	\$0.000039

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Case No(s). 14-0841-EL-SSO, 89-6002-EL-TRF

Summary: Tariff Duke Energy Ohio ESP 2015 Rider RC electronically filed by Mrs. Julie A. Lee
on behalf of Duke Energy Ohio and Ziolkowski, Jim