

May 15, 2015

Mrs. Barcy McNeal
Commission Secretary
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, OH 43215

SUBJECT: Case Nos. 15-975-EL-ATA
13-579-AU-ORD
89-6006-EL-TRF

Dear Mrs. McNeal:

In response to and compliance with the Order of February 25, 2015, in Case No. 13-579-AU-ORD, please file the attached tariff page on behalf of Ohio Edison Company. This tariff page reflects changes to the Pole Attachment Tariff. Also enclosed is a redline version of the tariff page and the applicable supporting calculations based on 2014 data.

Please file one copy of the tariffs in Case Nos. 15-975-EL-ATA, 13-579-AU-ORD and 89-6006-EL-TRF, and two copies to the Staff. Thank you.

Sincerely,

A handwritten signature in black ink, appearing to read "Eileen M. Mikkelsen".

Eileen M. Mikkelsen
Director, Rates & Regulatory Affairs

Enclosures

POLE ATTACHMENT TARIFF

The yearly charge of \$10.58 per pole, occupied or reserved at Attachee's request, shall be made for the communications system attachment of any necessary contact on a pole to accommodate a single messenger's strand (support wire) system, with or without communication cable(s) lashed to it, including service drops and multiple contacts where required for construction on this single messenger strand system or a single self supporting wire or cable, to any of the Company's poles by any person or entity other than a public utility that is authorized and has obtained, under law, any necessary public or private authorization and permission to construct and maintain the communications attachment, so long as the attachment does not interfere, obstruct, or delay the service and operation of the Company's electric system, or create a hazard to safety. Attachee shall pay Company on or before January 10 of each year, or within thirty days of an invoice date, whichever is later. The rates contained in this tariff shall be updated on an annual basis. No later than May 1st of each year, the Company shall file with the PUCO a request for approval of the tariff charges which, unless otherwise ordered by the PUCO, shall become effective on July 1st of each year.

Nothing herein shall be construed as a waiver by the Company of its property rights in its poles or facilities appendant thereto, and the Company reserves complete authority, at its sole option, to decline access, as permitted by law, to its poles or to require removal of any wire, cable, facility or apparatus thereon.

The Company has heretofore entered into, or may in the future enter into, agreements or arrangements with others not covered by this tariff. Nothing herein shall be construed as a limitation, restriction or prohibition against the Company with respect to such other agreements and arrangements. The rights of any Attachee shall at all times be subject to any present or future arrangement between the Company and any other public utility or governmental body.

Attachments under this tariff shall be made pursuant to 4901:1-3, Ohio Administrative Code, subject to the following terms and conditions:

POLE ATTACHMENT TARIFF

The yearly charge of ~~\$10.58 4.69~~ per pole, occupied or reserved at Attachee's request, shall be made for the communications system attachment of any necessary contact on a pole to accommodate a single messenger's strand (support wire) system, with or without communication cable(s) lashed to it, including service drops and multiple contacts where required for construction on this single messenger strand system or a single self supporting wire or cable, to any of the Company's poles by any person or entity other than a public utility that is authorized and has obtained, under law, any necessary public or private authorization and permission to construct and maintain the communications attachment, so long as the attachment does not interfere, obstruct, or delay the service and operation of the Company's electric system, or create a hazard to safety. Attachee shall pay Company on or before January 10 of each year, or within thirty days of an invoice date, whichever is later. The rates contained in this tariff shall be updated on an annual basis. No later than May 1st of each year, the Company shall file with the PUCO a request for approval of the tariff charges which, unless otherwise ordered by the PUCO, shall become effective on July 1st of each year, the above charge per pole as that rate may by law be modified from time to time, for every pole occupied or reserved at any time during the prior year.

Nothing herein shall be construed as a waiver by the Company of its property rights in its poles or facilities appendant thereto, and the Company reserves complete authority, at its sole option, to decline access, as permitted by law, to its poles or to require removal of any wire, cable, facility or apparatus thereon.

The Company has heretofore entered into, or may in the future enter into, agreements or arrangements with others not covered by this tariff. Nothing herein shall be construed as a limitation, restriction or prohibition against the Company with respect to such other agreements and arrangements. The rights of any Attachee shall at all times be subject to any present or future arrangement between the Company and any other public utility or governmental body.

~~Terms and conditions for such Attachments~~ under this tariff shall be made pursuant to 4901:1-3, Ohio Administrative Code, subject to the following terms and conditions as follows:

