FirstEnergy

76 South Main St.
Akron, Ohio 44308

May 1, 2015

Mrs. Barcy McNeal
Commission Secretary
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, OH 43215

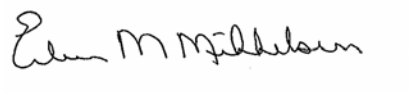
SUBJECT: Case No. 15-0647-EL-RDR
89-6008-EL-TRF

Dear Mrs. McNeal:

In response to and compliance with the Orders of August 25, 2010 and July 18, 2012, in Case Nos. 10-388-EL-SSO and 12-1230-EL-SSO, respectively, please file the attached tariff pages on behalf of The Toledo Edison Company. These tariff pages reflect changes to Rider GEN and its associated pages, which are being provided as part of the audit application for Rider GEN.

Please file one copy of the tariffs in Case Nos. 15-647-EL-RDR and 89-6008-EL-TRF, and two copies to the Staff. Thank you.

Sincerely,



Eileen M. Mikkelsen
Director, Rates & Regulatory Affairs

Enclosures

BEFORE THE
PUBLIC UTILITIES COMMISSION OF OHIO

In the Matter of the Filing of Report in Support of Staff Review of Select Tariffs of Ohio Edison Company, The Cleveland Electric Illuminating Company and The Toledo Edison Company	)))))))	Case No. 15-647-EL-RDR

GENERATION SERVICE RIDER (RIDER GEN) REPORT IN SUPPORT OF STAFF'S 2015 ANNUAL REVIEW SUBMITTED BY OHIO EDISON COMPANY, THE CLEVELAND ELECTRIC ILLUMINATING COMPANY AND THE TOLEDO EDISON COMPANY

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In its Order in Case No. 12-1230-EL-SSO ("Order"), the Commission clarified that the Companies should file annually an application, in a separate docket, for a review of certain riders approved in that proceeding. Pursuant to the schedule agreed to with the Commission Staff ("Staff") and consistent with the Commission's Order, this application for the review of Rider GEN is to be filed during May of each year. Ohio Edison Company, The Cleveland Electric Illuminating Company ("CEI") and The Toledo Edison Company (collectively, "Companies") hereby submit this Report on the Companies' Rider GEN for the year beginning June 1, 2015.

In accordance with the Order, the Companies submit the following Exhibits:

- Exhibit A: Rider GEN – Rate Design (Tariff Effective June 1, 2015)
- Exhibit B: Rider GEN (TOD) – Rate Design Time-of-Day Option (Tariff Effective June 1, 2015)
- Exhibit C: Rider GEN – 2015 Effective Tariff Sheets

Now Therefore, having complied with the Commission's Order, the Companies await further direction from the Staff on how it wishes to proceed with the annual review of Rider GEN.

Respectfully submitted,

/s/ James W. Burk

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Case No. 15-647-EL-RDR
Ohio Edison Company
The Cleveland Electric Illuminating Company
The Toledo Edison Company

Calculation of Standard Service Offer Generation Charges (SSOGC)

