



Regulatory Operations

April 30, 2015

Docketing Division
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, Ohio 43215-3793

Re: The Dayton Power and Light Company Case Nos. 15-0095-EL-RDR, 89-6004-EL-TRF

Docketing Division:

Pursuant to the Commission's Finding and Order dated April 22, 2015 in Case No. 15-0095-EL-RDR, The Dayton Power and Light Company herewith electronically submits its final Tariff Sheets for Electric Service (P.U.C.O. No. 17) D2 and D39. These final tariff sheets are intended to cancel and supersede all preceding sheets, and bear an effective date of May 1, 2015.

Please contact me at (937) 259-7811 if you have any questions. Thank you very much for your assistance.

Sincerely,

A handwritten signature in cursive script that reads "Jessica Kellie".

Jessica Kellie
Rate Analyst, Regulatory Operations

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
TARIFF INDEX

| Sheet No. | Version | Description | Number of Pages | Tariff Sheet Effective Date |
|------------------------------|---------------------|---|--------------------|--------------------------------|
| D1 | First Revised | Table of Contents | 1 | June 30, 2009 |
| D2 | Fifty-Sixth Revised | Tariff Index | 2 | May 1, 2015 |
| <u>RULES AND REGULATIONS</u> | | | | |
| D3 | Original | Application and Contract for Service | 3 | January 1, 2001 |
| D4 | Second Revised | Credit Requirements of Customer | 1 | February 24, 2012 |
| D5 | Sixth Revised | Billing and Payment for Electric Service | 8 | February 24, 2012 |
| D6 | First Revised | Disconnection/Reconnection of Service | 5 | July 8, 2005 |
| D7 | First Revised | Meters and Metering Equipment- Location and Installation | 3 | November 25, 2014 |
| D8 | Original | Service Facilities – Location and Installation | 3 | January 1, 2001 |
| D9 | Original | Equipment on Customer’s Premises | 3 | January 1, 2001 |
| D10 | Original | Use and Character of Service | 5 | January 1, 2001 |
| D11 | First Revised | Emergency Electrical Procedures | 12 | January 1, 2014 |
| D12 | Second Revised | Extension of Electric Facilities | 5 | March 1, 2014 |
| D13 | First Revised | Extension of Electric Facilities to House Trailer Parks | 2 | November 1, 2002 |
| D14 | First Revised | Definitions and Amendments | 4 | August 16, 2004 |
| D15 | Original | Additional Charges | 1 | January 1, 2001 |
| D16 | Original | Open Access Terms and Conditions | 3 | January 1, 2001 |

TARIFFS

| | | | | |
|-----|------------------|---------------------|---|-----------------|
| D17 | Eleventh Revised | Residential | 2 | January 1, 2014 |
| D18 | Eleventh Revised | Residential Heating | 3 | January 1, 2014 |
| D19 | Eleventh Revised | Secondary | 4 | January 1, 2015 |
| D20 | Eleventh Revised | Primary | 3 | January 1, 2015 |

Filed pursuant to the Finding and Order in Case No. 15-0095-EL-RDR dated April 22, 2015 of the Public Utilities Commission of Ohio.

Issued April 30, 2015

Effective May 1, 2015

Issued by
THOMAS A. RAGA, President and Chief Executive Officer

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
TARIFF INDEX

| Sheet No. | Version | Description | Number of Pages | Tariff Sheet Effective Date |
|--------------|------------------|-------------------------------|--------------------|--------------------------------|
| D21 | Tenth Revised | Primary-Substation | 3 | January 1, 2014 |
| D22 | Ninth Revised | High Voltage | 3 | January 1, 2014 |
| D23 | Eleventh Revised | Private Outdoor Lighting | 3 | January 1, 2014 |
| D24 | Tenth Revised | School | 2 | January 1, 2014 |
| D25 | Tenth Revised | Street Lighting | 4 | January 1, 2014 |
| D26 | Second Revised | Miscellaneous Service Charges | 1 | February 24, 2012 |
| D35 | Second Revised | Interconnection Tariff | 16 | October 7, 2008 |

RIDERS

| | | | | |
|-----|--------------------|------------------------------------|---|------------------|
| D27 | First Revised | Reserved | 1 | November 1, 2011 |
| D28 | Fourteenth Revised | Universal Service Fund Rider | 1 | January 1, 2015 |
| D29 | Tenth Revised | Reconciliation Rider Nonbypassable | 1 | March 1, 2015 |
| D30 | Fourth Revised | Storm Cost Recovery Rider | 1 | January 1, 2015 |
| D31 | Fourth Revised | Reserved | 1 | April 7, 2011 |
| D32 | Second Revised | Reserved | 1 | January 1, 2011 |
| D33 | Third Revised | Excise Tax Surcharge Rider | 1 | May 1, 2010 |
| D34 | First Revised | Switching Fees | 2 | January 1, 2006 |
| D36 | First Revised | Reserved | 1 | July 25, 2008 |
| D37 | Second Revised | Reserved | 1 | January 1, 2012 |
| D38 | Sixth Revised | Energy Efficiency Rider | 1 | March 1, 2014 |
| D39 | Tenth Revised | Economic Development Rider | 1 | May 1, 2015 |

Filed pursuant to the Finding and Order in Case No. 15-0095-EL-RDR dated April 22, 2015 of the Public Utilities Commission of Ohio.

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THOMAS A. RAGA, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Tenth Revised Sheet No. D39
Cancels
Ninth Revised Sheet No. D39
Page 1 of 1

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
ECONOMIC DEVELOPMENT RIDER

Ohio Law allows for the recovery of costs incurred as a result of economic development and job retention programs including foregone revenues. The rates and charges listed below are designed to recover the cost incurred in DP&L's service territory. The cost associated with these programs may change over time based on customer participation. The Economic Development Rider shall be assessed on kilowatt-hours (kWh) of electricity per tariff class distributed under this Schedule at the rates stated below, effective on a bills-rendered basis in the Company's first billing unit for the month of May 2015.

| | | |
|------------------------------------|-------------|-------------|
| Residential | \$0.0002085 | /kWh |
| Residential Heating | \$0.0002085 | /kWh |
| Secondary | \$0.0000902 | /kWh |
| Primary | \$0.0000265 | /kWh |
| Primary-Substation | \$0.0000061 | /kWh |
| High Voltage | \$0.0000002 | /kWh |
| Private Outdoor Lighting | | |
| 9,500 Lumens High Pressure Sodium | \$0.0217581 | /lamp/month |
| 28,000 Lumens High Pressure Sodium | \$0.0535584 | /lamp/month |
| 7,000 Lumens Mercury | \$0.0418425 | /lamp/month |
| 21,000 Lumens Mercury | \$0.0859166 | /lamp/month |
| 2,500 Lumens Incandescent | \$0.0357056 | /lamp/month |
| 7,000 Lumens Fluorescent | \$0.0368214 | /lamp/month |
| 4,000 Lumens PT Mercury | \$0.0239897 | /lamp/month |
| School | \$0.0001340 | /kWh |
| Street Lighting | \$0.0000870 | /kWh |

The Economic Development Rider shall be assessed until the Company's costs are fully recovered and may be revised twice a year subject to PUCO approval.

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THOMAS A. RAGA, President and Chief Executive Officer

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in

Case No(s). 15-0095-EL-RDR

Summary: Tariff Revised, PUCO Tariff No. 17, with an effective date of May 1, 2015
electronically filed by Mrs. Jessica E Kellie on behalf of The Dayton Power and Light Company