| | A | B | C | D | E | F | G | H | I | J | L |
|----|-------------------------------------------------------|--------------------------------------------|-----------------------------------------------------------|---|---|-----------------|---|-----------------------------------------------|---|---|---|
| 1 | Case No. 13-579-AU-ORD and Case No. 15-975-EL-ATA | | | | | | | | | | |
| 2 | | | Ohio Edison Company | | | | | | | | |
| 3 | | | Annual Pole Attachment Calculation (Year-End 2014) | | | | | | | | |
| 4 | | | | | | | | | | | |
| 5 | | Net Cost of a Bare Pole Calculation | | | | | | Source FERC Form 1 | | | |
| 6 | | | | | | | | | | | |
| 7 | Gross Distribution Plant | | | | | 2,576,617,161 | | 207, line 75(g) | | | |
| 8 | Gross Pole Investment (Acct. 364) | | | | | 466,323,578 | | 207, line 64(g) | | | |
| 9 | Distribution Plant Accumulated Depreciation | | | | | 937,503,324 | | 219, line 26(b) | | | |
| 10 | Depreciation Reserve (Poles) | | | | | 169,672,046 | | F8/F7*F9 | | | |
| 11 | Gross Plant Investment (Electric) | | | | | 3,292,657,866 | | 200, line 8(c) | | | |
| 12 | Accumulated Deferred Taxes (Electric)(190, 281-3) | | | | | 612,864,141 | | 273, 8(k)+275, 2(k)+277, 9(k)-234, 8(c) | | | |
| 13 | Accumulated Deferred Taxes(Accts. 190, 281-3)(Poles) | | | | | 86,797,053 | | F8/F11*F12 | | | |
| 14 | Net Pole Investment | | | | | 209,854,479 | | F8-F10-F13 | | | |
| 15 | Appurtenances Factor | | | | | 0.8762 | | Account 364 Continuing Property Records | | | |
| 16 | Net Pole Investment Allocable to Attachments | | | | | 183,874,495 | | F14*F15 | | | |
| 17 | Total Number of Poles | | | | | 570,817 | | Ohio Edison Books | | | |
| 18 | Net Cost of a Bare Pole | | | | | \$322.13 | | F16/F17 | | | |
| 19 | | | | | | | | | | | |
| 20 | | Carrying Charge Calculation | | | | | | | | | |
| 21 | | | | | | | | | | | |
| 22 | Total General and Administrative | | | | | 117,580,328 | | 323, line 197(b) | | | |
| 23 | Gross Plant Investment (Electric) | | | | | 3,292,657,866 | | 200, line 8(c) | | | |
| 24 | Depreciation Reserve (Electric) | | | | | 1,280,792,494 | | 200, line 22(c) | | | |
| 25 | Accumulated Deferred Taxes (Electric)(190, 281-3) | | | | | 612,864,141 | | 273, 8(k)+275, 2(k)+277, 9(k)-234, 8(c) | | | |
| 26 | Administrative Carrying Charge | | | | | 0.0840 | | F22/(F23-F24-F25) | | | |
| 27 | | | | | | | | | | | |
| 28 | Account 593 (Maintenance of Overhead Lines) | | | | | 25,979,109 | | 322, line 149(b) | | | |
| 29 | Investment in Accts. 364,365 & 369 | | | | | 1,263,291,671 | | 207, lines 64(g)+65(g)+69(g) | | | |
| 30 | Depreciation (Poles) related to Accts. 364, 365 & 369 | | | | | 459,649,248 | | F29/F7*F9 | | | |
| 31 | Accumulated Deferred Income Taxes for 364, 365 & 369 | | | | | 235,137,143 | | F29/F11*F12 | | | |
| 32 | Maintenance Carrying Charge | | | | | 0.0457 | | F28/(F29-F30-F31) | | | |
| 33 | | | | | | | | | | | |
| 34 | Gross Pole Investment (Acct. 364) | | | | | 466,323,578 | | 207, line 64(g) | | | |
| 35 | Net Pole Investment | | | | | 209,854,479 | | F14 | | | |
| 36 | Depreciation Rate for Gross Pole Investment | | | | | 0.0293 | | Current Approved Rate | | | |
| 37 | Depreciation Carrying Charge | | | | | 0.0651 | | F34/F35*F36 | | | |
| 38 | | | | | | | | | | | |
| 39 | Taxes (Accts. 408.1 + 409.1 + 410.1 + 411.4 - 411.1) | | | | | 229,205,344 | | 114, line 14(c)+15(c)+16(c)+17(c)+19(c)-18(c) | | | |
| 40 | Gross Plant Investment (Total Plant) | | | | | 3,292,657,866 | | 200, line 8(b) | | | |
| 41 | Depreciation Reserve (Total Plant) | | | | | 1,280,792,494 | | 200, line 22(b) | | | |
| 42 | Accumulated Deferred Taxes (Total Plant)(190, 281-3) | | | | | 612,864,141 | | 273, 17(k)+275, 9(k)+277, 19(k)-234, 18(c) | | | |
| 43 | Taxes Carrying Charge | | | | | 0.1638 | | F39/(F40-F41-F42) | | | |
| 44 | | | | | | | | | | | |
| 45 | Rate of Return | | | | | 0.0848 | | Latest ROR approved by PUCO | | | |
| 46 | Return Carrying Charge | | | | | 0.0848 | | | | | |
| 47 | | | | | | | | | | | |
| 48 | Total Carrying Charges | | | | | 0.4435 | | F26+F32+F37+F43+F46 | | | |
| 49 | | | | | | | | | | | |
| 50 | | Attacher Responsibility Percentage | | | | | | | | | |
| 51 | | | | | | | | | | | |
| 52 | Space Occupied | | | | | 1 | | Other/FirstEnergy Joint Use Agreements | | | |
| 53 | Usable Space | | | | | 13.5 | | FCC Presumption | | | |
| 54 | Attacher Responsibility Percentage | | | | | 0.0741 | | F52/F53 | | | |
| 55 | | | | | | | | | | | |
| 56 | | Pole Attachment Rate | | | | | | | | | |
| 57 | | | | | | | | | | | |
| 58 | Attacher Responsibility Percentage | | | | | 0.0741 | | F54 | | | |
| 59 | Net Cost of a Bare Pole | | | | | 322.13 | | F18 | | | |
| 60 | Total Carrying Charges | | | | | 0.4435 | | F48 | | | |
| 61 | Pole Attachment Rate | | | | | \$10.58 | | F58*F59*F60 | | | |

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in

Case No(s). 15-0975-EL-ATA, 13-0579-AU-ORD, 89-6006-EL-TRF

Summary: Application for change to Pole Attachment tariff electronically filed by Ms. Tamera J Singleton on behalf of Ohio Edison Company and Mikkelsen, Eileen M