	RIDER GEN CHARGES					Column (D)			Column (E)			Column (F)		
			(A)	(B)	(C)	($/kWh)			($/kWh)			($/kWh)		
1	BLENDED COMPETITIVE BID PRICE ($ PER MWH)				**$65.10**									
2	ESTIMATED CAPACITY PRICE ($ PER MWH)				**$23.65**									
3	COMMERCIAL ACTIVITY TAX RATE				0.26%									
4														
5	Rate	Season	Factors		Energy Charge	OE	CEI	TE	OE	CEI	TE	OE	CEI	TE
6	Schedule		Loss	Season	($/kWh)	PJM & Auction Costs			Total Energy Charges			Total Capacity Charges		
7														
8	RS	Summer	0.0628	1.1151	$0.052358	$0.000107	$0.000107	$0.000107	$0.052465	$0.052465	$0.052465	$0.026664	$0.027766	$ 0.027099
9		Winter	0.0628	0.9613	$0.041647	$0.000107	$0.000107	$0.000107	$0.041754	$0.041754	$0.041754	$0.026664	$0.027766	$ 0.027099
10														
11	GS	Summer	0.0628	1.1151	$0.052358	$0.000107	$0.000107	$0.000107	$0.052465	$0.052465	$0.052465	$0.029052	$0.029245	$ 0.028644
12		Winter	0.0628	0.9613	$0.041647	$0.000107	$0.000107	$0.000107	$0.041754	$0.041754	$0.041754	$0.029052	$0.029245	$ 0.028644
13														
14	GP	Summer	0.0291	1.1151	$0.050540	$0.000107	$0.000107	$0.000107	$0.050647	$0.050647	$0.050647	$0.021444	$0.025130	$ 0.025202
15		Winter	0.0291	0.9613	$0.040201	$0.000107	$0.000107	$0.000107	$0.040308	$0.040308	$0.040308	$0.021444	$0.025130	$ 0.025202
16														
17	GSU	Summer	0.0010	1.1151	$0.049119	$0.000107	$0.000107	$0.000107	$0.049226	$0.049226	$0.049226	$0.019170	$0.020415	$ 0.021356
18		Winter	0.0010	0.9613	$0.039070	$0.000107	$0.000107	$0.000107	$0.039177	$0.039177	$0.039177	$0.019170	$0.020415	$ 0.021356
19														
20	GT	Summer	0.0000	1.1151	$0.049070	$0.000107	$0.000107	$0.000107	$0.049177	$0.049177	$0.049177	$0.018921	$0.021804	$ 0.019043
21		Winter	0.0000	0.9613	$0.039031	$0.000107	$0.000107	$0.000107	$0.039138	$0.039138	$0.039138	$0.018921	$0.021804	$ 0.019043
22														
23	STL	Summer	0.0628	1.1151	$0.052358	$0.000107	$0.000107	$0.000107	$0.052465	$0.052465	$0.052465	$ -	$ -	$ -
24		Winter	0.0628	0.9613	$0.041647	$0.000107	$0.000107	$0.000107	$0.041754	$0.041754	$0.041754	$ -	$ -	$ -
25														
26	POL	Summer	0.0628	1.1151	$0.052358	$0.000107	$0.000107	$0.000107	$0.052465	$0.052465	$0.052465	$ -	$ -	$ -
27		Winter	0.0628	0.9613	$0.041647	$0.000107	$0.000107	$0.000107	$0.041754	$0.041754	$0.041754	$ -	$ -	$ -
28														
29	TRF	Summer	0.0628	1.1151	$0.052358	$0.000107	$0.000107	$0.000107	$0.052465	$0.052465	$0.052465	$0.023971	$0.018072	$ 0.012344
30		Winter	0.0628	0.9613	$0.041647	$0.000107	$0.000107	$0.000107	$0.041754	$0.041754	$0.041754	$0.023971	$0.018072	$ 0.012344

NOTES
Col. (C) - Calculation: {[(Col. C, Row 1) x Col. B - (Col. C, Row 2)] / (1 - Col. A)} x [1 / (1 - (Col. C, Row 3))] / 1,000
Line 1-See page 2, line 7.
Line 2-See page 3, line 2.
Col. (D) - See page 8, line 14.
Col. (E) - Calculation: Col. C + Col. D
Col. (F) - See page 7, column G.

Case No. 15-647-EL-RDR
Ohio Edison Company
The Cleveland Electric Illuminating Company
The Toledo Edison Company

Rider GEN Workpaper

Calculation of Blended Competitive Bid Price

Delivery Period: June 2015 - May 2016

Line	Procurement Date	No. of Tranches	Delivery Period	Clearing Price[1] ($ / MWH)
	(A)	(B)	(C)	(D)
1	October 2012	17	June 2013 - May 2016	$60.89
2	January 2013	17	June 2013 - May 2016	$59.17
3	October 2013	17	June 2014 - May 2016	$59.99
4	January 2014	17	June 2014 - May 2016	$68.31
5	October 2014	16	June 2015 - May 2016	$73.82
6	January 2015	16	June 2015 - May 2016	$69.18
		100		
7			**Blended Competitive Bid Price**	**$65.10**

NOTES:
Line 7-Calculation: Round(Sumproduct(Column B, Column D)/100, 2)
[1]Source: Auction Manager Reports filed in Case No. 12-2742-EL-UNC

Case No. 15-647-EL-RDR **Rider GEN Workpaper**
The Cleveland Electric Illuminating Company **Page 3 of 8**
Ohio Edison Company
The Toledo Edison Company

CONVERSION OF CAPACITY PRICE

LINE NO.	PRICE CONVERSION (A)	UNITS (B)
1	[redacted]	GWh[1]
2	$ 23.65	$/MWh[2]

CAPACITY REVENUE REQUIREMENT

LINE NO.	COMPANY (C)	AVERAGE PEAK kW (D)	AVERAGE PEAK ALLOCATOR (E)=(D)/(D Line 6)	CAPACITY REVENUE REQUIREMENT (F)=(E)*(F Line 6)
3	CEI	[redacted]	35.86%	[redacted]
4	OE		45.82%	
5	TE		18.32%	
6	TOTAL		100.00%	

NOTES:
Line 1 - GWh grossed up to wholesale for the calculation of $/MWh capacity price conversion, page 6.
Line 2 - Calculation= (Col. F, row 6) / {(Col. A, row 1) * 1000} ; represents wholesale capacity price removed from Blended Competitive Bid Price
Line 6 - See page 4, line 14 for Ohio.

Case No. 15-647-EL-RDR
The Cleveland Electric Illuminating Company
Ohio Edison Company
The Toledo Edison Company

ATSI ZONE CAPACITY REVENUE REQUIREMENT

Line	Year	Month	Date	Zonal MW[1]	Days	Price[2]	Total	Remove Wholesale[3]	Wholesale Dollars	Retail Zone	Allocate to OpCo's Based on PLC[4] OHIO	PP
1											93.09%	6.91%
	(A)	(B)	(C)	(D)	(E)	(F)	(G)=(D)*(E)*(F)	(H)	(I)=(E)*(F)*(H)	(J)=(G)-(I)	(K)=Col.(K) Line 1 * (J)	(L)=Col.(L) Line 1 * (J)
2	2015	June	6/1/2015	14,631.7	30	$292.99	$ 128,608,425.04					
3	2015	July	7/1/2015	14,631.7	31	$292.99	$ 132,895,372.54					
4	2015	August	8/1/2015	14,631.7	31	$292.99	$ 132,895,372.54					
5	2015	September	9/1/2015	14,631.7	30	$292.99	$ 128,608,425.04					
6	2015	October	10/1/2015	14,631.7	31	$292.99	$ 132,895,372.54					
7	2015	November	11/1/2015	14,631.7	30	$292.99	$ 128,608,425.04					
8	2015	December	12/1/2015	14,631.7	31	$292.99	$ 132,895,372.54					
9	2016	January	1/1/2016	14,631.7	31	$292.99	$ 132,895,372.54					
10	2016	February	2/1/2016	14,631.7	29	$292.99	$ 124,321,477.54					
11	2016	March	3/1/2016	14,631.7	31	$292.99	$ 132,895,372.54					
12	2016	April	4/1/2016	14,631.7	30	$292.99	$ 128,608,425.04					
13	2016	May	5/1/2016	14,631.7	31	$292.99	$ 132,895,372.54					
14												

[redacted]

[1]Final Zonal UCAP obligation.
[2]2015/2016 Final Zonal Net Load Price. This price reflects what load serving entities pay to PJM and includes the results from the Base Residual Auction, all Incremental Auctions, and price adjustments to account for RPM auction credits; including Capacity Transfer Right (CTR) credits.
[3]2015/2016 Delivery Year Wholesale Peak Load Contribution (PLC) beginning 6/1/2015.
[4]Allocation factors based on 2015/2016 Delivery Year Peak Load Contribution (PLC) values.

Case No. 15-647-EL-RDR
The Cleveland Electric Illuminating Company
Ohio Edison Company
The Toledo Edison Company

Rider GEN Workpaper
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DEMAND ALLOCATORS

LINE NO.	RATE CODE / COMPANY (A)	JUNE PEAK[1] kW (B)	JULY PEAK[1] kW (C)	AUGUST PEAK[1] kW (D)	SEPTEMBER PEAK[1] kW (E)	AVERAGE PEAK kW (F)=SUM(B:E)/4	DEMAND ALLOCATION FACTORS (G)
	CEI	[redacted]					
1	RS						31.20%
2	GS						39.80%
3	GP						2.31%
4	GSU						16.69%
5	GT						9.94%
6	Lighting[2]						0.06%
7	TOTAL						100.00%
	OE	[redacted]					
8	RS						39.45%
9	GS						31.16%
10	GP						10.36%
11	GSU						3.32%
12	GT						15.67%
13	Lighting[2]						0.05%
14	TOTAL						100.00%
	TE	[redacted]					
15	RS						27.47%
16	GS						23.29%
17	GP						10.48%
18	GSU						0.96%
19	GT						37.79%
20	Lighting[2]						0.01%
21	TOTAL						100.00%

1-Individual company contributions to the monthly ATSI system peaks for the PJM summer months of 2014.
2-Solely traffic lighting ("Rate TRF") contributes to the coincident peak.
Column G: Column F/Column F Line 7, Line 14, Line 21 respectively.

Case No. 15-647-EL-RDR
The Cleveland Electric Illuminating Company
Ohio Edison Company
The Toledo Edison Company

CONVERSION OF RETAIL KWH SALES TO WHOLESALE

			Retail kWh Sales (June 2015 - May 2016) [1]			*Wholesale kWh Sales (June 2015 - May 2016)* [2]			
Class	Description[3]	%	CEI	OE	TE	CEI	OE	TE	TOTAL OH
RS	RS DL as % of Power Supply	**6.280%**							
GS	GS DL as % of Power Supply	**6.280%**							
GP	GP DL as % of Power Supply	**2.910%**							
GSU	GSU DL as % of Power Supply	0.100%							
GT	GT DL as % of Power Supply	0.000%							
STL	STL DL as % of Power Supply	**6.280%**							
POL	POL DL as % of Power Supply	**6.280%**							
TRF	TRF DL as % of Power Supply	**6.280%**							
ESIP	STL DL as % of Power Supply	**6.280%**							

[redacted]

[1]Billing units based on most recent available forecast; 2015 3+9 forecast.
[2]WS=RS / (1-WLF) where the wholesale loss factor is a percentage of supply.
[3] Distribution Losses ("DL")

Case No. 15-647-EL-RDR
The Cleveland Electric Illuminating Company
Ohio Edison Company
The Toledo Edison Company

RATE CALCULATION FOR CAPACITY PORTION OF RIDER GEN

THE CLEVELAND ELECTRIC ILLUMINATING COMPANY

		Demand Allocators (B)	Allocated Capacity Expense (C) = (A) * (B)	CAT Tax (D)=(C) * .26%/(100-.26%)	Revenue Requirement (E) = (C) + (D)	Billing Units[1] (F)	Capacity Charges (G) = (E) / (F)
Capacity Expense 12 months							
(A)							
[redacted]	RS	31.20%	[redacted]				$ 0.027766 per kWh
	GS	39.80%					$ 0.029245 per kWh
	GP	2.31%					$ 0.025130 per kWh
	GSU	16.69%					$ 0.020415 per kWh
	GT	9.94%					$ 0.021804 per kWh
	TRF	0.06%					$ 0.018072 per kWh

OHIO EDISON COMPANY

		Demand Allocators (B)	Allocated Capacity Expense (C) = (A) * (B)	CAT Tax (D)=(C) * .26%/(100-.26%)	Revenue Requirement (E) = (C) + (D)	Billing Units[1] (F)	Capacity Charges (G) = (E) / (F)
Capacity Expense 12 months							
(A)							
[redacted]	RS	39.45%	[redacted]				$ 0.026664 per kWh
	GS	31.16%					$ 0.029052 per kWh
	GP	10.36%					$ 0.021444 per kWh
	GSU	3.32%					$ 0.019170 per kWh
	GT	15.67%					$ 0.018921 per kWh
	TRF	0.05%					$ 0.023971 per kWh

THE TOLEDO EDISON COMPANY

		Demand Allocators (B)	Allocated Capacity Expense (C) = (A) * (B)	CAT Tax (D)=(C) * .26%/(100-.26%)	Revenue Requirement (E) = (C) + (D)	Billing Units[1] (F)	Capacity Charges (G) = (E) / (F)
Capacity Expense 12 months							
(A)							
[redacted]	RS	27.47%	[redacted]				$ 0.027099 per kWh
	GS	23.29%					$ 0.028644 per kWh
	GP	10.48%					$ 0.025202 per kWh
	GSU	0.96%					$ 0.021356 per kWh
	GT	37.79%					$ 0.019043 per kWh
	TRF	0.01%					$ 0.012344 per kWh

Source: For Column (A), please see page 3, lines 3-5.
[1] June 2015 - May 2016 Retail kWh Sales. Billing units based on most recent available forecast; 2015 3+9 forecast.

Case No. 15-647-EL-RDR **Rider GEN Workpaper**
The Cleveland Electric Illuminating Company **Page 8 of 8**
Ohio Edison Company
The Toledo Edison Company

ADDITIONAL PJM AND AUCTION COSTS - GENERATION RELATED

Line	Cost Description	OHIO
1	Additional PJM Costs[1] - Accts. 570031 & 650879	[redacted]
2	Estimated Annual Auction Expense - Acct. 557000 & 557015 [2]	
3	Total Additional PJM and Auction Costs	

	June 2015 - May 2016 Nonshop kWh Usage [3]	OHIO
4	RS	[redacted]
5	GS	
6	GP	
7	GSU	
8	GT	
9	STL	
10	POL	
11	TRF	
12	ESIP	
13	TOTAL	

	kWh Charge Adder	
14	$/kWh (grossed up for CAT)	$ 0.000107

NOTES:
1-Estimated additional annual PJM costs are forecasted to be zero.
2-Estimated POLR auction expenses for an annual period, based on 2014 actuals.
Line 14: (Line 3 / Line 13) / (1-.26%)
3-Billing units based on most recent available forecast; 2015 3+9 forecast.

Case No. 15-647-EL-RDR **TOD Option Workpapers**
Ohio Edison Company
The Cleveland Electric Illuminating Company
The Toledo Edison Company

Development of Allocation Factors for Time-of-Day Option Under Rider GEN *

Line	(A) Season	(B) Total Hrs.	(C) Σ LMP	(D) Avg. LMP	(E) Factor
	Summer				
1	Off-Peak	3,462	112,656.36	$32.54	0.6700
2	Midday-Peak	1,182	101,044.84	$85.49	1.7602
3	Shoulder-Peak	1,980	108,006.13	$54.55	1.1232
4	Total	6,624	321,707.33	$48.57	1.0000
	Winter				
5	Off-Peak	10,553	334,625.01	$31.71	0.7573
6	Midday-Peak	3,420	168,289.37	$49.21	1.1753
7	Shoulder-Peak	5,707	321,057.48	$56.26	1.3437
8	Total	19,680	823,971.86	$41.87	1.0000
	Total				
9	Off-Peak	14,015	447,281.37	$31.91	0.7327
10	Midday-Peak	4,602	269,334.21	$58.53	1.3437
11	Shoulder-Peak	7,687	429,063.61	$55.82	1.2815
12	Total	26,304	1,145,679.19	$43.56	1.0000

NOTES

(A) Summer = June 1 through August 31; Winter = September 1 through May 31
Midday-Peak = noon to 6:00pm EST, Monday through Friday, excluding holidays
Shoulder-Peak = 6:00am to noon and 6:00pm to 10:00pm EST, Monday through Friday, excluding holidays
Off-Peak = All other hours

(B) Total number of hours from August 2006 - July 2009.

(C) Sum of hourly LMPs at FESR node in MISO from August 2006 - July 2009.

(D) Calculation: Column C / Column B.

(E) Calculation: Column D / (Seasonal Total from Column D)

* Source: Historical LMP data ($ / MWH) at the FESR load zone in MISO for the 36-month time period August 2006 - July 2009.

Case No. 15-647-EL-RDR
Ohio Edison Company
The Cleveland Electric Illuminating Company
The Toledo Edison Company

Calculation of Time-of-Day Option Pricing Under Rider GEN*

			RIDER GEN TOTAL ENERGY CHARGES					RIDER GEN - TIME-OF-DAY OPTION					
			(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)
1	BLENDED COMPETITIVE BID PRICE ($/MWH)				**$65.100**								
2	ESTIMATED CAPACITY PRICE ($ PER MWH)				**$23.651**								
3	COMMERCIAL ACTIVITY TAX RATE				0.26%								
4													
5	Rate	Season	Factors		Energy	PJM &	Total Energy	Factors			Prices ($/kWh)		
6	Schedule		Loss	Season	Charge	Auction Costs	Charges	Midday	Shoulder	Off-Peak	Midday	Shoulder	Off-Peak
7													
8	GS	Summer	0.0628	1.1151	$0.052358	$0.000107	$0.052465	1.7602	1.1232	0.6700	$0.092349	$0.058929	$0.035152
9		Winter	0.0628	0.9613	$0.041647	$0.000107	$0.041754	1.1753	1.3437	0.7573	$0.049074	$0.056105	$0.031621
10													
11	GP	Summer	0.0291	1.1151	$0.050540	$0.000107	$0.050647	1.7602	1.1232	0.6700	$0.089149	$0.056887	$0.033934
12		Winter	0.0291	0.9613	$0.040201	$0.000107	$0.040308	1.1753	1.3437	0.7573	$0.047374	$0.054162	$0.030526
13													
14	GSU	Summer	0.0010	1.1151	$0.049119	$0.000107	$0.049226	1.7602	1.1232	0.6700	$0.086648	$0.055291	$0.032982
15		Winter	0.0010	0.9613	$0.039070	$0.000107	$0.039177	1.1753	1.3437	0.7573	$0.046045	$0.052643	$0.029669
16													
17	GT	Summer	0.0000	1.1151	$0.049070	$0.000107	$0.049177	1.7602	1.1232	0.6700	$0.086562	$0.055236	$0.032949
18		Winter	0.0000	0.9613	$0.039031	$0.000107	$0.039138	1.1753	1.3437	0.7573	$0.045999	$0.052590	$0.029639

NOTES

(C) Calculation: {[(Col. C, Row 1) x Col. B - (Col. C, Row 2)] / (1 - Col. A)} x [1 / (1 - (Col. C, Row 3))] / 1,000
(D) See page 8, line 14 of the Rider GEN Workpaper.
(E) Calculation: Column C + Column D.
(F) See page 1, Col. E lines 2 & 6.
(G) See page 1, Col. E lines 3 & 7.
(H) See page 1, Col. E lines 1 & 5.
(I) Calculation: Column E x Column F.
(J) Calculation: Column E x Column G.
(K) Calculation: Column E x Column H.

* The capacity pricing under the TOD Option is the same as Rider GEN, therefore the above workpaper only includes the energy charges of Rider GEN-TOD.

TABLE OF CONTENTS

The following rates, rules and regulations for electric service are applicable throughout the Company's service territory except as noted.

TABLE OF CONTENTS

RIDER GEN
Generation Service Rider

APPLICABILITY:

For customers taking the Standard Service Offer electric generation service ("SSO Generation Service") from the Company, the following Standard Service Offer Generation Charges (SSOGC) by rate schedule, will apply, effective for service rendered beginning June 1, 2015, for all kWhs per kWh, unless otherwise noted:

Capacity costs resulting from annual PJM auctions (including the PJM-administered Fixed Resource Requirement auctions conducted in March 2010) will be calculated by Company and by tariff schedule based on the average of coincident peaks, including distribution losses, for the months of June through September of the year prior to the year in which the auction occurred. The calculated wholesale capacity costs are used to develop capacity charges.

These calculated wholesale capacity costs will be converted to an energy basis and will then be subtracted from the SSO CBP results to develop the non-capacity related energy charges.

RATE:

Capacity Charges	Summer	Winter
RS	2.7099¢	2.7099¢
GS	2.8644¢	2.8644¢
GP	2.5202¢	2.5202¢
GSU	2.1356¢	2.1356¢
GT	1.9043¢	1.9043¢
STL	0.0000¢	0.0000¢
TRF	1.2344¢	1.2344¢
POL	0.0000¢	0.0000¢

Energy Charges	Summer	Winter
RS	5.2465¢	4.1754¢
GS	5.2465¢	4.1754¢
GP	5.0647¢	4.0308¢
GSU	4.9226¢	3.9177¢
GT	4.9177¢	3.9138¢
STL	5.2465¢	4.1754¢
TRF	5.2465¢	4.1754¢
POL	5.2465¢	4.1754¢

RIDER GEN
Generation Service Rider

TIME-OF-DAY OPTION:

For customers with the appropriate qualifying time-of-day metering and who elect to be served under the Time-Of-Day Option, the charge by rate schedule will be as shown below, for all kWhs, per kWh:

Capacity Charges	Summer			Winter		
	Midday Peak	Shoulder Peak	Off-Peak	Midday Peak	Shoulder Peak	Off-Peak
GS	2.8644¢	2.8644¢	2.8644¢	2.8644¢	2.8644¢	2.8644¢
GP	2.5202¢	2.5202¢	2.5202¢	2.5202¢	2.5202¢	2.5202¢
GSU	2.1356¢	2.1356¢	2.1356¢	2.1356¢	2.1356¢	2.1356¢
GT	1.9043¢	1.9043¢	1.9043¢	1.9043¢	1.9043¢	1.9043¢

Energy Charges	Summer			Winter		
	Midday Peak	Shoulder Peak	Off-Peak	Midday Peak	Shoulder Peak	Off-Peak
GS	9.2349¢	5.8929¢	3.5152¢	4.9074¢	5.6105¢	3.1621¢
GP	8.9149¢	5.6887¢	3.3934¢	4.7374¢	5.4162¢	3.0526¢
GSU	8.6648¢	5.5291¢	3.2982¢	4.6045¢	5.2643¢	2.9669¢
GT	8.6562¢	5.5236¢	3.2949¢	4.5999¢	5.2590¢	2.9639¢

Midday-peak time shall be noon to 6 p.m. EST, Monday through Friday, excluding holidays.

Shoulder-peak time shall be 6 a.m. to noon and 6 p.m. to 10 p.m. EST, Monday through Friday, excluding holidays.

Holidays are defined as New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. Off-Peak shall be all other hours.

A customer may terminate its participation in this time-of-day option at any time effective with the next scheduled meter reading. A qualifying customer may return to the time-of-day option at any time after a hiatus from the time-of-day option of at least one (1) year.

METERING:

The customer must arrange for time-of-day metering consistent with the Company's Miscellaneous Charges, Tariff Sheet 75.

Summary: Tariff in support of Staff's Annual Review of the Generation Service Rider (Rider GEN) electronically filed by Ms. Tamera J Singleton on behalf of The Toledo Edison Company and Mikkelsen, Eileen M